GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOWLER OIL & GAS LLC 100396
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCC OIL & GAS, L.P. 100844
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

06	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 294659 COMPL. DATE 09/14/2020 TOTAL DEPTH 4660 PERF. 668 - 675

06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 09/15/2023

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

06	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

06	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

06	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

06	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
07	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
08	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
09	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
10	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
11	14B DENY	NO RPT	-0-	-0-	1969			N	NO RPT			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/27/2023 - WELL PLUGGED 06/27/23

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST OPERATING, LLC 694971
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPSOL OIL & GAS USA, LLC 703462
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TC OIL AND GAS, LLC 840303
GEMELOS 'B' WELL #: 2 RRCID -> 289755 COMPL. DATE 10/20/2019 TOTAL DEPTH 13444 PERF.13220 - 13253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
TIKI OIL & GAS, LLC 860191
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WELDERXP LTD. 907320
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
WELDERXP LTD. //CONT.// 907320
HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	X	233	-0-	-0-	-0-	229	2	4	9	N	4					86
07	349	X	349	-0-	-0-	-0-	348	2	1	9	N	1					87
08	266	X	266	-0-	-0-	-0-	265	2	1	9	N	1					88
09	120	X	68	-0-	-52	-0-	68	2			N	-0-					88
*10	547	X	547	-0-	-0-	-0-	547	2			N	-0-					88
11	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					88

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

06	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	10	1	100	2	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	10	1	102	2	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	10	1	100	2	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	10	1	101	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/03/2023 - WELL PLUGGED 11/03/23

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	626	2			N	-0-					37
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					37
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					37
09	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					37
*10	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					37
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	51	2			N	-0-					137
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					137
08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					137
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					137
*10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					137
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	X	-0-	-0-	-0-	-0-					N	-0-					50
08	0	X	-0-	-0-	-0-	-0-					N	-0-					50
09	0	X	-0-	-0-	-0-	-0-					N	-0-					50
10	0	X	-0-	-0-	-0-	-0-					N	-0-					50
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					50

WELDERXP LTD. 907320
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

06	720	N	595	-0-	-125	-0-	31	1	555	2	N	8					65
							9	9									
07	806	N	712	-0-	-94	-0-	45	1	652	2	N	14					79
							15	9									
08	662	N	662	-0-	-0-	-0-	52	1	592	2	N	16					95
							18	9									
09	600	N	472	-0-	-128	-0-	37	1	435	2	N	-0-					95
10	713	N	597	-0-	-116	-0-	12	1	575	2	N	9					104
							10	9									
11	630	N	448	-0-	-182	-0-	5	1	443	2	N	-0-					104

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/01/2023 - WELL PLUGGED 11/1/2023

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 32 RRCID -> 291304 COMPL. DATE 07/26/2021 TOTAL DEPTH 3300 PERF. 2919 - 2921

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			33

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM OPERATING COMPANY, LLC 180198
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	2			125
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	2			127
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	3			130
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	2			132
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	2			134
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			134

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	3					38
07	0	N	-0-	-0-	-0-	-0-					N	4					42
08	0	N	-0-	-0-	-0-	-0-					N	8					50
09	0	N	-0-	-0-	-0-	-0-					N	6					56
10	0	N	-0-	-0-	-0-	-0-					N	6					62
11	0	N	-0-	-0-	-0-	-0-					N	5					67

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

06	SI MULT	NO RPT	-0-	-0-	356						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	356						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	356						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	356						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	356						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	356						N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BLUE FLAME OPERATING COMPANY LLC 076738
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					143
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					143
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					143
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					143
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					143
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
ESTATE OF JAMES L. NELSON 254443
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

06	103	N	103	-0-	-0-	B	-0-	53	1	50	9	Y	45					63
07	76	N	76	-0-	-0-	B	-0-	53	1	23	9	Y	21					84
08	82	N	82	-0-	-0-	B	-0-	60	1	22	9	Y	20					104
09	65	N	65	-0-	-0-	B	-0-	59	1	6	9	Y	5					109
10	64	N	64	-0-	-0-	B	-0-	58	1	6	9	Y	5					114
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					114

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

06	96	N	96	-0-	-0-	B	-0-	52	1	44	9	Y	40					58
07	75	N	75	-0-	-0-	B	-0-	51	1	24	9	Y	22					80
08	65	N	65	-0-	-0-	B	-0-	52	1	13	9	Y	12					92
09	61	N	61	-0-	-0-	B	-0-	58	1	3	9	Y	3					95
10	53	N	53	-0-	-0-	B	-0-	50	1	3	9	Y	3					98
11	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					98

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUSTAMANTE RESOURCES LLC 112682
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

06	14B2	EXT	-0-	-0-	-0-		-0-					N	2					41
07	14B2	EXT	-0-	-0-	-0-		-0-					N	3					44
08	14B2	EXT	-0-	-0-	-0-		-0-					N	5					49
09	14B2	EXT	-0-	-0-	-0-		-0-					N	5					54
10	14B2	EXT	-0-	-0-	-0-		-0-					N	5					59
11	14B2	EXT	-0-	-0-	-0-		-0-					N	5					64

ESTATE OF JAMES L. NELSON 254443
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

06	53	N	53	-0-	-0-		-0-	53	2			Y	-0-					10
07	51	N	51	-0-	-0-		-0-	51	2			Y	-0-					10
08	54	N	54	-0-	-0-		-0-	54	2			Y	-0-					10
09	68	N	68	-0-	-0-		-0-	68	2			Y	-0-					10
10	60	N	60	-0-	-0-		-0-	60	2			Y	-0-					10
11	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					10

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

06	61	N	61	-0-	-0-		-0-	61	1			Y	-0-					84
07	61	N	61	-0-	-0-		-0-	61	1			Y	-0-					84
08	61	N	61	-0-	-0-		-0-	61	1			Y	-0-					84
09	68	N	68	-0-	-0-		-0-	68	1			Y	-0-					84
10	60	N	60	-0-	-0-		-0-	60	1			Y	-0-					84
11	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					84

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 04/07/2014 TOTAL DEPTH 5355 PERF. 2988 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					18
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
ESTATE OF JAMES L. NELSON 254443
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

06	3330 X	3295	-0-	-35	-0-	929	1	2333	2	N	30					312
						33	9									
07	3555 X	3555	-0-	-0-	-0-	1364	1	2169	2	N	20					332
						22	9									
08	3692 X	3692	-0-	-0-	-0-	1142	1	2526	2	N	22					354
						24	9									
09	3471 X	3471	-0-	-0-	-0-	1034	1	2408	2	N	26	160	1			220
						29	9									
10	3441 X	3425	-0-	-16	-0-	1091	1	2301	2	N	30					250
						33	9									
11	3330 X	2693	-0-	-637	-0-	731	1	1940	2	N	20					270
						22	9									

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

06	2580 N	2537	-0-	-43	-0-	2537	2			Y	-0-					-0-
07	2503 N	2503	-0-	-0-	-0-	2503	2			Y	-0-					-0-
08	2821 X	2795	-0-	-26	-0-	2795	2			Y	-0-					-0-
09	2746 X	2746	-0-	-0-	-0-	2728	2	18	9	Y	16	13	1			3
10	2635 X	2019	-0-	-616	-0-	2019	2			Y	-0-					3
11	2700 X	2599	-0-	-101	-0-	2599	2			Y	-0-					3

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

06	8218 X	8218	-0-	-0-	-0-	8218	2			Y	-0-					-0-
07	8432 X	7386	-0-	-1046	-0-	7386	2			Y	-0-					-0-
08	9579 X	7258	-0-	-2321	-0-	7258	2			Y	-0-					-0-
09	9270 X	7253	-0-	-2017	-0-	7084	2	169	9	Y	154	130	1			24
10	9579 X	4376	-0-	-5203	-0-	4376	2			Y	-0-					24
11	8220 X	6973	-0-	-1247	-0-	6973	2			Y	-0-					24

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

06	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3057	X	3057	-0-	-0-		-0-	203 25	1 9	2829	2	Y	23	66	1			12
07	2740	X	2740	-0-	-0-		-0-	183 41	1 9	2516	2	Y	37	37	1			12
08	3026	X	3026	-0-	-0-		-0-	231 35	1 9	2760	2	Y	32	31	1			13
09	3060	X	2931	-0-	-129		-0-	200 37	1 9	2694	2	Y	34	36	1			11
10	3162	X	2255	-0-	-907		-0-	223 31	1 9	2001	2	Y	28	25	1			14
11	3060	X	2857	-0-	-203		-0-	195 42	1 9	2620	2	Y	38	30	1			22

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	62	N	15	-0-	-47		-0-	15	1			N	-0-					132
*06	40	N	40	-0-	-0-		-0-	40	1			N	-0-					132
*07	62	X	31	-0-	-31		-0-	31	1			N	-0-					132
*08	23	X	23	-0-	-0-		-0-	23	1			N	-0-					132
*09	37	N	37	-0-	-0-		-0-	37	1			N	-0-					132
*10	19	N	19	-0-	-0-		-0-	19	1			N	-0-					132
*11	0	N	-0-	-0-	-0-		-0-					N	-0-					132

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1332	N	1332	-0-	-0-		-0-	66 347	1 9	919	2	Y	315	635	1			138
07	1638	N	1638	-0-	-0-		-0-	84 403	1 9	1151	2	Y	366	311	1			193
08	1395	N	1382	-0-	-13		-0-	79 362	1 9	941	2	Y	329	320	1			202
09	1449	N	1449	-0-	-0-		-0-	68 462	1 9	919	2	Y	420	481	1			141
10	1395	N	1212	-0-	-183		-0-	83 387	1 9	742	2	Y	352	322	1			171
*11	1649	N	1649	-0-	-0-		-0-	86 409	1 9	1154	2	Y	372	322	1			221

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 07/12/2023														

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

06	210	#	148	-0-	-62	-0-	30	1	118	2	N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	93	N	6	-0-	-87	-0-	6	1			N	-0-					-0-
09	150	N	33	-0-	-117	-0-	6	1	27	2	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	6	1	70	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					156
			PLUGGED AND ABANDONED_____ 07/19/2016														

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC //CONT.// 370086
COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					1
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					1
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					1
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					1
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 T RRCID -> 291636 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4724 - 4726

06	6450	X	-0-	-0-	-6450	-0-					N	-0-					-0-
07	6665	X	-0-	-0-	-6665	-0-					N	-0-					-0-
08	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 02/14/2017 TOTAL DEPTH 3960 PERF. 2216 - 2222

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BRALY-DUGAT WELL #: 1 RRCID -> 293278 COMPL. DATE 07/12/2022 TOTAL DEPTH 4600 PERF. 4249 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	#	412	-0-	-1568	-0-	151	3	261	9	N	237	292	1			175
07	2046	#	591	-0-	-1455	-0-	252	3	339	9	N	308	372	1			111
08	1302	#	642	-0-	-660	-0-	265	3	377	9	N	343	366	1			88
09	960	#	282	-0-	-678	-0-	91	3	191	9	N	174	227	1			35
10	651	#	-0-	-0-	-651	-0-					N	-0-					35
11	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					35

BEEVILLE, SW.(PETTUS 4525) 06790 615 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TOOGOOD WELL #: 2 RRCID -> 292500 COMPL. DATE 02/15/2022 TOTAL DEPTH 4550 PERF. 4380 - 4390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	#	1434	-0-	-666	-0-	1434	3			N	-0-					-0-
07	2170	#	2126	-0-	-44	-0-	2126	3			N	-0-					-0-
08	2198	R	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
09	1980	#	1802	-0-	-178	-0-	1802	3			N	-0-					-0-
10	2046	#	1768	-0-	-278	-0-	1768	3			N	-0-					-0-
11	1440	#	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					106
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					106
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106
10	4	N	2	-0-	-2	-0-	2	2			N	-0-					106
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

06	3000	N	2292	-0-	-708	5811	2268	2	24	9	N	22					234
07	3100	N	2221	-0-	-879	4932	2166	2	55	9	N	50	180	1			104
08	3100	N	2329	-0-	-771	4161	2290	2	39	9	N	35					139
09	3000	N	2138	-0-	-862	3299	2107	2	31	9	N	28					167
10	3100	N	2023	-0-	-1077	2222	1998	2	25	9	N	23					190
11	3000	N	2357	-0-	-643	1579	2300	2	57	9	N	52	152	1			90

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

06	14185	X	14185	-0-	-0-	-0-	4018	1	10097	2	N	64					254
							70	9									
07	12245	X	390	-0-	-11855	-0-	148	1	235	2	N	6					260
							7	9									
08	7941	X	7941	-0-	-0-	-0-	2463	1	5444	2	N	31	173	1			118
							34	9									
09	11850	X	5751	-0-	-6099	-0-	1723	1	4014	2	N	13					131
							14	9									
10	12245	X	260	-0-	-11985	-0-	84	1	176	2	N	-0-					131
11	11850	X	7379	-0-	-4471	-0-	2008	1	5332	2	N	35					166
							39	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1569	-0-	-1101	-0-	444	1	1114	2	N	10					371
							11	9									
07	2759	X	10	-0-	-2749	-0-	3	1	6	2	N	1					372
							1	9									
08	2759	X	-0-	-0-	-2759	-0-					N	1					373
09	1980	X	438	-0-	-1542	-0-	131	1	305	2	N	2					375
							2	9									
10	7919	X	7919	-0-	-0-	-0-	2544	1	5367	2	N	7					382
							8	9									
11	8007	X	8007	-0-	-0-	-0-	2182	1	5791	2	N	31					413
							34	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

06	4680	X	-0-	-0-	-4680	-0-					N	1					230
07	6219	X	6219	-0-	-0-	-0-	2400	1	3817	2	N	2					232
							2	9									
08	4526	X	-0-	-0-	-4526	-0-					N	2					234
09	1980	X	-0-	-0-	-1980	-0-					N	1					235
10	6231	X	5320	-0-	-911	-0-	1708	1	3600	2	N	11					246
							12	9									
11	6030	X	-0-	-0-	-6030	-0-					N	2					248

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

06	336	N	336	-0-	-0-	-0-	96	1	240	2	N	-0-					2
07	334	N	334	-0-	-0-	-0-	129	1	205	2	N	-0-					2
08	350	N	350	-0-	-0-	-0-	109	1	241	2	N	-0-					2
09	348	N	348	-0-	-0-	-0-	104	1	244	2	N	-0-					2
10	333	N	333	-0-	-0-	-0-	107	1	226	2	N	-0-					2
11	297	N	297	-0-	-0-	-0-	81	1	216	2	N	-0-					2

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-	-0-	-0-	24	1	61	2	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	48	1	76	2	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	137	1	302	2	N	-0-					-0-
09	90	N	64	-0-	-26	-0-	19	1	45	2	N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	34	1	75	2	N	2					2
							2	9									
11	90	N	66	-0-	-24	-0-	18	1	48	2	N	-0-					2

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3297	X	3297	-0-	-0-	-0-	934	1	2346	2	N	15	56	1			429
							17	9									
07	3446	X	3446	-0-	-0-	-0-	1325	1	2107	2	N	13					442
							14	9									
08	3369	X	3369	-0-	-0-	-0-	1045	1	2311	2	N	12					454
							13	9									
09	3356	X	3356	-0-	-0-	-0-	1004	1	2341	2	N	10					464
							11	9									
10	3286	X	2816	-0-	-470	-0-	902	1	1904	2	N	9					473
							10	9									
11	3190	X	3190	-0-	-0-	-0-	868	1	2303	2	N	17					490
							19	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	604	-0-	-116	-0-	169	1	424	2	N	10	121	1			279
							11	9									
07	610	N	610	-0-	-0-	-0-	236	1	374	2	N	-0-					279
08	651	N	619	-0-	-32	-0-	191	1	422	2	N	5					284
							6	9									
09	657	N	657	-0-	-0-	-0-	197	1	460	2	N	-0-					284
10	620	N	480	-0-	-140	-0-	154	1	326	2	N	-0-					284
11	600	N	550	-0-	-50	-0-	148	1	393	2	N	8					292
							9	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8103	X	8103	-0-	-0-	-0-	2289	1	5751	2	N	57					192
							63	9									
07	13834	X	13834	-0-	-0-	-0-	5323	1	8464	2	N	43					235
							47	9									
08	8246	X	5408	-0-	-2838	-0-	1657	1	3664	2	N	79	176	1			138
							87	9									
09	8100	X	5878	-0-	-2222	-0-	1754	1	4088	2	N	33					171
							36	9									
10	10168	X	4209	-0-	-5959	-0-	1343	1	2833	2	N	30					201
							33	9									
11	9840	X	4004	-0-	-5836	-0-	1094	1	2904	2	N	5					206
							6	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	6242	-0-	-2608	-0-	1765	1	4436	2	N	37					204
							41	9									
07	8587	X	7538	-0-	-1049	-0-	2887	1	4590	2	N	55	174	1			85
							61	9									
08	8246	X	7219	-0-	-1027	-0-	2229	1	4927	2	N	57					142
							63	9									
09	8533	X	8533	-0-	-0-	-0-	2543	1	5926	2	N	58					200
							64	9									
10	7781	X	7134	-0-	-647	-0-	2280	1	4807	2	N	43	177	1			66
							47	9									
11	7530	X	7530	-0-	-0-	-0-	2042	1	5422	2	N	60					126
							66	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

06	5550	X	5066	-0-	-484	-0-	1435	1	3605	2	N	24					26
							26	9									
07	7504	X	7504	-0-	-0-	-0-	2892	1	4599	2	N	12					38
							13	9									
08	7852	X	7852	-0-	-0-	-0-	2440	1	5393	2	N	17					55
							19	9									
09	7532	X	7532	-0-	-0-	-0-	2259	1	5264	2	N	8					63
							9	9									
10	6215	X	6215	-0-	-0-	-0-	1993	1	4205	2	N	15					78
							17	9									
11	7657	X	7657	-0-	-0-	-0-	2095	1	5560	2	N	2					80
							2	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

06	2556	N	2556	-0-	-0-	-0-	721	1	1813	2	N	20					135
							22	9									
07	2511	N	1747	-0-	-764	-0-	662	1	1052	2	N	30					165
							33	9									
08	2201	N	1458	-0-	-743	-0-	450	1	995	2	N	12					177
							13	9									
09	2550	N	1737	-0-	-813	-0-	514	1	1195	2	N	25					202
							28	9									
10	1736	N	1275	-0-	-461	-0-	404	1	853	2	N	16	175	1			43
							18	9									
11	1617	N	1617	-0-	-0-	-0-	434	1	1153	2	N	27					70
							30	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	1014	-0-	-0-	-0-	283	1	712	2	N	17					165
							19	9									
07	974	N	974	-0-	-0-	-0-	363	1	578	2	N	30	176	1			19
							33	9									
08	1022	N	1022	-0-	-0-	-0-	316	1	697	2	N	8					27
							9	9									
09	1039	N	1039	-0-	-0-	-0-	310	1	723	2	N	5					32
							6	9									
10	961	N	805	-0-	-156	-0-	255	1	537	2	N	12					44
							13	9									
11	1151	N	1151	-0-	-0-	-0-	313	1	832	2	N	5					49
							6	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

S.B. STREET OPERATING, INC. 740251
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF. 11036 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480 N	480	-0-	-0-	-0-	50	1	430	2	Y	-0-					-0-
07	509 N	509	-0-	-0-	-0-	64	1	445	2	Y	-0-					-0-
08	843 N	843	-0-	-0-	-0-	81	1	762	2	Y	-0-					-0-
09	480 N	411	-0-	-69	-0-	66	1	345	2	Y	-0-					-0-
10	533 N	533	-0-	-0-	-0-	113	1	420	2	Y	-0-					-0-
11	810 N	291	-0-	-519	-0-	104	1	187	2	Y	-0-					-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3906	-0-	-144	-0-	165	1	3734	2	Y	6					174
							7	9									
07	3720	X	3678	-0-	-42	-0-	164	1	3419	2	Y	86	161	1			99
							95	9									
08	3720	X	1893	-0-	-1827	-0-	116	1	1766	2	Y	10					109
							11	9									
09	3900	X	2417	-0-	-1483	-0-	120	1	2231	2	Y	60	139	1			30
							66	9									
10	4030	X	3237	-0-	-793	-0-	113	1	2953	2	Y	155	150	1			35
							171	9									
11	3900	X	2801	-0-	-1099	-0-	130	1	2594	2	Y	70					105
							77	9									

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

06	1201	N	1201	-0-	-0-	-0-	100	1	1101	2	Y	-0-					-0-
07	744	N	632	-0-	-112	-0-	74	1	558	2	Y	-0-					-0-
08	930	N	544	-0-	-386	-0-	86	1	458	2	Y	-0-					-0-
09	1200	N	707	-0-	-493	-0-	66	1	641	2	Y	-0-					-0-
10	620	N	327	-0-	-293	-0-	59	1	268	2	Y	-0-					-0-
11	540	N	249	-0-	-291	-0-	113	1	136	2	Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

06	3389	X	3389	-0-	-0-	-0-	164	1	3062	2	Y	148	171	1			60
							163	9									
07	3218	X	3218	-0-	-0-	-0-	174	1	2950	2	Y	85					145
							94	9									
08	2666	N	2651	-0-	-15	-0-	116	1	2500	2	Y	32					177
							35	9									
09	2597	X	2597	-0-	-0-	-0-	120	1	2344	2	Y	121	198	1			100
							133	9									
10	2666	X	2397	-0-	-269	-0-	113	1	2223	2	Y	55					155
							61	9									
11	2580	X	2254	-0-	-326	-0-	130	1	2074	2	Y	45					200
							50	9									

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

06	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	863					Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

06	430	N	430	-0-	-0-	-0-	121	1	309	2	N	-0-					195
07	389	N	389	-0-	-0-	-0-	123	1	266	2	N	-0-					195
08	341	N	335	-0-	-6	-0-	69	1	266	2	N	-0-					195
09	430	N	430	-0-	-0-	-0-	103	1	327	2	N	-0-					195
10	433	N	433	-0-	-0-	-0-	88	1	345	2	N	-0-					195
11	477	N	477	-0-	-0-	-0-	122	1	355	2	N	-0-					195

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			149

WORKED OVER ANOTHER ZONE.. 06/19/2021

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

06	0 N	-0-	-0-	-0-	-0-			N	-0-			54
07	0 N	-0-	-0-	-0-	-0-			N	-0-			54
08	0 N	-0-	-0-	-0-	-0-			N	-0-			54
09	0 N	-0-	-0-	-0-	-0-			N	-0-			54
10	0 N	-0-	-0-	-0-	-0-			N	-0-			54
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			54

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10440	X	-0-	-0-	-10440	-0-					N	-0-					71
07	9734	X	-0-	-0-	-9734	-0-					N	-0-					71
08	9734	X	-0-	-0-	-9734	-0-					N	-0-					71
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					71
10	13491	X	13491	-0-	-0-	-0-	13491	2			N	-0-					71
11	11572	X	11572	-0-	-0-	-0-	11572	2			N	-0-					71

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400 #	1714	-0-	-686	-0-	450	1	1264	2	N	-0-					187
07	2546 R	2546	-0-	-0-	-0-	465	1	2078	2	N	3					190
						3	9									
08	2373 R	2373	-0-	-0-	-0-	465	1	1908	2	N	-0-					190
09	2160 #	1596	-0-	-564	-0-	450	1	1146	2	N	-0-					190
10	2542 #	2369	-0-	-173	-0-	465	1	1904	2	N	-0-					190
11	2460 #	2429	-0-	-31	-0-	450	1	1979	2	N	-0-					190

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

06	4770 X	4106	-0-	-664	-0-	3878	2	228	9	N	207	177	1			170
07	4247 X	3855	-0-	-392	-0-	3650	2	205	9	N	186	177	1			179
08	4878 X	4878	-0-	-0-	-0-	4650	2	228	9	N	207	177	1			209
09	4348 X	4348	-0-	-0-	-0-	4137	2	211	9	N	192	176	1			225
10	4773 X	4773	-0-	-0-	-0-	4544	2	229	9	N	208	176	1			257
11	4983 X	4983	-0-	-0-	-0-	4746	2	237	9	N	215	358	1			114

BIG 12 (YEGUA AY-3) //CONT.// 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. //CONT.// 828352
BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	944	-0-	-106	-0-	795	2	149	9	N	135					235
07	1023	N	949	-0-	-74	-0-	810	2	139	9	N	126	171	1			190
08	953	N	953	-0-	-0-	-0-	819	2	134	9	N	122	175	1			137
09	930	N	801	-0-	-129	-0-	669	2	132	9	N	120	175	1			82
10	961	N	911	-0-	-50	-0-	773	2	138	9	N	125					207
11	930	N	817	-0-	-113	-0-	685	2	132	9	N	120	180	1			147

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
OLIPDP II, LLC 100467
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5322	-0-	-318	-0-	5264	2	58	9	N	53	178	1			119
07	5945	X	5945	-0-	-0-	-0-	5859	2	86	9	N	78					197
08	6887	X	6887	-0-	-0-	-0-	6811	2	76	9	N	69	182	1			84
09	6503	X	6503	-0-	-0-	-0-	6426	2	77	9	N	70					154
10	6169	X	5184	-0-	-985	-0-	5133	2	51	9	N	46					200
11	6660	X	6489	-0-	-171	-0-	6424	2	65	9	N	59					259

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
NOG PRODUCTION & OPERATING LLC 612414
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 9500 PERF.12316 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	753	-0-	-387	-0-	6 12	1 9	735	2	N	11					168
07	1054	N	747	-0-	-307	-0-	6 6	1 9	735	2	N	5					173
08	1047	N	1047	-0-	-0-	-0-	10 8	1 9	1029	2	N	7					180
09	914	N	914	-0-	-0-	-0-	10 3	1 9	901	2	N	3					183
10	744	N	169	-0-	-575	-0-	2 1	1 9	166	2	N	1					184
11	1020	N	417	-0-	-603	-0-	5 7	1 9	405	2	N	6					190

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MOMENTUM ENERGY CORPORATION 574315
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

06	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	B	-17174				N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	45	-0-	45	45	45	2			N	-0-					-0-
07	0	W	13	-0-	13	58	13	2			N	-0-					-0-
08	0	W	8	-0-	8	66	8	2			N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4000 SINTON) 08794 456 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
FOX WELL #: 3 RRCID -> 289767 COMPL. DATE 02/11/2020 TOTAL DEPTH 5200 PERF. 3982 - 3984

06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

06	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-28932				N	-0-					-0-

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

06	14B DENY	NO RPT	-0-	-0-	15699						N	NO RPT					27
07	14B DENY	NO RPT	-0-	-0-	15699						N	NO RPT					27
08	14B DENY	NO RPT	-0-	-0-	15699						N	NO RPT					27
09	14B DENY	NO RPT	-0-	-0-	15699						N	NO RPT					27
10	14B DENY	NO RPT	-0-	-0-	15699						N	NO RPT					27
11	14B DENY	NO RPT	-0-	-0-	15699						N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (4200 CATAHOULA) 09674 280 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLEGIANT RESOURCES, LLC 013365
STUBBLEFIELD, E. P. ET AL WELL #: 3R RRCID -> 295811 COMPL. DATE 10/21/2022 TOTAL DEPTH 4608 PERF. 3467 - 3556

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

06	0 N	-0-	-0-	-0-	-0-			N	177	167	1		305
07	0 N	-0-	-0-	-0-	-0-			N	167	165	1		307
08	0 N	-0-	-0-	-0-	-0-			N	161	162	1		306
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	-0-	-0-	-0-	-0-			N	139	82	1		363
10	0 N	-0-	-0-	-0-	-0-			N	12	164	1		211
11	0 N	-0-	-0-	-0-	-0-			N	81				292

BONNIE VIEW (4700) //CONT.// 10495 611 ASSOCIATED PRORATED CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	341	N	106	-0-	-235	-0-	106	2			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	3276					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	3276					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	3276					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	3276					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	3276					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 291133 COMPL. DATE 06/19/2021 TOTAL DEPTH 10618 PERF. 973 - 979

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	543 N	543	-0-	-0-	-0-	543	2		N	-0-			-0-
07	651	247	-0-	-404	-0-	247	2		N	-0-			-0-
08	434 N	316	-0-	-118	-0-	316	2		N	-0-			-0-
09	540 N	278	-0-	-262	-0-	278	2		N	-0-			-0-
10	279 N	279	-0-	-0-	-0-	279	2		N	-0-			-0-
11	209 N	209	-0-	-0-	-0-	209	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. //CONT.// 076791
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	-0-	3	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	-0-	5	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	-0-	8	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	8	N	NO RPT	-0-	-8	-0-	-0-					N	NO RPT					-0-

BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	-0-	6	2			N	-0-					-0-
07	11	N	9	-0-	-2	-0-	-0-	9	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	-0-	2	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	2	N	NO RPT	-0-	-2	-0-	-0-					N	NO RPT					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	-0-	1	2			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	-0-	5	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	-0-	2	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	2	N	NO RPT	-0-	-2	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

06	5263	X	5263	-0-	-0-	-0-	437	1	4819	2	N	6					70
							7	9									
07	4991	X	4983	-0-	-8	-0-	465	1	4514	2	N	4					74
							4	9									
08	5456	X	4758	-0-	-698	-0-	465	1	4286	2	N	6					80
							7	9									
09	5280	X	4653	-0-	-627	-0-	465	1	4182	2	N	5					85
							6	9									
10	5456	X	4642	-0-	-814	-0-	465	1	4171	2	N	5					90
							6	9									
11	5250	X	4278	-0-	-972	-0-	465	1	3806	2	N	6					96
							7	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	10	#	-0-	-0-	-10	-0-					N	-0-			33
07	2	#	-0-	-0-	-2	-0-					N	-0-			33
08	2	#	-0-	-0-	-2	-0-					N	-0-			33
09	36634		23897	-0-	-12737	-0-	130	1	23767	2	N	-0-			33
10	12576		12054	-0-	-522	-0-	115	1	11939	2	N	-0-			33
11	4827	R	4827	-0-	-0-	-0-	32	1	4795	2	N	-0-			33

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3625	R	3625	-0-	-0-	-0-	153	1	3472	2	N	-0-			1
07	3379	#	2546	-0-	-833	-0-	85	1	2461	2	N	-0-			1
08	4615	R	4615	-0-	-0-	-0-	158	1	4457	2	N	-0-			1
09	4290	R	4290	-0-	-0-	-0-	23	1	4267	2	N	-0-			1
10	3751	#	3668	-0-	-83	-0-	35	1	3633	2	N	-0-			1
11	4470	#	2860	-0-	-1610	-0-	19	1	2841	2	N	-0-			1

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	9491	X	9491	-0-	-0-	-0-	210	1	9281	2	N	-0-			-0-
07	5398	X	5398	-0-	-0-	-0-	217	1	5181	2	N	-0-			-0-
08	6048	X	6048	-0-	-0-	-0-	147	1	5901	2	N	-0-			-0-
09	9474	X	9474	-0-	-0-	-0-	210	1	9264	2	N	-0-			-0-
10	10077	X	10077	-0-	-0-	-0-	217	1	9860	2	N	-0-			-0-
11	9535	X	9535	-0-	-0-	-0-	210	1	9325	2	N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

06	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					36
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 03/27/2023 - WELL PLUGGED 03/27/23

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/08/2023 - WELL PLUGGED 08/08/23

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/03/2023 - WELL PLUGGED 08/03/23

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017

ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	57	1			N	-0-					55
07	57	N	57	-0-	-0-	-0-	57	1			N	-0-					55
08	62	N	62	-0-	-0-	-0-	62	1			N	-0-					55
09	68	N	68	-0-	-0-	-0-	68	1			N	-0-					55
10	54	N	54	-0-	-0-	-0-	54	1			N	-0-					55
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON //CONT.// 254443
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	1			N	-0-					31
07	70	N	70	-0-	-0-	-0-	70	1			N	-0-					31
08	66	N	66	-0-	-0-	-0-	66	1			N	-0-					31
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					31
10	58	N	58	-0-	-0-	-0-	58	1			N	-0-					31
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					35
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					35
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					35
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					35
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2322	X	2322	-0-	-0-	-0-	2257	2	65	9	N	59					76
07	2898	X	2898	-0-	-0-	-0-	2863	2	35	9	N	32					108
08	2196	X	2196	-0-	-0-	-0-	2179	2	17	9	N	15					123
09	2040	X	-0-	-0-	-2040	-0-					N	28	139	1			12
10	2108	X	-0-	-0-	-2108	-0-					N	26					38
11	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					38

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8000) 11338 600 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -D- WELL #: 2 RRCID -> 288971 COMPL. DATE 06/04/2019 TOTAL DEPTH 8912 PERF. 7956 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	#	5659	-0-	-251	-0-	464	1	4571	2	Y	567	693	1			96
							624	9									
07	5952	#	5713	-0-	-239	-0-	609	1	4541	2	Y	512	453	1			155
							563	9									
08	6138	#	5121	-0-	-1017	-0-	263	1	4227	2	Y	574	575	1			154
							631	9									
09	5940	#	5129	-0-	-811	-0-	276	1	4280	2	Y	521	560	1			115
							573	9									
10	6138	#	5159	-0-	-979	-0-	368	1	4222	2	Y	517	531	1			101
							569	9									
11	5670	#	3583	-0-	-2087	-0-	377	1	2573	2	Y	575	543	1			133
							633	9									

BRAMAN (8300) 11338 725 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/15/2021 TOTAL DEPTH 8904 PERF. 8202 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32250	X	25794	-0-	-6456 B	-0-	159	1	25136	2	Y	454	569	1			72
							499	9									
07	33077	X	29942	-0-	-3135 B	-0-	185	1	29079	2	Y	616	519	1			169
							678	9									
08	33077	X	19069	-0-	-14008 B	-0-	112	1	18473	2	Y	440	486	1			123
							484	9									
09	29160	X	18755	-0-	-10405 B	-0-	112	1	18314	2	Y	299	355	1			67
							329	9									
10	29946	X	23106	-0-	-6840 B	-0-	147	1	22736	2	Y	203	231	1			39
							223	9									
11	28980	X	25333	-0-	-3647 B	-0-	142	1	24954	2	Y	215	208	1			46
							237	9									

BRAMAN -F- WELL #: 1 RRCID -> 292069 COMPL. DATE 08/14/2023 TOTAL DEPTH 8994 PERF. 7420 - 7440

06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -G- WELL #: 1 RRCID -> 293128 COMPL. DATE 07/07/2022 TOTAL DEPTH 8949 PERF. 8953 - 8968

06	20850	#	7153	-0-	-13697	-0-	651	1	6407	2	Y	86	111	1			15
							95	9									
07	21545	#	4222	-0-	-17323	-0-	494	1	3678	2	Y	45	44	1			16
							50	9									
08	17594	R	17594	-0-	-0-	-0-	1019	1	16365	2	Y	191	163	1			44
							210	9									
09	16260	#	16074	-0-	-186	-0-	966	1	14975	2	Y	121	136	1			29
							133	9									
10	14477	#	9261	-0-	-5216	-0-	735	1	8443	2	Y	75	87	1			17
							83	9									
11	17040	#	13362	-0-	-3678	-0-	1703	1	11609	2	Y	45	49	1			13
							50	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

06	1110	N	420	-0-	-690	-0-	420	2			N	-0-					7
07	1147	N	714	-0-	-433	-0-	714	2			N	-0-					7
08	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					7
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					7
10	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					7
*11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					7

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OLIPDP II, LLC 100467
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/13/2023 - WELL PLUGGED 11/13/23

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
OLIPDP II, LLC 100467
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2480		55	-0-	-2425 B	2671	55	2			N	-0-					6
07	2727	N	56	-0-	-2671 B	-0-	56	2			N	-0-					6
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					6
10	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					6
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					6

RAVEN FOREST OPERATING, LLC 694971
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC //CONT.// 694971
WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KARNEI, NORMAN WELL #: 3 RRCID -> 289171 COMPL. DATE 11/08/2018 TOTAL DEPTH 5360 PERF. 4974 - 5015

06	3225 N	3225	-0-	-0-	B	-0-	1041	1	2184	2	N	-0-					113
07	1526 N	1526	-0-	-0-	B	-0-	435	1	1091	2	N	-0-					113
08	2922 N	2922	-0-	-0-	B	-0-	577	1	2345	2	N	-0-					113
	09/01 BALANCING DATE STATUS -> -0-																
09	3192 N	3192	-0-	-0-	B	-0-	684	1	2508	2	N	-0-					113
10	2471 N	2471	-0-	-0-	B	-0-	567	1	1904	2	N	-0-					113
11	3004 N	3004	-0-	-0-	B	-0-	549	1	2455	2	N	-0-					113

WORLEY WELL #: 4 RRCID -> 292913 COMPL. DATE 05/09/2022 TOTAL DEPTH 4600 PERF. 4532 - 4536

06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

06	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
07	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
08	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
09	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
10	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
11	P&A COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

06	120 N	110	-0-	-10	B	-0-	110	1			N	-0-					60
07	124 N	115	-0-	-9	B	-0-	115	1			N	-0-					60
08	124 N	120	-0-	-4	B	-0-	120	1			N	-0-					60
09	120 N	120	-0-	-0-	B	-0-	120	1			N	-0-					60
10	124 N	120	-0-	-4	B	-0-	120	1			N	-0-					60
11	120 N	120	-0-	-0-	B	-0-	120	1			N	-0-					60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/27/2023 - WELL PLUGGED 09/27/23

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/03/2023

OLIPDP II, LLC 100467
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHANDLER OIL & GAS, LLC 144355
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST OPERATING, LLC 694971
GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	B	-0-	105	1			N	-0-					-0-
07	110	N	110	-0-	-0-	B	-0-	110	1			N	-0-					-0-
08	110	N	110	-0-	-0-	B	-0-	110	1			N	-0-					-0-
09	105	N	105	-0-	-0-	B	-0-	105	1			N	-0-					-0-
10	110	N	110	-0-	-0-	B	-0-	110	1			N	-0-					-0-
11	105	N	105	-0-	-0-	B	-0-	105	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

06	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93
07	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93
08	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93
09	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93
10	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93
11	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					93

PLUGGED AND ABANDONED_____ 08/06/2019

CROCKER, PATRICIA PERKINS WELL #: RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

06	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17
07	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17
08	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17
09	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17
10	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17
11	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					17

PLUGGED AND ABANDONED_____ 07/24/2019

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

06	P&A COND	-0-	-0-	-0-		-0-						N	-0-					190
07	P&A COND	-0-	-0-	-0-		-0-						N	-0-					190
08	P&A COND	-0-	-0-	-0-		-0-						N	-0-					190
09	P&A COND	-0-	-0-	-0-		-0-						N	-0-					190
10	P&A COND	-0-	-0-	-0-		-0-						N	-0-					190
11	P&A COND	NO RPT	-0-	-0-		-0-						N	NO RPT					190

PLUGGED AND ABANDONED_____ 09/04/2019

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

06	0	X	-0-	-0-	-0-		-0-					N	12					150
07	0	X	-0-	-0-	-0-		-0-					N	-0-					150
08	1147	X	-0-	-0-	-1147		-0-					N	-0-					150
09	1110	X	-0-	-0-	-1110		-0-					N	-0-					150
10	0	X	-0-	-0-	-0-		-0-					N	-0-					150
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					150

BRIGHT FALCON (YEGUA 9580) 11957 680 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 2ST RRCID -> 293767 COMPL. DATE 10/17/2022 TOTAL DEPTH 9721 PERF. 9598 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77670	#	58636	-0-	-19034	-0-	450	1	56065	2	N	1928	2131	1			377
							2121	9									
07	79639	#	56255	-0-	-23384	-0-	465	1	53727	2	N	1875	1583	1			669
							2063	9									
08	73966	#	52571	-0-	-21395	-0-	465	1	50510	2	N	1451	1753	1			367
							1596	9									
09	66240	#	47150	-0-	-19090	-0-	450	1	45130	2	N	1427	1407	1			387
							1570	9									
10	64759	#	44181	-0-	-20578	-0-	465	1	42599	2	N	1015	904	1			498
							1117	9									
11	58650	#	NO RPT	-0-	-58650	-0-					N	NO RPT					498

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER OPERATING CO., L.L.C. 209347
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					73
07	0	X	-0-	-0-	-0-	-0-					N	-0-					73
08	0	X	-0-	-0-	-0-	-0-					N	-0-					73
09	0	X	-0-	-0-	-0-	-0-					N	-0-					73
10	0	X	-0-	-0-	-0-	-0-					N	-0-					73
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					73

BRIGHT FALCON (YEGUA 9900) 11957 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DECKER OPERATING CO., L.L.C. 209347
SAMPLE WELL #: 1 RRCID -> 288959 COMPL. DATE 10/07/2019 TOTAL DEPTH 10006 PERF. 9951 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57660	#	51979	-0-	-5681	-0-	450	1	50664	2	N	786	881	1			403
							865	9									
07	58900	#	49663	-0-	-9237	-0-	465	1	48272	2	N	842	708	1			537
							926	9									
08	57939	#	50427	-0-	-7512	-0-	465	1	48880	2	N	984	1056	1			465
							1082	9									
09	54930	#	48066	-0-	-6864	-0-	450	1	46788	2	N	753	875	1			343
							828	9									
10	55552	#	49033	-0-	-6519	-0-	465	1	47344	2	N	1113	1051	1			405
							1224	9									
11	51990	#	NO RPT	-0-	-51990	-0-					N	NO RPT					405

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

06	8610	X	8121	-0-	-489	-0-	954	1	7113	3	N	49					152
							54	9									
07	8897	X	3464	-0-	-5433	-0-	378	1	3047	3	N	35					187
							39	9									
08	8897	X	4395	-0-	-4502	-0-	340	1	4016	3	N	35					222
							39	9									
09	8557	X	8557	-0-	-0-	-0-	890	1	7610	3	N	52					274
							57	9									
10	9691	X	9691	-0-	-0-	-0-	1115	1	8555	3	N	19	184	1			109
							21	9									
11	9157	X	9157	-0-	-0-	-0-	882	1	8187	3	N	80					189
							88	9									

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

06	3570	X	2719	-0-	-851	-0-	321	1	2395	3	N	3					132
							3	9									
07	3317	X	1118	-0-	-2199	-0-	123	1	995	3	N	-0-					132
08	3943	X	3943	-0-	-0-	-0-	308	1	3635	3	N	-0-					132
09	4002	X	4002	-0-	-0-	-0-	415	1	3551	3	N	33					165
							36	9									
10	3601	X	3601	-0-	-0-	-0-	404	1	3101	3	N	87					252
							96	9									
11	3018	X	3018	-0-	-0-	-0-	285	1	2646	3	N	79					331
							87	9									

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

06	5370	X	3897	-0-	-1473	-0-	455	1	3387	3	N	50					245
							55	9									
07	5549	X	3246	-0-	-2303	-0-	351	1	2827	3	N	62					307
							68	9									
08	6824	X	6824	-0-	-0-	-0-	525	1	6198	3	N	92	194	1			205
							101	9									
09	5429	X	5429	-0-	-0-	-0-	561	1	4798	3	N	64					269
							70	9									
10	5580	X	4432	-0-	-1148	-0-	508	1	3892	3	N	29	193	1			105
							32	9									
11	5081	X	5081	-0-	-0-	-0-	489	1	4537	3	N	50					155
							55	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	(-)CUMU UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2541	-0-		-99	-0-	298	1	2218	3	N	23					177
								25	9									
07	2728	X	1333	-0-		-1395	-0-	120	1	1195	3	N	16					193
								18	9									
08	2985	X	2985	-0-		-0-	-0-	230	1	2720	3	N	32					225
								35	9									
09	2814	X	2814	-0-		-0-	-0-	290	1	2481	3	N	39					264
								43	9									
10	2732	X	2732	-0-		-0-	-0-	311	1	2387	3	N	31	193	1			102
								34	9									
11	2550	X	2495	-0-		-55	-0-	237	1	2203	3	N	50					152
								55	9									

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	(-)CUMU UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-		-2	-0-	46	1	347	3	N	23					180
								25	9									
07	372	N	237	-0-		-135	-0-	20	1	207	3	N	9					189
								10	9									
08	539	N	539	-0-		-0-	-0-	40	1	470	3	N	26					215
								29	9									
09	497	N	497	-0-		-0-	-0-	50	1	430	3	N	15					230
								17	9									
10	603	N	603	-0-		-0-	-0-	67	1	514	3	N	20					250
								22	9									
11	438	N	438	-0-		-0-	-0-	39	1	358	3	N	37					287
								41	9									

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	(-)CUMU UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-		-0-	-0-					N	NO RPT					112
07	P&A	COND	NO RPT	-0-		-0-	-0-					N	NO RPT					112
08	P&A	COND	NO RPT	-0-		-0-	-0-					N	NO RPT					112
09	P&A	COND	NO RPT	-0-		-0-	-0-					N	NO RPT					112
10	P&A	COND	NO RPT	-0-		-0-	-0-					N	NO RPT					112
11	P&A	COND	NO RPT	-0-		-0-	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 11/05/2020

SANDEL OPERATING COMPANY 747534
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	(-)CUMU UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2757	N	1612	-0-		-1145	-0-	1571	2	41	9	Y	37	175	1			107
07	1705	N	678	-0-		-1027	-0-	658	2	20	9	Y	18	8	1			117
08	1705	N	619	-0-		-1086	-0-	607	2	12	9	Y	11					128
09	1620	N	549	-0-		-1071	-0-	536	2	13	9	Y	12					140
10	1831	N	1831	-0-		-0-	-0-	1822	2	9	9	Y	8					148
11	1422	N	1422	-0-		-0-	-0-	1398	2	24	9	Y	22					170

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	(-)CUMU UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	7711	-0-		-539	-0-	7623	2	88	9	Y	80					145
07	8525	X	3686	-0-		-4839	-0-	3603	2	83	9	Y	75	182	1			38
08	8432	X	5809	-0-		-2623	-0-	5713	2	96	9	Y	87					125
09	8631	X	8631	-0-		-0-	-0-	8504	2	127	9	Y	115	162	1			78
10	8024	X	8024	-0-		-0-	-0-	7939	2	85	9	Y	77					155
11	7710	X	6839	-0-		-871	-0-	6753	2	86	9	Y	78	180	1			53

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SANDEL OPERATING COMPANY //CONT.// 747534
SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4360	-0-	-80	-0-	4308	2	52	9	Y	47					130
07	4588	X	1705	-0-	-2883	-0-	1665	2	40	9	Y	36	134	1			32
08	4588	X	3709	-0-	-879	-0-	3656	2	53	9	Y	48					80
09	7877	X	7877	-0-	-0-	-0-	7783	2	94	9	Y	85					165
10	8307	X	8307	-0-	-0-	-0-	8219	2	88	9	Y	80	178	1			67
11	5137	X	5137	-0-	-0-	-0-	5071	2	66	9	Y	60					127

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

06	8550	X	8065	-0-	-485	-0-	7924	2	141	9	Y	128	178	1			194
07	8835	X	3404	-0-	-5431	-0-	3305	2	99	9	Y	90	161	1			123
08	8711	X	6321	-0-	-2390	-0-	6181	2	140	9	Y	127					250
09	8070	X	7849	-0-	-221	-0-	7683	2	166	9	Y	151	177	1			224
10	8339	X	8034	-0-	-305	-0-	7896	2	138	9	Y	125	179	1			170
11	8070	X	7057	-0-	-1013	-0-	6908	2	149	9	Y	135					305

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

06	1200	N	916	-0-	-284	-0-	782	2	134	9	N	122					397
07	1209	N	415	-0-	-794	-0-	301	2	114	9	N	104	165	1			336
08	1054	N	327	-0-	-727	-0-	260	2	67	9	N	61	172	1			225
09	930	N	648	-0-	-282	-0-	558	2	90	9	N	82	177	1			130
10	743	N	743	-0-	-0-	-0-	610	2	133	9	N	121					251
11	601	N	601	-0-	-0-	-0-	153	1	405	2	N	39					290
							43	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

06	10710	X	10488	-0-	-222	-0-	606	1	9785	3	N	88					489
							97	9									
07	11780	X	10569	-0-	-1211	-0-	631	1	9841	3	N	88	381	1			196
							97	9									
08	11780	X	10384	-0-	-1396	-0-	620	1	9690	3	N	67					263
							74	9									
09	10920	X	9979	-0-	-941	-0-	630	1	9290	3	N	54					317
							59	9									
10	11129	X	10435	-0-	-694	-0-	605	1	9723	3	N	97					414
							107	9									
11	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					414

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC //CONT.// 033149
WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	24	1	387	3	N	-0-					73
07	342	N	342	-0-	-0-	-0-	20	1	315	3	N	6					79
							7	9									
08	524	N	524	-0-	-0-	-0-	31	1	489	3	N	4					83
							4	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
*10	791	N	791	-0-	-0-	-0-	46	1	739	3	N	5					88
							6	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					185
07	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					185
08	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					185
09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					185
10	62	N	6	-0-	-56	-0-	6	2			Y	-0-					185
11	30	N	-0-	-0-	-30	-0-					Y	-0-					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 09/07/2020 TOTAL DEPTH 11880 PERF.11055 - 11130

06	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					19
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					19
08	62	N	56	-0-	-6	-0-	56	2			Y	-0-					19
09	90	N	81	-0-	-9	-0-	81	2			Y	-0-					19
10	124	N	97	-0-	-27	-0-	97	2			Y	-0-					19
11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					22
07	155	N	64	-0-	-91	-0-	64	2			Y	-0-					22
08	62	N	32	-0-	-30	-0-	32	2			Y	-0-					22
09	60	N	32	-0-	-28	-0-	32	2			Y	-0-					22
10	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					22
11	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

06	90	N	58	-0-	-32	-0-	58	2			N	-0-					85
07	899	N	108	-0-	-791	-0-	108	2			N	-0-					85
08	124	N	2	-0-	-122	-0-	2	2			N	-0-					85
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					85
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					85
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					85

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					77
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					77
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					77
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					77

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 13900 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 07/27/2021 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18660	X	3985	-0-	-14675	-0-	607 1 120 9		3258	3	N	109					250
07	19282	X	3867	-0-	-15415	-0-	568 1 92 9		3207	3	N	84	187	1			147
08	6417	X	3475	-0-	-2942	-0-	489 1 99 9		2887	3	N	90					237
09	5100	X	3020	-0-	-2080	-0-	437 1 84 9		2499	3	N	76					313
10	4402	X	2851	-0-	-1551	-0-	425 1 97 9		2329	3	N	88	188	1			213
11	3990	X	2573	-0-	-1417	-0-	390 1 69 9		2114	3	N	63					276

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WATER ENERGY SERVICES, LLC 900331
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	200	-0-	-1450	-0-	200	2			N	-0-					126
07	1581	X	524	-0-	-1057	-0-	522	2	2	9	N	2					128
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					128
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					128
10	527	N	345	-0-	-182	-0-	345	2			N	-0-					128
11	330	N	264	-0-	-66	-0-	264	2			N	-0-					128

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 09/15/2020 TOTAL DEPTH 16500 PERF.12930 - 13848

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/01/2022 - WELL PLUGGED 8/1/2022

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					118
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					118
08	62	N	4	-0-	-58	-0-	4	2			N	-0-					118
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					118
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					118
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					118

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MOSAIC OIL LLC 589978
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 02/12/2020

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
FORT WORTH NATL. BANK GAS UNIT WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOHMERT GAS UNIT WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	27 X	27	-0-	-0-	-0-	6	2	21	3	N	-0-					-0-
10	107 X	107	-0-	-0-	-0-	21	2	86	3	N	-0-					-0-
*11	182 X	182	-0-	-0-	-0-	29	2	153	3	N	-0-					-0-

FT. WORTH NATIONAL BANK GAS UNIT WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890 X	4838	-0-	-52	-0-	823	2	4015	3	N	-0-					-0-
07	7702 X	7702	-0-	-0-	-0-	1567	2	6135	3	N	-0-					-0-
08	5177 X	4022	-0-	-1155	-0-	788	2	3234	3	N	-0-					-0-
09	5010 X	4324	-0-	-686	-0-	911	2	3413	3	N	-0-					-0-
10	5339 X	5339	-0-	-0-	-0-	1048	2	4291	3	N	-0-					-0-
*11	5602 X	5602	-0-	-0-	-0-	913	2	4689	3	N	-0-					-0-

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3622	X	3622	-0-	-0-	-0-	616	2	3006	3	N	-0-					-0-
07	3776	X	3776	-0-	-0-	-0-	768	2	3008	3	N	-0-					-0-
08	3632	X	3632	-0-	-0-	-0-	712	2	2920	3	N	-0-					-0-
09	3664	X	3664	-0-	-0-	-0-	772	2	2892	3	N	-0-					-0-
10	3173	X	3173	-0-	-0-	-0-	623	2	2550	3	N	-0-					-0-
*11	2730	X	2368	-0-	-362	-0-	386	2	1982	3	N	-0-					-0-

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1652	N	1652	-0-	-0-	-0-	1615	2	37	9	N	34					61
07	1561	N	1561	-0-	-0-	-0-	1521	2	40	9	N	36					97
08	1572	N	1572	-0-	-0-	-0-	1532	2	40	9	N	36					133
09	1513	N	1513	-0-	-0-	-0-	1474	2	39	9	N	35					168
10	1547	N	1547	-0-	-0-	-0-	1512	2	35	9	N	32					200
11	1460	N	1460	-0-	-0-	-0-	1447	2	13	9	N	12	177	1			35

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					12
07	0	X	-0-	-0-	-0-	-0-					N	-0-					12
08	0	X	-0-	-0-	-0-	-0-					N	-0-					12
09	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	97					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDERXP LTD. 907320
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	1122	-0-	1122	1122	65	1	1057	3	Y	-0-					4
07	DLQ	G-10	850	-0-	850	1972	54	1	796	3	Y	-0-					4
08	DLQ	G-10	1368	-0-	1368	3340	146	1	1219	3	Y	3	3	1			4
							3	9									
09	DLQ	G-10	1175	-0-	1175	4515	136	1	1039	3	Y	-0-					4
10	DLQ	G-10	NO RPT	-0-	-0-	4515					Y	NO RPT					4
11	DLQ	G-10	NO RPT	-0-	-0-	4515					Y	NO RPT					4

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	X	559	-0-	-0-	-0-	33	1	526	3	N	-0-					15
07	389	X	389	-0-	-0-	-0-	25	1	364	3	N	-0-					15
08	624	X	624	-0-	-0-	-0-	66	1	550	3	N	7	7	1			15
							8	9									
09	619	N	619	-0-	-0-	-0-	72	1	547	3	N	-0-					15
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	132					N	NO RPT					-0-

PALEO OIL COMPANY LLC 635131
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		224	-0-	224	2591	13	1	211	3	Y	-0-					19
07	DLQ G-10		159	-0-	159	2750	10	1	149	3	Y	-0-					19
08	DLQ G-10		281	-0-	281	3031	30	1	251	3	Y	-0-					19
09	DLQ G-10		274	-0-	274	3305	32	1	242	3	Y	-0-					19
10	DLQ G-10		NO RPT	-0-	-0-	3305					Y	NO RPT					19
11	DLQ G-10		NO RPT	-0-	-0-	3305					Y	NO RPT					19

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		2044	-0-	2044	18879	119	1	1925	3	Y	-0-					2
07	DLQ G-10		1145	-0-	1145	20024	73	1	1072	3	Y	-0-					2
08	DLQ G-10		2289	-0-	2289	22313	245	1	2044	3	Y	-0-					2
09	DLQ G-10		2273	-0-	2273	24586	264	1	2009	3	Y	-0-					2
10	DLQ G-10		NO RPT	-0-	-0-	24586					Y	NO RPT					2
11	DLQ G-10		NO RPT	-0-	-0-	24586					Y	NO RPT					2

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		10643	-0-	10643	115519	619	1	10024	3	Y	-0-					39
07	DLQ G-10		6078	-0-	6078	121597	387	1	5691	3	Y	-0-					39
08	DLQ G-10		1586	-0-	1586	123183	155	1	1291	3	Y	127	127	1			39
							140	9									
09	DLQ G-10		1305	-0-	1305	124488	151	1	1154	3	Y	-0-					39
10	0	X	NO RPT	-0-	-0-	124488					Y	NO RPT					39
11	0	X	NO RPT	-0-	-0-	124488					Y	NO RPT					39

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	X	46	-0-	-0-	-0-	3	1	43	3	N	-0-					3
07	11	X	11	-0-	-0-	-0-	1	1	10	3	N	-0-					3
08	37	X	37	-0-	-0-	-0-	4	1	32	3	N	1	1	1			3
							1	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WELDERXP LTD. 907320
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	138	-0-	138	2162	8	1	130	3	Y	-0-					3
07	DLQ	G-10	122	-0-	122	2284	8	1	114	3	Y	-0-					3
08	DLQ	G-10	255	-0-	255	2539	27	1	228	3	Y	-0-					3
09	DLQ	G-10	222	-0-	222	2761	26	1	196	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	2761					Y	NO RPT					3
11	0	N	NO RPT	-0-	-0-	2761					Y	NO RPT					3

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	X	287	-0-	-0-	-0-	17	1	270	3	N	-0-					2
07	242	X	242	-0-	-0-	-0-	15	1	227	3	N	-0-					2
08	311	X	311	-0-	-0-	-0-	33	1	275	3	N	3	3	1			2
							3	9									
09	310	N	310	-0-	-0-	-0-	36	1	274	3	N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDERXP LTD. 907320
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	619	-0-	-311	-0-	53	1	510	2	N	51					150
							56	9									
07	829	N	829	-0-	-0-	-0-	67	1	708	2	N	49					199
							54	9									
08	899	N	899	-0-	-0-	-0-	71	1	777	2	N	46	167	1			78
							51	9									
09	1051	N	1051	-0-	-0-	-0-	88	1	907	2	N	51					129
							56	9									
10	837	N	823	-0-	-14	-0-	68	1	694	2	N	55					184
							61	9									
11	870	N	868	-0-	-2	-0-	85	1	725	2	N	53	170	1			67
							58	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					62
07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					62
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					62
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-	50	1			12
*10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					18
07	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					18
08	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					18
09	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					18
10	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					18
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					7
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					7
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					7
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					7
*10	50	N	50	-0-	-0-	-0-	50	2			N	-0-					7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					11
07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					11
08	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					11
09	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					11
*10	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					11
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	220	2	1	9	Y	1					7
07	271	N	271	-0-	-0-	-0-	270	2	1	9	Y	1					8
08	188	N	188	-0-	-0-	-0-	187	2	1	9	Y	1					9
09	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					9
10	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					9
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					136
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					136
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
11	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

06	14B2 EXT	59	-0-	59	117	59	1			N	-0-					26
07	14B2 EXT	58	-0-	58	175	58	1			N	-0-					26
08	14B2 EXT	58	-0-	58	233	58	1			N	-0-					26
09	14B2 EXT	221	-0-	221	454	221	2			N	-0-					26
*10	534	80	-0-	-454	-0-	80	2			N	-0-					26
11	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

06	59 N	59	-0-	-0-	-0-	59	1			N	-0-					15
07	76 N	76	-0-	-0-	-0-	76	2			N	-0-					15
08	55 N	55	-0-	-0-	-0-	55	2			N	-0-					15
09	50 N	50	-0-	-0-	-0-	50	2			N	-0-					15
*10	54 N	54	-0-	-0-	-0-	54	2			N	-0-					15
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	R	120	-0-	-0-	-0-	120	2			N	-0-					49
07	120	R	120	-0-	-0-	-0-	120	2			N	-0-					49
08	120	R	120	-0-	-0-	-0-	120	2			N	-0-					49
09	120	R	120	-0-	-0-	-0-	120	2			N	-0-					49
10	135	R	135	-0-	-0-	-0-	135	2			N	-0-					49
11	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					49

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

NOG PRODUCTION & OPERATING LLC 612414
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2061	N	1176	-0-	-885	-0-	1173	2	3	9	N	3					6
07	1182	N	1182	-0-	-0-	-0-	1179	2	3	9	N	3					9
08	898	N	898	-0-	-0-	-0-	897	2	1	9	N	1					10
09	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1					11
*10	469	N	469	-0-	-0-	-0-	468	2	1	9	N	1					12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0-	-0-	824	2	11	9	N	10					129
07	1101	N	1101	-0-	-0-	-0-	1045	2	56	9	N	51	142	1			38
08	728	N	728	-0-	-0-	-0-	675	2	53	9	N	48					86
09	590	N	590	-0-	-0-	-0-	577	2	13	9	N	12					98
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					98
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

06	3660	X	750	-0-	-2910	-0-	750	1			N	-0-					154
07	3131	X	-0-	-0-	-3131	-0-					N	-0-					154
08	2551	X	2551	-0-	-0-	-0-	159	1	2298	2	N	85					239
							94	9									
09	750	X	-0-	-0-	-750	-0-					N	-0-					239
10	775	X	-0-	-0-	-775	-0-					N	-0-					239
11	2460	X	-0-	-0-	-2460	-0-					N	-0-					239

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

06	0	N	-0-	-0-	-0-	-0-					N	-0-					174
07	0	N	-0-	-0-	-0-	-0-					N	-0-					174
08	0	N	-0-	-0-	-0-	-0-					N	-0-					174
09	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					174
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120
07	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120
08	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120
09	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120
10	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120
11	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
08	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
09	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
10	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
08	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
09	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
10	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53
11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

06	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
07	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
08	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
09	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
10	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16
11	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	457	2	135	9	N	123	176	1			35
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					88
08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					88
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					88
10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					88
11	600	N	554	-0-	-46	-0-	554	2			N	-0-					88

FLETCHER OPERATING, LLC 273611
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

06	3000	N	2531	-0-	-469	10059	187	1	2281	2	Y	57					183
							63	9									
07	3100	N	2465	-0-	-635	9424	112	1	2323	2	Y	27	154	1			56
							30	9									
08	3100	N	2363	-0-	-737	8687	177	1	2145	2	Y	37					93
							41	9									
09	3000	N	2414	-0-	-586	8101	248	1	2134	2	Y	29	56	1			66
							32	9									
10	3100	N	2155	-0-	-945	7156	133	1	1987	2	Y	32					98
							35	9									
11	3000	N	2171	-0-	-829	6327	265	1	1832	2	Y	67					165
							74	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

06	4140	X	4050	-0-	-90	-0-	308	1	3742	2	Y	-0-					1
07	4247	X	3765	-0-	-482	-0-	173	1	3592	2	Y	-0-					1
08	DLQ G-10		3963	-0-	3963	3963	301	1	3662	2	Y	-0-					1
09	DLQ G-10		3883	-0-	3883	7846	404	1	3479	2	Y	-0-					1
10	DLQ G-10		3860	-0-	3860	11706	242	1	3618	2	Y	-0-					1
11	15541	X	3835	-0-	-11706	-0-	484	1	3351	2	Y	-0-					1

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					15
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					15

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

06	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	12	-0-	-228	-0-	12	2			N	-0-					42
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					42
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					42
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					42
10	155	N	68	-0-	-87	-0-	68	2			N	-0-					42
*11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 07/08/2019

ASHLAND GAS UNIT WELL #: RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					84

PLUGGED AND ABANDONED_____ 07/08/2019

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	-0-	-0-	-2640	-0-					N	-0-					101
07	2697	N	2688	-0-	-9	-0-	2550	2	138	9	N	125	167	1			59
08	3038	X	2203	-0-	-835	-0-	2082	2	121	9	N	110					169
09	3073	X	3073	-0-	-0-	-0-	2822	2	251	9	N	228	301	1			96
10	3038	X	2659	-0-	-379	-0-	112	1	2396	2	N	137	177	1			56
							151	9									
11	2610	X	2532	-0-	-78	-0-	51	1	2331	2	N	136					192
							150	9									

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	7280	-0-	-220	-0-	7145	2	135	9	Y	123					218
07	7750	X	7261	-0-	-489	-0-	307	1	6859	2	Y	86	184	1			120
							95	9									
08	DLQ G-10		7106	-0-	7106	7106	7011	2	95	9	Y	86	184	1			22
09	DLQ G-10		7264	-0-	7264	14370	7145	2	119	9	Y	108					130
10	DLQ G-10		7422	-0-	7422	21792	327	1	6976	2	Y	108	183	1			55
							119	9									
11	28875	X	7083	-0-	-21792	-0-	149	1	6828	2	Y	96					151
							106	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

06	270	N	267	-0-	-3	-0-	267	2			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
08	DLQ G-10		313	-0-	313	313	313	2			Y	-0-					-0-
09	DLQ G-10		313	-0-	313	626	313	2			Y	-0-					-0-
10	DLQ G-10		295	-0-	295	921	13	1	282	2	Y	-0-					-0-
11	1151	N	230	-0-	-921	-0-	5	1	225	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

06	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	1850						N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

06	2932		2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
07	3810	R	3810	-0-	-0-	-0-	3810	2			N	-0-					-0-
08	4247	#	1903	-0-	-2344	-0-	1903	2			N	-0-					-0-
09	3480	#	3478	-0-	-2	-0-	3478	2			N	-0-					-0-
10	3596	#	3392	-0-	-204	-0-	3392	1			N	-0-					-0-
11	2940	#	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 2 RRCID -> 288493 COMPL. DATE 05/22/2019 TOTAL DEPTH 10123 PERF. 9337 - 9409

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					243
07	1478	X	1478	-0-	-0-	-0-	1478	2			N	-0-					243
08	2046	X	1418	-0-	-628	-0-	1418	2			N	-0-					243
09	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					243
10	2821	X	1793	-0-	-1028	-0-	1793	2			N	-0-					243
11	1770	X	772	-0-	-998	-0-	772	2			N	-0-					243

MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					79
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 08/19/2019

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4784	X	4784	-0-	-0-	-0-	4775	2	9	9	N	8					108
07	4570	X	4570	-0-	-0-	-0-	4566	2	4	9	N	4					112
08	4278	X	-0-	-0-	-4278	-0-					N	23					135
09	4140	X	3943	-0-	-197	-0-	3896	2	47	9	N	43					178
10	0	X	-0-	-0-	-0-	-0-					N	-0-					178
11	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					178

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11356	X	11356	-0-	-0-	-0-	11029	2	327	9	N	297	344	1			115
07	17426	X	17426	-0-	-0-	-0-	16877	2	549	9	N	499	366	1			248
08	465	X	-0-	-0-	-465	-0-					N	83	187	1			144
09	5344	X	5344	-0-	-0-	-0-	5299	2	45	9	N	41					185
10	0	X	-0-	-0-	-0-	-0-					N	638	537	1			286
11	16860	X	NO RPT	-0-	-16860	-0-					N	NO RPT					286

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					205
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					205
08	0	N	-0-	-0-	-0-	-0-					N	-0-					205
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					205
10	0	N	-0-	-0-	-0-	-0-					N	-0-					205
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4437	X	4437	-0-	-0-	-0-	4336	2	101	9	N	92					208
07	4236	X	4236	-0-	-0-	-0-	4141	2	95	9	N	86	176	1			118
08	5592	X	5592	-0-	-0-	-0-	5456	2	136	9	N	124					242
09	5752	X	5752	-0-	-0-	-0-	5621	2	131	9	N	119	181	1			180
10	5932	X	5932	-0-	-0-	-0-	5763	2	169	9	N	154	189	1			145
*11	4222	X	4222	-0-	-0-	-0-	4072	2	150	9	N	136	194	1			87

CAMPBELL CREEK (9700) //CONT.// 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC //CONT.// 100147
TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23490	X	18468	-0-	-5022	-0-	18033	2	435	9	N	395	183	1			321
07	23529	X	20904	-0-	-2625	-0-	20399	2	505	9	N	459	564	1			216
08	23219	X	17906	-0-	-5313	-0-	17486	2	420	9	N	382	382	1			216
09	22110	X	20110	-0-	-2000	-0-	19685	2	425	9	N	386	378	1			224
10	20894	X	19688	-0-	-1206	-0-	19179	2	509	9	N	463	381	1			306
11	20220	X	19131	-0-	-1089	-0-	18639	2	492	9	N	447	582	1			171

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE 12/12/2018 TOTAL DEPTH 9944 PERF. 9680 - 9700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	1559	-0-	-1951	-0-	1559	2			N	-0-					25
07	1860	X	945	-0-	-915	-0-	945	2			N	-0-					25
08	3193	X	1397	-0-	-1796	-0-	1397	2			N	-0-					25
09	3090	X	1241	-0-	-1849	-0-	1241	2			N	-0-					25
10	1612	X	1510	-0-	-102	-0-	1510	2			N	-0-					25
11	1560	X	616	-0-	-944	-0-	616	2			N	-0-					25

BTK WELL #: 2 RRCID -> 288692 COMPL. DATE 08/05/2021 TOTAL DEPTH 10123 PERF. 9666 - 9707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	575	2	63	9	N	57					149
07	449	N	449	-0-	-0-	-0-	31	1	383	2	N	32					181
							35	9									
08	775	N	679	-0-	-96	-0-	11	1	610	2	N	53	177	1			57
							58	9									
09	752	N	752	-0-	-0-	-0-	707	2	45	9	N	41					98
10	761	N	761	-0-	-0-	-0-	160	1	472	2	N	117					215
							129	9									
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					215

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					79

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2266	-0-	-404	-0-	2236	2	30	9	N	27					674
07	2759	X	2258	-0-	-501	-0-	158	1	1971	2	N	117	156	1			635
							129	9									
08	2511	X	2039	-0-	-472	-0-	37	1	1950	2	N	47					682
							52	9									
09	2430	X	2216	-0-	-214	-0-	2186	2	30	9	N	27					709
10	2926	X	2926	-0-	-0-	-0-	706	1	2089	2	N	119					828
							131	9									
11	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					828

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

06	884	N	884	-0-	-0-	-0-	867	2	17	9	Y	15					405
07	981	N	981	-0-	-0-	-0-	67	1	842	2	Y	65					470
							72	9									
08	928	N	928	-0-	-0-	-0-	17	1	888	2	Y	21	169	1			322
							23	9									
09	0	N	-0-	-0-	-0-	-0-					Y	2					324
10	1021	N	1021	-0-	-0-	-0-	248	1	734	2	Y	35					359
							39	9									
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					359

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) //CONT.// 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2700) 15731 553 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
MANNING WELL #: 1 RRCID -> 293024 COMPL. DATE 06/03/2022 TOTAL DEPTH 3000 PERF. 2649 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7920	#	1430	-0-	-6490	-0-	1430	3			N	-0-					-0-
07	3999	#	1179	-0-	-2820	-0-	1179	3			N	-0-					-0-
08	2511	#	552	-0-	-1959	-0-	552	3			N	-0-					-0-
09	3482	R	3482	-0-	-0-	-0-	3482	3			N	-0-					-0-
*10	5390	R	5390	-0-	-0-	-0-	5390	3			N	-0-					-0-
11	1440	#	NO RPT	-0-	-1440	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

PLUGGED AND ABANDONED_____ 08/02/2018

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	4719	-0-	4719 B	-29556	263	1	4262	3	N	176	176	1			16
							194	9									
07	0	X	2807	-0-	2807 B	-26749	179	1	2628	3	N	-0-					16
08	0	X	4495	-0-	4495 B	-22254	461	1	3841	3	N	175	175	1			16
							193	9									
09	540	X	3844	-0-	3304 B	-18950	423	1	3228	3	N	175	175	1			16
							193	9									
10	558	X	NO RPT	-0-	-558 B	-18950					N	NO RPT					16
11	540	X	NO RPT	-0-	-540 B	-18950					N	NO RPT					16

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

06	3000	N	2203	-0-	-797	9940	2179	2	24	9	Y	22					109
07	3100	N	1354	-0-	-1746	8194	1343	2	11	9	Y	10					119
08	3100	N	2780	-0-	-320	7874	2747	2	33	9	Y	30					149
09	3000	N	2350	-0-	-650	7224	2328	2	22	9	Y	20	83	1			86
10	3100	N	2229	-0-	-871	6353	2221	2	8	9	Y	7					93
11	3000	N	1028	-0-	-1972	4381	1025	2	3	9	Y	3					96

CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

06	3660	X	-0-	-0-	-3660	-0-					N	-0-					132
07	3782	X	2820	-0-	-962	-0-	154	1	2664	2	N	2					134
							2	9									
08	3782	X	2872	-0-	-910	-0-	2872	2			N	-0-					134
09	2820	X	2159	-0-	-661	-0-	23	1	2135	2	N	1	80	1			55
							1	9									
10	3180	X	3180	-0-	-0-	-0-	3179	2	1	9	N	1					56
11	2790	X	1577	-0-	-1213	-0-	1576	2	1	9	N	1					57

VISION OIL AND GAS LLC 886198
GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					40

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	-0-	-0-	-0-	384					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	384					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	384					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	384					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	384					Y	-0-					-0-
11	H15 VIOL	-0-	-0-	-0-	384					Y	-0-					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APV MCCAMEY LLC 028617
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CONVERTED TO FRESH WATER.. 06/18/2020

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

PLUGGED AND ABANDONED_____ 08/25/2020

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER ENERGY, LLC 263648
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	324	N	324	-0-	-0-	-0-	21 3	1 9	300	2	N	3					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	300	N	-0-	-0-	-300	-0-					N	-0-					35

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					118
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

06	902	R	167	-0-	-735	-0-	167	2			N	-0-					88
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					88
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					88
09	180	N	147	-0-	-33	-0-	147	2			N	-0-					88
10	155	N	85	-0-	-70	-0-	85	2			N	-0-					88
*11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					88

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

06	180	N	-0-	-0-	-180	-0-					N	-0-					205
07	0	N	-0-	-0-	-0-	-0-					N	-0-					205
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					205
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					205
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					205
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					205

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

06	1440	N	-0-	-0-	-1440	-0-					N	-0-					53
07	1732	N	1732	-0-	-0-	-0-	1728	2	4	9	N	4					57
08	3100	N	3756	-0-	656	656	3728	2	28	9	N	25					82
09	3000	N	7067	-0-	4067	4723	81	1	6986	2	N	-0-					82
10	3100	N	7649	-0-	4549	9272	32	1	6986	2	N	574	548	1			108
							631	9									
11	15851	X	6579	-0-	-9272	-0-	6425	2	154	9	N	140	174	1			74

CLR SECONDARY RECOVERY, LLC 101415
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
COTTON VALLEY RESOURCES, LLC 181524
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

06	575	N	575	-0-	-0-	-0-	572	2	3	9	N	3					24
07	688	N	688	-0-	-0-	-0-	682	2	6	9	N	5					29
08	721	N	721	-0-	-0-	-0-	714	2	7	9	N	6					35
09	356	N	356	-0-	-0-	-0-	354	2	2	9	N	2					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

CHOATE, S. (WILCOX 8500) //CONT.// 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
COTTON VALLEY RESOURCES, LLC //CONT.// 181524
BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	623	2	15	9	N	14					147
07	718	N	718	-0-	-0-	-0-	701	2	17	9	N	15					162
08	680	N	680	-0-	-0-	-0-	667	2	13	9	N	12					174
09	660	N	660	-0-	-0-	-0-	648	2	12	9	N	11					185
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	5080	-0-	-2720	-0-	300	1	4755	2	N	23					51
							25	9									
07	8060	X	7357	-0-	-703	-0-	300	1	7027	2	N	27					78
							30	9									
08	8098	X	8098	-0-	-0-	-0-	280	1	7784	2	N	31					109
							34	9									
09	7710	X	3878	-0-	-3832	-0-	169	1	3694	2	N	14					123
							15	9									
10	7347	X	2659	-0-	-4688	-0-	310	1	2319	2	N	27					150
							30	9									
11	7800	X	6502	-0-	-1298	-0-	286	1	6175	2	N	37	160	1			27
							41	9									

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2796	X	2796	-0-	-0-	-0-	600	1	2193	2	N	3					136
							3	9									
07	2889	X	2889	-0-	-0-	-0-	600	1	2285	2	N	4					140
							4	9									
08	3286	X	2334	-0-	-952	-0-	320	1	2003	2	N	10					150
							11	9									
09	3180	X	1928	-0-	-1252	-0-	310	1	1615	2	N	3					153
							3	9									
10	7115	X	7115	-0-	-0-	-0-	354	1	6758	2	N	3					156
							3	9									
11	2790	X	2316	-0-	-474	-0-	390	1	1918	2	N	7					163
							8	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12254 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

CLARK GAS UNIT II WELL #: 1 RRCID -> 288291 COMPL. DATE 08/31/2019 TOTAL DEPTH 11288 PERF.10380 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1660	-0-	-80	-0-	1660	3			N	-0-					18
07	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					18
08	1736	N	1733	-0-	-3	-0-	1733	3			N	-0-					18
09	1650	N	1623	-0-	-27	-0-	1623	3			N	-0-					18
10	2201	N	1795	-0-	-406	-0-	1795	3			N	-0-					18
11	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					18

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2023 - WELL PLUGGED 8/4/2023

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/28/2023 - WELL PLUGGED 7/28/2023

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RISE PETROLEUM INVESTMENTS LLC 712947
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	27	1			27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PEACH CREEK OPERATING CO, LLC 646852
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF. 14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					147
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					147

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NORTH LAKE RESOURCES LLC 100308
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	1889	-0-	-721	-0-	230	1	1614	2	N	41					232
							45	9									
07	2542	X	2524	-0-	-18	-0-	310	1	2163	2	N	46					278
							51	9									
08	2542	X	2425	-0-	-117	-0-	310	1	2085	2	N	27	191	1			114
							30	9									
09	2388	X	2388	-0-	-0-	-0-	300	1	2051	2	N	34					148
							37	9									
10	2511	X	2302	-0-	-209	-0-	300	1	1967	2	N	32					180
							35	9									
11	2430	X	1441	-0-	-989	-0-	190	1	1223	2	N	25					205
							28	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

06	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

06	3210 X	2959	-0-	-251	-0-	2955	2	4	9	N	4					108
07	3317 X	2540	-0-	-777	-0-	2536	2	4	9	N	4					112
08	3131 X	3124	-0-	-7	-0-	3124	2			N	-0-					112
09	3030 X	2899	-0-	-131	-0-	2899	2			N	-0-					112
10	3131 X	2899	-0-	-232	-0-	2899	2			N	-0-					112
11	3030 X	NO RPT	-0-	-3030	-0-					N	NO RPT					112

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

06	5670	X	5307	-0-	-363	-0-	5215	2	92	9	Y	84	138	1			112
07	5704	X	3208	-0-	-2496	-0-	3164	2	44	9	Y	40					152
08	5825	X	5825	-0-	-0-	-0-	5734	2	91	9	Y	83	157	1			78
09	5466	X	5466	-0-	-0-	-0-	5374	2	92	9	Y	84					162
10	507	X	507	-0-	-0-	-0-	496	2	11	9	Y	10					172
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					172

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

06	510	N	458	-0-	-52	-0-	450	2	8	9	Y	7	16	1			-0-
07	496	N	303	-0-	-193	-0-	299	2	4	9	Y	4					4
08	504	N	504	-0-	-0-	-0-	496	2	8	9	Y	7	11	1			-0-
09	500	N	500	-0-	-0-	-0-	491	2	9	9	Y	8					8
10	354	N	354	-0-	-0-	-0-	346	2	8	9	Y	7					15
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

06	3000	N	1486	-0-	-1514	418	1486	2			N	-0-					182
07	1550	N	990	-0-	-560	-0-	990	2			N	-0-					182
08	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					182
09	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					182
10	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					182
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					182

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

06	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					19
07	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
08	32	N	32	-0-	-0-	-0-	31	1	1	9	N	1					20
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					20
10	31	N	31	-0-	-0-	-0-	30	1	1	9	N	1					21
11	32	N	32	-0-	-0-	-0-	31	1	1	9	N	1					22

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MB ENERGY, LLC 100147
NELSON 'A' WELL #: 1 RRCID -> 291654 COMPL. DATE 07/02/2021 TOTAL DEPTH 8500 PERF. 6466 - 6467

06	1777	X	1777	-0-	-0-	-0-	1764	2	13	9	N	12					261
07	605	X	605	-0-	-0-	-0-	602	2	3	9	N	3	175	1			89
08	31	X	-0-	-0-	-31	-0-					N	-0-					89
09	30	X	-0-	-0-	-30	-0-					N	-0-					89
10	2387	X	-0-	-0-	-2387	-0-					N	-0-					89
11	1770	X	9	-0-	-1761	-0-	9	2			N	-0-					89

GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. //CONT.// 329575
KRUSE, NICHOLAUS WELL #: RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019

MATKIN, W. C. ESTATE - WN WELL #: RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

06	3000 N	1512	-0-	-1488	576	1504	2	8	9	N	7					73
07	1550 N	942	-0-	-608	-0-	936	2	6	9	N	5					78
08	1647 N	1647	-0-	-0-	-0-	1639	2	8	9	N	7					85
09	1601 N	1601	-0-	-0-	-0-	1595	2	6	9	N	5					90
10	1196 N	1196	-0-	-0-	-0-	1190	2	6	9	N	5					95
11	1560 N	NO RPT	-0-	-1560	-0-					N	NO RPT					95

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

06	595 N	595	-0-	-0-	-0-	585	2	10	9	Y	9	18	1			-0-
07	496 N	312	-0-	-184	-0-	308	2	4	9	Y	4					4
08	511 N	511	-0-	-0-	-0-	503	2	8	9	Y	7	11	1			-0-
09	493 N	493	-0-	-0-	-0-	484	2	9	9	Y	8					8
10	362 N	362	-0-	-0-	-0-	354	2	8	9	Y	7					15
11	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	459	2	8	9	Y	7	16	1			-0-
07	496	N	308	-0-	-188	-0-	304	2	4	9	Y	4					4
08	509	N	509	-0-	-0-	-0-	501	2	8	9	Y	7	11	1			-0-
09	499	N	499	-0-	-0-	-0-	490	2	9	9	Y	8					8
10	365	N	365	-0-	-0-	-0-	357	2	8	9	Y	7					15
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

06	3000	N	1326	-0-	-1674	39	1326	2			N	-0-					187
07	1457	N	1167	-0-	-290	-0-	1166	2	1	9	N	1					188
08	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					188
09	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					188
10	1178	N	1106	-0-	-72	-0-	1106	2			N	-0-					188
11	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					188

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 06/13/2019

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4513 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
09	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

06	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
07	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
08	2565	X	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
09	2100	X	1556	-0-	-544	-0-	1556	2			N	-0-					-0-
10	2170	X	1485	-0-	-685	-0-	1485	2			N	-0-					-0-
11	2100	X	1490	-0-	-610	-0-	1490	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2350) //CONT.// 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 09/01/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUBER WELL #: 1 RRCID -> 293266 COMPL. DATE 04/05/2019 TOTAL DEPTH 5312 PERF. 3260 - 3280

06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			100
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			100

PLUGGED AND ABANDONED_____ 03/20/2020

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200		2811	-0-	-1389	-0-	2811	2			N	-0-					179
07	4340		-0-	-0-	-4340	-0-					N	-0-					179
08	4340		-0-	-0-	-4340	-0-					N	-0-					179
09	4200		-0-	-0-	-4200	-0-					N	-0-					179
10	4340		-0-	-0-	-4340	-0-					N	-0-					179
11	2820	#	-0-	-0-	-2820	-0-					N	-0-					179

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/15/2023

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
07	682	N	640	-0-	-42	-0-	640	2			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
09	660	N	518	-0-	-142	-0-	518	2			N	-0-					-0-
10	651	N	240	-0-	-411	-0-	240	2			N	-0-					-0-
11	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/15/2023

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

06	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
07	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
08	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
09	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
10	2046	N	1713	-0-	-333	-0-	1713	2			N	-0-					-0-
11	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/28/2023 - WELL PLUGGED 07/28/23

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
07	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
08	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
10	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-		-0-	39	2			N	-0-					-0-
07	51	N	51	-0-	-0-		-0-	51	2			N	-0-					-0-
08	53	N	53	-0-	-0-		-0-	53	2			N	-0-					-0-
09	44	N	44	-0-	-0-		-0-	44	2			N	-0-					-0-
10	62	N	-0-	-0-	-62		-0-					N	-0-					-0-
11	15	N	15	-0-	-0-		-0-	15	2			N	-0-					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	13	N	5	-0-	-8	-0-	5	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 4945 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

WORKED OVER ANOTHER ZONE.. 02/07/2020

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			127

CONQUISTADOR (SHORT SAND) 20186 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
EVANS WELL #: 1 RRCID -> 287006 COMPL. DATE 06/01/2019 TOTAL DEPTH 11593 PERF.10616 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

06	974	N	974	-0-	-0-	-0-	56	1	918	2	N	-0-					227
07	1116	N	1116	-0-	-0-	-0-	90	1	1026	2	N	-0-	183	1			44
08	1565	N	1565	-0-	-0-	-0-	124	1	1441	2	N	-0-					44
09	1340	N	1340	-0-	-0-	-0-	87	1	1239	2	N	13					57
							14	9									
10	899	N	642	-0-	-257	-0-	93	1	543	2	N	5					62
							6	9									
11	870	N	590	-0-	-280	-0-	90	1	488	2	N	11					73
							12	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

06	1590	N	1590	-0-	-0-	-0-	120	1	1449	2	N	19					221
							21	9									
07	1581	N	1453	-0-	-128	-0-	124	1	1329	2	N	-0-	167	1			54
08	1652	N	1652	-0-	-0-	-0-	124	1	1505	2	N	21					75
							23	9									
09	1611	N	1611	-0-	-0-	-0-	120	1	1465	2	N	24					99
							26	9									
10	1893	N	1893	-0-	-0-	-0-	310	1	1569	2	N	13					112
							14	9									
11	1729	N	1729	-0-	-0-	-0-	300	1	1411	2	N	16					128
							18	9									

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					247
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					44
07	31	N	-0-	-0-	-31	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*10	31	N	-0-	-0-	-31	-0-					N	-0-					44
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					44

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
*10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					24
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	-0-	-0-	-1980	-0-					N	-0-	24	1			179
07	992	N	-0-	-0-	-992	-0-					N	-0-					179
08	0	N	-0-	-0-	-0-	-0-					N	-0-					179
09	0	N	-0-	-0-	-0-	-0-					N	-0-					179
*10	651	N	-0-	-0-	-651	-0-					N	-0-					179
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					179

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

06	90	N	-0-	-0-	-90	-0-					N	-0-					49
07	93	N	-0-	-0-	-93	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*10	93	N	-0-	-0-	-93	-0-					N	-0-					49
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					49

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

06	330	N	-0-	-0-	-330	-0-					N	-0-					72
07	155	N	-0-	-0-	-155	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*10	93	N	-0-	-0-	-93	-0-					N	-0-					72
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					72

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC 646852
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PEACH CREEK OPERATING CO, LLC //CONT.// 646852
MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PROLINE ENERGY RESOURCES INC 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					172
07	0	N	-0-	-0-	-0-	-0-					N	-0-					172
08	0	N	-0-	-0-	-0-	-0-					N	-0-					172
09	0	N	-0-	-0-	-0-	-0-					N	-0-					172
*10	31	N	-0-	-0-	-31	-0-					N	-0-					172
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					172

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					812

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					814

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

06	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (HERETIC) 20593 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
PRESSLY WELL #: 1 RRCID -> 295646 COMPL. DATE 07/21/2023 TOTAL DEPTH 5304 PERF. 4724 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		1959	-0-	1959	1959	1959	3			N	-0-					-0-
08	DELQ PR		4991	-0-	4991	6950	4991	3			N	-0-					-0-
09	DELQ PR		5340	-0-	5340	12290	5340	3			N	-0-					-0-
*10	17872	X	5582	-0-	-12290	-0-	5582	3			N	-0-					-0-
11	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					-0-

CORDELE, W. (JOANNE) 20593 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
KALLUS WELL #: 1 RRCID -> 288294 COMPL. DATE 04/04/2020 TOTAL DEPTH 4000 PERF. 3721 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	172	-0-	-578	-0-	172	3			N	-0-					36
07	465	#	90	-0-	-375	-0-	90	3			N	-0-					36
08	465	#	130	-0-	-335	-0-	130	3			N	-0-					36
09	180	#	73	-0-	-107	-0-	73	3			N	-0-					36
10	186	#	26	-0-	-160	-0-	26	3			N	-0-					36
11	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					36

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	5			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
1836 ENERGY LLC 623407
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

911 CLAIMS CORP 914236
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BORGER RESOURCES 4 LLC 083237
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65

WELDERXP LTD. 907320
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDERXP LTD. 907320
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDERXP LTD. 907320
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC 273611
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0- B	-7351					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0- B	-7351					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0- B	-7351					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0- B	-7351					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0- B	-7351					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0- B	-7351					Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0- B	-0-	838	2	13	9	N	12					105
07	806	N	630	-0-	-176 B	-0-	613	2	17	9	N	15					120
08	868	N	229	-0-	-639 B	-0-	226	2	3	9	N	3					123
09	840	N	619	-0-	-221 B	-0-	616	2	3	9	N	3					126
10	620	N	521	-0-	-99 B	-0-	518	2	3	9	N	3	85	1			44
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					44

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1967	N	1967	-0-	-0- B	-0-	1953	2	14	9	N	13					105
07	1905	N	1905	-0-	-0- B	-0-	1887	2	18	9	N	16					121
08	1736	N	970	-0-	-766 B	-0-	967	2	3	9	N	3					124
09	2837	N	2837	-0-	-0- B	-0-	2833	1	4	9	N	4					128
10	2089	N	2089	-0-	-0- B	-0-	2087	2	2	9	N	2	85	1			45
11	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					45

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1346	-0-	-154	-0-	1201	2	145	9	N	132	177	1			118
07	1426	N	1317	-0-	-109	-0-	1195	2	122	9	N	111	166	1			63
08	1581	N	1534	-0-	-47	-0-	1434	2	100	9	N	91					154
09	1395	N	1395	-0-	-0-	-0-	1311	2	84	9	N	76	177	1			53
10	1493	N	1493	-0-	-0-	-0-	1388	2	105	9	N	95					148
11	1498	N	1498	-0-	-0-	-0-	1321	2	177	9	N	161	179	1			130

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	493	-0-	-137	-0-	479	2	14	9	N	13					297
07	558	N	427	-0-	-131	-0-	414	2	13	9	N	12					309
08	644	N	644	-0-	-0-	-0-	636	2	8	9	N	7	177	1			139
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					139
10	434	N	429	-0-	-5	-0-	429	2			N	-0-					139
11	1793	N	1793	-0-	-0-	-0-	1756	2	37	9	N	34					173

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/07/2023

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

06	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

06	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

06	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

06	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PILOT WATER SOLUTIONS SWD LLC 665596
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550 X	2085	-0-	-465	B	-0-	290	1	1795	2	Y	-0-					-0-
07	4305 X	4305	-0-	-0-	B	-0-	1214	1	3091	2	Y	-0-					-0-
08	1999 X	1999	-0-	-0-	B	-0-	314	1	1685	2	Y	-0-					-0-
09	2100 N	1765	-0-	-335	B	-0-	277	1	1488	2	Y	-0-					-0-
10	3136 X	3136	-0-	-0-	B	-0-	505	1	2631	2	Y	-0-					-0-
11	3365 X	3365	-0-	-0-	B	-0-	513	1	2852	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUGOTON OPERATING COMPANY, INC. 412178
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803 N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	452 N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
08	286 N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	449 N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
10	155 N	60	-0-	-95	-0-	60	2			N	-0-					-0-
11	150 N	34	-0-	-116	-0-	34	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					150
07	3	N	-0-	-0-	-3	-0-					N	-0-					150
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					150
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	75					187
07	39	N	39	-0-	-0-	-0-	11	1	28	2	Y	-0-	137	1			50
08	93	N	-0-	-0-	-93	-0-					Y	-0-					50
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					50
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3601	-0-	-509	-0-	3570	2	31	9	N	28					380
07	4247	X	1744	-0-	-2503	-0-	1733	2	11	9	N	10					390
08	4185	X	3258	-0-	-927	-0-	59	1	3174	2	N	23					413
							25	9									
09	4050	X	2777	-0-	-1273	-0-	2721	2	56	9	N	51	187	1			277
10	3720	X	3227	-0-	-493	-0-	471	1	2715	2	N	37					314
							41	9									
11	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					314

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDERXP LTD. 907320
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

06	0	N	-0-	-0-	-0-	-0-					N	33					364
07	0	N	-0-	-0-	-0-	-0-					N	10	92	1			282
08	0	N	-0-	-0-	-0-	-0-					N	151	83	1			350
09	0	N	-0-	-0-	-0-	-0-					N	60					410
*10	0	N	-0-	-0-	-0-	-0-					N	84	87	1			407
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					407

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. 907320
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDERXP LTD. //CONT.// 907320
WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	33					197
07	0	N	-0-	-0-	-0-	-0-					N	100	92	1			205
08	0	N	-0-	-0-	-0-	-0-					N	151	83	1			273
09	0	N	-0-	-0-	-0-	-0-					N	60					333
10	0	N	-0-	-0-	-0-	-0-					N	5	86	1			252
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SOCO ATX LLC 100095
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCC OIL & GAS, L.P. 100844
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	690	1	148	3	N	44	2	1			178
							48	9									
07	899	N	863	-0-	-36	-0-	713	1	150	9	N	136	189	1	1	6	124
08	904	N	904	-0-	-0-	-0-	713	1	191	9	N	174	190	1			108
09	870	N	779	-0-	-91	-0-	690	1	89	9	N	81	189	1			-0-
10	922	N	922	-0-	-0-	-0-	713	1	145	3	N	54	1	1			53
							5	4	59	9							
11	1130	N	1130	-0-	-0-	-0-	690	1	296	3	N	131	166	1			18
							144	9									

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*12	9244	X	9244	-0-	-0-	-0-	34	1	8618	3	N	538	740	1			317
							592	9									
*01	7126	X	7126	-0-	-0-	-0-	16	1	6152	3	N	871	718	1			470
							958	9									
*02	6877	X	6877	-0-	-0-	-0-	25	1	6120	3	N	665	553	1			582
							732	9									
*03	8095	X	8095	-0-	-0-	-0-	37	1	6943	3	N	1014	1073	1			523
							1115	9									
*04	7481	X	7481	-0-	-0-	-0-	210	1	6079	3	N	1084	915	1			692
							1192	9									
*05	8974	X	8974	-0-	-0-	-0-	739	1	7008	3	N	1115	1454	1			353
							1227	9									
*06	7177	X	7177	-0-	-0-	-0-	31	1	6134	3	N	920	713	1			560
							1012	9									
*07	10721	X	10721	-0-	-0-	-0-	236	1	8967	3	N	1380	1628	1			312
							1518	9									
*08	10384	X	10384	-0-	-0-	-0-	241	1	8718	3	N	1295	1293	1			314
							1425	9									
*09	11332	X	11332	-0-	-0-	-0-	261	1	9930	3	N	1037	1123	1			228
							1141	9									
*10	3642	X	3642	-0-	-0-	-0-	56	1	3489	3	N	88	186	1			130
							97	9									
*11	7330	X	7330	-0-	-0-	-0-	390	1	5683	3	N	1143	900	1			373
							1257	9									

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

*06	72	N	72	-0-	-0-	-0-	50	1	22	3	N	-0-					58
*07	1923	N	1923	-0-	-0-	-0-	91	1	1313	3	N	472					530
							519	9									
*08	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-	193	1			337
*09	1706	N	1706	-0-	-0-	-0-	30	1	1476	3	N	182	186	1			333
							200	9									
*10	2077	N	1301	-0-	-776	-0-	63	1	956	3	N	256	188	1			401
							282	9									
*11	2285	N	2285	-0-	-0-	-0-	7	1	1642	3	N	578	370	1			609
							636	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1085	N	973	-0-	-112	-0-	805	3	168	9	N	153	374	1			304
*01	1933	N	1933	-0-	-0-	-0-	1578	3	355	9	N	323	184	1			443
*02	1204	N	1110	-0-	-94	-0-	881	3	229	9	N	208	378	1			273
03	961	N	846	-0-	-115	-0-	707	3	139	9	N	126	357	1			42
*04	1650	N	1054	-0-	-596	-0-	1054	3			N	-0-					42
*05	1364	N	1364	-0-	-0-	-0-	773	3	591	9	N	537					579
*06	912	N	912	-0-	-0-	-0-	670	3	242	9	N	220	725	1			74
*07	1085	N	964	-0-	-121	-0-	731	3	233	9	N	212					286
*08	1364	N	915	-0-	-449	-0-	710	3	205	9	N	186	373	1			99
*09	900	N	693	-0-	-207	-0-	521	3	172	9	N	156					255
*10	961	N	792	-0-	-169	-0-	584	3	208	9	N	189	189	1			255
*11	933	N	933	-0-	-0-	-0-	791	3	142	9	N	129	320	1			64

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1654	N	1654	-0-	-0-	-0-	1421	3	233	9	N	212	562	1			269
02	1376	N	1376	-0-	-0-	-0-	8	1	1163	3	N	186	152	1			303
							205	9									
*03	1328	N	1328	-0-	-0-	-0-	66	1	1090	3	N	156	181	1			278
							172	9									
*04	1590	N	1315	-0-	-275	-0-	5	1	1136	3	N	158	169	1			267
							174	9									
*05	1519	N	1502	-0-	-17	-0-	8	1	1299	3	N	177	182	1			262
							195	9									
*06	1390	N	1390	-0-	-0-	-0-	1214	3	176	9	N	160	181	1			241
*07	1440	N	1440	-0-	-0-	-0-	1236	3	204	9	N	185					426
*08	1488	N	1437	-0-	-51	-0-	1324	3	113	9	N	103	186	1			343
*09	1380	N	1334	-0-	-46	-0-	1191	3	143	9	N	130	185	1			288
*10	1426	N	280	-0-	-1146	-0-	52	1	192	3	N	33					321
							36	9									
11	1380	N	1113	-0-	-267	-0-	180	1	778	3	N	141					462
							155	9									

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2772	X	545	-0-	-2227	-0-	303	1	242	3	N	-0-					95
03	496	X	259	-0-	-237	-0-	6	1	253	3	N	-0-					95
04	150	X	-0-	-0-	-150	-0-					N	-0-					95
05	620	X	-0-	-0-	-620	-0-					N	-0-					95
06	240	N	-0-	-0-	-240	-0-					N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95

D BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
07	0	N	-0-	-0-	-0-	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*10	0	X	-0-	-0-	-0-	-0-					N	87					175
11	0	X	-0-	-0-	-0-	-0-					N	-0-					175

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 01/19/2020 TOTAL DEPTH 13310 PERF.13721 - 17978

*12	6851	X	5315	-0-	-1536	-0-	3	1	5081	3	N	210	186	1			218
							231	9									
01	6851	X	-0-	-0-	-6851	-0-					N	-0-					218
*02	6076	X	2708	-0-	-3368	-0-	4	1	2494	3	N	191	357	1			52
							210	9									
*03	6386	X	4999	-0-	-1387	-0-	4487	3	512	9	N	465	360	1			157
*04	5850	X	4642	-0-	-1208	-0-	1	1	4214	3	N	388	363	1			182
							427	9									
*05	5301	X	1769	-0-	-3532	-0-	1769	3			N	-0-	182	1			-0-
06	4830	X	-0-	-0-	-4830	-0-					N	-0-					-0-
07	4991	X	-0-	-0-	-4991	-0-					N	180					180
08	4991	X	19	-0-	-4972	-0-	19	1			N	-0-					180
*09	4650	X	3675	-0-	-975	-0-	166	1	3121	3	N	353	378	1			155
							388	9									
*10	4410	X	4410	-0-	-0-	-0-	140	1	3800	3	N	427	376	1			206
							470	9									
*11	4051	X	4051	-0-	-0-	-0-	97	1	3557	3	N	361	384	1			183
							397	9									

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

*02	1036	N	1036	-0-	-0-	-0-	164	1	820	3	N	47					257
							52	9									
03	279	N	190	-0-	-89	-0-	65	1	112	3	N	12					269
							13	9									
04	330	N	174	-0-	-156	-0-	64	1	87	3	N	21					290
							23	9									
*05	1147	N	154	-0-	-993	-0-	91	1	43	3	N	18					308
							20	9									
06	214	N	214	-0-	-0-	-0-	190	1	24	9	N	22					330
07	417	N	417	-0-	-0-	-0-	271	1	146	9	N	133	192	1			271
*08	416	N	416	-0-	-0-	-0-	256	1	121	3	N	35					306
							39	9									
09	267	N	267	-0-	-0-	-0-	256	1	11	9	N	10					316
*10	403	N	248	-0-	-155	-0-	223	1	15	3	N	9					325
							10	9									
*11	600	N	600	-0-	-0-	-0-	235	1	252	3	N	103					428
							113	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	559	-0-	559	559	90	1	469	3	N	-0-					-0-
*09	14B2	EXT	573	-0-	573	1132	61	1	512	3	N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	1132					N	-0-					-0-
*11	1132	X	-0-	-0-	-1132	-0-					N	-0-					-0-

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*03	3472	X	2653	-0-	-819	-0-	125	1	2035	3	N	448	374	1			176
							493	9									
*04	2700	X	1153	-0-	-1547	-0-	68	1	868	3	N	197	344	1			29
							217	9									
*05	1209	X	303	-0-	-906	-0-	115	1	94	3	N	85					114
							94	9									
*06	2580	X	148	-0-	-2432	-0-	51	1	78	3	N	17					131
							19	9									
07	2666	X	51	-0-	-2615	-0-	30	1	21	9	N	19					150
08	2666	X	-0-	-0-	-2666	-0-					N	-0-					150
*09	2124	X	2124	-0-	-0-	-0-	93	1	1669	3	N	329	333	1			146
							362	9									
*10	3729	X	3729	-0-	-0-	-0-	67	1	2954	3	N	644	537	1			253
							708	9									
*11	4102	X	4102	-0-	-0-	-0-	141	1	3216	3	N	677	719	1			211
							745	9									

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

*12	2666	X	2221	-0-	-445	-0-	176	1	1789	3	N	233	187	1			282
							256	9									
*01	2542	X	2197	-0-	-345	-0-	60	1	1896	3	N	219	189	1			312
							241	9									
*02	2296	X	2094	-0-	-202	-0-	114	1	1696	3	N	258	187	1			383
							284	9									
*03	2232	X	2112	-0-	-120	-0-	139	1	1745	3	N	207	366	1			224
							228	9									
*04	2160	X	1387	-0-	-773	-0-	103	1	1039	3	N	223	180	1			267
							245	9									
*05	2325	X	2061	-0-	-264	-0-	33	1	1807	3	N	201	179	1			289
							221	9									
*06	2250	X	1812	-0-	-438	-0-	36	1	1572	3	N	185	176	1			298
							204	9									
*07	2354	N	2354	-0-	-0-	-0-	46	1	2082	3	N	205	185	1			318
							226	9									
*08	2080	N	2080	-0-	-0-	-0-	38	1	1831	3	N	192	194	1			316
							211	9									
*09	1830	N	1707	-0-	-123	-0-	29	1	1514	3	N	149	188	1			277
							164	9									
*10	2356	N	1498	-0-	-858	-0-	20	1	1327	3	N	137	188	1			226
							151	9									
*11	2218	N	2218	-0-	-0-	-0-	20	1	1904	3	N	267					493
							294	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4502	X	4502	-0-	-0-	-0-	274	1	3315	3	N	830	738	1			240
							913	9									
*01	4554	X	4554	-0-	-0-	-0-	199	1	3453	3	N	820	933	1			127
							902	9									
*02	4501	X	4501	-0-	-0-	-0-	95	1	3503	3	N	821	728	1			220
							903	9									
*03	4340	X	4276	-0-	-64	-0-	205	1	3115	3	N	869	920	1			169
							956	9									
04	4200	X	1745	-0-	-2455	-0-	259	1	891	3	N	541	551	1			159
							595	9									
*05	4340	X	2369	-0-	-1971	-0-	350	1	1302	3	N	652	721	1			90
							717	9									
*06	6706	X	6706	-0-	-0-	-0-	303	1	5303	3	N	1000	917	1			173
							1100	9									
*07	5024	X	5024	-0-	-0-	-0-	267	1	3932	3	N	750	739	1			184
							825	9									
*08	4446	X	4446	-0-	-0-	-0-	283	1	3387	3	N	705	744	1			145
							776	9									
*09	4200	X	4120	-0-	-80	-0-	253	1	3137	3	N	664	562	1			247
							730	9									
*10	4973	X	4973	-0-	-0-	-0-	278	1	3911	3	N	713	748	1			212
							784	9									
*11	7017	X	7017	-0-	-0-	-0-	262	1	5995	3	N	691	760	1			143
							760	9									

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2604	X	2604	-0-	-0-	-0-	191	1	2065	3	N	316	333	1			262
							348	9									
*01	2292	X	2292	-0-	-0-	-0-	120	1	1877	3	N	268	189	1			341
							295	9									
*02	1906	X	1906	-0-	-0-	-0-	159	1	1510	3	N	215	192	1			364
							237	9									
*03	2604	X	2012	-0-	-592	-0-	14	1	1709	3	N	263	366	1			261
							289	9									
*04	2520	X	1830	-0-	-690	-0-	1548	3	282	9	N	256	352	1			165
*05	2604	X	1679	-0-	-925	-0-	1387	3	292	9	N	265	179	1			251
*06	2220	X	1583	-0-	-637	-0-	1	1	1330	3	N	229	343	1			137
							252	9									
*07	1891	N	1651	-0-	-240	-0-	1347	3	304	9	N	276	187	1			226
*08	1674	N	1589	-0-	-85	-0-	7	1	1340	3	N	220	180	1			266
							242	9									
*09	1596	N	1596	-0-	-0-	-0-	1331	3	265	9	N	241	379	1			128
*10	1643	N	499	-0-	-1144	-0-	80	1	347	3	N	65					193
							72	9									
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					193

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 06/30/2019 TOTAL DEPTH 13025 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8534	X	8534	-0-	-0-	-0-	444	1	6542	3	N	1407	120	0	1111	1	567
							1548	9									
*01	9718	X	9718	-0-	-0-	-0-	383	1	7263	3	N	1884	2263	1			188
							2072	9									
*02	8267	X	8267	-0-	-0-	-0-	385	1	6130	3	N	1593	1654	1			127
							1752	9									
*03	9535	X	9535	-0-	-0-	-0-	432	1	7337	3	N	1605	1632	1			100
							1766	9									
*04	8107	X	8107	-0-	-0-	-0-	325	1	6163	3	N	1472	1487	1			85
							1619	9									
*05	5884	X	5884	-0-	-0-	-0-	241	1	4295	3	N	1225	638	0	560	1	112
							1348	9									
*06	1505	X	1505	-0-	-0-	-0-	172	1	1187	3	N	133	133	0			112
							146	9									
*07	285	X	285	-0-	-0-	-0-	191	1	94	3	N	-0-					112
*08	923	X	923	-0-	-0-	-0-	7	1	916	3	N	-0-					112
09	773	X	773	-0-	-0-	-0-	773	1			N	-0-					112
*10	1598	X	1598	-0-	-0-	-0-	1396	1	202	9	N	184	181	1			115
*11	1117	X	1117	-0-	-0-	-0-	1073	1	1	3	N	39	39	0			115
							43	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

D BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

06	0	X	-0-	-0-	-0-	-0-					N	-0-					46
07	0	X	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
*09	14B2 EXT		30294	-0-	30294	30294	23184	3	7110	9	N	6464	6116	1			394
*10	14B2 EXT		36467	-0-	36467	66761	28717	3	7750	9	N	7045	7063	1			376
11	14B2 EXT		25174	-0-	25174	91935	20206	3	4968	9	N	4516	4517	1			375

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	3317	X	2610	-0-	-707	-0-	428	1	1512	3	N	609	745	1	160
							670	9							
*01	3317	X	2626	-0-	-691	-0-	517	1	1430	3	N	617	566	1	211
							679	9							
*02	2996	X	2420	-0-	-576	-0-	483	1	1347	3	N	536	552	1	195
							590	9							
*03	3007	X	2838	-0-	-169	-0-	361	1	1788	3	N	626	517	1	304
							689	9							
*04	2804	X	2804	-0-	-0-	-0-	324	1	1835	3	N	586	552	1	338
							645	9							
*05	2780	X	2780	-0-	-0-	-0-	355	1	1764	3	N	601	734	1	205
							661	9							
*06	2760	X	2609	-0-	-151	-0-	340	1	1653	3	N	560	550	1	215
							616	9							
*07	2883	X	2681	-0-	-202	-0-	365	1	1703	3	N	557	550	1	222
							613	9							
*08	2883	X	2647	-0-	-236	-0-	418	1	1627	3	N	547	550	1	219
							602	9							
*09	2790	X	2775	-0-	-15	-0-	405	1	1753	3	N	561	566	1	214
							617	9							
*10	2790	X	2159	-0-	-631	-0-	380	1	1253	3	N	478	376	1	316
							526	9							
11	2610	X	2462	-0-	-148	-0-	435	1	1370	3	N	597	566	1	347
							657	9							

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	100	N	100	-0-	-0-	-0-	63	1	5	3	N	29	148	1	81
							32	9							
*06	90	N	89	-0-	-1	-0-	43	1	17	3	N	26			107
							29	9							
*07	93	N	87	-0-	-6	-0-	54	1	4	3	N	26			133
							29	9							
*08	93	N	81	-0-	-12	-0-	15	1	37	3	N	26			159
							29	9							
*09	90	N	71	-0-	-19	-0-	2	1	43	3	N	24			183
							26	9							
*10	93	N	68	-0-	-25	-0-	4	1	38	3	N	24			207
							26	9							
11	90	N	75	-0-	-15	-0-	32	1	17	3	N	24	179	1	52
							26	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 08/25/2019 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	13460	X	13460	-0-	-0-	-0-	319	1	11908	3	N	1121	935	0	186	1	116
							1233	9									
*01	12680	X	12680	-0-	-0-	-0-	346	1	11439	3	N	814	625	0	190	1	115
							895	9									
*02	11508	X	11508	-0-	-0-	-0-	243	1	10245	3	N	927	924	1			118
							1020	9									
*03	11281	X	11281	-0-	-0-	-0-	328	1	10091	3	N	784	643	0	181	1	78
							862	9									
*04	12595	X	12595	-0-	-0-	-0-	340	1	11357	3	N	816	280	0	540	1	74
							898	9									
*05	12406	X	12406	-0-	-0-	-0-	356	1	11183	3	N	788	701	1			161
							867	9									
*06	10629	X	10629	-0-	-0-	-0-	360	1	9245	3	N	931	116	0	911	1	65
							1024	9									
*07	4458	X	4458	-0-	-0-	-0-	283	1	3885	3	N	264	185	1			144
							290	9									
*08	15696	X	15696	-0-	-0-	-0-	286	1	14439	3	N	883	939	1			88
							971	9									
*09	12453	X	12453	-0-	-0-	-0-	270	1	10854	3	N	1208	515	0	710	1	71
							1329	9									
*10	10246	X	10246	-0-	-0-	-0-	265	1	9319	3	N	602	602	0			71
							662	9									
*11	8024	X	8024	-0-	-0-	-0-	67	1	7251	3	N	642	642	0			71
							706	9									

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 08/07/2019 TOTAL DEPTH 13258 PERF.13820 - 18561

*12	12655	X	12655	-0-	-0-	-0-	14	1	10761	3	N	1709	1642	0	188	1	222
							1880	9									
*01	13063	X	13063	-0-	-0-	-0-	11087	3	1976	9	N	1796	1797	0			221
*02	11006	X	11006	-0-	-0-	-0-	2	1	9571	3	N	1303	1310	1			214
							1433	9									
*03	12329	X	12329	-0-	-0-	-0-	10577	3	1752	9	N	1593	1295	0	364	1	148
*04	9750	X	9750	-0-	-0-	-0-	17	1	8322	3	N	1283	1283	0			148
							1411	9									
*05	8370	X	6976	-0-	-1394	-0-	14	1	6343	3	N	563	341	0	186	1	184
							619	9									
*06	10358	X	10358	-0-	-0-	-0-	9113	3	1245	9	N	1132	834	0	366	1	116
*07	9617	X	9617	-0-	-0-	-0-	8333	3	1284	9	N	1167	1123	1			160
*08	10512	X	10512	-0-	-0-	-0-	9079	3	1433	9	N	1303	1281	1			182
*09	10126	X	10126	-0-	-0-	-0-	8436	3	1690	9	N	1536	432	0	1113	1	173
*10	8409	X	8409	-0-	-0-	-0-	11	1	7112	3	N	1169	304	0	927	1	111
							1286	9									
*11	8458	X	8458	-0-	-0-	-0-	140	1	7352	3	N	878	880	0			109
							966	9									

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

06	300	N	238	-0-	-62	-0-	238	1			N	-0-					114
*07	403	N	350	-0-	-53	-0-	257	1	93	3	N	-0-					114
08	403	N	327	-0-	-76	-0-	327	1			N	-0-					114
*09	466	N	466	-0-	-0-	-0-	219	1	42	3	N	186	172	1			128
							205	9									
*10	341	N	213	-0-	-128	-0-	213	1			N	-0-					128
*11	366	N	366	-0-	-0-	-0-	172	1	99	3	N	86					214
							95	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	320	-0-		-145	-0-	12	1	243	3	N	59					274
								65	9									
*06	339	N	339	-0-		-0-	-0-	10	1	305	3	N	22	178	1			118
								24	9									
*07	403	N	396	-0-		-7	-0-	7	1	320	3	N	63					181
								69	9									
*08	348	N	348	-0-		-0-	-0-	38	1	257	3	N	48					229
								53	9									
*09	330	N	284	-0-		-46	-0-	83	1	199	3	N	2	54	0	146	1	31
								2	9									
*10	403	N	358	-0-		-45	-0-	220	1	74	3	N	58	61	0			28
								64	9									
*11	368	N	368	-0-		-0-	-0-	220	1	73	3	N	68	66	0			30
								75	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

*03	3100	N	10105	-0-		7005	7005	85	1	8360	3	N	1509	1568	1			124
								1660	9									
*04	3000	N	101451	-0-		98451	105456	1173	1	84886	3	N	13993	14030	1			87
								15392	9									
*05	3100	N	68328	-0-		65228	170684	1512	1	57799	3	N	8197	7896	1			388
								9017	9									
*06	210876	X	40192	-0-		-170684	-0-	440	1	35354	3	N	3998	4143	1			243
								4398	9									
*07	29342	X	29342	-0-		-0-	-0-	387	1	26322	3	N	2394	2373	1			264
								2633	9									
*08	22528	X	22528	-0-		-0-	-0-	363	1	20035	3	N	1936	2040	1			160
								2130	9									
*09	17656	X	17656	-0-		-0-	-0-	374	1	15223	3	N	1872	1861	1			171
								2059	9									
*10	15583	X	15583	-0-		-0-	-0-	326	1	13563	3	N	1540	1499	1			212
								1694	9									
*11	12791	X	12791	-0-		-0-	-0-	364	1	11086	3	N	1219	1135	1			296
								1341	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					22
*10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					22

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*01	790	X	790	-0-		-0-	-0-	132	1	658	3	N	-0-					37
02	39	X	39	-0-		-0-	-0-	39	1			N	-0-					37
03	0	X	-0-	-0-		-0-	-0-					N	-0-					37
04	0	X	-0-	-0-		-0-	-0-					N	-0-					37
05	0	X	-0-	-0-		-0-	-0-					N	-0-					37
06	0	X	-0-	-0-		-0-	-0-					N	-0-					37
07	14	X	14	-0-		-0-	-0-	14	1			N	-0-					37
08	21	X	21	-0-		-0-	-0-	21	1			N	-0-					37
09	0	X	-0-	-0-		-0-	-0-					N	-0-					37
*10	0	X	-0-	-0-		-0-	-0-					N	2					39
11	0	X	-0-	-0-		-0-	-0-					N	-0-					39

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					144
07	0	X	-0-	-0-	-0-	-0-					N	-0-					144
08	0	X	-0-	-0-	-0-	-0-					N	-0-					144
09	0	X	-0-	-0-	-0-	-0-					N	-0-					144
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 10/17/2019 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	X	331	-0-	-0-	-0-	243	1	88	9	N	80	207	1			151
07	217	N	-0-	-0-	-217	-0-					N	-0-					151
08	295	N	295	-0-	-0-	-0-	295	1			N	-0-					151
09	0	N	-0-	-0-	-0-	-0-					N	-0-					151
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					151
11	0	N	-0-	-0-	-0-	-0-					N	-0-					151

HOOKS NO. 4 WELL #: 4 RRCID -> 266867 COMPL. DATE 03/10/2013 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					144
07	0	X	-0-	-0-	-0-	-0-					N	1					145
08	0	X	-0-	-0-	-0-	-0-					N	-0-					145
09	0	X	-0-	-0-	-0-	-0-					N	-0-					145
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					145
11	0	X	-0-	-0-	-0-	-0-					N	-0-					145

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	75671	X	75671	-0-	-0-	-0-	301	1	54159	3	N	19283	19179	0	184	1	69
							21211	9									
*01	86741	X	86741	-0-	-0-	-0-	244	1	63690	3	N	20734	20542	0	188	1	73
							22807	9									
*02	61918	X	61918	-0-	-0-	-0-	242	1	45681	3	N	14541	14539	0			75
							15995	9									
*03	39006	X	39006	-0-	-0-	-0-	194	1	28688	3	N	9204	9204	0			75
							10124	9									
*04	8419	X	8419	-0-	-0-	-0-	14	1	6236	3	N	1972	1560	0	345	1	142
							2169	9									
05	5425	X	1	-0-	-5424	-0-	1	1			N	-0-					142
*06	11986	X	11986	-0-	-0-	-0-	54	1	8830	3	N	2820	2820	0			142
							3102	9									
*07	32247	X	32247	-0-	-0-	-0-	92	1	24224	3	N	7210	7210	0			142
							7931	9									
*08	22061	X	22061	-0-	-0-	-0-	64	1	16488	3	N	5008	5008	0			142
							5509	9									
*09	18538	X	18538	-0-	-0-	-0-	61	1	13759	3	N	4289	4289	0			142
							4718	9									
*10	14457	X	14457	-0-	-0-	-0-	61	1	10753	3	N	3312	3312	0			142
							3643	9									
*11	13690	X	13690	-0-	-0-	-0-	57	1	9600	3	N	3666	3603	0			205
							4033	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	1899	X	1899	-0-	-0-	-0-	1017	1	159	3	N	657	558	1	706
							723	9							
03	2018	X	2018	-0-	-0-	-0-	1039	1	343	3	N	578	544	1	740
							636	9							
04	2039	X	2039	-0-	-0-	-0-	998	1	341	3	N	636	714	1	662
							700	9							
*05	2377	X	2377	-0-	-0-	-0-	1038	1	628	3	N	646	539	1	769
							711	9							
*06	2467	X	2467	-0-	-0-	-0-	1113	1	717	3	N	579	539	1	809
							637	9							
*07	3239	X	3239	-0-	-0-	-0-	1360	1	1219	3	N	600	563	1	846
							660	9							
*08	3148	X	3148	-0-	-0-	-0-	1439	1	1098	3	N	555	763	1	638
							611	9							
*09	2500	X	2500	-0-	-0-	-0-	1276	1	628	3	N	542	371	1	809
							596	9							
*10	2179	X	2179	-0-	-0-	-0-	1368	1	182	3	N	572	563	1	818
							629	9							
*11	2379	X	2379	-0-	-0-	-0-	1296	1	372	3	N	646	767	1	697
							711	9							

HOOKS 3 UNIT WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13519 PERF.13592 - 17208

*12	25765	X	25765	-0-	-0-	-0-	223	1	20779	3	N	4330	4259	1	589
							4763	9							
*01	16586	X	16586	-0-	-0-	-0-	168	1	13835	3	N	2348	2586	1	351
							2583	9							
*02	10558	X	10558	-0-	-0-	-0-	95	1	8751	3	N	1556	1290	1	617
							1712	9							
*03	9589	X	9589	-0-	-0-	-0-	22	1	8005	3	N	1420	1604	1	433
							1562	9							
*04	8023	X	8023	-0-	-0-	-0-	137	1	6588	3	N	1180	1248	1	365
							1298	9							
*05	7845	X	7845	-0-	-0-	-0-	68	1	6605	3	N	1065	1093	1	337
							1172	9							
*06	6615	X	6615	-0-	-0-	-0-	5530	3	1085	9	N	986	1026	1	297
*07	6428	X	6428	-0-	-0-	-0-	133	1	5242	3	N	957	938	1	316
							1053	9							
*08	6187	X	6187	-0-	-0-	-0-	227	1	4959	3	N	910	945	1	281
							1001	9							
*09	4328	X	4328	-0-	-0-	-0-	113	1	3535	3	N	618	752	1	147
							680	9							
*10	4790	X	4790	-0-	-0-	-0-	4	1	3976	3	N	736	573	1	310
							810	9							
*11	5479	X	5479	-0-	-0-	-0-	5	1	4527	3	N	861	757	1	414
							947	9							

HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 06/02/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

06	2610	X	1534	-0-	-1076	-0-	1380	3	154	9	N	140	110	1	46
07	2697	X	877	-0-	-1820	-0-	855	3	22	9	N	20	40	1	26
08	2697	X	696	-0-	-2001	-0-	556	3	140	9	N	127	21	1	132
09	2070	X	187	-0-	-1883	-0-	176	3	11	9	N	10	79	1	63
10	1581	X	-0-	-0-	-1581	-0-					N	-0-			63
11	1530	X	-0-	-0-	-1530	-0-					N	-0-			63

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12863	X	12863	-0-	-0-	-0-	30	1	9900	3	N	2666	2654	0			91
							2933	9									
*01	45856	X	45856	-0-	-0-	-0-	18	1	37932	3	N	7187	7187	0			91
							7906	9									
*02	32666	X	32666	-0-	-0-	-0-	7	1	27320	3	N	4854	4839	0			106
							5339	9									
*03	22542	X	22542	-0-	-0-	-0-	81	1	18862	3	N	3272	3272	0			106
							3599	9									
*04	27437	X	27437	-0-	-0-	-0-	21	1	24138	3	N	2980	2816	0	164	1	106
							3278	9									
*05	16794	X	16794	-0-	-0-	-0-	14781	3	2013	9	N	1830	1830	0			106
*06	9780	X	9780	-0-	-0-	-0-	2	1	8413	3	N	1241	1241	0			106
							1365	9									
*07	9951	X	6476	-0-	-3475	-0-	5586	3	890	9	N	809	279	0	531	1	105
*08	9951	X	6522	-0-	-3429	-0-	5642	3	880	9	N	800	799	0			106
*09	9630	X	9030	-0-	-600	-0-	29	1	8275	3	N	660	660	0			106
							726	9									
*10	9951	X	5905	-0-	-4046	-0-	112	1	5081	3	N	647	647	0			106
							712	9									
11	9630	X	4652	-0-	-4978	-0-	164	1	3921	3	N	515	515	0			106
							567	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9323	X	9323	-0-	-0-	-0-	686	1	7156	3	N	1346	1307	1			333
							1481	9									
*01	1857	X	1857	-0-	-0-	-0-	486	1	963	3	N	371	560	1			144
							408	9									
*02	6550	X	6550	-0-	-0-	-0-	514	1	5119	3	N	834	44	0	555	1	379
							917	9									
*03	5736	X	5736	-0-	-0-	-0-	448	1	4219	3	N	972	35	0	1087	1	229
							1069	9									
*04	3607	X	3607	-0-	-0-	-0-	351	1	2631	3	N	568	73	0	554	1	170
							625	9									
05	295	X	295	-0-	-0-	-0-	295	1			N	-0-					170
06	349	X	349	-0-	-0-	-0-	349	1			N	-0-					170
*07	6657	X	6657	-0-	-0-	-0-	70	1	5266	3	N	1201	509	0	560	1	302
							1321	9									
*08	7013	X	7013	-0-	-0-	-0-	388	1	5263	3	N	1238	1241	0			299
							1362	9									
*09	5858	X	5858	-0-	-0-	-0-	387	1	4499	3	N	884	889	0			294
							972	9									
*10	6153	X	6153	-0-	-0-	-0-	527	1	4593	3	N	939	946	0			287
							1033	9									
*11	4909	X	4909	-0-	-0-	-0-	551	1	3445	3	N	830	320	0	560	1	237
							913	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2914	X	2740	-0-	-174	-0-	54	1	2594	3	N	84					600
							92	9									
*02	2632	X	2426	-0-	-206	-0-	74	1	2175	3	N	161	182	1			579
							177	9									
*03	2529	X	2529	-0-	-0-	-0-	53	1	2201	3	N	250	183	1			646
							275	9									
*04	2778	X	2778	-0-	-0-	-0-	51	1	2499	3	N	207	179	1			674
							228	9									
*05	2728	X	1856	-0-	-872	-0-	9	1	1670	3	N	161	179	1			656
							177	9									
*06	2460	N	2386	-0-	-74	-0-	10	1	2366	3	N	9	368	1			297
							10	9									
*07	2883	N	2327	-0-	-556	-0-	2140	3	187	9	N	170	163	1			304
*08	2226	N	2226	-0-	-0-	-0-	131	1	1930	3	N	150	192	1			262
							165	9									
*09	2400	N	1637	-0-	-763	-0-	1491	3	146	9	N	133	185	1			210
*10	2325	N	1496	-0-	-829	-0-	43	1	1328	3	N	114					324
							125	9									
11	2160	N	1925	-0-	-235	-0-	92	1	1635	3	N	180	193	1			311
							198	9									

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

*12	7735	X	7735	-0-	-0-	-0-	1089	1	5914	3	N	665	665	0			51
							732	9									
*01	7647	X	7647	-0-	-0-	-0-	1122	1	5682	3	N	766	766	0			51
							843	9									
*02	6575	X	6575	-0-	-0-	-0-	905	1	4951	3	N	654	654	0			51
							719	9									
*03	7202	X	7202	-0-	-0-	-0-	1135	1	5597	3	N	427	427	0			51
							470	9									
*04	2083	X	2083	-0-	-0-	-0-	689	1	1322	3	N	65	65	0			51
							72	9									
05	702	X	702	-0-	-0-	-0-	702	1			N	-0-					51
*06	1902	X	1902	-0-	-0-	-0-	588	1	1284	3	N	27	27	0			51
							30	9									
*07	15053	X	15053	-0-	-0-	-0-	972	1	13629	3	N	411	411	0			51
							452	9									
*08	1959	X	1959	-0-	-0-	-0-	598	1	1258	3	N	94	94	0			51
							103	9									
*09	3750	X	3750	-0-	-0-	-0-	671	1	2804	3	N	250	250	0			51
							275	9									
*10	4956	X	4956	-0-	-0-	-0-	566	1	4081	3	N	281	281	0			51
							309	9									
*11	4453	X	4453	-0-	-0-	-0-	211	1	3756	3	N	442	427	0			66
							486	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 09/30/2013 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1100	X	1100	-0-	-0-	-0-	51	1	980	3	N	63	50	0			89
							69	9									
*01	1548	X	1548	-0-	-0-	-0-	24	1	1226	3	N	271	169	1			191
							298	9									
02	1069	X	1069	-0-	-0-	-0-	42	1	799	3	N	207	186	1			212
							228	9									
03	1350	X	1350	-0-	-0-	-0-	148	1	1066	3	N	124	59	0	183	1	94
							136	9									
04	1463	X	1463	-0-	-0-	-0-	412	1	786	3	N	241	141	0			194
							265	9									
*05	1689	X	1689	-0-	-0-	-0-	168	1	1298	3	N	203	25	0	163	1	209
							223	9									
*06	1960	X	1960	-0-	-0-	-0-	216	1	1577	3	N	152	185	1			176
							167	9									
*07	1073	X	1073	-0-	-0-	-0-	915	3	158	9	N	144	138	1			182
*08	1873	X	1873	-0-	-0-	-0-	1696	3	177	9	N	161	187	1			156
*09	1644	X	1644	-0-	-0-	-0-	1431	3	213	9	N	194	186	1			164
*10	1604	X	1604	-0-	-0-	-0-	1375	3	229	9	N	208	56	0			316
*11	993	X	993	-0-	-0-	-0-	127	1	655	3	N	192	121	0	369	1	18
							211	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	677	X	677	-0-	-0-	-0-	3	1	402	3	N	247	208	0			244
							272	9									
*01	886	X	886	-0-	-0-	-0-	109	1	495	3	N	256	180	0	147	1	173
							282	9									
*02	1104	X	1104	-0-	-0-	-0-	376	1	523	3	N	186	18	0	173	1	168
							205	9									
*03	1068	X	1068	-0-	-0-	-0-	259	1	548	3	N	237	231	0			174
							261	9									
*04	1208	X	1208	-0-	-0-	-0-	982	3	226	9	N	205	207	0			172
*05	1032	X	1032	-0-	-0-	-0-	272	1	599	3	N	146	148	0			170
							161	9									
*06	982	X	982	-0-	-0-	-0-	72	1	687	3	N	203	205	0			168
							223	9									
*07	573	X	573	-0-	-0-	-0-	212	1	361	3	N	-0-	24	0			144
*08	690	X	690	-0-	-0-	-0-	516	1	24	3	N	136	133	0			147
							150	9									
*09	588	X	588	-0-	-0-	-0-	489	1	7	3	N	84	84	0			147
							92	9									
*10	906	X	906	-0-	-0-	-0-	533	1	209	3	N	149	151	0			145
							164	9									
*11	592	X	592	-0-	-0-	-0-	350	1	130	3	N	102	204	0			43
							112	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

HOOKS GAS UNIT WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13421 PERF.13183 - 18468

*12	11437	X	11437	-0-	-0-	-0-	592	1	8826	3	N	1835	1309	1			950
							2019	9									
*01	7885	X	7885	-0-	-0-	-0-	520	1	5992	3	N	1248	1666	1			532
							1373	9									
*02	6050	X	6050	-0-	-0-	-0-	139	1	4785	3	N	1024	1127	1			429
							1126	9									
*03	6538	X	6538	-0-	-0-	-0-	221	1	5166	3	N	1046	1092	1			383
							1151	9									
*04	4608	X	4608	-0-	-0-	-0-	134	1	3570	3	N	822	897	1			308
							904	9									
*05	3664	X	3664	-0-	-0-	-0-	81	1	2748	3	N	759	714	1			353
							835	9									
*06	721	X	721	-0-	-0-	-0-	5	1	622	3	N	85	169	1			269
							94	9									
07	0	X	-0-	-0-	-0-	-0-					N	59					328
08	0	X	-0-	-0-	-0-	-0-					N	-0-					328
09	0	X	-0-	-0-	-0-	-0-					N	-0-					328
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					328
11	0	X	-0-	-0-	-0-	-0-					N	-0-					328

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3629	X	3629	-0-	-0-	-0-	1	1	2948	3	N	618	619	0			122
							680	9									
*01	3573	X	3573	-0-	-0-	-0-	30	1	2906	3	N	579	576	0			125
							637	9									
*02	3304	X	2978	-0-	-326	-0-	87	1	2315	3	N	524	524	0			125
							576	9									
*03	3658	X	2967	-0-	-691	-0-	2359	3	608	9	N	553	410	0	159	1	109
*04	3540	X	2849	-0-	-691	-0-	2314	3	535	9	N	486	498	0			97
*05	3627	X	2571	-0-	-1056	-0-	219	1	1804	3	N	498	498	0			97
							548	9									
*06	3450	X	2328	-0-	-1122	-0-	314	1	1548	3	N	424	425	0			96
							466	9									
*07	3286	X	2188	-0-	-1098	-0-	15	1	1720	3	N	412	412	0			96
							453	9									
*08	2976	X	2122	-0-	-854	-0-	53	1	1615	3	N	413	414	0			95
							454	9									
*09	2850	X	1887	-0-	-963	-0-	9	1	1469	3	N	372	373	0			94
							409	9									
*10	2573	X	2046	-0-	-527	-0-	1703	3	343	9	N	312	314	0			92
11	2340	X	2022	-0-	-318	-0-	88	1	1498	3	N	396	395	0			93
							436	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

*05	144	N	144	-0-	-0-	-0-	5	1	22	3	N	106	187	1			75
							117	9									
06	30	N	-0-	-0-	-30	-0-					N	19					94
07	31	N	-0-	-0-	-31	-0-					N	5					99
*08	31	N	8	-0-	-23	-0-	5	3	3	9	N	3					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	9	N	-0-	-0-	-9	-0-					N	-0-					102

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1488	N	1216	-0-	-272	-0-	79	1	873	3	N	240	91	0	334	1	101
							264	9									
*02	1260	N	816	-0-	-444	-0-	26	1	630	3	N	145	146	0			100
							160	9									
03	1653	N	1653	-0-	-0-	-0-	53	1	1267	3	N	303	303	0			100
							333	9									
*04	1700	N	1700	-0-	-0-	-0-	52	1	1322	3	N	296	297	0			99
							326	9									
*05	1139	N	1139	-0-	-0-	-0-	82	1	739	3	N	289	290	0			98
							318	9									
*06	1590	N	1467	-0-	-123	-0-	1120	3	347	9	N	315	322	0			91
*07	1767	N	1327	-0-	-440	-0-	1133	3	194	9	N	176	178	0			89
*08	1253	N	1253	-0-	-0-	-0-	1085	3	168	9	N	153	153	0			89
*09	1470	N	1279	-0-	-191	-0-	185	1	830	3	N	240	242	0			87
							264	9									
*10	1333	N	1223	-0-	-110	-0-	13	1	1034	3	N	160	161	0			86
							176	9									
11	1200	N	732	-0-	-468	-0-	42	1	658	3	N	29	29	0			86
							32	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3100	N	4607	-0-	1507	3847	227	1	3398	3	N	893	1301	1			318
							982	9									
*01	3100	N	3511	-0-	411	4258	221	1	2562	3	N	662	571	1			409
							728	9									
02	5024	X	766	-0-	-4258	-0-	150	1	397	3	N	199	190	1			418
							219	9									
03	996	X	996	-0-	-0-	-0-	996	1			N	-0-					418
04	805	X	805	-0-	-0-	-0-	419	1	164	3	N	202					620
							222	9									
*05	2639	X	2639	-0-	-0-	-0-	286	1	1648	3	N	641	542	1			719
							705	9									
*06	1646	X	1646	-0-	-0-	-0-	252	1	977	3	N	379	355	1			743
							417	9									
*07	2520	X	2520	-0-	-0-	-0-	299	1	1753	3	N	425	550	1			618
							468	9									
*08	2633	X	2633	-0-	-0-	-0-	280	1	1892	3	N	419	372	1			665
							461	9									
*09	2518	X	2518	-0-	-0-	-0-	200	1	1919	3	N	363	371	1			657
							399	9									
*10	2198	N	2198	-0-	-0-	-0-	39	1	1794	3	N	332	568	1			421
							365	9									
*11	2126	N	2126	-0-	-0-	-0-	113	1	1564	3	N	408	385	1			444
							449	9									

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	434	N	158	-0-	-276	-0-	36	1	122	3	N	-0-					672
06	450	N	111	-0-	-339	-0-	111	1			N	-0-					672
07	310	N	157	-0-	-153	-0-	157	1			N	-0-					672
08	217	N	217	-0-	-0-	-0-	217	1			N	-0-					672
09	239	N	239	-0-	-0-	-0-	220	1	19	9	N	17	372	1			317
*10	201	N	201	-0-	-0-	-0-	200	1	1	9	N	1	178	1			140
*11	215	N	215	-0-	-0-	-0-	215	1			N	-0-					140

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					43
07	2	N	-0-	-0-	-2	-0-					N	-0-					43
08	124	N	-0-	-0-	-124	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	1	39	1			5
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	443	1			N	-0-					125
07	511	N	511	-0-	-0-	-0-	511	1			N	-0-					125
08	481	N	481	-0-	-0-	-0-	481	1			N	-0-					125
09	481	N	481	-0-	-0-	-0-	481	1			N	-0-					125
*10	552	N	552	-0-	-0-	-0-	552	1			N	-0-					125
11	330	N	82	-0-	-248	-0-	82	1			N	-0-					125

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4402	X	3121	-0-	-1281	-0-	378	1	2273	3	N	427	947	1			208
							470	9									
*01	4123	X	3029	-0-	-1094	-0-	188	1	2384	3	N	415	375	1			248
							457	9									
*02	3724	X	3115	-0-	-609	-0-	403	1	2255	3	N	415	373	1			290
							457	9									
*03	3534	X	3490	-0-	-44	-0-	581	1	2413	3	N	451	354	1			387
							496	9									
04	3317	X	3317	-0-	-0-	-0-	494	1	2361	3	N	420	178	1			629
							462	9									
*05	5345	X	5345	-0-	-0-	-0-	474	1	4560	3	N	283	183	1			729
							311	9									
*06	5841	X	5841	-0-	-0-	-0-	197	1	5444	3	N	182	180	1			731
							200	9									
*07	4402	X	2647	-0-	-1755	-0-	287	1	2290	3	N	64	563	1			232
							70	9									
*08	4402	X	1495	-0-	-2907	-0-	264	1	1051	3	N	164	189	1			207
							180	9									
*09	4260	X	3589	-0-	-671	-0-	159	1	3247	3	N	166					373
							183	9									
*10	4402	X	2836	-0-	-1566	-0-	188	1	2257	3	N	355	371	1			357
							391	9									
11	4260	X	3520	-0-	-740	-0-	307	1	2693	3	N	473	382	1			448
							520	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	372	N	332	-0-	-40	-0-	5	1	307	3	N	18					185
							20	9									
*06	450	N	418	-0-	-32	-0-	346	1	63	3	N	8					193
							9	9									
07	558	N	389	-0-	-169	-0-	372	1	17	9	N	15					208
*08	341	N	314	-0-	-27	-0-	206	1	95	3	N	12					220
							13	9									
09	460	N	460	-0-	-0-	-0-	448	1	12	9	N	11					231
*10	403	N	161	-0-	-242	-0-	161	1			N	-0-					231
11	300	N	119	-0-	-181	-0-	119	1			N	-0-					231

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

*01	5766	X	2644	-0-	-3122	-0-	2175	3	469	9	N	426					573
*02	5125	X	5125	-0-	-0-	-0-	6	1	4048	3	N	974	921	1			626
							1071	9									
*03	5656	X	5656	-0-	-0-	-0-	4751	3	905	9	N	823	737	1			712
*04	4854	X	4854	-0-	-0-	-0-	1	1	4044	3	N	735	722	1			725
							809	9									
*05	5766	X	5033	-0-	-733	-0-	4288	3	745	9	N	677	723	1			679
*06	5580	X	1629	-0-	-3951	-0-	2	1	1390	3	N	215	178	1			716
							237	9									
*07	5766	X	5510	-0-	-256	-0-	4876	3	634	9	N	576	553	1			739
*08	8052	X	8052	-0-	-0-	-0-	7276	3	776	9	N	705	754	1			690
*09	5580	X	4499	-0-	-1081	-0-	3984	3	515	9	N	468	934	1			224
*10	5766	X	296	-0-	-5470	-0-	208	3	88	9	N	80					304
11	5580	X	2538	-0-	-3042	-0-	37	1	2479	3	N	20					324
							22	9									

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

06	1392	X	1392	-0-	-0-	-0-	1329	3	63	9	Y	57	152	1			18
07	0	X	-0-	-0-	-0-	-0-					Y	69	49	1			38
08	4216	X	-0-	-0-	-4216	-0-					Y	-0-					38
09	5487	X	5487	-0-	-0-	-0-	5237	3	250	9	Y	227	160	1			105
10	4216	X	1128	-0-	-3088	-0-	1095	3	33	9	Y	30					135
11	1380	X	-0-	-0-	-1380	-0-					Y	-0-					135

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

06	6900	X	2213	-0-	-4687	-0-	2113	3	100	9	Y	91	210	1			29
07	7130	X	4862	-0-	-2268	-0-	4765	3	97	9	Y	88	69	1			48
08	5890	X	13	-0-	-5877	-0-	13	3			Y	-0-					48
09	7307	X	7307	-0-	-0-	-0-	6966	3	341	9	Y	310	215	1			143
10	5890	X	1600	-0-	-4290	-0-	1549	3	51	9	Y	46					189
11	4710	X	-0-	-0-	-4710	-0-					Y	-0-					189

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

06	4674	X	4674	-0-	-0-	-0-	4491	3	183	9	N	166	159	1			54
07	2895	X	2895	-0-	-0-	-0-	2820	3	75	9	N	68	47	1			75
08	1696	X	1696	-0-	-0-	-0-	1655	3	41	9	N	37	62	1			50
09	509	X	509	-0-	-0-	-0-	481	3	28	9	N	25	30	1			45
10	0	X	-0-	-0-	-0-	-0-					N	-0-					45
11	0	X	-0-	-0-	-0-	-0-					N	-0-					45

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	6853	-0-	-17	-0-	6488	3	365	9	N	332	293	1			108
07	7099	X	5309	-0-	-1790	-0-	5178	3	131	9	N	119	94	1			133
08	7099	X	3111	-0-	-3988	-0-	2993	3	118	9	N	107	110	1			130
09	6480	X	1405	-0-	-5075	-0-	1330	3	75	9	N	68	77	1			121
10	7068	X	-0-	-0-	-7068	-0-					N	-0-					121
11	6840	X	-0-	-0-	-6840	-0-					N	-0-					121

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

*12	5983	X	4877	-0-	-1106	-0-	181	1	4226	3	N	427	559	1			685
							470	9									
*01	5983	X	4922	-0-	-1061	-0-	187	1	4236	3	N	454	561	1			578
							499	9									
*02	5404	X	3639	-0-	-1765	-0-	93	1	3164	3	N	347	375	1			550
							382	9									
03	5859	X	1339	-0-	-4520	-0-	7	1	1193	3	N	126	340	1			336
							139	9									
*04	5340	X	2375	-0-	-2965	-0-	4	1	2095	3	N	251					587
							276	9									
*05	4929	X	3403	-0-	-1526	-0-	12	1	2998	3	N	357	537	1			407
							393	9									
*06	5606	X	5606	-0-	-0-	-0-	66	1	4965	3	N	523	544	1			386
							575	9									
*07	4363	X	4363	-0-	-0-	-0-	60	1	3802	3	N	455	559	1			282
							501	9									
*08	4135	X	4135	-0-	-0-	-0-	66	1	3567	3	N	456	386	1			352
							502	9									
*09	5610	X	4397	-0-	-1213	-0-	86	1	3862	3	N	408	551	1			209
							449	9									
*10	5797	X	3892	-0-	-1905	-0-	66	1	3398	3	N	389	186	1			412
							428	9									
11	5610	X	2860	-0-	-2750	-0-	99	1	2411	3	N	318	189	1			541
							350	9									

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*12	19393	X	19393	-0-	-0-	-0-	195	1	15652	3	N	3224	3123	1			546
							3546	9									
*01	21113	X	21113	-0-	-0-	-0-	212	1	16977	3	N	3567	3696	1			417
							3924	9									
*02	16820	X	16820	-0-	-0-	-0-	128	1	13567	3	N	2841	3075	1			183
							3125	9									
*03	15337	X	15337	-0-	-0-	-0-	165	1	12592	3	N	2345	2453	1			75
							2580	9									
*04	14543	X	14543	-0-	-0-	-0-	195	1	11576	3	N	2520	2514	1			81
							2772	9									
*05	13639	X	13639	-0-	-0-	-0-	91	1	10817	3	N	2483	2418	1			146
							2731	9									
*06	11765	X	11765	-0-	-0-	-0-	112	1	9416	3	N	2034	2058	1			122
							2237	9									
*07	11283	X	11283	-0-	-0-	-0-	14	1	9067	3	N	2002	2035	1			89
							2202	9									
*08	9959	X	9959	-0-	-0-	-0-	93	1	7975	3	N	1719	1673	1			135
							1891	9									
*09	9354	X	9354	-0-	-0-	-0-	210	1	7070	3	N	1885	1862	1			158
							2074	9									
*10	13737	X	13737	-0-	-0-	-0-	194	1	11298	3	N	2041	2043	1			156
							2245	9									
*11	11844	X	11844	-0-	-0-	-0-	325	1	9398	3	N	1928	1884	1			200
							2121	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					209
07	0	X	-0-	-0-	-0-	-0-					N	-0-					209
08	0	X	-0-	-0-	-0-	-0-					N	-0-					209
09	0	X	-0-	-0-	-0-	-0-					N	-0-					209
*10	0	X	-0-	-0-	-0-	-0-					N	59	188	1			80
11	0	X	-0-	-0-	-0-	-0-					N	-0-					80

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*12	4795	X	4795	-0-	-0-	-0-	635	1	3244	3	N	833	757	0	185	1	68
							916	9									
*01	5252	X	5252	-0-	-0-	-0-	695	1	3556	3	N	910	730	0	190	1	58
							1001	9									
*02	4603	X	4603	-0-	-0-	-0-	438	1	3339	3	N	751	428	0	183	1	198
							826	9									
*03	5634	X	5634	-0-	-0-	-0-	473	1	4073	3	N	989	933	0	186	1	68
							1088	9									
*04	6223	X	6223	-0-	-0-	-0-	509	1	4531	3	N	1075	1075	0			68
							1183	9									
*05	4937	X	4937	-0-	-0-	-0-	503	1	3722	3	N	647	644	0			71
							712	9									
*06	5199	X	5199	-0-	-0-	-0-	445	1	3730	3	N	931	809	0	180	1	13
							1024	9									
*07	5075	X	5075	-0-	-0-	-0-	469	1	3784	3	N	747	570	0	158	1	32
							822	9									
*08	4928	X	4928	-0-	-0-	-0-	474	1	3629	3	N	750	751	0			31
							825	9									
*09	4377	X	4377	-0-	-0-	-0-	473	1	3178	3	N	660	192	0	370	1	129
							726	9									
*10	4577	X	4577	-0-	-0-	-0-	466	1	3299	3	N	738	676	0	174	1	17
							812	9									
*11	4670	X	4670	-0-	-0-	-0-	443	1	3368	3	N	781	781	0			17
							859	9									

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

06	8	X	8	-0-	-0-	-0-	8	1			N	-0-					61
*07	143	X	143	-0-	-0-	-0-	123	3	20	9	N	18					79
*08	149	X	149	-0-	-0-	-0-	140	3	9	9	N	8					87
09	0	X	-0-	-0-	-0-	-0-					N	-0-					87
*10	28	X	28	-0-	-0-	-0-	25	3	3	9	N	3	5	0			85
11	0	X	-0-	-0-	-0-	-0-					N	-0-					85

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7959	X	7959	-0-	-0-	-0-	246	1	6341	3	N	1247	1106	0	187	1	55
							1372	9									
*01	8058	X	8058	-0-	-0-	-0-	240	1	6430	3	N	1262	1263	0			54
							1388	9									
*02	7291	X	7291	-0-	-0-	-0-	237	1	5763	3	N	1174	1174	0			54
							1291	9									
*03	8088	X	8088	-0-	-0-	-0-	266	1	6379	3	N	1312	1313	0			53
							1443	9									
04	2691	X	2691	-0-	-0-	-0-	203	1	2057	3	N	392	392	0			53
							431	9									
*05	9296	X	9296	-0-	-0-	-0-	264	1	7349	3	N	1530	1530	0			53
							1683	9									
*06	8141	X	8141	-0-	-0-	-0-	235	1	6470	3	N	1305	1306	0			52
							1436	9									
*07	7884	X	7884	-0-	-0-	-0-	220	1	6365	3	N	1181	1182	0			51
							1299	9									
*08	8083	X	8083	-0-	-0-	-0-	225	1	6514	3	N	1222	1222	0			51
							1344	9									
*09	7815	X	7815	-0-	-0-	-0-	248	1	6270	3	N	1179	1180	0			50
							1297	9									
*10	7754	X	7754	-0-	-0-	-0-	340	1	6077	3	N	1215	1216	0			49
							1337	9									
*11	7334	X	7334	-0-	-0-	-0-	322	1	5761	3	N	1137	1137	0			49
							1251	9									

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	X	494	-0-	-0-	-0-	342	1	152	9	N	138	186	1			124
07	438	X	438	-0-	-0-	-0-	324	1	114	9	N	104	185	1			43
08	439	X	439	-0-	-0-	-0-	317	1	122	9	N	111					154
09	418	X	418	-0-	-0-	-0-	273	1	145	9	N	132	186	1			100
*10	411	X	411	-0-	-0-	-0-	259	1	53	3	N	90					190
							99	9									
*11	461	X	461	-0-	-0-	-0-	313	1	20	3	N	116	194	1			112
							128	9									

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	67148	X	17802	-0-	-49346	-0-	488	1	15272	3	N	1856	1820	1			203
							2042	9									
*01	15363	X	15363	-0-	-0-	-0-	501	1	12772	3	N	1900	1849	1			254
							2090	9									
*02	12341	X	12341	-0-	-0-	-0-	31	1	11231	3	N	981	1069	1			166
							1079	9									
*03	14519	X	14519	-0-	-0-	-0-	12992	3	1527	9	N	1388	1485	1			69
*04	13986	X	13986	-0-	-0-	-0-	1296	1	11301	3	N	1263	1099	1			233
							1389	9									
*05	12036	X	12036	-0-	-0-	-0-	527	1	10432	3	N	979	1052	1			160
							1077	9									
*06	12259	X	12259	-0-	-0-	-0-	537	1	10572	3	N	1045	1084	1			121
							1150	9									
*07	12109	X	12109	-0-	-0-	-0-	585	1	10404	3	N	1018	932	1			207
							1120	9									
*08	11777	X	11777	-0-	-0-	-0-	597	1	10129	3	N	955	1076	1			86
							1051	9									
*09	10601	X	10601	-0-	-0-	-0-	521	1	9093	3	N	897	901	1			82
							987	9									
*10	7652	X	7652	-0-	-0-	-0-	431	1	6345	3	N	796	718	1			160
							876	9									
*11	7275	X	7275	-0-	-0-	-0-	227	1	6255	3	N	721	752	1			129
							793	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					6
07	0	X	-0-	-0-	-0-	-0-					N	-0-					6
08	0	X	-0-	-0-	-0-	-0-					N	-0-					6
09	0	X	-0-	-0-	-0-	-0-					N	-0-					6
10	0	X	-0-	-0-	-0-	-0-					N	-0-					6
11	0	X	-0-	-0-	-0-	-0-					N	-0-					6

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	324	-0-	-66	-0-	311	1	13	9	N	12					537
07	382	N	382	-0-	-0-	-0-	363	1	19	9	N	17					554
08	508	N	508	-0-	-0-	-0-	394	1	114	9	N	104					658
*09	330	N	292	-0-	-38	-0-	263	1	29	9	N	26					684
*10	372	N	280	-0-	-92	-0-	269	1	11	9	N	10	556	1			138
*11	495	N	495	-0-	-0-	-0-	402	1	14	3	N	72					210
							79	9									

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3584	X	1337	-0-	-2247	-0-	177	1	894	3	N	242	367	1			569
							266	9									
*03	2697	X	1877	-0-	-820	-0-	156	1	1336	3	N	350	342	1			577
							385	9									
04	1530	X	1430	-0-	-100	-0-	204	1	929	3	N	270	185	1			662
							297	9									
*05	1488	X	1337	-0-	-151	-0-	242	1	776	3	N	290	519	1			433
							319	9									
*06	1830	X	1218	-0-	-612	-0-	232	1	687	3	N	272	509	1			196
							299	9									
*07	1891	X	1307	-0-	-584	-0-	235	1	764	3	N	280	187	1			289
							308	9									
*08	1891	X	1410	-0-	-481	-0-	215	1	863	3	N	302	385	1			206
							332	9									
*09	1440	X	1309	-0-	-131	-0-	169	1	813	3	N	297	188	1			315
							327	9									
*10	1535	X	1535	-0-	-0-	-0-	211	1	970	3	N	322	349	1			288
							354	9									
*11	1590	X	1590	-0-	-0-	-0-	176	1	989	3	N	386					674
							425	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3100	N	14450	-0-	11350	11350	32	1	12871	3	N	1406	1273	1			778
							1547	9									
*04	3000	N	8471	-0-	5471	16821	66	1	7394	3	N	919	904	1			793
							1011	9									
*05	3100	N	5810	-0-	2710	19531	43	1	5093	3	N	613	726	1			680
							674	9									
*06	21540	X	2009	-0-	-19531	-0-	71	1	1109	3	N	754	724	1			710
							829	9									
*07	6018	X	6018	-0-	-0-	-0-	46	1	5223	3	N	681	1112	1			279
							749	9									
*08	6450	X	6450	-0-	-0-	-0-	31	1	5695	3	N	658	573	1			364
							724	9									
*09	5904	X	5904	-0-	-0-	-0-	69	1	5238	3	N	543	546	1			361
							597	9									
*10	4612	X	4612	-0-	-0-	-0-	8	1	4083	3	N	474	356	1			479
							521	9									
*11	4580	X	4580	-0-	-0-	-0-	2	1	4011	3	N	515	761	1			233
							567	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3948	X	3948	-0-	-0-	-0-	448	1	2486	3	N	922	548	0	374	1	117
							1014	9									
*01	3385	X	3385	-0-	-0-	-0-	360	1	2353	3	N	611	614	0			114
							672	9									
*02	2783	X	2783	-0-	-0-	-0-	288	1	1669	3	N	751	750	0			115
							826	9									
*03	3437	X	3437	-0-	-0-	-0-	266	1	2150	3	N	928	930	0			113
							1021	9									
*04	2920	X	2920	-0-	-0-	-0-	251	1	1763	3	N	824	826	0			111
							906	9									
*05	3359	X	3359	-0-	-0-	-0-	241	1	2180	3	N	853	853	0			111
							938	9									
*06	2514	X	2514	-0-	-0-	-0-	187	1	1701	3	N	569	568	0			112
							626	9									
*07	3111	X	3111	-0-	-0-	-0-	9	1	2249	3	N	775	777	0			110
							853	9									
*08	4506	X	4506	-0-	-0-	-0-	251	1	3163	3	N	993	995	0			108
							1092	9									
*09	3839	X	3839	-0-	-0-	-0-	179	1	2932	3	N	662	490	0	187	1	93
							728	9									
*10	4786	X	4786	-0-	-0-	-0-	182	1	3812	3	N	720	379	0	373	1	61
							792	9									
*11	3781	X	3781	-0-	-0-	-0-	288	1	2590	3	N	821	822	0			60
							903	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5146	X	3503	-0-	-1643	-0-	3292	3	211	9	N	192	185	1			230
*01	3691	X	3691	-0-	-0-	-0-	20	1	3037	3	N	576	564	1			242
							634	9									
*02	3617	X	3617	-0-	-0-	-0-	12	1	3060	3	N	495	542	1			195
							545	9									
*03	3929	X	3929	-0-	-0-	-0-	16	1	3324	3	N	535	544	1			186
							589	9									
*04	3570	X	3260	-0-	-310	-0-	2741	3	519	9	N	472	542	1			116
*05	3999	X	2839	-0-	-1160	-0-	2370	3	469	9	N	426	360	1			182
*06	3870	X	3680	-0-	-190	-0-	1	1	3108	3	N	519	365	1			336
							571	9									
*07	3999	X	3232	-0-	-767	-0-	2741	3	491	9	N	446	563	1			219
*08	3937	X	3247	-0-	-690	-0-	2734	3	513	9	N	466	383	1			302
*09	3690	X	1185	-0-	-2505	-0-	1	1	972	3	N	193	364	1			131
							212	9									
*10	3813	X	624	-0-	-3189	-0-	6	1	440	3	N	162					293
							178	9									
*11	4530	X	4530	-0-	-0-	-0-	12	1	3833	3	N	623	573	1			343
							685	9									

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5456	X	4790	-0-	-666	-0-	99	1	3923	3	N	698	742	1			178
							768	9									
*02	5225	X	5225	-0-	-0-	-0-	73	1	4455	3	N	634	365	1			447
							697	9									
*03	5456	X	4775	-0-	-681	-0-	83	1	3958	3	N	667	730	1			384
							734	9									
*04	4650	X	4259	-0-	-391	-0-	84	1	3556	3	N	563	538	1			409
							619	9									
*05	5797	X	4272	-0-	-1525	-0-	71	1	3600	3	N	546	539	1			416
							601	9									
*06	5610	X	1925	-0-	-3685	-0-	1654	3	271	9	N	246	356	1			306
*07	5797	X	2571	-0-	-3226	-0-	2184	3	387	9	N	352	372	1			286
*08	4774	X	2029	-0-	-2745	-0-	1744	3	285	9	N	259	193	1			352
*09	4738	X	4738	-0-	-0-	-0-	4156	3	582	9	N	529	568	1			313
*10	6221	X	6221	-0-	-0-	-0-	5410	3	811	9	N	737	566	1			484
11	2490	X	1213	-0-	-1277	-0-	16	1	1097	3	N	91	373	1			202
							100	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11832	X	11832	-0-	-0-	-0-	723	1	9827	3	N	1165	682	0	351	1	192
							1282	9									
01	7905	X	1361	-0-	-6544	-0-	1285	1	3	3	N	66	56	0	186	1	16
							73	9									
*02	9258	X	9258	-0-	-0-	-0-	817	1	7319	3	N	1020	464	0	556	1	16
							1122	9									
*03	7905	X	7220	-0-	-685	-0-	221	1	6077	3	N	838	838	0			16
							922	9									
*04	7650	X	4961	-0-	-2689	-0-	246	1	4120	3	N	541	542	0			15
							595	9									
*05	7905	X	4862	-0-	-3043	-0-	255	1	4029	3	N	525	526	0			14
							578	9									
*06	7650	X	3260	-0-	-4390	-0-	252	1	2617	3	N	355	356	0			13
							391	9									
*07	7905	X	5327	-0-	-2578	-0-	252	1	4384	3	N	628	628	0			13
							691	9									
*08	7223	X	473	-0-	-6750	-0-	277	1	122	3	N	67	68	0			12
							74	9									
09	4950	X	205	-0-	-4745	-0-	204	1	1	9	N	1					13
*10	5332	X	259	-0-	-5073	-0-	259	1			N	-0-					13
11	5160	X	10	-0-	-5150	-0-	10	1			N	-0-					13

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9660	X	9660	-0-	-0-	-0-	142	1	8395	3	N	1021	910	1			361
							1123	9									
*01	7747	X	7747	-0-	-0-	-0-	199	1	6364	3	N	1076	1284	1			153
							1184	9									
*02	10164	X	5751	-0-	-4413	-0-	230	1	4371	3	N	1045	912	1			286
							1150	9									
*03	11253	X	8846	-0-	-2407	-0-	186	1	7537	3	N	1021	928	1			379
							1123	9									
*04	10890	X	7858	-0-	-3032	-0-	108	1	6811	3	N	854	913	1			320
							939	9									
*05	9672	X	3219	-0-	-6453	-0-	70	1	2486	3	N	603	548	1			375
							663	9									
*06	8550	X	3159	-0-	-5391	-0-	6	1	2605	3	N	498	558	1			315
							548	9									
*07	8835	X	3470	-0-	-5365	-0-	4	1	2859	3	N	552	564	1			303
							607	9									
*08	8835	X	6806	-0-	-2029	-0-	76	1	5879	3	N	774	753	1			324
							851	9									
*09	7860	X	4818	-0-	-3042	-0-	21	1	4078	3	N	654	752	1			226
							719	9									
*10	5278	X	5278	-0-	-0-	-0-	109	1	4200	3	N	881	768	1			339
							969	9									
11	6600	X	5648	-0-	-952	-0-	146	1	4530	3	N	884	763	1			460
							972	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7227	X	7227	-0-	-0-	-0-	69	1	6451	3	N	643	554	1			310
							707	9									
*01	4774	X	3060	-0-	-1714	-0-	1	1	2571	3	N	444	570	1			184
							488	9									
02	4760	X	141	-0-	-4619	-0-	1	1	52	3	N	80					264
							88	9									
03	5828	X	250	-0-	-5578	-0-	3	1	87	3	N	145	192	1			217
							160	9									
04	5640	X	238	-0-	-5402	-0-	25	3	213	9	N	194	183	1			228
*05	5828	X	899	-0-	-4929	-0-	605	3	294	9	N	267	179	1			316
*06	3941	X	3941	-0-	-0-	-0-	3319	3	622	9	N	565	716	1			165
*07	3424	X	3424	-0-	-0-	-0-	2886	3	538	9	N	489	372	1			282
*08	4589	X	4589	-0-	-0-	-0-	4022	3	567	9	N	515	570	1			227
*09	3930	X	1832	-0-	-2098	-0-	1560	3	272	9	N	247	351	1			123
*10	4061	X	64	-0-	-3997	-0-	40	3	24	9	N	22					145
11	4440	X	397	-0-	-4043	-0-	192	3	205	9	N	186	190	1			141

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3700	X	3700	-0-	-0-	-0-	340	1	2687	3	N	612	723	1			137
							673	9									
*04	2278	X	2278	-0-	-0-	-0-	310	1	1554	3	N	376	178	1			335
							414	9									
*05	5128	X	5128	-0-	-0-	-0-	331	1	3834	3	N	875	893	1			317
							963	9									
*06	4154	X	4154	-0-	-0-	-0-	356	1	2969	3	N	754	712	1			359
							829	9									
*07	4227	X	4227	-0-	-0-	-0-	379	1	3111	3	N	670	749	1			280
							737	9									
08	4991	X	321	-0-	-4670	-0-	189	1	132	9	N	120	190	1			210
09	4830	X	54	-0-	-4776	-0-	54	1			N	-0-					210
*10	4991	X	2082	-0-	-2909	-0-	241	1	1469	3	N	338	377	1			171
							372	9									
11	4140	X	266	-0-	-3874	-0-	265	1	1	9	N	1					172

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3082	X	3082	-0-	-0-	-0-	260	1	2502	3	N	291	185	1			289
							320	9									
04	2430	X	994	-0-	-1436	-0-	312	1	397	3	N	259	180	1			368
							285	9									
05	694	X	694	-0-	-0-	-0-	356	1	338	9	N	307	372	1			303
*06	2970	X	1262	-0-	-1708	-0-	425	1	442	3	N	359	355	1			307
							395	9									
*07	3069	X	1377	-0-	-1692	-0-	479	1	489	3	N	372	185	1			494
							409	9									
*08	3069	X	953	-0-	-2116	-0-	395	1	342	3	N	196	372	1			318
							216	9									
09	1260	X	490	-0-	-770	-0-	362	1	128	9	N	116	186	1			248
*10	1364	X	1117	-0-	-247	-0-	357	1	449	3	N	283	181	1			350
							311	9									
11	1320	X	793	-0-	-527	-0-	432	1	361	9	N	328	375	1			303

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4004	X	4004	-0-	-0-	-0-	11	1	3241	3	N	684	736	1			162
							752	9									
*01	4008	X	4008	-0-	-0-	-0-	3183	3	825	9	N	750	744	1			168
*02	3789	X	3789	-0-	-0-	-0-	3051	3	738	9	N	671	756	1			83
*03	4019	X	4019	-0-	-0-	-0-	3285	3	734	9	N	667	505	1			245
*04	3728	X	3728	-0-	-0-	-0-	3061	3	667	9	N	606	558	1			293
*05	3767	X	3767	-0-	-0-	-0-	1	1	3118	3	N	589	741	1			141
							648	9									
*06	3545	X	3545	-0-	-0-	-0-	2944	3	601	9	N	546	552	1			135
*07	3576	X	3576	-0-	-0-	-0-	2967	3	609	9	N	554	526	1			163
*08	3521	X	3521	-0-	-0-	-0-	2905	3	616	9	N	560	550	1			173
*09	3366	X	3366	-0-	-0-	-0-	2779	3	587	9	N	534	554	1			153
*10	3881	X	3881	-0-	-0-	-0-	14	1	3249	3	N	562	379	1			336
							618	9									
*11	3158	X	3158	-0-	-0-	-0-	2596	3	562	9	N	511	563	1			284

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5859	X	4441	-0-	-1418	-0-	152	1	3582	3	N	643	579	0			92
							707	9									
*01	7254	X	5401	-0-	-1853	-0-	129	1	4286	3	N	896	899	0			89
							986	9									
*02	6552	X	4305	-0-	-2247	-0-	106	1	3453	3	N	678	678	0			89
							746	9									
*03	7254	X	4786	-0-	-2468	-0-	128	1	3866	3	N	720	619	0	165	1	25
							792	9									
*04	5910	X	4996	-0-	-914	-0-	98	1	4051	3	N	770	770	0			25
							847	9									
*05	5394	X	1165	-0-	-4229	-0-	10	1	988	3	N	152	154	0			23
							167	9									
*06	7235	X	7235	-0-	-0-	-0-	101	1	5889	3	N	1132	1129	0			26
							1245	9									
*07	5177	X	4810	-0-	-367	-0-	383	1	3654	3	N	703	703	0			26
							773	9									
*08	5177	X	4273	-0-	-904	-0-	233	1	3422	3	N	562	561	0			27
							618	9									
*09	7020	X	2334	-0-	-4686	-0-	234	1	1817	3	N	257	258	0			26
							283	9									
*10	7254	X	199	-0-	-7055	-0-	53	1	134	3	N	11	12	0			25
							12	9									
11	7020	X	1635	-0-	-5385	-0-	23	1	1364	3	N	225	225	0			25
							248	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14562	X	14562	-0-	-0-	-0-	17	1	13026	3	N	1381	1319	1			538
							1519	9									
*01	15451	X	15451	-0-	-0-	-0-	14099	3	1352	9	N	1229	1311	1			456
*02	11704	X	11111	-0-	-593	-0-	4	1	10098	3	N	917	760	1			613
							1009	9									
*03	14570	X	12678	-0-	-1892	-0-	11508	3	1170	9	N	1064	1111	1			566
*04	14760	X	11474	-0-	-3286	-0-	10442	3	1032	9	N	938	1099	1			405
*05	15252	X	11383	-0-	-3869	-0-	10382	3	1001	9	N	910	725	1			590
*06	14760	X	10167	-0-	-4593	-0-	9256	3	911	9	N	828	906	1			512
*07	12679	X	1372	-0-	-11307	-0-	1288	3	84	9	N	76	187	1			401
08	12679	X	-0-	-0-	-12679	-0-					N	-0-					401
09	11460	X	-0-	-0-	-11460	-0-					N	-0-					401
*10	11377	X	4	-0-	-11373	-0-	4	1			N	-0-					401
11	10170	X	-0-	-0-	-10170	-0-					N	-0-					401

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

*03	496	N	192	-0-	-304	-0-	32	1	151	3	N	8					237
							9	9									
04	226	N	226	-0-	-0-	-0-	182	3	44	9	N	40					277
*05	293	N	293	-0-	-0-	-0-	258	3	35	9	N	32					309
*06	193	N	193	-0-	-0-	-0-	6	1	168	3	N	17					326
							19	9									
*07	248	N	193	-0-	-55	-0-	67	1	114	3	N	11					337
							12	9									
*08	279	N	218	-0-	-61	-0-	94	1	98	3	N	24					361
							26	9									
*09	180	N	157	-0-	-23	-0-	11	1	135	3	N	10					371
							11	9									
*10	972	N	972	-0-	-0-	-0-	113	1	699	3	N	145	195	1			321
							160	9									
*11	1641	N	1641	-0-	-0-	-0-	97	1	1404	3	N	127	191	1			257
							140	9									

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 11/15/2020 TOTAL DEPTH 13178 PERF.13372 - 19516

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	25332	X	2890	-0-	-22442	-0-	1218	1	978	3	Y	631	568	1			703
							694	9									
*01	3938	X	3938	-0-	-0-	-0-	1484	1	1572	3	Y	802	1079	1			426
							882	9									
*02	2969	X	2969	-0-	-0-	-0-	949	1	1346	3	Y	613	554	1			485
							674	9									
*03	3676	X	3676	-0-	-0-	-0-	693	1	2130	3	Y	775	727	1			533
							853	9									
*04	3682	X	3682	-0-	-0-	-0-	566	1	2281	3	Y	759	719	1			573
							835	9									
*05	3513	X	3513	-0-	-0-	-0-	535	1	2237	3	Y	674	720	1			527
							741	9									
*06	3495	X	3495	-0-	-0-	-0-	633	1	2162	3	Y	636	556	1			607
							700	9									
*07	3288	X	3288	-0-	-0-	-0-	845	1	1794	3	Y	590	558	1			639
							649	9									
*08	3874	X	3874	-0-	-0-	-0-	1151	1	2082	3	Y	583	546	1			676
							641	9									
*09	3759	X	3759	-0-	-0-	-0-	1494	1	1500	3	Y	695	738	1			633
							765	9									
*10	3296	X	3296	-0-	-0-	-0-	1307	1	1418	3	Y	519	511	1			641
							571	9									
*11	2377	X	2377	-0-	-0-	-0-	776	1	1109	3	Y	447	537	1			551
							492	9									

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

06	0	N	-0-	-0-	-0-	-0-					N	1	96	1			23
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					23
08	83	N	83	-0-	-0-	-0-	83	1			N	-0-					23
09	103	N	103	-0-	-0-	-0-	103	1			N	-0-					23
*10	1	N	-0-	-0-	-1	-0-					N	-0-					23
11	90	N	-0-	-0-	-90	-0-					N	-0-					23

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

06	90	X	31	-0-	-59	-0-	31	1			N	-0-	76	1			24
07	62	N	2	-0-	-60	-0-	2	1			N	-0-					24
08	217	N	-0-	-0-	-217	-0-					N	-0-					24
09	30	N	-0-	-0-	-30	-0-					N	-0-					24
*10	2	N	-0-	-0-	-2	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 11/15/2020 TOTAL DEPTH 13210 PERF.13402 - 19543

06	0	Z	NO RPT	-0-	-0-	105420					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	105420					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	105420					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	105420					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	105420					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 11/15/2020 TOTAL DEPTH 13099 PERF.13138 - 19281

06	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	13720					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

*12	14322	X	11044	-0-	-3278	-0-	8820	3	2224	9	N	2022	2021	0			40
*01	14322	X	11483	-0-	-2839	-0-	9035	3	2448	9	N	2225	2225	0			40
*02	12936	X	9861	-0-	-3075	-0-	5	1	7806	3	N	1864	1862	0			42
							2050	9									
*03	13516	X	9823	-0-	-3693	-0-	7763	3	2060	9	N	1873	1872	0			43
*04	12720	X	3231	-0-	-9489	-0-	206	1	2544	3	N	437	178	1			302
							481	9									
*05	11470	X	11285	-0-	-185	-0-	373	1	8711	3	N	2001	1792	0	369	1	142
							2201	9									
*06	13538	X	13538	-0-	-0-	-0-	11062	3	2476	9	N	2251	2256	0			137
*07	12025	X	12025	-0-	-0-	-0-	10262	3	1763	9	N	1603	1605	0			135
*08	16765	X	16765	-0-	-0-	-0-	14537	3	2228	9	N	2025	1887	0	188	1	85
*09	16379	X	16379	-0-	-0-	-0-	14263	3	2116	9	N	1924	1927	0			82
*10	14823	X	14823	-0-	-0-	-0-	12913	3	1910	9	N	1736	1737	0			81
*11	15238	X	15238	-0-	-0-	-0-	13249	3	1989	9	N	1808	1808	0			81

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

*06	660	N	317	-0-	-343	-0-	10	1	237	3	N	64					101
							70	9									
*07	301	N	301	-0-	-0-	-0-	205	3	96	9	N	87	159	1			29
*08	432	N	432	-0-	-0-	-0-	324	3	108	9	N	98					127
*09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					127
*10	572	N	572	-0-	-0-	-0-	471	3	101	9	N	92	94	0			125
*11	803	N	803	-0-	-0-	-0-	1	1	675	3	N	115	115	0			125
							127	9									

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

*12	9393	X	5726	-0-	-3667	-0-	4818	3	908	9	N	825	1124	1			23
*01	9393	X	7403	-0-	-1990	-0-	6149	3	1254	9	N	1140	1100	1			63
*02	8148	X	6703	-0-	-1445	-0-	5641	3	1062	9	N	965	922	1			106
*03	8990	X	7180	-0-	-1810	-0-	6051	3	1129	9	N	1026	1103	1			29
*04	7170	X	1676	-0-	-5494	-0-	1496	3	180	9	N	164					193
*05	11009	X	11009	-0-	-0-	-0-	9494	3	1515	9	N	1377	1441	1			129
*06	10639	X	10639	-0-	-0-	-0-	8983	3	1656	9	N	1505	1463	1			171
*07	9984	X	9984	-0-	-0-	-0-	8512	3	1472	9	N	1338	1289	1			220
*08	10013	X	8816	-0-	-1197	-0-	7544	3	1272	9	N	1156	567	0	740	1	69
*09	9690	X	8719	-0-	-971	-0-	7362	3	1357	9	N	1234	640	0	599	1	64
*10	10013	X	7631	-0-	-2382	-0-	6417	3	1214	9	N	1104	941	1			227
11	9690	X	8637	-0-	-1053	-0-	7371	3	1266	9	N	1151	1118	1			260

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6076	X	5219	-0-	-857	-0-	97	1	3946	3	N	1069	1121	1			117
							1176	9									
*01	6731	X	6731	-0-	-0-	-0-	12	1	5389	3	N	1209	1266	1			60
							1330	9									
*02	5958	X	5958	-0-	-0-	-0-	1	1	4741	3	N	1105	1122	1			43
							1216	9									
*03	5704	X	4822	-0-	-882	-0-	7	1	3932	3	N	803	723	1			123
							883	9									
*04	8932	X	8932	-0-	-0-	-0-	317	1	7802	3	N	739	740	1			122
							813	9									
*05	6727	X	1492	-0-	-5235	-0-	1001	3	491	9	N	446	547	1			21
*06	6510	X	3387	-0-	-3123	-0-	2439	3	948	9	N	862	730	1			153
*07	9176	X	5714	-0-	-3462	-0-	4564	3	1150	9	N	1045	915	1			283
*08	9176	X	4777	-0-	-4399	-0-	3717	3	1060	9	N	964	26	0	1119	1	102
*09	8880	X	5639	-0-	-3241	-0-	4487	3	1152	9	N	1047	1048	0			101
*10	5704	X	5086	-0-	-618	-0-	3987	3	1099	9	N	999	1000	0			100
*11	6207	X	6207	-0-	-0-	-0-	4881	3	1326	9	N	1205	1204	0			101

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12736	X	12736	-0-	-0-	-0-	370	1	10497	3	N	1699	1699	0			20
							1869	9									
*01	13619	X	13619	-0-	-0-	-0-	407	1	11031	3	N	1983	1984	0			19
							2181	9									
*02	12292	X	12292	-0-	-0-	-0-	348	1	9979	3	N	1786	1786	0			19
							1965	9									
*03	13295	X	13295	-0-	-0-	-0-	351	1	10800	3	N	1949	1950	0			18
							2144	9									
*04	10041	X	10041	-0-	-0-	-0-	289	1	8353	3	N	1272	1273	0			17
							1399	9									
*05	12806	X	12806	-0-	-0-	-0-	304	1	10443	3	N	1872	1872	0			17
							2059	9									
*06	12749	X	12749	-0-	-0-	-0-	304	1	10357	3	N	1898	1898	0			17
							2088	9									
*07	14132	X	14132	-0-	-0-	-0-	425	1	11512	3	N	1995	1995	0			17
							2195	9									
*08	16108	X	16108	-0-	-0-	-0-	349	1	13677	3	N	1893	1894	0			16
							2082	9									
*09	12480	X	12480	-0-	-0-	-0-	283	1	10167	3	N	1845	1845	0			16
							2030	9									
*10	12771	X	12771	-0-	-0-	-0-	299	1	10469	3	N	1821	1822	0			15
							2003	9									
*11	12348	X	12348	-0-	-0-	-0-	285	1	10140	3	N	1748	1748	0			15
							1923	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	33277	X	33277	-0-	-0-	-0-	987	1	28200	3	Y	3718	3299	0			486
							4090	9									
*01	33676	X	33676	-0-	-0-	-0-	1054	1	28659	3	Y	3603	2990	0	988	1	111
							3963	9									
*02	30662	X	30662	-0-	-0-	-0-	898	1	25966	3	Y	3453	3443	0			121
							3798	9									
*03	33677	X	33677	-0-	-0-	-0-	920	1	28520	3	Y	3852	3849	0			124
							4237	9									
*04	22640	X	22640	-0-	-0-	-0-	668	1	19456	3	Y	2287	2289	0			122
							2516	9									
*05	34454	X	34454	-0-	-0-	-0-	850	1	29329	3	Y	3886	3888	0			120
							4275	9									
*06	32789	X	32789	-0-	-0-	-0-	810	1	27818	3	Y	3783	3784	0			119
							4161	9									
*07	20759	X	20759	-0-	-0-	-0-	638	1	17401	3	Y	2473	2475	0			117
							2720	9									
*08	26687	X	26687	-0-	-0-	-0-	575	1	22759	3	Y	3048	3052	0			113
							3353	9									
*09	29978	X	29978	-0-	-0-	-0-	689	1	25040	3	Y	3863	3864	0			112
							4249	9									
*10	31496	X	31496	-0-	-0-	-0-	751	1	26610	3	Y	3759	3762	0			109
							4135	9									
*11	30253	X	30253	-0-	-0-	-0-	711	1	25596	3	Y	3587	3588	0			108
							3946	9									

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

*12	15810	X	12328	-0-	-3482	-0-	2272	1	8441	3	N	1468	630	0	920	1	120
							1615	9									
*01	14229	X	10919	-0-	-3310	-0-	1431	1	7887	3	N	1455	1496	1			79
							1601	9									
*02	13132	X	8625	-0-	-4507	-0-	765	1	6666	3	N	1085	275	0	737	1	152
							1194	9									
*03	14539	X	9883	-0-	-4656	-0-	724	1	7891	3	N	1153	1263	1			42
							1268	9									
04	14070	X	1649	-0-	-12421	-0-	193	1	1335	3	N	110	163	1			39
							121	9									
*05	15234	X	15234	-0-	-0-	-0-	447	1	13545	3	N	1129	1056	0			112
							1242	9									
*06	13421	X	13421	-0-	-0-	-0-	223	1	11673	3	N	1386	1388	0			110
							1525	9									
*07	11175	X	11175	-0-	-0-	-0-	112	1	9527	3	N	1396	1398	0			108
							1536	9									
*08	15221	X	9917	-0-	-5304	-0-	3	1	8568	3	N	1224	1224	0			108
							1346	9									
*09	14730	X	9997	-0-	-4733	-0-	184	1	8515	3	N	1180	1181	0			107
							1298	9									
*10	15221	X	10215	-0-	-5006	-0-	72	1	9259	3	N	804	807	0			104
							884	9									
11	13410	X	8046	-0-	-5364	-0-	3	1	7439	3	N	549	377	1			276
							604	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	13330	X	4459	-0-	-8871	-0-	1580	1	2323	3	N	505	563	1			12
							556	9									
*01	13330	X	4090	-0-	-9240	-0-	1718	1	1439	3	N	848	743	1			117
							933	9									
02	8652	X	2346	-0-	-6306	-0-	1595	1	751	9	N	683	561	1			239
03	9579	X	2468	-0-	-7111	-0-	1608	1	860	9	N	782	918	1			103
*04	8610	X	2865	-0-	-5745	-0-	159	1	2394	3	N	284	179	1			169
							312	9									
*05	5131	X	5131	-0-	-0-	-0-	1526	1	2814	3	N	719	717	1			171
							791	9									
06	3960	X	1962	-0-	-1998	-0-	1098	1	864	9	N	785	737	1			219
07	2914	X	1142	-0-	-1772	-0-	1136	1	6	9	N	5	176	1			48
*08	5146	X	4696	-0-	-450	-0-	1066	1	2895	3	N	668	18	0	558	1	140
							735	9									
*09	9690	X	9690	-0-	-0-	-0-	1105	1	7960	3	N	568	572	0	123	1	13
							625	9									
*10	5146	X	3364	-0-	-1782	-0-	1154	1	1627	3	N	530	530	0			13
							583	9									
11	4530	X	1009	-0-	-3521	-0-	884	1	9	3	N	105	105	0			13
							116	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6820	X	1798	-0-	-5022	-0-	44	1	1290	3	Y	422	367	0			55
							464	9									
01	6448	X	755	-0-	-5693	-0-	6	1	204	3	Y	495	399	0	136	1	15
							545	9									
02	2632	X	161	-0-	-2471	-0-	15	3	146	9	Y	133	143	0			5
03	2914	X	2	-0-	-2912	-0-	2	3			Y	-0-	5	0			-0-
04	1740	X	-0-	-0-	-1740	-0-					Y	-0-					-0-
05	1798	X	-0-	-0-	-1798	-0-					Y	-0-					-0-
06	720	X	-0-	-0-	-720	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		41	-0-	41	41	1	1	40	3	Y	-0-					-0-
11	T. A.		174	-0-	174	215	5	1	169	3	Y	-0-					-0-

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

*12	8283	X	8283	-0-	-0-	-0-	7758	3	525	9	N	477	477	0			-0-
*01	10135	X	10135	-0-	-0-	-0-	9262	3	873	9	N	794	794	0			-0-
*02	8512	X	4433	-0-	-4079	-0-	4126	3	307	9	N	279	279	0			-0-
*03	9424	X	4578	-0-	-4846	-0-	4244	3	334	9	N	304	304	0			-0-
*04	9810	X	2191	-0-	-7619	-0-	2005	3	186	9	N	169	169	0			-0-
*05	10137	X	3946	-0-	-6191	-0-	3626	3	320	9	N	291	291	0			-0-
*06	9810	X	3747	-0-	-6063	-0-	3440	3	307	9	N	279	279	0			-0-
*07	4898	X	4054	-0-	-844	-0-	3668	3	386	9	N	351	351	0			-0-
*08	4588	X	1456	-0-	-3132	-0-	1329	3	127	9	N	115	115	0			-0-
09	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-
*10	4061	X	2245	-0-	-1816	-0-	2194	3	51	9	N	46	46	0			-0-
*11	4250	X	4250	-0-	-0-	-0-	3858	3	392	9	N	356	356	0			-0-

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

*12	14632	X	14364	-0-	-268	-0-	12681	3	1683	9	N	1530	1530	0			-0-
*01	14291	X	12300	-0-	-1991	-0-	10729	3	1571	9	N	1428	1428	0			-0-
*02	14728	X	12009	-0-	-2719	-0-	10540	3	1469	9	N	1335	1335	0			-0-
*03	16306	X	13906	-0-	-2400	-0-	12404	3	1502	9	N	1365	1365	0			-0-
*04	15780	X	14421	-0-	-1359	-0-	12795	3	1626	9	N	1478	1478	0			-0-
*05	14353	X	13233	-0-	-1120	-0-	11641	3	1592	9	N	1447	1447	0			-0-
*06	13470	X	12622	-0-	-848	-0-	11109	3	1513	9	N	1375	1375	0			-0-
*07	14911	X	12421	-0-	-2490	-0-	11029	3	1392	9	N	1265	1265	0			-0-
*08	14911	X	5578	-0-	-9333	-0-	5174	3	404	9	N	367	367	0			-0-
*09	17936	X	17936	-0-	-0-	-0-	16201	3	1735	9	N	1577	1577	0			-0-
*10	13237	X	12798	-0-	-439	-0-	11752	3	1046	9	N	951	951	0			-0-
11	12630	X	11283	-0-	-1347	-0-	10136	3	1147	9	N	1043	1043	0			-0-

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

*12	16771	X	12290	-0-	-4481	-0-	10633	3	1657	9	N	1506	1506	0			-0-
*01	18024	X	18024	-0-	-0-	-0-	15638	3	2386	9	N	2169	2169	0			-0-
*02	15876	X	13417	-0-	-2459	-0-	11567	3	1850	9	N	1682	1682	0			-0-
*03	17577	X	15167	-0-	-2410	-0-	13159	3	2008	9	N	1825	1825	0			-0-
*04	17430	X	14234	-0-	-3196	-0-	12248	3	1986	9	N	1805	1805	0			-0-
*05	18011	X	15079	-0-	-2932	-0-	12938	3	2141	9	N	1946	1946	0			-0-
*06	17430	X	14667	-0-	-2763	-0-	12707	3	1960	9	N	1782	1782	0			-0-
*07	15159	X	15043	-0-	-116	-0-	13111	3	1932	9	N	1756	1756	0			-0-
*08	15945	X	15945	-0-	-0-	-0-	14017	3	1928	9	N	1753	1753	0			-0-
*09	14670	X	13308	-0-	-1362	-0-	12282	3	1026	9	N	933	933	0			-0-
*10	15159	X	12177	-0-	-2982	-0-	11384	3	793	9	N	721	721	0			-0-
11	15420	X	11024	-0-	-4396	-0-	9473	3	1551	9	N	1410	1410	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	19685	X	17586	-0-	-2099	-0-	184	1	14055	3	Y	3043	3043	0			7
							3347	9									
*01	18768	X	18768	-0-	-0-	-0-	162	1	15443	3	Y	2875	2876	0			6
							3163	9									
*02	17528	X	16423	-0-	-1105	-0-	185	1	13545	3	Y	2448	2447	0			7
							2693	9									
*03	19406	X	18772	-0-	-634	-0-	234	1	14706	3	Y	3484	3484	0			7
							3832	9									
*04	18780	X	16490	-0-	-2290	-0-	218	1	13010	3	Y	2965	2965	0			7
							3262	9									
*05	18755	X	16394	-0-	-2361	-0-	236	1	13030	3	Y	2844	2844	0			7
							3128	9									
*06	18180	X	17873	-0-	-307	-0-	214	1	14461	3	Y	2907	2907	0			7
							3198	9									
*07	16460	X	16460	-0-	-0-	-0-	225	1	12916	3	Y	3017	3017	0			7
							3319	9									
*08	15903	X	15859	-0-	-44	-0-	247	1	12179	3	Y	3121	3120	0			8
							3433	9									
*09	15390	X	9489	-0-	-5901	-0-	160	1	7106	3	Y	2021	2022	0			7
							2223	9									
*10	15903	X	13914	-0-	-1989	-0-	228	1	10610	3	Y	2796	2796	0			7
							3076	9									
11	15390	X	11419	-0-	-3971	-0-	174	1	8394	3	Y	2592	2592	0			7
							2851	9									

HOOKS NO. 2 WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12462	X	9768	-0-	-2694	-0-	99	1	7579	3	Y	1900	1900	0			5
							2090	9									
*01	10819	X	6911	-0-	-3908	-0-	46	1	4494	3	Y	2155	2155	0			5
							2371	9									
*02	9772	X	2374	-0-	-7398	-0-	15	1	1196	3	Y	1057	1059	0			3
							1163	9									
*03	10788	X	7537	-0-	-3251	-0-	79	1	5038	3	Y	2200	2198	0			5
							2420	9									
*04	10440	X	7415	-0-	-3025	-0-	85	1	5118	3	Y	2011	2011	0			5
							2212	9									
*05	9765	X	6008	-0-	-3757	-0-	72	1	4052	3	Y	1713	1714	0			4
							1884	9									
*06	7290	X	3731	-0-	-3559	-0-	41	1	2804	3	Y	805	807	0			2
							886	9									
*07	7657	X	6425	-0-	-1232	-0-	83	1	4755	3	Y	1443	1442	0			3
							1587	9									
*08	8626	X	8626	-0-	-0-	-0-	140	1	6910	3	Y	1433	1433	0			3
							1576	9									
*09	9741	X	9741	-0-	-0-	-0-	185	1	8164	3	Y	1265	1264	0			4
							1392	9									
*10	9679	X	9679	-0-	-0-	-0-	165	1	7674	3	Y	1673	1673	0			4
							1840	9									
*11	9005	X	9005	-0-	-0-	-0-	148	1	7134	3	Y	1566	1566	0			4
							1723	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS NO. 2 WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	10137	X	7921	-0-	-2216	-0-	84	1	6375	3	Y	1329	1330	0	3
							1462	9							
*01	10991	X	10991	-0-	-0-	-0-	90	1	8657	3	Y	2040	2039	0	4
							2244	9							
*02	9369	X	9369	-0-	-0-	-0-	97	1	7164	3	Y	1916	1915	0	5
							2108	9							
*03	9875	X	9875	-0-	-0-	-0-	120	1	7592	3	Y	1966	1967	0	4
							2163	9							
*04	8610	X	7407	-0-	-1203	-0-	92	1	5502	3	Y	1648	1648	0	4
							1813	9							
*05	11225	X	11225	-0-	-0-	-0-	161	1	8872	3	Y	1993	1992	0	5
							2192	9							
*06	11887	X	11887	-0-	-0-	-0-	139	1	9441	3	Y	2097	2097	0	5
							2307	9							
*07	10385	X	9809	-0-	-576	-0-	136	1	7786	3	Y	1715	1716	0	4
							1887	9							
*08	10695	X	9684	-0-	-1011	-0-	153	1	7539	3	Y	1811	1811	0	4
							1992	9							
*09	10350	X	7166	-0-	-3184	-0-	124	1	5488	3	Y	1413	1412	0	5
							1554	9							
*10	10695	X	8174	-0-	-2521	-0-	135	1	6297	3	Y	1584	1585	0	4
							1742	9							
11	10350	X	5962	-0-	-4388	-0-	93	1	4501	3	Y	1244	1245	0	3
							1368	9							

HOOKS NO. 2 WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	833	-0-	833	833	5	1	241	3	Y	534	533	0	1
						587	9							

HOOKS NO. 2 WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

*12	8703	X	8703	-0-	-0-	-0-	102	1	7699	3	Y	820	820	0	2
							902	9							
*01	4537	X	4537	-0-	-0-	-0-	35	1	3332	3	Y	1064	1064	0	2
							1170	9							
*02	4004	X	3958	-0-	-46	-0-	41	1	3000	3	Y	834	834	0	2
							917	9							
*03	5890	X	4020	-0-	-1870	-0-	49	1	3073	3	Y	816	816	0	2
							898	9							
*04	5700	X	4096	-0-	-1604	-0-	54	1	3240	3	Y	729	729	0	2
							802	9							
*05	5890	X	4921	-0-	-969	-0-	68	1	3779	3	Y	976	976	0	2
							1074	9							
*06	6008	X	6008	-0-	-0-	-0-	70	1	4717	3	Y	1110	1109	0	3
							1221	9							
*07	5729	X	5729	-0-	-0-	-0-	80	1	4565	3	Y	985	986	0	2
							1084	9							
*08	7194	X	7194	-0-	-0-	-0-	124	1	6112	3	Y	871	871	0	2
							958	9							
*09	5098	X	5098	-0-	-0-	-0-	97	1	4280	3	Y	655	655	0	2
							721	9							
*10	4910	X	4910	-0-	-0-	-0-	85	1	3948	3	Y	797	797	0	2
							877	9							
*11	3278	X	3278	-0-	-0-	-0-	53	1	2564	3	Y	601	601	0	2
							661	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

*12	7984	X	7984	-0-	-0-	-0-	273 583	1 9	7128	3	Y	530	530	0			-0-
*01	9641	X	7403	-0-	-2238	-0-	244 513	1 9	6646	3	Y	466	466	0			-0-
02	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 05/25/2018 TOTAL DEPTH 13431 PERF.13760 - 17795

*12	5878	X	5878	-0-	-0-	-0-	198 515	1 9	5165	3	Y	468	468	0			-0-
*01	T. A.		11877	-0-	11877	11877	388 901	1 9	10588	3	Y	819	819	0			-0-
02	11943		66	-0-	-11877	-0-	8	3	58	9	Y	53	53	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SHUT	IN	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	18972	X	9658	-0-	-9314	-0-	331	1	8633	3	Y	631	631	0			-0-
							694	9									
*01	17887	X	10090	-0-	-7797	-0-	327	1	8929	3	Y	758	758	0			-0-
							834	9									
*02	16716	X	14086	-0-	-2630	-0-	738	1	12522	3	Y	751	751	0			-0-
							826	9									
*03	19376	X	19376	-0-	-0-	-0-	953	1	16962	3	Y	1328	1328	0			-0-
							1461	9									
*04	20144	X	20144	-0-	-0-	-0-	940	1	17952	3	Y	1138	1138	0			-0-
							1252	9									
*05	25439	X	25439	-0-	-0-	-0-	890	1	23300	3	Y	1135	1135	0			-0-
							1249	9									
*06	18750	X	18353	-0-	-397	-0-	674	1	16649	3	Y	936	936	0			-0-
							1030	9									
*07	20739	X	16647	-0-	-4092	-0-	500	1	15311	3	Y	760	760	0			-0-
							836	9									
*08	17612	X	17612	-0-	-0-	-0-	594	1	16032	3	Y	896	896	0			-0-
							986	9									
*09	13136	X	13136	-0-	-0-	-0-	513	1	11664	3	Y	872	872	0			-0-
							959	9									
*10	12969	X	12969	-0-	-0-	-0-	501	1	11783	3	Y	623	623	0			-0-
							685	9									
*11	13443	X	13443	-0-	-0-	-0-	658	1	11692	3	Y	994	994	0			-0-
							1093	9									

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

*12	8680	X	4638	-0-	-4042	-0-	162	1	4217	3	Y	235	235	0			-0-
							259	9									
*01	4836	X	1671	-0-	-3165	-0-	59	1	1606	3	Y	5	5	0			-0-
							6	9									
*02	4463	X	4463	-0-	-0-	-0-	224	1	3824	3	Y	377	377	0			-0-
							415	9									
*03	6749	X	6749	-0-	-0-	-0-	356	1	6279	3	Y	104	104	0			-0-
							114	9									
*04	4500	X	2586	-0-	-1914	-0-	130	1	2455	3	Y	1	1	0			-0-
							1	9									
*05	4929	X	2380	-0-	-2549	-0-	88	1	2292	3	Y	-0-					-0-
06	6540	X	-0-	-0-	-6540	-0-					Y	-0-					-0-
07	6758	X	-0-	-0-	-6758	-0-					Y	-0-					-0-
*08	6758	X	1280	-0-	-5478	-0-	42	1	1132	3	Y	96	96	0			-0-
							106	9									
*09	6100	X	6100	-0-	-0-	-0-	254	1	5721	3	Y	114	114	0			-0-
							125	9									
*10	3593	X	3593	-0-	-0-	-0-	141	1	3305	3	Y	134	134	0			-0-
							147	9									
*11	1790	X	1790	-0-	-0-	-0-	95	1	1674	3	Y	19	19	0			-0-
							21	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10416	X	55	-0-	-10361	-0-	2	1	53	3	Y	-0-					-0-
*01	7161	X	49	-0-	-7112	-0-	2	1	47	3	Y	-0-					-0-
*02	6406	X	6406	-0-	-0-	-0-	333	1	5653	3	Y	382	382	0			-0-
							420	9									
*03	6294	X	6294	-0-	-0-	-0-	304	1	5425	3	Y	514	514	0			-0-
							565	9									
*04	8793	X	8793	-0-	-0-	-0-	406	1	7768	3	Y	563	563	0			-0-
							619	9									
*05	19739	X	19739	-0-	-0-	-0-	681	1	17859	3	Y	1090	1090	0			-0-
							1199	9									
*06	18294	X	18294	-0-	-0-	-0-	672	1	16590	3	Y	938	938	0			-0-
							1032	9									
*07	16904	X	16904	-0-	-0-	-0-	504	1	15447	3	Y	866	866	0			-0-
							953	9									
*08	16792	X	16792	-0-	-0-	-0-	573	1	15431	3	Y	716	716	0			-0-
							788	9									
*09	8484	X	8484	-0-	-0-	-0-	337	1	7642	3	Y	459	459	0			-0-
							505	9									
*10	10528	X	10528	-0-	-0-	-0-	403	1	9491	3	Y	576	576	0			-0-
							634	9									
*11	11895	X	11895	-0-	-0-	-0-	586	1	10414	3	Y	814	814	0			-0-
							895	9									

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

*12	23374	X	20090	-0-	-3284	-0-	17385	3	2705	9	N	2459	2459	0			-0-
*01	22537	X	21091	-0-	-1446	-0-	17724	3	3367	9	N	3061	3061	0			-0-
*02	21112	X	18062	-0-	-3050	-0-	15275	3	2787	9	N	2534	2534	0			-0-
*03	23374	X	20075	-0-	-3299	-0-	16951	3	3124	9	N	2840	2840	0			-0-
*04	22620	X	20020	-0-	-2600	-0-	16606	3	3414	9	N	3104	3104	0			-0-
*05	21080	X	20258	-0-	-822	-0-	16866	3	3392	9	N	3084	3084	0			-0-
*06	20400	X	19003	-0-	-1397	-0-	15932	3	3071	9	N	2792	2792	0			-0-
*07	20677	X	19319	-0-	-1358	-0-	16199	3	3120	9	N	2836	2836	0			-0-
*08	21539	X	21539	-0-	-0-	-0-	18173	3	3366	9	N	3060	3060	0			-0-
*09	20010	X	18171	-0-	-1839	-0-	15265	3	2906	9	N	2642	2642	0			-0-
*10	20243	X	17757	-0-	-2486	-0-	14979	3	2778	9	N	2525	2525	0			-0-
11	20850	X	17634	-0-	-3216	-0-	14601	3	3033	9	N	2757	2757	0			-0-

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 10/23/2019 TOTAL DEPTH 13423 PERF.13405 - 19007

*12	17151	X	17151	-0-	-0-	-0-	290	1	13618	3	N	2948	2948	0			-0-
							3243	9									
*01	18057	X	18057	-0-	-0-	-0-	371	1	14010	3	N	3342	3342	0			-0-
							3676	9									
*02	16541	X	16541	-0-	-0-	-0-	402	1	12811	3	N	3025	3025	0			-0-
							3328	9									
*03	25646	X	25646	-0-	-0-	-0-	496	1	21378	3	N	3429	3429	0			-0-
							3772	9									
*04	19492	X	19492	-0-	-0-	-0-	361	1	15799	3	N	3029	3029	0			-0-
							3332	9									
*05	14790	X	14790	-0-	-0-	-0-	431	1	10631	3	N	3389	3389	0			-0-
							3728	9									
*06	19584	X	19584	-0-	-0-	-0-	526	1	15897	3	N	2874	2874	0			-0-
							3161	9									
*07	20303	X	20303	-0-	-0-	-0-	592	1	15906	3	N	3459	3459	0			-0-
							3805	9									
*08	16723	X	16723	-0-	-0-	-0-	429	1	12548	3	N	3405	3325	0			80
							3746	9									
*09	16116	X	16116	-0-	-0-	-0-	387	1	13309	3	N	2200	2240	0			40
							2420	9									
*10	19236	X	19236	-0-	-0-	-0-	367	1	15625	3	N	2949	2989	0			-0-
							3244	9									
*11	16093	X	16093	-0-	-0-	-0-	315	1	12764	3	N	2740	2740	0			-0-
							3014	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 04/06/2019 TOTAL DEPTH 13355 PERF.13331 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2019 TOTAL DEPTH 13413 PERF.13380 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	36918	X	36918	-0-	-0-	-0-	654 5661	1 9	30603	3	N	5146	5146	0			-0-
*01	31500	X	31500	-0-	-0-	-0-	650 6322	1 9	24528	3	N	5747	5747	0			-0-
*02	25084	X	25084	-0-	-0-	-0-	596 5466	1 9	19022	3	N	4969	4969	0			-0-
*03	31587	X	31587	-0-	-0-	-0-	585 5719	1 9	25283	3	N	5199	5199	0			-0-
*04	25265	X	25265	-0-	-0-	-0-	463 4499	1 9	20303	3	N	4090	4090	0			-0-
*05	16733	X	16733	-0-	-0-	-0-	477 4472	1 9	11784	3	N	4065	4065	0			-0-
*06	15336	X	15336	-0-	-0-	-0-	356 4060	1 9	10920	3	N	3691	3691	0			-0-
*07	18438	X	18438	-0-	-0-	-0-	486 4739	1 9	13213	3	N	4308	4150	0			158
*08	18891	X	18891	-0-	-0-	-0-	488 4090	1 9	14313	3	N	3718	3876	0			-0-
*09	11511	X	11511	-0-	-0-	-0-	253 2430	1 9	8828	3	N	2209	2209	0			-0-
*10	19696	X	19696	-0-	-0-	-0-	353 4192	1 9	15151	3	N	3811	3811	0			-0-
*11	27801	X	27801	-0-	-0-	-0-	558 4700	1 9	22543	3	N	4273	4273	0			-0-

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 04/06/2019 TOTAL DEPTH 13460 PERF.13500 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 04/05/2019 TOTAL DEPTH 13479 PERF.13542 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 07/05/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	2389	X	2389	-0-	-0-	-0-	52	1	2337	3	N	-0-					-0-
*11	1686	X	1686	-0-	-0-	-0-	115	1	1571	3	N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 07/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	76330	X	76330	-0-	-0-	-0-	247	1	62674	3	N	12190	12190	0			-0-
							13409	9									
*01	67642	X	67642	-0-	-0-	-0-	175	1	54102	3	N	12150	12150	0			-0-
							13365	9									
*02	45864	X	21634	-0-	-24230	-0-	306	1	18512	3	N	2560	2560	0			-0-
							2816	9									
*03	50778	X	22247	-0-	-28531	-0-	419	1	18469	3	N	3054	3054	0			-0-
							3359	9									
*04	49140	X	4325	-0-	-44815	-0-	99	1	3569	3	N	597	597	0			-0-
							657	9									
05	50778	X	-0-	-0-	-50778	-0-					N	-0-					-0-
*06	49140	X	28881	-0-	-20259	-0-	945	1	22813	3	N	4657	4657	0			-0-
							5123	9									
*07	23963	X	15915	-0-	-8048	-0-	28	1	13012	3	N	2614	2614	0			-0-
							2875	9									
*08	27705	X	27705	-0-	-0-	-0-	87	1	22937	3	N	4255	4255	0			-0-
							4681	9									
*09	28890	X	23858	-0-	-5032	-0-	186	1	19741	3	N	3574	3574	0			-0-
							3931	9									
*10	29853	X	22026	-0-	-7827	-0-	394	1	18160	3	N	3156	3156	0			-0-
							3472	9									
11	28890	X	11577	-0-	-17313	-0-	618	1	8580	3	N	2163	2163	0			-0-
							2379	9									

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 04/06/2019 TOTAL DEPTH 13345 PERF.13313 - 18864

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER A-304-BRYSCH USW E WELL #: 1 RRCID -> 287144 COMPL. DATE 07/05/2019 TOTAL DEPTH 12284 PERF.13699 - 20528

06	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
*07	248	N	5	-0-	-243	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW A WELL #: 1 RRCID -> 287175 COMPL. DATE 07/01/2019 TOTAL DEPTH 13530 PERF.13806 - 20720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3100	N	52549	-0-	49449	117069	161	1	40931	3	N	10415	10415	0			-0-
							11457	9									
01	3100	N	-0-	-0-	-3100	113969					N	-0-					-0-
02	113969	X	-0-	-0-	-113969	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER A-304-BRYSCH USW B WELL #: 1 RRCID -> 287203 COMPL. DATE 07/02/2019 TOTAL DEPTH 13693 PERF.14275 - 21325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	647	X	647	-0-	-0-	-0-	49	3	598	9	N	544	544	0			-0-
*11	55	X	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-

ADIX UNIT A WELL #: 7 RRCID -> 288334 COMPL. DATE 11/19/2019 TOTAL DEPTH 13415 PERF.13486 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	42307	X	42307	-0-	-0-	-0-	1004	1	36198	3	N	4641	4641	0			-0-
							5105	9									
*01	42269	X	42269	-0-	-0-	-0-	1010	1	35986	3	N	4794	4794	0			-0-
							5273	9									
*02	40272	X	40272	-0-	-0-	-0-	980	1	34344	3	N	4498	4498	0			-0-
							4948	9									
*03	41598	X	41598	-0-	-0-	-0-	1062	1	35554	3	N	4529	4529	0			-0-
							4982	9									
*04	36125	X	36125	-0-	-0-	-0-	783	1	30804	3	N	4125	4125	0			-0-
							4538	9									
*05	35033	X	35033	-0-	-0-	-0-	844	1	29702	3	N	4079	4079	0			-0-
							4487	9									
*06	35093	X	35093	-0-	-0-	-0-	810	1	30574	3	N	3372	3372	0			-0-
							3709	9									
*07	35429	X	35429	-0-	-0-	-0-	885	1	30158	3	N	3987	3987	0			-0-
							4386	9									
*08	29093	X	29093	-0-	-0-	-0-	519	1	25361	3	N	2921	2921	0			-0-
							3213	9									
*09	28274	X	28274	-0-	-0-	-0-	474	1	24713	3	N	2806	2806	0			-0-
							3087	9									
*10	30130	X	30130	-0-	-0-	-0-	534	1	26322	3	N	2976	2976	0			-0-
							3274	9									
*11	30316	X	30316	-0-	-0-	-0-	598	1	25857	3	N	3510	3510	0			-0-
							3861	9									

ADIX UNIT A WELL #: 4 RRCID -> 288342 COMPL. DATE 11/24/2019 TOTAL DEPTH 13404 PERF.13656 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 6 RRCID -> 288343 COMPL. DATE 11/19/2019 TOTAL DEPTH 13331 PERF.13626 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADIX UNIT A WELL #: 5 RRCID -> 288378 COMPL. DATE 11/19/2019 TOTAL DEPTH 13499 PERF.13436 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER D - GOHLKE A USW A WELL #: 1 RRCID -> 288429 COMPL. DATE 12/04/2020 TOTAL DEPTH 13780 PERF.13711 - 22157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	35557	X	18959	-0-	-16598	-0-	31 1697	1 9	17231	3	N	1543	1543	0			-0-
*01	30225	X	20867	-0-	-9358	-0-	28 2134	1 9	18705	3	N	1940	1940	0			-0-
*02	27300	X	22597	-0-	-4703	-0-	39 2721	1 9	19837	3	N	2474	2474	0			-0-
*03	31981	X	31981	-0-	-0-	-0-	105 3347	1 9	28529	3	N	3043	3043	0			-0-
*04	26190	X	24234	-0-	-1956	-0-	68 2550	1 9	21616	3	N	2318	2318	0			-0-
*05	39796	X	39796	-0-	-0-	-0-	99 3344	1 9	36353	3	N	3040	3040	0			-0-
*06	33073	X	33073	-0-	-0-	-0-	104 3233	1 9	29736	3	N	2939	2939	0			-0-
*07	31992	X	19507	-0-	-12485	-0-	95 2389	1 9	17023	3	N	2172	2172	0			-0-
*08	36270	X	25601	-0-	-10669	-0-	149 2688	1 9	22764	3	N	2444	2444	0			-0-
*09	35100	X	23106	-0-	-11994	-0-	142 2389	1 9	20575	3	N	2172	2172	0			-0-
*10	36270	X	23792	-0-	-12478	-0-	172 2629	1 9	20991	3	N	2390	2390	0			-0-
11	33060	X	22846	-0-	-10214	-0-	155 2746	1 9	19945	3	N	2496	2496	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER D - GOHLKE A USW B WELL #: 1 RRCID -> 288430 COMPL. DATE 12/15/2020 TOTAL DEPTH 13641 PERF.13410 - 21928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	35650	X	27223	-0-	-8427	-0-	45	1	24461	3	N	2470	2470	0			-0-
							2717	9									
*01	35650	X	30619	-0-	-5031	-0-	41	1	27435	3	N	2857	2857	0			-0-
							3143	9									
*02	32200	X	13689	-0-	-18511	-0-	23	1	11946	3	N	1564	1564	0			-0-
							1720	9									
*03	33170	X	9291	-0-	-23879	-0-	31	1	8292	3	N	880	880	0			-0-
							968	9									
*04	29760	X	13407	-0-	-16353	-0-	35	1	11361	3	N	1828	1828	0			-0-
							2011	9									
05	30628	X	-0-	-0-	-30628	-0-					N	-0-					-0-
*06	29640	X	9320	-0-	-20320	-0-	29	1	8255	3	N	942	942	0			-0-
							1036	9									
*07	24391	X	24391	-0-	-0-	-0-	120	1	21533	3	N	2489	2489	0			-0-
							2738	9									
*08	13857	X	12642	-0-	-1215	-0-	70	1	10837	3	N	1577	1577	0			-0-
							1735	9									
*09	13410	X	10697	-0-	-2713	-0-	64	1	9260	3	N	1248	1248	0			-0-
							1373	9									
*10	24397	X	6000	-0-	-18397	-0-	38	1	4669	3	N	1175	1175	0			-0-
							1293	9									
11	23610	X	10847	-0-	-12763	-0-	75	1	9642	3	N	1027	1027	0			-0-
							1130	9									

BUTLER D - GOHLKE A USW C WELL #: 1 RRCID -> 288431 COMPL. DATE 12/15/2020 TOTAL DEPTH 13718 PERF.13572 - 22234

*12	65224	X	47419	-0-	-17805	-0-	79	1	43171	3	N	3790	3790	0			-0-
							4169	9									
*01	61628	X	54377	-0-	-7251	-0-	73	1	49011	3	N	4812	4812	0			-0-
							5293	9									
*02	55664	X	45892	-0-	-9772	-0-	81	1	41353	3	N	4053	4053	0			-0-
							4458	9									
*03	58063	X	51694	-0-	-6369	-0-	172	1	46354	3	N	4698	4698	0			-0-
							5168	9									
*04	53970	X	47911	-0-	-6059	-0-	135	1	42982	3	N	4358	4358	0			-0-
							4794	9									
*05	54374	X	29714	-0-	-24660	-0-	73	1	26753	3	N	2625	2625	0			-0-
							2888	9									
*06	52620	X	50875	-0-	-1745	-0-	159	1	45360	3	N	4869	4869	0			-0-
							5356	9									
*07	51708	X	47300	-0-	-4408	-0-	237	1	42315	3	N	4316	4316	0			-0-
							4748	9									
*08	51708	X	45054	-0-	-6654	-0-	264	1	40323	3	N	4061	4061	0			-0-
							4467	9									
*09	50880	X	43135	-0-	-7745	-0-	268	1	38570	3	N	3906	3906	0			-0-
							4297	9									
*10	52576	X	42320	-0-	-10256	-0-	311	1	37777	3	N	3847	3847	0			-0-
							4232	9									
11	50880	X	41814	-0-	-9066	-0-	289	1	37174	3	N	3955	3955	0			-0-
							4351	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 7 RRCID -> 288630 COMPL. DATE 12/18/2019 TOTAL DEPTH 13278 PERF.13476 - 19121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	16368	X	10066	-0-	-6302	-0-	7741	3	2325	9	N	2114	2114	0			-0-
*01	16058	X	11540	-0-	-4518	-0-	9130	3	2410	9	N	2191	2191	0			-0-
*02	14168	X	9606	-0-	-4562	-0-	7543	3	2063	9	N	1875	1875	0			-0-
*03	14074	X	12159	-0-	-1915	-0-	9786	3	2373	9	N	2157	2157	0			-0-
*04	11970	X	2242	-0-	-9728	-0-	1693	3	549	9	N	499	499	0			-0-
*05	11558	X	11558	-0-	-0-	-0-	9333	3	2225	9	N	2023	2023	0			-0-
*06	12545	X	12545	-0-	-0-	-0-	10173	3	2372	9	N	2156	2156	0			-0-
*07	12152	X	11665	-0-	-487	-0-	9481	3	2184	9	N	1985	1985	0			-0-
*08	12321	X	12321	-0-	-0-	-0-	10004	3	2317	9	N	2106	2106	0			-0-
*09	12540	X	10961	-0-	-1579	-0-	8995	3	1966	9	N	1787	1787	0			-0-
*10	15176	X	15176	-0-	-0-	-0-	12911	3	2265	9	N	2059	2059	0			-0-
*11	12618	X	12618	-0-	-0-	-0-	10592	3	2026	9	N	1842	1842	0			-0-

STANCH-BAR-CRAIN-FRAN A ULW A WELL #: 1 RRCID -> 288635 COMPL. DATE 07/13/2020 TOTAL DEPTH 13489 PERF.13385 - 21885

*12	24707	X	10395	-0-	-14312	-0-	45	1	9414	3	N	851	851	0			-0-
							936	9									
*01	23653	X	13989	-0-	-9664	-0-	59	1	12486	3	N	1313	1313	0			-0-
							1444	9									
*02	19880	X	10607	-0-	-9273	-0-	50	1	9643	3	N	831	831	0			-0-
							914	9									
*03	19468	X	15962	-0-	-3506	-0-	57	1	14576	3	N	1208	1208	0			-0-
							1329	9									
*04	15817	X	15817	-0-	-0-	-0-	79	1	14452	3	N	1169	1169	0			-0-
							1286	9									
*05	14966	X	14966	-0-	-0-	-0-	52	1	13670	3	N	1131	1131	0			-0-
							1244	9									
*06	15450	X	1716	-0-	-13734	-0-	4	1	1546	3	N	151	151	0			-0-
							166	9									
*07	16337	X	11433	-0-	-4904	-0-	25	1	10301	3	N	1006	1006	0			-0-
							1107	9									
*08	16424	X	16424	-0-	-0-	-0-	47	1	14883	3	N	1358	1358	0			-0-
							1494	9									
*09	15810	X	14961	-0-	-849	-0-	30	1	13549	3	N	1256	1256	0			-0-
							1382	9									
*10	14973	X	12531	-0-	-2442	-0-	36	1	11340	3	N	1050	1050	0			-0-
							1155	9									
*11	21638	X	21638	-0-	-0-	-0-	66	1	20347	3	N	1114	1114	0			-0-
							1225	9									

SAUNDERS UNIT A WELL #: 8 RRCID -> 288728 COMPL. DATE 12/05/2019 TOTAL DEPTH 13229 PERF.13455 - 17179

*12	29884	X	22986	-0-	-6898	-0-	18825	3	4161	9	N	3783	3783	0			-0-
*01	28303	X	22989	-0-	-5314	-0-	18680	3	4309	9	N	3917	3917	0			-0-
*02	25032	X	20592	-0-	-4440	-0-	16947	3	3645	9	N	3314	3314	0			-0-
*03	27094	X	19973	-0-	-7121	-0-	16190	3	3783	9	N	3439	3439	0			-0-
*04	24600	X	3568	-0-	-21032	-0-	2626	3	942	9	N	856	856	0			-0-
*05	23002	X	18975	-0-	-4027	-0-	15069	3	3906	9	N	3551	3551	0			-0-
*06	22260	X	20214	-0-	-2046	-0-	16186	3	4028	9	N	3662	3662	0			-0-
*07	22785	X	18940	-0-	-3845	-0-	15465	3	3475	9	N	3159	3159	0			-0-
*08	19964	X	18924	-0-	-1040	-0-	15052	3	3872	9	N	3520	3520	0			-0-
*09	20220	X	16094	-0-	-4126	-0-	12876	3	3218	9	N	2925	2925	0			-0-
*10	20894	X	17195	-0-	-3699	-0-	13895	3	3300	9	N	3000	3000	0			-0-
11	20220	X	16062	-0-	-4158	-0-	12972	3	3090	9	N	2809	2809	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 3 RRCID -> 288736 COMPL. DATE 12/05/2019 TOTAL DEPTH 13178 PERF.13336 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	21979	X	17049	-0-	-4930	-0-	14078	3	2971	9	N	2701	2701	0			-0-
*01	19592	X	16914	-0-	-2678	-0-	13971	3	2943	9	N	2675	2675	0			-0-
*02	16996	X	14641	-0-	-2355	-0-	12456	3	2185	9	N	1986	1986	0			-0-
*03	18817	X	18030	-0-	-787	-0-	14871	3	3159	9	N	2872	2872	0			-0-
*04	18893	X	18893	-0-	-0-	-0-	15034	3	3859	9	N	3508	3508	0			-0-
*05	19055	X	19055	-0-	-0-	-0-	15687	3	3368	9	N	3062	3062	0			-0-
*06	17460	X	15793	-0-	-1667	-0-	12706	3	3087	9	N	2806	2806	0			-0-
*07	19530	X	16719	-0-	-2811	-0-	14014	3	2705	9	N	2459	2459	0			-0-
*08	19530	X	16047	-0-	-3483	-0-	12980	3	3067	9	N	2788	2788	0			-0-
*09	18900	X	15832	-0-	-3068	-0-	12937	3	2895	9	N	2632	2632	0			-0-
*10	19065	X	16439	-0-	-2626	-0-	13236	3	3203	9	N	2912	2912	0			-0-
11	16440	X	14033	-0-	-2407	-0-	10965	3	3068	9	N	2789	2789	0			-0-

SAUNDERS UNIT A WELL #: 4 RRCID -> 288764 COMPL. DATE 12/05/2019 TOTAL DEPTH 13312 PERF.13546 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12834	X	9020	-0-	-3814	-0-	7938	3	1082	9	N	984	984	0			-0-
*01	12834	X	10314	-0-	-2520	-0-	9019	3	1295	9	N	1177	1177	0			-0-
*02	11284	X	8630	-0-	-2654	-0-	7502	3	1128	9	N	1025	1025	0			-0-
*03	11563	X	8263	-0-	-3300	-0-	7212	3	1051	9	N	955	955	0			-0-
*04	9990	X	8174	-0-	-1816	-0-	6861	3	1313	9	N	1194	1194	0			-0-
*05	10323	X	6953	-0-	-3370	-0-	6084	3	869	9	N	790	790	0			-0-
*06	9990	X	8523	-0-	-1467	-0-	7741	3	782	9	N	711	711	0			-0-
*07	9548	X	4272	-0-	-5276	-0-	3845	3	427	9	N	388	388	0			-0-
*08	11387	X	11387	-0-	-0-	-0-	10265	3	1122	9	N	1020	1020	0			-0-
*09	8520	X	8123	-0-	-397	-0-	7418	3	705	9	N	641	641	0			-0-
*10	8804	X	8013	-0-	-791	-0-	7497	3	516	9	N	469	469	0			-0-
11	11010	X	7110	-0-	-3900	-0-	6322	3	788	9	N	716	716	0			-0-

SAUNDERS UNIT A WELL #: 5 RRCID -> 288765 COMPL. DATE 12/05/2019 TOTAL DEPTH 13234 PERF.13392 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14384	X	12788	-0-	-1596	-0-	10713	3	2075	9	N	1886	1886	0			-0-
*01	14384	X	9867	-0-	-4517	-0-	8064	3	1803	9	N	1639	1639	0			-0-
*02	12488	X	10142	-0-	-2346	-0-	8292	3	1850	9	N	1682	1682	0			-0-
*03	13826	X	10664	-0-	-3162	-0-	8752	3	1912	9	N	1738	1738	0			-0-
*04	14131	X	14131	-0-	-0-	-0-	11351	3	2780	9	N	2527	2527	0			-0-
*05	13606	X	13606	-0-	-0-	-0-	11460	3	2146	9	N	1951	1951	0			-0-
*06	12087	X	12087	-0-	-0-	-0-	10279	3	1808	9	N	1644	1644	0			-0-
*07	14601	X	10950	-0-	-3651	-0-	9353	3	1597	9	N	1452	1452	0			-0-
*08	14601	X	12236	-0-	-2365	-0-	10106	3	2130	9	N	1936	1936	0			-0-
*09	14130	X	10542	-0-	-3588	-0-	8938	3	1604	9	N	1458	1458	0			-0-
*10	13609	X	9743	-0-	-3866	-0-	8190	3	1553	9	N	1412	1412	0			-0-
11	12090	X	9809	-0-	-2281	-0-	8094	3	1715	9	N	1559	1559	0			-0-

SAUNDERS UNIT A WELL #: 6 RRCID -> 288782 COMPL. DATE 12/05/2019 TOTAL DEPTH 13159 PERF.13283 - 18957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	23281	X	18207	-0-	-5074	-0-	15231	3	2976	9	N	2705	2705	0			-0-
*01	21669	X	18498	-0-	-3171	-0-	15195	3	3303	9	N	3003	3003	0			-0-
*02	19236	X	15864	-0-	-3372	-0-	12978	3	2886	9	N	2624	2624	0			-0-
*03	20956	X	17880	-0-	-3076	-0-	14645	3	3235	9	N	2941	2941	0			-0-
*04	19320	X	2859	-0-	-16461	-0-	2149	3	710	9	N	645	645	0			-0-
*05	18507	X	12788	-0-	-5719	-0-	9881	3	2907	9	N	2643	2643	0			-0-
*06	17910	X	15694	-0-	-2216	-0-	12734	3	2960	9	N	2691	2691	0			-0-
*07	17887	X	15171	-0-	-2716	-0-	12594	3	2577	9	N	2343	2343	0			-0-
*08	17887	X	14778	-0-	-3109	-0-	11962	3	2816	9	N	2560	2560	0			-0-
*09	15690	X	13178	-0-	-2512	-0-	10774	3	2404	9	N	2185	2185	0			-0-
*10	16213	X	13733	-0-	-2480	-0-	11204	3	2529	9	N	2299	2299	0			-0-
11	15690	X	12897	-0-	-2793	-0-	10583	3	2314	9	N	2104	2104	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCH-BAR-CRAIN-FRAN ULW B WELL #: 1 RRCID -> 288914 COMPL. DATE 07/17/2020 TOTAL DEPTH 13294 PERF.12939 - 21335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	30907	X	29028	-0-	-1879	-0-	126	1	26220	3	N	2438	2438	0			-0-
							2682	9									
*01	29605	X	26530	-0-	-3075	-0-	112	1	23728	3	N	2445	2445	0			-0-
							2690	9									
*02	26992	X	24404	-0-	-2588	-0-	113	1	21884	3	N	2188	2188	0			-0-
							2407	9									
*03	29884	X	25023	-0-	-4861	-0-	88	1	22385	3	N	2318	2318	0			-0-
							2550	9									
*04	28920	X	22995	-0-	-5925	-0-	113	1	20581	3	N	2092	2092	0			-0-
							2301	9									
*05	29016	X	23152	-0-	-5864	-0-	79	1	20834	3	N	2035	2035	0			-0-
							2239	9									
*06	30710	X	30710	-0-	-0-	-0-	69	1	28324	3	N	2106	2106	0			-0-
							2317	9									
*07	27032	X	23126	-0-	-3906	-0-	50	1	20822	3	N	2049	2049	0			-0-
							2254	9									
*08	25017	X	17568	-0-	-7449	-0-	50	1	15700	3	N	1653	1653	0			-0-
							1818	9									
*09	30720	X	17608	-0-	-13112	-0-	34	1	15748	3	N	1660	1660	0			-0-
							1826	9									
*10	31744	X	13977	-0-	-17767	-0-	39	1	12484	3	N	1322	1322	0			-0-
							1454	9									
11	30720	X	5169	-0-	-25551	-0-	15	1	4611	3	N	494	494	0			-0-
							543	9									

STANCHOS UNIT A WELL #: 10 RRCID -> 288965 COMPL. DATE 09/14/2020 TOTAL DEPTH 13384 PERF.13200 - 17782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3949	X	3949	-0-	-0-	-0-	18	1	3272	3	N	599	599	0			-0-
							659	9									
*05	7911	X	7911	-0-	-0-	-0-	27	1	7099	3	N	714	714	0			-0-
							785	9									
*06	3252	X	3252	-0-	-0-	-0-	7	1	3067	3	N	162	162	0			-0-
							178	9									
*07	4092	X	3596	-0-	-496	-0-	8	1	3393	3	N	177	177	0			-0-
							195	9									
*08	7905	X	5783	-0-	-2122	-0-	16	1	5183	3	N	531	531	0			-0-
							584	9									
*09	7650	X	5812	-0-	-1838	-0-	11	1	5200	3	N	546	546	0			-0-
							601	9									
*10	7905	X	4131	-0-	-3774	-0-	12	1	3777	3	N	311	311	0			-0-
							342	9									
11	5610	X	1581	-0-	-4029	-0-	5	1	1558	3	N	16	16	0			-0-
							18	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS A-P. CRAIN A USW A WELL #: 1 RRCID -> 289045 COMPL. DATE 07/14/2020 TOTAL DEPTH 13462 PERF.13309 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	42067	X	32495	-0-	-9572	-0-	143	1	29620	3	N	2484	2484	0			-0-
							2732	9									
*01	40393	X	32569	-0-	-7824	-0-	139	1	29636	3	N	2540	2540	0			-0-
							2794	9									
*02	34664	X	28022	-0-	-6642	-0-	131	1	25487	3	N	2185	2185	0			-0-
							2404	9									
*03	35681	X	29914	-0-	-5767	-0-	107	1	27265	3	N	2311	2311	0			-0-
							2542	9									
*04	34050	X	27000	-0-	-7050	-0-	135	1	24624	3	N	2037	2037	0			-0-
							2241	9									
*05	32581	X	26651	-0-	-5930	-0-	92	1	24301	3	N	2053	2053	0			-0-
							2258	9									
*06	31530	X	26473	-0-	-5057	-0-	59	1	24139	3	N	2068	2068	0			-0-
							2275	9									
*07	31031	X	25380	-0-	-5651	-0-	56	1	23213	3	N	1919	1919	0			-0-
							2111	9									
*08	29915	X	24570	-0-	-5345	-0-	71	1	22396	3	N	1912	1912	0			-0-
							2103	9									
*09	27000	X	21680	-0-	-5320	-0-	44	1	19908	3	N	1571	1571	0			-0-
							1728	9									
*10	27342	X	19011	-0-	-8331	-0-	55	1	17293	3	N	1512	1512	0			-0-
							1663	9									
11	26460	X	21283	-0-	-5177	-0-	60	1	18566	3	N	2415	2415	0			-0-
							2657	9									

STANCHOS A-P. CRAIN A USW B WELL #: 1 RRCID -> 289047 COMPL. DATE 07/16/2020 TOTAL DEPTH 13352 PERF.13296 - 22491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	42470	X	34533	-0-	-7937	-0-	150	1	31093	3	N	2991	2991	0			-0-
							3290	9									
*01	40672	X	34308	-0-	-6364	-0-	145	1	30930	3	N	2939	2939	0			-0-
							3233	9									
*02	34496	X	30281	-0-	-4215	-0-	140	1	27246	3	N	2632	2632	0			-0-
							2895	9									
*03	36549	X	32585	-0-	-3964	-0-	115	1	29295	3	N	2886	2886	0			-0-
							3175	9									
*04	35160	X	27106	-0-	-8054	-0-	134	1	24333	3	N	2399	2399	0			-0-
							2639	9									
*05	34534	X	26717	-0-	-7817	-0-	91	1	23935	3	N	2446	2446	0			-0-
							2691	9									
*06	33210	X	29738	-0-	-3472	-0-	66	1	26789	3	N	2621	2621	0			-0-
							2883	9									
*07	33511	X	29475	-0-	-4036	-0-	64	1	26519	3	N	2629	2629	0			-0-
							2892	9									
*08	32581	X	28307	-0-	-4274	-0-	80	1	25304	3	N	2657	2657	0			-0-
							2923	9									
*09	29730	X	26855	-0-	-2875	-0-	53	1	24108	3	N	2449	2449	0			-0-
							2694	9									
*10	30721	X	21910	-0-	-8811	-0-	62	1	19655	3	N	1994	1994	0			-0-
							2193	9									
11	29730	X	310	-0-	-29420	-0-	1	1	299	3	N	9	9	0			-0-
							10	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS 4-HARDESTY A USW B WELL #: 1 RRCID -> 289188 COMPL. DATE 02/15/2020 TOTAL DEPTH 13245 PERF.13308 - 23021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14911	X	11792	-0-	-3119	-0-	13	1	10044	3	N	1577	1577	0			-0-
							1735	9									
*01	14601	X	11783	-0-	-2818	-0-	16	1	9917	3	N	1682	1682	0			-0-
							1850	9									
*02	13188	X	11071	-0-	-2117	-0-	27	1	9589	3	N	1323	1323	0			-0-
							1455	9									
*03	15208	X	15208	-0-	-0-	-0-	31	1	12894	3	N	2075	2075	0			-0-
							2283	9									
*04	15670	X	15670	-0-	-0-	-0-	25	1	13414	3	N	2028	2028	0			-0-
							2231	9									
*05	16196	X	16196	-0-	-0-	-0-	28	1	13938	3	N	2027	2027	0			-0-
							2230	9									
*06	14730	X	14152	-0-	-578	-0-	17	1	12115	3	N	1836	1836	0			-0-
							2020	9									
*07	16182	X	13855	-0-	-2327	-0-	9	1	11884	3	N	1784	1784	0			-0-
							1962	9									
*08	16182	X	13073	-0-	-3109	-0-	13	1	11170	3	N	1718	1718	0			-0-
							1890	9									
*09	15660	X	12966	-0-	-2694	-0-	55	1	10922	3	N	1808	1808	0			-0-
							1989	9									
*10	16182	X	12664	-0-	-3518	-0-	32	1	10700	3	N	1756	1756	0			-0-
							1932	9									
11	14160	X	6093	-0-	-8067	-0-	21	1	5184	3	N	807	807	0			-0-
							888	9									

HOOKS 4-HARDESTY A USW C WELL #: 1 RRCID -> 289206 COMPL. DATE 02/15/2020 TOTAL DEPTH 13445 PERF.13433 - 23263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	31062	X	28805	-0-	-2257	-0-	33	1	26026	3	N	2496	2496	0			-0-
							2746	9									
*01	32116	X	27756	-0-	-4360	-0-	40	1	24973	3	N	2494	2494	0			-0-
							2743	9									
*02	29008	X	20495	-0-	-8513	-0-	52	1	18670	3	N	1612	1612	0			-0-
							1773	9									
*03	37860	X	37860	-0-	-0-	-0-	82	1	33762	3	N	3651	3651	0			-0-
							4016	9									
*04	31890	X	31890	-0-	-0-	-0-	53	1	28415	3	N	3111	3111	0			-0-
							3422	9									
*05	28799	X	28269	-0-	-530	-0-	49	1	24864	3	N	3051	3051	0			-0-
							3356	9									
*06	36925	X	36925	-0-	-0-	-0-	45	1	32742	3	N	3762	3762	0			-0-
							4138	9									
*07	37851	X	35524	-0-	-2327	-0-	25	1	31642	3	N	3506	3506	0			-0-
							3857	9									
*08	37851	X	34817	-0-	-3034	-0-	36	1	30963	3	N	3471	3471	0			-0-
							3818	9									
*09	36630	X	32018	-0-	-4612	-0-	144	1	28352	3	N	3202	3202	0			-0-
							3522	9									
*10	37851	X	32949	-0-	-4902	-0-	87	1	29224	3	N	3307	3307	0			-0-
							3638	9									
11	36630	X	17552	-0-	-19078	-0-	62	1	15651	3	N	1672	1672	0			-0-
							1839	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS 4-HARDESTY A USW D WELL #: 1 RRCID -> 289337 COMPL. DATE 02/15/2020 TOTAL DEPTH 13376 PERF.13360 - 23417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	68665	X	55815	-0-	-12850	-0-	63	1	49556	3	N	5633	5633	0			-0-
							6196	9									
*01	64604	X	55639	-0-	-8965	-0-	78	1	49307	3	N	5685	5685	0			-0-
							6254	9									
*02	57008	X	13327	-0-	-43681	-0-	32	1	11472	3	N	1657	1657	0			-0-
							1823	9									
03	63116	X	-0-	-0-	-63116	-0-					N	4	4	0			-0-
04	58320	X	-0-	-0-	-58320	-0-					N	-0-					-0-
05	55800	X	-0-	-0-	-55800	-0-					N	-0-					-0-
06	53850	X	-0-	-0-	-53850	-0-					N	-0-					-0-
07	14756	X	-0-	-0-	-14756	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	21174	X	21174	-0-	-0-	-0-	73	1	18420	3	N	2437	2437	0			-0-
							2681	9									

HOOKS 4-HARDESTY A USW A WELL #: 1 RRCID -> 289422 COMPL. DATE 02/15/2020 TOTAL DEPTH 13379 PERF.13154 - 23210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	37324	X	28345	-0-	-8979	-0-	32	1	25065	3	N	2953	2953	0			-0-
							3248	9									
*01	34131	X	28475	-0-	-5656	-0-	40	1	25205	3	N	2936	2936	0			-0-
							3230	9									
*02	28756	X	25122	-0-	-3634	-0-	62	1	22340	3	N	2473	2473	0			-0-
							2720	9									
*03	29667	X	27715	-0-	-1952	-0-	59	1	24372	3	N	2985	2985	0			-0-
							3284	9									
*04	28234	X	28234	-0-	-0-	-0-	47	1	25114	3	N	2794	2794	0			-0-
							3073	9									
*05	31470	X	31470	-0-	-0-	-0-	56	1	28102	3	N	3011	3011	0			-0-
							3312	9									
*06	27570	X	27526	-0-	-44	-0-	34	1	24475	3	N	2743	2743	0			-0-
							3017	9									
*07	29171	X	27807	-0-	-1364	-0-	19	1	24763	3	N	2750	2750	0			-0-
							3025	9									
*08	31465	X	24339	-0-	-7126	-0-	25	1	21652	3	N	2420	2420	0			-0-
							2662	9									
*09	30450	X	22120	-0-	-8330	-0-	99	1	19571	3	N	2227	2227	0			-0-
							2450	9									
*10	31465	X	22717	-0-	-8748	-0-	60	1	20120	3	N	2306	2306	0			-0-
							2537	9									
11	27540	X	20230	-0-	-7310	-0-	71	1	17860	3	N	2090	2090	0			-0-
							2299	9									

BORCHARDT STEINMANN USW C WELL #: 1 RRCID -> 289877 COMPL. DATE 02/10/2021 TOTAL DEPTH 13353 PERF.13313 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	29109	X	18285	-0-	-10824	-0-	14967	3	3318	9	Y	3016	3016	0			-0-
*01	27838	X	17884	-0-	-9954	-0-	14632	3	3252	9	Y	2956	2956	0			-0-
*02	23324	X	14862	-0-	-8462	-0-	12124	3	2738	9	Y	2489	2489	0			-0-
*03	20057	X	15158	-0-	-4899	-0-	12365	3	2793	9	Y	2539	2539	0			-0-
*04	17700	X	9106	-0-	-8594	-0-	7384	3	1722	9	Y	1565	1565	0			-0-
*05	18290	X	13458	-0-	-4832	-0-	10763	3	2695	9	Y	2450	2450	0			-0-
*06	18067	X	18067	-0-	-0-	-0-	14941	3	3126	9	Y	2842	2842	0			-0-
*07	18100	X	18100	-0-	-0-	-0-	15053	3	3047	9	Y	2770	2770	0			-0-
*08	16419	X	16419	-0-	-0-	-0-	13667	3	2752	9	Y	2502	2502	0			-0-
*09	16161	X	16161	-0-	-0-	-0-	13412	3	2749	9	Y	2499	2499	0			-0-
*10	15033	X	15033	-0-	-0-	-0-	12471	3	2562	9	Y	2329	2329	0			-0-
*11	15326	X	15326	-0-	-0-	-0-	12823	3	2503	9	Y	2275	2275	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BORCHARDT STEINMANN USW D WELL #: 1 RRCID -> 289879 COMPL. DATE 07/06/2021 TOTAL DEPTH 13212 PERF.13264 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	28272	X	22832	-0-	-5440	-0-	19840	3	2992	9	Y	2720	2720	0			-0-
*01	25544	X	22286	-0-	-3258	-0-	19341	3	2945	9	Y	2677	2677	0			-0-
*02	22148	X	19769	-0-	-2379	-0-	17160	3	2609	9	Y	2372	2372	0			-0-
*03	24521	X	21800	-0-	-2721	-0-	18983	3	2817	9	Y	2561	2561	0			-0-
*04	23730	X	22772	-0-	-958	-0-	19924	3	2848	9	Y	2589	2589	0			-0-
*05	22847	X	21913	-0-	-934	-0-	19143	3	2770	9	Y	2518	2518	0			-0-
*06	21570	X	17592	-0-	-3978	-0-	15301	3	2291	9	Y	2083	2083	0			-0-
*07	23529	X	17480	-0-	-6049	-0-	15206	3	2274	9	Y	2067	2067	0			-0-
*08	23529	X	16575	-0-	-6954	-0-	14477	3	2098	9	Y	1907	1907	0			-0-
*09	22770	X	15505	-0-	-7265	-0-	13448	3	2057	9	Y	1870	1870	0			-0-
*10	21917	X	16208	-0-	-5709	-0-	13809	3	2399	9	Y	2181	2181	0			-0-
11	17580	X	15301	-0-	-2279	-0-	13345	3	1956	9	Y	1778	1778	0			-0-

BORCHARDT STEINMANN USW B WELL #: 1 RRCID -> 289883 COMPL. DATE 07/08/2021 TOTAL DEPTH 13318 PERF.13169 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	33387	X	24635	-0-	-8752	-0-	21741	3	2894	9	Y	2631	2631	0			-0-
*01	25978	X	23595	-0-	-2383	-0-	20745	3	2850	9	Y	2591	2591	0			-0-
*02	23464	X	20476	-0-	-2988	-0-	17960	3	2516	9	Y	2287	2287	0			-0-
*03	25978	X	21947	-0-	-4031	-0-	19262	3	2685	9	Y	2441	2441	0			-0-
*04	25080	X	20860	-0-	-4220	-0-	18301	3	2559	9	Y	2326	2326	0			-0-
*05	24645	X	20634	-0-	-4011	-0-	18172	3	2462	9	Y	2238	2238	0			-0-
*06	22830	X	20317	-0-	-2513	-0-	17957	3	2360	9	Y	2145	2145	0			-0-
*07	20905	X	20905	-0-	-0-	-0-	18401	3	2504	9	Y	2276	2276	0			-0-
*08	19530	X	18032	-0-	-1498	-0-	15880	3	2152	9	Y	1956	1956	0			-0-
*09	18900	X	16853	-0-	-2047	-0-	14740	3	2113	9	Y	1921	1921	0			-0-
*10	19530	X	17039	-0-	-2491	-0-	14869	3	2170	9	Y	1973	1973	0			-0-
11	18900	X	16242	-0-	-2658	-0-	14143	3	2099	9	Y	1908	1908	0			-0-

BORCH-WALLIS-STEIN ULW A WELL #: 1 RRCID -> 289948 COMPL. DATE 07/08/2021 TOTAL DEPTH 13286 PERF.13237 - 22210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	31558	X	21620	-0-	-9938	-0-	18421	3	3199	9	Y	2908	2908	0			-0-
*01	24149	X	21011	-0-	-3138	-0-	17824	3	3187	9	Y	2897	2897	0			-0-
*02	21812	X	18277	-0-	-3535	-0-	15470	3	2807	9	Y	2552	2552	0			-0-
*03	24149	X	19503	-0-	-4646	-0-	16492	3	3011	9	Y	2737	2737	0			-0-
*04	21450	X	18237	-0-	-3213	-0-	15392	3	2845	9	Y	2586	2586	0			-0-
*05	21607	X	17883	-0-	-3724	-0-	15093	3	2790	9	Y	2536	2536	0			-0-
*06	20340	X	11506	-0-	-8834	-0-	9701	3	1805	9	Y	1641	1641	0			-0-
*07	16802	X	15800	-0-	-1002	-0-	13328	3	2472	9	Y	2247	2247	0			-0-
*08	16802	X	15619	-0-	-1183	-0-	13142	3	2477	9	Y	2252	2252	0			-0-
*09	16260	X	14837	-0-	-1423	-0-	12472	3	2365	9	Y	2150	2150	0			-0-
*10	16802	X	14847	-0-	-1955	-0-	12493	3	2354	9	Y	2140	2140	0			-0-
11	15300	X	14535	-0-	-765	-0-	12227	3	2308	9	Y	2098	2098	0			-0-

FRANZ-COWEY ORCA USW A WELL #: 1 RRCID -> 290050 COMPL. DATE 07/26/2021 TOTAL DEPTH 13539 PERF.13423 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	22258	X	4797	-0-	-17461	-0-	4177	3	620	9	N	564	564	0			-0-
*01	17856	X	8434	-0-	-9422	-0-	7762	3	672	9	N	611	611	0			-0-
*02	12656	X	9050	-0-	-3606	-0-	8441	3	609	9	N	554	554	0			-0-
*03	11222	X	10067	-0-	-1155	-0-	9124	3	943	9	N	857	857	0			-0-
*04	9540	X	4398	-0-	-5142	-0-	3824	3	574	9	N	522	522	0			-0-
*05	10884	X	10884	-0-	-0-	-0-	10132	3	752	9	N	684	684	0			-0-
*06	9750	X	6792	-0-	-2958	-0-	6202	3	590	9	N	536	536	0			-0-
*07	10637	X	10637	-0-	-0-	-0-	9875	3	762	9	N	693	693	0			-0-
*08	10881	X	8651	-0-	-2230	-0-	8286	3	365	9	N	332	332	0			-0-
*09	10530	X	6686	-0-	-3844	-0-	6563	3	123	9	N	112	112	0			-0-
*10	10881	X	5045	-0-	-5836	-0-	4918	3	127	9	N	115	115	0			-0-
11	10290	X	7482	-0-	-2808	-0-	7297	3	185	9	N	168	168	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

FRANZ-COWEY ORCA USW B WELL #: 1 RRCID -> 290051 COMPL. DATE 07/27/2021 TOTAL DEPTH 13363 PERF.13425 - 19161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	52421	X	41000	-0-	-11421	-0-	36785	3	4215	9	N	3832	3832	0			-0-
*01	51739	X	38861	-0-	-12878	-0-	34510	3	4351	9	N	3955	3955	0			-0-
*02	43736	X	32289	-0-	-11447	-0-	28625	3	3664	9	N	3331	3331	0			-0-
*03	46376	X	34725	-0-	-11651	-0-	30965	3	3760	9	N	3418	3418	0			-0-
*04	42720	X	21059	-0-	-21661	-0-	18940	3	2119	9	N	1926	1926	0			-0-
*05	41013	X	23072	-0-	-17941	-0-	20723	3	2349	9	N	2135	2135	0			-0-
*06	37620	X	33973	-0-	-3647	-0-	30615	3	3358	9	N	3053	3053	0			-0-
*07	35743	X	31571	-0-	-4172	-0-	28242	3	3329	9	N	3026	3026	0			-0-
*08	34720	X	30587	-0-	-4133	-0-	27467	3	3120	9	N	2836	2836	0			-0-
*09	33960	X	28416	-0-	-5544	-0-	25612	3	2804	9	N	2549	2549	0			-0-
*10	35092	X	28360	-0-	-6732	-0-	25889	3	2471	9	N	2246	2246	0			-0-
11	33960	X	25347	-0-	-8613	-0-	23101	3	2246	9	N	2042	2042	0			-0-

FRANZ-COWEY ORCA USW D WELL #: 1 RRCID -> 290053 COMPL. DATE 03/05/2021 TOTAL DEPTH 13341 PERF.13336 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	40920	X	29519	-0-	-11401	-0-	26303	3	3216	9	N	2924	2924	0			-0-
*01	37045	X	27344	-0-	-9701	-0-	24176	3	3168	9	N	2880	2880	0			-0-
*02	30884	X	23135	-0-	-7749	-0-	20442	3	2693	9	N	2448	2448	0			-0-
*03	32147	X	24449	-0-	-7698	-0-	21655	3	2794	9	N	2540	2540	0			-0-
*04	30540	X	14788	-0-	-15752	-0-	13171	3	1617	9	N	1470	1470	0			-0-
*05	29512	X	22161	-0-	-7351	-0-	20098	3	2063	9	N	1875	1875	0			-0-
*06	26460	X	24351	-0-	-2109	-0-	21844	3	2507	9	N	2279	2279	0			-0-
*07	25606	X	21181	-0-	-4425	-0-	18849	3	2332	9	N	2120	2120	0			-0-
*08	24459	X	19209	-0-	-5250	-0-	17030	3	2179	9	N	1981	1981	0			-0-
*09	24360	X	18434	-0-	-5926	-0-	16465	3	1969	9	N	1790	1790	0			-0-
*10	25172	X	16945	-0-	-8227	-0-	15419	3	1526	9	N	1387	1387	0			-0-
11	24360	X	13210	-0-	-11150	-0-	11997	3	1213	9	N	1103	1103	0			-0-

FRANZ-COWEY ORCA USW E WELL #: 1 RRCID -> 290054 COMPL. DATE 03/05/2021 TOTAL DEPTH 13508 PERF.13382 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	28365	X	11771	-0-	-16594	-0-	10573	3	1198	9	N	1089	1089	0			-0-
*01	25172	X	14261	-0-	-10911	-0-	12750	3	1511	9	N	1374	1374	0			-0-
*02	20048	X	15636	-0-	-4412	-0-	14337	3	1299	9	N	1181	1181	0			-0-
*03	18817	X	16702	-0-	-2115	-0-	15175	3	1527	9	N	1388	1388	0			-0-
*04	13800	X	6874	-0-	-6926	-0-	5884	3	990	9	N	900	900	0			-0-
*05	17298	X	13772	-0-	-3526	-0-	12083	3	1689	9	N	1535	1535	0			-0-
*06	16740	X	11036	-0-	-5704	-0-	9750	3	1286	9	N	1169	1169	0			-0-
*07	17298	X	14351	-0-	-2947	-0-	13173	3	1178	9	N	1071	1071	0			-0-
*08	16709	X	14344	-0-	-2365	-0-	13189	3	1155	9	N	1050	1050	0			-0-
*09	13320	X	11569	-0-	-1751	-0-	10543	3	1026	9	N	933	933	0			-0-
*10	14353	X	12597	-0-	-1756	-0-	10702	3	1895	9	N	1723	1723	0			-0-
*11	15200	X	15200	-0-	-0-	-0-	12946	3	2254	9	N	2049	2049	0			-0-

FRANZ-COWEY ORCA USW F WELL #: 1 RRCID -> 290095 COMPL. DATE 03/05/2021 TOTAL DEPTH 13332 PERF.13308 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	31713	X	22408	-0-	-9305	-0-	19540	3	2868	9	N	2607	2607	0			-0-
*01	29512	X	22744	-0-	-6768	-0-	19650	3	3094	9	N	2813	2813	0			-0-
*02	25144	X	19439	-0-	-5705	-0-	16765	3	2674	9	N	2431	2431	0			-0-
*03	26505	X	20323	-0-	-6182	-0-	17618	3	2705	9	N	2459	2459	0			-0-
*04	24000	X	18801	-0-	-5199	-0-	16410	3	2391	9	N	2174	2174	0			-0-
*05	22754	X	18588	-0-	-4166	-0-	16376	3	2212	9	N	2011	2011	0			-0-
*06	22020	X	18550	-0-	-3470	-0-	16254	3	2296	9	N	2087	2087	0			-0-
*07	21514	X	18380	-0-	-3134	-0-	16050	3	2330	9	N	2118	2118	0			-0-
*08	20336	X	17671	-0-	-2665	-0-	15404	3	2267	9	N	2061	2061	0			-0-
*09	18810	X	16454	-0-	-2356	-0-	14400	3	2054	9	N	1867	1867	0			-0-
*10	19158	X	15903	-0-	-3255	-0-	14073	3	1830	9	N	1664	1664	0			-0-
11	18540	X	15054	-0-	-3486	-0-	13364	3	1690	9	N	1536	1536	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ-COWEY ORCA USW C WELL #: 1 RRCID -> 290111 COMPL. DATE 03/05/2021 TOTAL DEPTH 13445 PERF.13278 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	40548	X	27338	-0-	-13210	-0-	25005	3	2333	9	N	2121	2121	0			-0-
*01	38161	X	27152	-0-	-11009	-0-	24674	3	2478	9	N	2253	2253	0			-0-
*02	31892	X	23072	-0-	-8820	-0-	20945	3	2127	9	N	1934	1934	0			-0-
*03	32457	X	24227	-0-	-8230	-0-	22032	3	2195	9	N	1995	1995	0			-0-
*04	29100	X	14126	-0-	-14974	-0-	12942	3	1184	9	N	1076	1076	0			-0-
*05	27342	X	21836	-0-	-5506	-0-	20278	3	1558	9	N	1416	1416	0			-0-
*06	26280	X	24100	-0-	-2180	-0-	22206	3	1894	9	N	1722	1722	0			-0-
*07	25544	X	22348	-0-	-3196	-0-	20478	3	1870	9	N	1700	1700	0			-0-
*08	24242	X	20890	-0-	-3352	-0-	19072	3	1818	9	N	1653	1653	0			-0-
*09	24090	X	19170	-0-	-4920	-0-	17387	3	1783	9	N	1621	1621	0			-0-
*10	24893	X	18496	-0-	-6397	-0-	16913	3	1583	9	N	1439	1439	0			-0-
11	24090	X	17697	-0-	-6393	-0-	15997	3	1700	9	N	1545	1545	0			-0-

N STEINMANN UNIT B WELL #: 4 RRCID -> 290336 COMPL. DATE 12/01/2020 TOTAL DEPTH 13360 PERF.13195 - 19258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	33031	X	33031	-0-	-0-	-0-	28225	3	4806	9	N	4369	4369	0			-0-
*01	32748	X	32748	-0-	-0-	-0-	27981	3	4767	9	N	4334	4334	0			-0-
*02	26216	X	26216	-0-	-0-	-0-	22499	3	3717	9	N	3379	3379	0			-0-
*03	28555	X	28555	-0-	-0-	-0-	24369	3	4186	9	N	3805	3805	0			-0-
*04	26263	X	26263	-0-	-0-	-0-	22376	3	3887	9	N	3534	3534	0			-0-
*05	26364	X	26364	-0-	-0-	-0-	22390	3	3974	9	N	3613	3613	0			-0-
*06	24802	X	24802	-0-	-0-	-0-	21031	3	3771	9	N	3428	3428	0			-0-
*07	25039	X	25039	-0-	-0-	-0-	21232	3	3807	9	N	3461	3461	0			-0-
*08	24218	X	24218	-0-	-0-	-0-	20601	3	3617	9	N	3288	3288	0			-0-
*09	26213	X	26213	-0-	-0-	-0-	22615	3	3598	9	N	3271	3271	0			-0-
*10	32731	X	32731	-0-	-0-	-0-	29172	3	3559	9	N	3235	3235	0			-0-
*11	36477	X	36477	-0-	-0-	-0-	32971	3	3506	9	N	3187	3187	0			-0-

N STEINMANN UNIT B WELL #: 2 RRCID -> 290417 COMPL. DATE 12/05/2020 TOTAL DEPTH 13368 PERF.13320 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	45198	X	36351	-0-	-8847	-0-	29701	3	6650	9	N	6045	6045	0			-0-
*01	42222	X	32319	-0-	-9903	-0-	27675	3	4644	9	N	4222	4222	0			-0-
*02	35840	X	28695	-0-	-7145	-0-	24724	3	3971	9	N	3610	3610	0			-0-
*03	43036	X	43036	-0-	-0-	-0-	37724	3	5312	9	N	4829	4829	0			-0-
*04	40530	X	40530	-0-	-0-	-0-	35865	3	4665	9	N	4241	4241	0			-0-
*05	38908	X	38908	-0-	-0-	-0-	34556	3	4352	9	N	3956	3956	0			-0-
*06	41640	X	39714	-0-	-1926	-0-	34522	3	5192	9	N	4720	4720	0			-0-
*07	45474	X	45474	-0-	-0-	-0-	40339	3	5135	9	N	4668	4668	0			-0-
*08	44814	X	44814	-0-	-0-	-0-	40414	3	4400	9	N	4000	4000	0			-0-
*09	40673	X	40673	-0-	-0-	-0-	36723	3	3950	9	N	3591	3591	0			-0-
*10	45477	X	39074	-0-	-6403	-0-	34825	3	4249	9	N	3863	3863	0			-0-
11	44010	X	36434	-0-	-7576	-0-	32342	3	4092	9	N	3720	3720	0			-0-

ADIX UNIT A WELL #: 701 RRCID -> 290861 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARALDO-KOOP A USW C WELL #: 1 RRCID -> 291640 COMPL. DATE 03/17/2021 TOTAL DEPTH 12972 PERF.13017 - 17987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*12	14725	X	9805	-0-	-4920	-0-	8311	3	1494	9	N	1358	1358	0			-0-
*01	13733	X	8852	-0-	-4881	-0-	7323	3	1529	9	N	1390	1390	0			-0-
*02	12152	X	9772	-0-	-2380	-0-	8098	3	1674	9	N	1522	1522	0			-0-
*03	11904	X	11418	-0-	-486	-0-	9442	3	1976	9	N	1796	1796	0			-0-
*04	10809	X	10809	-0-	-0-	-0-	8485	3	2324	9	N	2113	2113	0			-0-
*05	10819	X	10784	-0-	-35	-0-	8433	3	2351	9	N	2137	2137	0			-0-
*06	11040	X	7849	-0-	-3191	-0-	6386	3	1463	9	N	1330	1330	0			-0-
*07	14072	X	14072	-0-	-0-	-0-	12440	3	1632	9	N	1484	1484	0			-0-
*08	11408	X	9996	-0-	-1412	-0-	8263	3	1733	9	N	1575	1575	0			-0-
*09	10800	X	8756	-0-	-2044	-0-	6884	3	1872	9	N	1702	1702	0			-0-
*10	14074	X	9465	-0-	-4609	-0-	6812	3	2653	9	N	2412	2412	0			-0-
11	13620	X	9377	-0-	-4243	-0-	6373	3	3004	9	N	2731	2731	0			-0-

MARALDO-KOOP A USW A WELL #: 1 RRCID -> 291701 COMPL. DATE 03/17/2021 TOTAL DEPTH 13052 PERF.13010 - 18114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*12	14477	X	7106	-0-	-7371	-0-	5266	3	1840	9	N	1673	1673	0			-0-
01	14384	X	2389	-0-	-11995	-0-	137	3	2252	9	N	2047	2047	0			-0-
02	10192	X	1602	-0-	-8590	-0-	92	3	1510	9	N	1373	1373	0			-0-
*03	9703	X	3585	-0-	-6118	-0-	1850	3	1735	9	N	1577	1577	0			-0-
*04	10850	X	10850	-0-	-0-	-0-	8996	3	1854	9	N	1685	1685	0			-0-
*05	9237	X	9237	-0-	-0-	-0-	7858	3	1379	9	N	1254	1254	0			-0-
*06	3480	X	724	-0-	-2756	-0-	671	3	53	9	N	48	48	0			-0-
*07	11222	X	8489	-0-	-2733	-0-	6689	3	1800	9	N	1636	1636	0			-0-
*08	11222	X	8528	-0-	-2694	-0-	6683	3	1845	9	N	1677	1677	0			-0-
*09	10860	X	8534	-0-	-2326	-0-	6914	3	1620	9	N	1473	1473	0			-0-
*10	9238	X	7727	-0-	-1511	-0-	6239	3	1488	9	N	1353	1353	0			-0-
11	8250	X	4110	-0-	-4140	-0-	2720	3	1390	9	N	1264	1264	0			-0-

MARALDO-KOOP A USW B WELL #: 1 RRCID -> 291702 COMPL. DATE 03/17/2021 TOTAL DEPTH 13104 PERF.13174 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*12	8808	X	8808	-0-	-0-	-0-	7028	3	1780	9	N	1618	1618	0			-0-
*01	11222	X	8795	-0-	-2427	-0-	6917	3	1878	9	N	1707	1707	0			-0-
*02	10136	X	6352	-0-	-3784	-0-	5147	3	1205	9	N	1095	1095	0			-0-
*03	11222	X	5820	-0-	-5402	-0-	4643	3	1177	9	N	1070	1070	0			-0-
*04	10350	X	6176	-0-	-4174	-0-	4990	3	1186	9	N	1078	1078	0			-0-
*05	8804	X	5562	-0-	-3242	-0-	4544	3	1018	9	N	925	925	0			-0-
*06	8520	X	4528	-0-	-3992	-0-	3769	3	759	9	N	690	690	0			-0-
*07	7037	X	5990	-0-	-1047	-0-	4859	3	1131	9	N	1028	1028	0			-0-
*08	6386	X	3558	-0-	-2828	-0-	2714	3	844	9	N	767	767	0			-0-
*09	6180	X	5210	-0-	-970	-0-	3967	3	1243	9	N	1130	1130	0			-0-
*10	7802	X	7802	-0-	-0-	-0-	6401	3	1401	9	N	1274	1274	0			-0-
*11	6017	X	6017	-0-	-0-	-0-	4897	3	1120	9	N	1018	1018	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 15 RRCID -> 291898 COMPL. DATE 04/09/2022 TOTAL DEPTH 13068 PERF.13305 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	151881	X	151881	-0-	-0-	-0-	40	1	125709	3	N	23756	16408	0	7637	1	622
							26132	9									
*01	151619	X	151619	-0-	-0-	-0-	149	1	126070	3	N	23091	14976	0	8330	1	407
							25400	9									
*02	99417	X	99417	-0-	-0-	-0-	338	1	81951	3	N	15571	10574	0	4722	1	682
							17128	9									
*03	134144	X	134144	-0-	-0-	-0-	824	1	111555	3	N	19786	11113	0	8528	1	827
							21765	9									
*04	117330	X	117330	-0-	-0-	-0-	794	1	98175	3	N	16692	9278	0	7551	1	690
							18361	9									
*05	98948	X	98948	-0-	-0-	-0-	588	1	82960	3	N	14000	8093	0	6001	1	596
							15400	9									
*06	91086	X	91086	-0-	-0-	-0-	759	1	75951	3	N	13069	7183	0	6034	1	448
							14376	9									
*07	88793	X	88793	-0-	-0-	-0-	861	1	74033	3	N	12635	6871	0	5768	1	444
							13899	9									
*08	80260	X	80260	-0-	-0-	-0-	940	1	66801	3	N	11381	6111	0	5348	1	366
							12519	9									
*09	65849	X	65849	-0-	-0-	-0-	219	1	55018	3	N	9647	4875	0	4804	1	334
							10612	9									
*10	68176	X	68176	-0-	-0-	-0-	247	1	56848	3	N	10074	5767	0	3566	1	1075
							11081	9									
*11	61568	X	61568	-0-	-0-	-0-	14	1	51235	3	N	9381	5117	0	4889	1	450
							10319	9									

HILMER KOOPMANN A 274 WELL #: 8 RRCID -> 291956 COMPL. DATE 04/09/2022 TOTAL DEPTH 13178 PERF.13566 - 19440

*12	152067	X	152067	-0-	-0-	-0-	127269	3	24798	9	N	22544	22544	0			-0-
*01	133459	X	133459	-0-	-0-	-0-	111842	3	21617	9	N	19652	19652	0			-0-
*02	102983	X	102983	-0-	-0-	-0-	86398	3	16585	9	N	15077	15077	0			-0-
*03	99210	X	99210	-0-	-0-	-0-	81395	3	17815	9	N	16195	16195	0			-0-
*04	85998	X	85998	-0-	-0-	-0-	70352	3	15646	9	N	14224	14224	0			-0-
*05	78226	X	78226	-0-	-0-	-0-	63980	3	14246	9	N	12951	12951	0			-0-
*06	71719	X	71719	-0-	-0-	-0-	58751	3	12968	9	N	11789	11789	0			-0-
*07	67275	X	67275	-0-	-0-	-0-	54954	3	12321	9	N	11201	11201	0			-0-
*08	62070	X	62070	-0-	-0-	-0-	50652	3	11418	9	N	10380	10380	0			-0-
*09	56453	X	56453	-0-	-0-	-0-	46275	3	10178	9	N	9253	9253	0			-0-
*10	54363	X	54363	-0-	-0-	-0-	44479	3	9884	9	N	8985	8985	0			-0-
*11	49268	X	49268	-0-	-0-	-0-	40101	3	9167	9	N	8334	8334	0			-0-

HILMER KOOPMANN A 274 WELL #: 11 RRCID -> 291964 COMPL. DATE 04/09/2022 TOTAL DEPTH 13156 PERF.13436 - 19323

*12	122946	X	55770	-0-	-67176	-0-	45427	3	10343	9	N	9403	9403	0			-0-
*01	122946	X	63766	-0-	-59180	-0-	53460	3	10306	9	N	9369	9369	0			-0-
*02	78736	X	52046	-0-	-26690	-0-	43766	3	8280	9	N	7527	7527	0			-0-
*03	55769	X	50139	-0-	-5630	-0-	41560	3	8579	9	N	7799	7799	0			-0-
*04	61710	X	42890	-0-	-18820	-0-	35440	3	7450	9	N	6773	6773	0			-0-
*05	63767	X	38542	-0-	-25225	-0-	31726	3	6816	9	N	6196	6196	0			-0-
*06	61710	X	34989	-0-	-26721	-0-	28581	3	6408	9	N	5825	5825	0			-0-
*07	57629	X	33067	-0-	-24562	-0-	26964	3	6103	9	N	5548	5548	0			-0-
*08	50127	X	30255	-0-	-19872	-0-	24767	3	5488	9	N	4989	4989	0			-0-
*09	42900	X	27394	-0-	-15506	-0-	22484	3	4910	9	N	4464	4464	0			-0-
*10	38533	X	26683	-0-	-11850	-0-	21995	3	4688	9	N	4262	4262	0			-0-
11	34980	X	24596	-0-	-10384	-0-	20039	3	4557	9	N	4143	4143	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 12 RRCID -> 291965 COMPL. DATE 04/09/2022 TOTAL DEPTH 13083 PERF.13345 - 19065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	166359	X	166359	-0-	-0-	-0-	136624	3	29735	9	N	27032	27032	0			-0-
*01	146396	X	146396	-0-	-0-	-0-	120851	3	25545	9	N	23223	23223	0			-0-
*02	111461	X	111461	-0-	-0-	-0-	92152	3	19309	9	N	17554	17554	0			-0-
*03	107126	X	107126	-0-	-0-	-0-	88076	3	19050	9	N	17318	17318	0			-0-
*04	92084	X	92084	-0-	-0-	-0-	75450	3	16634	9	N	15122	15122	0			-0-
*05	80747	X	80747	-0-	-0-	-0-	65564	3	15183	9	N	13803	13803	0			-0-
*06	74138	X	74138	-0-	-0-	-0-	60200	3	13938	9	N	12671	12671	0			-0-
*07	70084	X	70084	-0-	-0-	-0-	56690	3	13394	9	N	12176	12176	0			-0-
*08	63828	X	63828	-0-	-0-	-0-	51617	3	12211	9	N	11101	11101	0			-0-
*09	56980	X	56980	-0-	-0-	-0-	46362	3	10618	9	N	9653	9653	0			-0-
*10	53840	X	53840	-0-	-0-	-0-	43664	3	10176	9	N	9251	9251	0			-0-
*11	48047	X	48047	-0-	-0-	-0-	38497	3	9550	9	N	8682	8682	0			-0-

HILMER KOOPMANN A 274 WELL #: 9 RRCID -> 291987 COMPL. DATE 06/09/2021 TOTAL DEPTH 13107 PERF. N/A

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 14 RRCID -> 291997 COMPL. DATE 04/09/2022 TOTAL DEPTH 13163 PERF.13345 - 19259

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 16 RRCID -> 292005 COMPL. DATE 04/09/2022 TOTAL DEPTH 13207 PERF.13498 - 19350

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 10 RRCID -> 292107 COMPL. DATE 04/09/2022 TOTAL DEPTH 13257 PERF.13666 - 19423

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILMER KOOPMANN A 274 WELL #: 13 RRCID -> 292621 COMPL. DATE 04/06/2021 TOTAL DEPTH 13218 PERF. N/A

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 3 RRCID -> 294325 COMPL. DATE 12/20/2022 TOTAL DEPTH 13668 PERF.13740 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		45242	-0-		45242	45242	18	1	34831	3	N	9448	9448	0			-0-
								10393	9									
*01	0		150571	-0-		150571	195813	86	1	121937	3	N	25953	25953	0			-0-
								28548	9									
*02	0		151556	-0-		151556	347369	119	1	125377	3	N	23691	23691	0			-0-
								26060	9									
*03	509246	X	161877	-0-		-347369	-0-	26	1	136316	3	N	23214	23214	0			-0-
								25535	9									
*04	156935	X	156935	-0-		-0-	-0-	25	1	133290	3	N	21473	21473	0			-0-
								23620	9									
*05	150730	X	150730	-0-		-0-	-0-	40	1	129736	3	N	19049	19049	0			-0-
								20954	9									
*06	122640	X	84965	-0-		-37675	-0-	33	1	72615	3	N	11197	11197	0			-0-
								12317	9									
*07	126728	X	56879	-0-		-69849	-0-	26	1	48517	3	N	7578	7578	0			-0-
								8336	9									
*08	126728	X	63100	-0-		-63628	-0-	34	1	55426	3	N	6945	6945	0			-0-
								7640	9									
*09	122640	X	50834	-0-		-71806	-0-	24	1	44917	3	N	5357	5357	0			-0-
								5893	9									
*10	126728	X	65774	-0-		-60954	-0-	21	1	60005	3	N	5225	5225	0			-0-
								5748	9									
11	84960	X	59690	-0-		-25270	-0-	16	1	54861	3	N	4375	4375	0			-0-
								4813	9									

BUTLER A304-C USW A WELL #: 1 RRCID -> 294332 COMPL. DATE 12/20/2022 TOTAL DEPTH 13671 PERF.13373 - 23628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		62704	-0-		62704	62704	25	1	49401	3	N	12071	12071	0			-0-
								13278	9									
*01	0		273663	-0-		273663	336367	163	1	227760	3	N	41582	41582	0			-0-
								45740	9									
*02	0		268709	-0-		268709	605076	218	1	227998	3	N	36812	36812	0			-0-
								40493	9									
*03	900308	X	295232	-0-		-605076	-0-	49	1	254439	3	N	37040	37040	0			-0-
								40744	9									
*04	267188	X	267188	-0-		-0-	-0-	43	1	227802	3	N	35766	35766	0			-0-
								39343	9									
*05	331879	X	331879	-0-		-0-	-0-	87	1	281133	3	N	46054	46054	0			-0-
								50659	9									
*06	326464	X	326464	-0-		-0-	-0-	127	1	280169	3	N	41971	41971	0			-0-
								46168	9									
*07	256093	X	256093	-0-		-0-	-0-	118	1	220012	3	N	32694	32694	0			-0-
								35963	9									
*08	244714	X	195755	-0-		-48959	-0-	101	1	168882	3	N	24338	24338	0			-0-
								26772	9									
*09	236820	X	162458	-0-		-74362	-0-	73	1	141419	3	N	19060	19060	0			-0-
								20966	9									
*10	244714	X	126173	-0-		-118541	-0-	38	1	109142	3	N	15448	15448	0			-0-
								16993	9									
11	236820	X	117241	-0-		-119579	-0-	30	1	101284	3	N	14479	14479	0			-0-
								15927	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A304-C USW B WELL #: 1 RRCID -> 294333 COMPL. DATE 12/20/2022 TOTAL DEPTH 13758 PERF.13528 - 23495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		58469	-0-	58469	58469	24	1	46311	3	N	11031	11031	0			-0-
							12134	9									
*01	0		294290	-0-	294290	352759	175	1	246103	3	N	43647	43647	0			-0-
							48012	9									
*02	0		279159	-0-	279159	631918	228	1	239081	3	N	36227	36227	0			-0-
							39850	9									
*03	927428	X	295510	-0-	-631918	-0-	48	1	254074	3	N	37625	37625	0			-0-
							41388	9									
*04	287107	X	287107	-0-	-0-	-0-	47	1	247253	3	N	36188	36188	0			-0-
							39807	9									
*05	316262	X	316262	-0-	-0-	-0-	84	1	272407	3	N	39792	39792	0			-0-
							43771	9									
*06	309969	X	309969	-0-	-0-	-0-	123	1	269743	3	N	36457	36457	0			-0-
							40103	9									
*07	236967	X	236967	-0-	-0-	-0-	111	1	206482	3	N	27613	27613	0			-0-
							30374	9									
*08	226486	X	177612	-0-	-48874	-0-	93	1	155211	3	N	20280	20280	0			-0-
							22308	9									
*09	219180	X	162111	-0-	-57069	-0-	75	1	143388	3	N	16953	16953	0			-0-
							18648	9									
*10	226486	X	119537	-0-	-106949	-0-	36	1	105071	3	N	13118	13118	0			-0-
							14430	9									
11	219180	X	108251	-0-	-110929	-0-	28	1	94553	3	N	12427	12427	0			-0-
							13670	9									

BRYS-BUTLER A-C USW A WELL #: 1 RRCID -> 294450 COMPL. DATE 12/20/2022 TOTAL DEPTH 13673 PERF.13523 - 23256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		52845	-0-	52845	52845	22	1	42315	3	N	9553	9553	0			-0-
							10508	9									
*01	0		283830	-0-	283830	336675	166	1	234125	3	N	45035	45035	0			-0-
							49539	9									
*02	0		253704	-0-	253704	590379	203	1	213403	3	N	36453	36453	0			-0-
							40098	9									
*03	878189	X	287810	-0-	-590379	-0-	46	1	243734	3	N	40027	40027	0			-0-
							44030	9									
*04	276566	X	276566	-0-	-0-	-0-	44	1	235160	3	N	37602	37602	0			-0-
							41362	9									
*05	257703	X	250521	-0-	-7182	-0-	65	1	212360	3	N	34633	34633	0			-0-
							38096	9									
*06	249390	X	179875	-0-	-69515	-0-	69	1	153165	3	N	24219	24219	0			-0-
							26641	9									
*07	257703	X	160979	-0-	-96724	-0-	72	1	137041	3	N	21696	21696	0			-0-
							23866	9									
*08	257703	X	144807	-0-	-112896	-0-	73	1	124011	3	N	18839	18839	0			-0-
							20723	9									
*09	249390	X	142282	-0-	-107108	-0-	64	1	123655	3	N	16875	16875	0			-0-
							18563	9									
*10	250511	X	99747	-0-	-150764	-0-	32	1	88764	3	N	9955	9955	0			-0-
							10951	9									
11	179880	X	110712	-0-	-69168	-0-	30	1	100956	3	N	8842	8842	0			-0-
							9726	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON B-HOOKS 3 USW B WELL #: 1 RRCID -> 294469 COMPL. DATE 12/05/2022 TOTAL DEPTH 13263 PERF.13132 - 20643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		182908	-0-	182908	182908	46	1	141435	3	N	37661	37661	0			-0-
							41427	9									
*01	0		256388	-0-	256388	439296	55	1	203030	3	N	48457	48457	0			-0-
							53303	9									
*02	0		223698	-0-	223698	662994	56	1	179491	3	N	40137	40137	0			-0-
							44151	9									
*03	916486	X	253492	-0-	-662994	-0-	62	1	204850	3	N	44164	44164	0			-0-
							48580	9									
*04	212640	X	212640	-0-	-0-	-0-	104	1	171668	3	N	37153	37153	0			-0-
							40868	9									
*05	201438	X	167853	-0-	-33585	-0-	88	1	136508	3	N	28415	28415	0			-0-
							31257	9									
*06	194940	X	121871	-0-	-73069	-0-	38	1	101120	3	N	18830	18830	0			-0-
							20713	9									
*07	201438	X	83646	-0-	-117792	-0-	35	1	69582	3	N	12754	12754	0			-0-
							14029	9									
*08	201438	X	106432	-0-	-95006	-0-	29	1	89365	3	N	15489	15489	0			-0-
							17038	9									
*09	194940	X	88788	-0-	-106152	-0-	29	1	75250	3	N	12281	12281	0			-0-
							13509	9									
*10	167865	X	78755	-0-	-89110	-0-	33	1	66739	3	N	10894	10894	0			-0-
							11983	9									
11	121860	X	69580	-0-	-52280	-0-	38	1	58378	3	N	10149	10149	0			-0-
							11164	9									

HAMILTON B-HOOKS 3 USW C WELL #: 1 RRCID -> 294470 COMPL. DATE 12/05/2022 TOTAL DEPTH 13355 PERF.13115 - 20626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		171647	-0-	171647	171647	44	1	132547	3	N	35505	35505	0			-0-
							39056	9									
*01	0		260382	-0-	260382	432029	57	1	206180	3	N	49223	49223	0			-0-
							54145	9									
*02	0		228657	-0-	228657	660686	59	1	184257	3	N	40310	40310	0			-0-
							44341	9									
*03	887544	X	226858	-0-	-660686	-0-	57	1	184095	3	N	38824	38824	0			-0-
							42706	9									
*04	212970	X	147637	-0-	-65333	-0-	73	1	119797	3	N	25243	25243	0			-0-
							27767	9									
*05	220069	X	95633	-0-	-124436	-0-	51	1	78227	3	N	15777	15777	0			-0-
							17355	9									
*06	212970	X	74671	-0-	-138299	-0-	24	1	62475	3	N	11065	11065	0			-0-
							12172	9									
*07	220069	X	54743	-0-	-165326	-0-	24	1	47468	3	N	6592	6592	0			-0-
							7251	9									
*08	220069	X	68580	-0-	-151489	-0-	19	1	58668	3	N	8994	8994	0			-0-
							9893	9									
*09	147630	X	53990	-0-	-93640	-0-	18	1	46097	3	N	7159	7159	0			-0-
							7875	9									
*10	95635	X	46138	-0-	-49497	-0-	20	1	39254	3	N	6240	6240	0			-0-
							6864	9									
11	71190	X	40370	-0-	-30820	-0-	22	1	34180	3	N	5607	5607	0			-0-
							6168	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON B-HOOKS 3 USW E WELL #: 1 RRCID -> 294471 COMPL. DATE 12/05/2022 TOTAL DEPTH 13345 PERF.13271 - 20611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		197145	-0-	197145	197145	51	1	154843	3	N	38410	38410	0			-0-
							42251	9									
*01	0		267290	-0-	267290	464435	59	1	215861	3	N	46700	46700	0			-0-
							51370	9									
*02	0		240085	-0-	240085	704520	62	1	196677	3	N	39405	39405	0			-0-
							43346	9									
*03	963143	X	258623	-0-	-704520	-0-	65	1	212657	3	N	41728	41728	0			-0-
							45901	9									
*04	217650	X	210232	-0-	-7418	-0-	105	1	171895	3	N	34756	34756	0			-0-
							38232	9									
*05	224905	X	150103	-0-	-74802	-0-	81	1	123665	3	N	23961	23961	0			-0-
							26357	9									
*06	217650	X	102828	-0-	-114822	-0-	32	1	85717	3	N	15526	15526	0			-0-
							17079	9									
*07	224905	X	62275	-0-	-162630	-0-	26	1	51907	3	N	9402	9402	0			-0-
							10342	9									
*08	224905	X	89939	-0-	-134966	-0-	24	1	75946	3	N	12699	12699	0			-0-
							13969	9									
*09	210240	X	73520	-0-	-136720	-0-	24	1	62292	3	N	10185	10185	0			-0-
							11204	9									
*10	150102	X	65711	-0-	-84391	-0-	28	1	55737	3	N	9042	9042	0			-0-
							9946	9									
11	102840	X	57392	-0-	-45448	-0-	32	1	48567	3	N	7994	7994	0			-0-
							8793	9									

HAMILTON B-HOOKS 3 USW D WELL #: 1 RRCID -> 294564 COMPL. DATE 12/05/2022 TOTAL DEPTH 13275 PERF.13294 - 20464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		180840	-0-	180840	180840	46	1	139809	3	N	37259	37259	0			-0-
							40985	9									
*01	0		260581	-0-	260581	441421	57	1	207071	3	N	48594	48594	0			-0-
							53453	9									
*02	0		208035	-0-	208035	649456	53	1	168282	3	N	36091	36091	0			-0-
							39700	9									
*03	866210	X	216754	-0-	-649456	-0-	54	1	176959	3	N	36128	36128	0			-0-
							39741	9									
*04	193170	X	155502	-0-	-37668	-0-	78	1	127203	3	N	25655	25655	0			-0-
							28221	9									
*05	199609	X	99262	-0-	-100347	-0-	54	1	81882	3	N	15751	15751	0			-0-
							17326	9									
*06	193170	X	80876	-0-	-112294	-0-	26	1	68037	3	N	11648	11648	0			-0-
							12813	9									
*07	199609	X	71370	-0-	-128239	-0-	31	1	61116	3	N	9294	9294	0			-0-
							10223	9									
*08	199609	X	77395	-0-	-122214	-0-	21	1	65600	3	N	10704	10704	0			-0-
							11774	9									
*09	155490	X	60719	-0-	-94771	-0-	20	1	51629	3	N	8245	8245	0			-0-
							9070	9									
*10	99262	X	57301	-0-	-41961	-0-	25	1	49389	3	N	7170	7170	0			-0-
							7887	9									
11	80880	X	50239	-0-	-30641	-0-	28	1	43183	3	N	6389	6389	0			-0-
							7028	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A304-C USW C WELL #: 1 RRCID -> 294566 COMPL. DATE 12/20/2022 TOTAL DEPTH 13683 PERF.13390 - 23096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		47211	-0-	47211	47211	19	1	36666	3	N	9569	9569	0			-0-
							10526	9									
*01	0		280523	-0-	280523	327734	164	1	229998	3	N	45783	45783	0			-0-
							50361	9									
*02	0		282510	-0-	282510	610244	225	1	236301	3	N	41804	41804	0			-0-
							45984	9									
*03	931554	X	321310	-0-	-610244	-0-	51	1	270550	3	N	46099	46099	0			-0-
							50709	9									
*04	308929	X	308929	-0-	-0-	-0-	49	1	261140	3	N	43400	43400	0			-0-
							47740	9									
*05	334888	X	334888	-0-	-0-	-0-	88	1	283257	3	N	46857	46857	0			-0-
							51543	9									
*06	322464	X	322464	-0-	-0-	-0-	126	1	278899	3	N	39490	39490	0			-0-
							43439	9									
*07	243572	X	243572	-0-	-0-	-0-	112	1	210160	3	N	30273	30273	0			-0-
							33300	9									
*08	224440	X	165877	-0-	-58563	-0-	86	1	143796	3	N	19995	19995	0			-0-
							21995	9									
*09	217200	X	107690	-0-	-109510	-0-	49	1	95164	3	N	11343	11343	0			-0-
							12477	9									
*10	224440	X	98159	-0-	-126281	-0-	31	1	87406	3	N	9747	9747	0			-0-
							10722	9									
11	217200	X	107454	-0-	-109746	-0-	29	1	97722	3	N	8821	8821	0			-0-
							9703	9									

HAMILTON B-HOOKS 3 USW A WELL #: 1 RRCID -> 294742 COMPL. DATE 06/08/2022 TOTAL DEPTH 3893 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDESTY A-HOOKS 4 USW G WELL #: 1 RRCID -> 295424 COMPL. DATE 04/11/2023 TOTAL DEPTH 13375 PERF.13950 - 24157

*04	0		163317	-0-	163317	163317	18	1	130782	3	N	29561	29561	0			-0-
							32517	9									
*05	0		327972	-0-	327972	491289	87	1	274205	3	N	48800	48800	0			-0-
							53680	9									
*06	0		326204	-0-	326204	817493	129	1	273867	3	N	47462	47462	0			-0-
							52208	9									
*07	0		311956	-0-	311956	1129449	193	1	263960	3	N	43457	43457	0			-0-
							47803	9									
*08	1339916	X	210467	-0-	-1129449	-0-	230	1	178228	3	N	29099	29099	0			-0-
							32009	9									
*09	277500	X	147474	-0-	-130026	-0-	124431	3	23043	9	N	20948	20948	0			-0-
*10	286750	X	125183	-0-	-161567	-0-	106009	3	19174	9	N	17431	17431	0			-0-
11	277500	X	90327	-0-	-187173	-0-	79035	3	11292	9	N	10265	10265	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARDESTY A-HOOKS 4 USW H WELL #: 1 RRCID -> 295460 COMPL. DATE 04/11/2023 TOTAL DEPTH 13374 PERF.13812 - 23790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		151512	-0-	151512	151512	17	1	120369	3	N	28296	28296	0			-0-
							31126	9									
*05	0		308875	-0-	308875	460387	81	1	257123	3	N	46974	46974	0			-0-
							51671	9									
*06	0		285404	-0-	285404	745791	113	1	240584	3	N	40643	40643	0			-0-
							44707	9									
*07	0		202101	-0-	202101	947892	123	1	170116	3	N	28965	28965	0			-0-
							31862	9									
*08	1060726	X	112834	-0-	-947892	-0-	122	1	94735	3	N	16343	16343	0			-0-
							17977	9									
*09	224850	X	48615	-0-	-176235	-0-	40475	3	8140	9	N	7400	7400	0			-0-
*10	232345	X	114858	-0-	-117487	-0-	98252	3	16606	9	N	15096	15096	0			-0-
11	224850	X	98899	-0-	-125951	-0-	85233	3	13666	9	N	12424	12424	0			-0-

HARDESTY UNIT A WELL #: 2 RRCID -> 295539 COMPL. DATE 12/12/2022 TOTAL DEPTH 13288 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOTL A-HOOKS 4 USW A WELL #: 1 RRCID -> 295627 COMPL. DATE 04/11/2023 TOTAL DEPTH 13284 PERF.13549 - 21911

*04	0		130363	-0-	130363	130363	14	1	101808	3	N	25946	25946	0			-0-
							28541	9									
*05	0		277702	-0-	277702	408065	72	1	227712	3	N	45380	45380	0			-0-
							49918	9									
*06	0		252836	-0-	252836	660901	97	1	207978	3	N	40692	40692	0			-0-
							44761	9									
*07	0		174704	-0-	174704	835605	105	1	144248	3	N	27592	27592	0			-0-
							30351	9									
*08	951856	X	116251	-0-	-835605	-0-	123	1	96669	3	N	17690	17690	0			-0-
							19459	9									
*09	225450	X	55903	-0-	-169547	-0-	47366	3	8537	9	N	7761	7761	0			-0-
*10	232965	X	107889	-0-	-125076	-0-	91378	3	16511	9	N	15010	15010	0			-0-
11	225450	X	91016	-0-	-134434	-0-	78368	3	12648	9	N	11498	11498	0			-0-

KLEINE-BAU-RIEDESEL ULW E WELL #: 1 RRCID -> 296112 COMPL. DATE 09/09/2023 TOTAL DEPTH 13531 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDESTY A-HOOKS 4 USW F WELL #: 1 RRCID -> 296136 COMPL. DATE 04/11/2023 TOTAL DEPTH 13332 PERF.13389 - 22449

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	168340	X NO RPT	-0-	-168340	-0-						N	NO RPT					-0-
09	265800	X NO RPT	-0-	-265800	-0-						N	NO RPT					-0-
10	274660	X NO RPT	-0-	-274660	-0-						N	NO RPT					-0-
11	265800	X NO RPT	-0-	-265800	-0-						N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1877	-0-	-13	-0-	1738	3	139	9	N	126					222
07	1953	N	1802	-0-	-151	-0-	1673	3	129	9	N	117	184	1			155
*08	1922	N	1401	-0-	-521	-0-	1314	3	87	9	N	79					234
09	1890	N	1067	-0-	-823	-0-	950	3	117	9	N	106	182	1			158
10	1800	N	1800	-0-	-0-	-0-	1644	3	156	9	N	142	187	1			113
*11	1744	N	1744	-0-	-0-	-0-	1586	3	158	9	N	144	191	1			66

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2741	-0-	-379	-0-	884	1	1545	3	N	284	193	1			180
							312	9									
07	3224	X	2798	-0-	-426	-0-	826	1	1701	3	N	246	182	1			244
							271	9									
*08	2294	X	1810	-0-	-484	-0-	1050	1	475	3	N	259	377	1			126
							285	9									
09	2730	X	629	-0-	-2101	-0-	450	1	41	3	N	125	192	1			59
							138	9									
10	2821	X	21	-0-	-2800	-0-	18	1	3	3	N	-0-					59
*11	2730	X	5	-0-	-2725	-0-	5	3			N	-0-					59

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2605	-0-	-425	-0-	394	1	2002	3	Y	190	182	1			232
							209	9									
07	3131	X	2365	-0-	-766	-0-	372	1	1789	3	Y	185	190	1			227
							204	9									
*08	3162	X	2267	-0-	-895	-0-	370	1	1706	3	Y	174	176	1			225
							191	9									
09	3060	X	2318	-0-	-742	-0-	400	1	1717	3	Y	183	186	1			222
							201	9									
10	3162	X	2571	-0-	-591	-0-	460	1	1900	3	Y	192	187	1			227
							211	9									
*11	2610	X	1904	-0-	-706	-0-	432	1	1253	3	Y	199	382	1			44
							219	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	805	-0-	-5	-0-	478	1	284	3	N	39					140
							43	9									
07	990	N	990	-0-	-0-	-0-	526	1	337	3	N	115					255
							127	9									
*08	992	N	836	-0-	-156	-0-	461	1	284	3	N	83	183	1			155
							91	9									
09	810	N	695	-0-	-115	-0-	327	1	284	3	N	76					231
							84	9									
10	930	N	867	-0-	-63	-0-	442	1	368	3	N	52	180	1			103
							57	9									
*11	810	N	758	-0-	-52	-0-	430	1	328	3	N	-0-					103

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	N	1112	-0-	-0-	-0-	505	1	543	3	N	58					119
							64	9									
07	1234	N	1234	-0-	-0-	-0-	522	1	648	3	N	58					177
							64	9									
*08	1209	N	947	-0-	-262	-0-	471	1	423	3	N	48	184	1			41
							53	9									
09	1110	N	940	-0-	-170	-0-	328	1	553	3	N	54					95
							59	9									
10	1116	N	819	-0-	-297	-0-	444	1	330	3	N	41					136
							45	9									
*11	1155	N	1155	-0-	-0-	-0-	447	1	623	3	N	77	190	1			23
							85	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1152	N	1152	-0-	-0-	-0-	482	1	613	3	Y	52	178	1			80
							57	9									
07	1410	N	1410	-0-	-0-	-0-	525	1	801	3	Y	76					156
							84	9									
*08	1427	N	1427	-0-	-0-	-0-	527	1	837	3	Y	57					213
							63	9									
09	1379	N	1379	-0-	-0-	-0-	486	1	838	3	Y	50	183	1			80
							55	9									
10	1523	N	1523	-0-	-0-	-0-	410	1	1061	3	Y	47					127
							52	9									
*11	1317	N	1317	-0-	-0-	-0-	411	1	853	3	Y	48					175
							53	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50
*08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	657	-0-	-1683	-0-	621	3	36	9	N	33					93
07	2524	N	2524	-0-	-0-	-0-	2471	3	53	9	N	48					141
*08	2279	N	2279	-0-	-0-	-0-	2221	3	58	9	N	53					194
09	2224	N	2224	-0-	-0-	-0-	2167	3	57	9	N	52	192	1			54
10	2542	N	2308	-0-	-234	-0-	2225	3	83	9	N	75					129
*11	2220	N	2144	-0-	-76	-0-	2134	3	10	9	N	9					138

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1386	N	1386	-0-	-0-	-0-	568	1	697	3	N	110	181	1			91
							121	9									
07	1542	N	1542	-0-	-0-	-0-	430	1	976	3	N	124					215
							136	9									
*08	1431	N	1431	-0-	-0-	-0-	434	1	877	3	N	109	177	1			147
							120	9									
09	1349	N	1349	-0-	-0-	-0-	577	1	658	3	N	104	187	1			64
							114	9									
10	1304	N	1304	-0-	-0-	-0-	519	1	669	3	N	105					169
							116	9									
*11	1305	N	1305	-0-	-0-	-0-	411	1	778	3	N	105	194	1			80
							116	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2766	-0-	-594	-0-	2539	3	227	9	N	206	191	1			160
07	3472	X	2849	-0-	-623	-0-	2619	3	230	9	N	209	190	1			179
*08	3038	X	2822	-0-	-216	-0-	2605	3	217	9	N	197	187	1			189
09	2880	X	2758	-0-	-122	-0-	2532	3	226	9	N	205	188	1			206
10	2883	X	2753	-0-	-130	-0-	2515	3	238	9	N	216	188	1			234
*11	2760	X	2603	-0-	-157	-0-	2364	3	239	9	N	217	388	1			63

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	96	-0-	-984	-0-	92	3	4	9	N	4					75
07	1632	N	1632	-0-	-0-	-0-	1525	3	107	9	N	97					172
*08	1690	N	1690	-0-	-0-	-0-	1582	3	108	9	N	98	179	1			91
09	1537	N	1537	-0-	-0-	-0-	1445	3	92	9	N	84					175
10	1402	N	1402	-0-	-0-	-0-	1306	3	96	9	N	87	169	1			93
*11	1391	N	1391	-0-	-0-	-0-	1314	3	77	9	N	70					163

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1107	-0-	-123	-0-	29	1	939	3	N	126					183
							139	9									
07	1240	N	1229	-0-	-11	-0-	31	1	1080	3	N	107	187	1			103
							118	9									
*08	1426	N	1089	-0-	-337	-0-	27	1	923	3	N	126	187	1			42
							139	9									
09	1110	N	1055	-0-	-55	-0-	22	1	904	3	N	117					159
							129	9									
10	1147	N	1104	-0-	-43	-0-	27	1	954	3	N	112	191	1			80
							123	9									
*11	1051	N	1051	-0-	-0-	-0-	26	1	883	3	N	129					209
							142	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	-0-	500	1	456	3	N	33	197	1			92
							36	9									
07	1051	N	1051	-0-	-0-	-0-	527	1	480	3	N	40					132
							44	9									
*08	1116	N	956	-0-	-160	-0-	461	1	443	3	N	47					179
							52	9									
09	990	N	785	-0-	-205	-0-	329	1	422	3	N	31					210
							34	9									
10	1023	N	963	-0-	-60	-0-	444	1	483	3	N	33					243
							36	9									
*11	930	N	924	-0-	-6	-0-	447	1	414	3	N	57					300
							63	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3878	X	3878	-0-	-0-	-0-	1247	1	2568	3	N	57					195
							63	9									
07	3937	X	3652	-0-	-285	-0-	1364	1	2108	3	N	164	192	1			167
							180	9									
*08	4154	X	3854	-0-	-300	-0-	1362	1	2336	3	N	142	171	1			138
							156	9									
09	4020	X	3979	-0-	-41	-0-	1320	1	2571	3	N	80					218
							88	9									
10	4154	X	3880	-0-	-274	-0-	1274	1	2478	3	N	116	182	1			152
							128	9									
*11	3906	X	3906	-0-	-0-	-0-	1320	1	2470	3	N	105	181	1			76
							116	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3230	X	3230	-0-	-0-	-0-	2979	3	251	9	N	228	188	1			234
07	3343	X	3343	-0-	-0-	-0-	3141	3	202	9	N	184	186	1			232
*08	4681	X	4157	-0-	-524	-0-	3894	3	263	9	N	239	372	1			99
09	4530	X	3589	-0-	-941	-0-	3328	3	261	9	N	237	189	1			147
10	4681	X	3607	-0-	-1074	-0-	40	1	3307	3	N	236	183	1			200
							260	9									
*11	4020	X	3474	-0-	-546	-0-	32	1	3147	3	N	268	358	1			110
							295	9									

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	719	-0-	-151	-0-	469	1	204	3	N	42					188
							46	9									
07	899	X	840	-0-	-59	-0-	527	1	248	3	N	59	185	1			62
							65	9									
*08	899	X	736	-0-	-163	-0-	449	1	213	3	N	67					129
							74	9									
09	780	X	572	-0-	-208	-0-	330	1	180	3	N	56					185
							62	9									
10	806	N	733	-0-	-73	-0-	437	1	223	3	N	66					251
							73	9									
*11	845	N	845	-0-	-0-	-0-	447	1	330	3	N	62	187	1			126
							68	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0-	-0-	348	1	691	3	N	40					153
							44	9									
07	1116	N	858	-0-	-258	-0-	372	1	475	3	N	10					163
							11	9									
*08	1302	N	1249	-0-	-53	-0-	342	1	876	3	N	28	187	1			4
							31	9									
09	1080	N	1040	-0-	-40	-0-	255	1	723	3	N	56					60
							62	9									
10	1140	N	1140	-0-	-0-	-0-	272	1	861	3	N	6					66
							7	9									
*11	1200	N	854	-0-	-346	-0-	319	1	535	3	N	-0-					66

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1317	N	1317	-0-	-0-	-0-	469	1	716	3	N	120					230
							132	9									
07	1332	N	1332	-0-	-0-	-0-	527	1	682	3	N	112	187	1			155
							123	9									
*08	1469	N	1469	-0-	-0-	-0-	476	1	836	3	N	143	190	1			108
							157	9									
09	1310	N	1310	-0-	-0-	-0-	381	1	766	3	N	148	183	1			73
							163	9									
10	1271	N	1100	-0-	-171	-0-	369	1	608	3	N	112					185
							123	9									
*11	1396	N	1396	-0-	-0-	-0-	447	1	772	3	N	161	196	1			150
							177	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	81	1	327	3	Y	206	159	1			225
							227	9									
07	582	N	582	-0-	-0-	-0-	88	1	300	3	Y	176	361	1			40
							194	9									
*08	577	N	577	-0-	-0-	-0-	94	1	272	3	Y	192	189	1			43
							211	9									
09	448	N	448	-0-	-0-	-0-	84	1	178	3	Y	169					212
							186	9									
10	567	N	567	-0-	-0-	-0-	116	1	250	3	Y	183	183	1			212
							201	9									
*11	501	N	501	-0-	-0-	-0-	96	1	218	3	Y	170	333	1			49
							187	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					156
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					156
*08	0	X	-0-	-0-	-0-	-0-					Y	-0-					156
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					156
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					156
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					156

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

06	1864	N	1864	-0-	-0-	-0-	492	1	1231	3	N	128	192	1			112
							141	9									
07	1939	N	1939	-0-	-0-	-0-	527	1	1271	3	N	128	187	1			53
							141	9									
*08	2511	N	1755	-0-	-756	-0-	369	1	1229	3	N	143					196
							157	9									
09	1860	N	1668	-0-	-192	-0-	351	1	1181	3	N	124	179	1			141
							136	9									
10	2120	N	2120	-0-	-0-	-0-	359	1	1587	3	N	158	178	1			121
							174	9									
*11	2034	N	2034	-0-	-0-	-0-	447	1	1430	3	N	143	190	1			74
							157	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

06	1044	N	1044	-0-	-0-	-0-	493	1	496	3	N	50					149
							55	9									
07	1162	N	1162	-0-	-0-	-0-	527	1	592	3	N	39					188
							43	9									
*08	1116	N	853	-0-	-263	-0-	442	1	369	3	N	38	188	1			38
							42	9									
09	1050	N	832	-0-	-218	-0-	333	1	460	3	N	35					73
							39	9									
10	1054	N	1054	-0-	-0-	-0-	444	1	573	3	N	34					107
							37	9									
*11	927	N	927	-0-	-0-	-0-	447	1	424	3	N	51					158
							56	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

*02	4805	X	4805	-0-	-0-	-0-	4805	1			Y	-0-	535	1			-0-
*03	6242	X	6242	-0-	-0-	-0-	6129	1	113	3	Y	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					Y	67	12	1	39	8	16
05	0	X	-0-	-0-	-0-	-0-					Y	310	306	1	20	8	-0-
06	0	X	-0-	-0-	-0-	-0-					Y	178	178	1			-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	41	41	8			-0-
*08	76	X	76	-0-	-0-	-0-	59	3	17	9	Y	15	15	8			-0-
09	1995	X	1995	-0-	-0-	-0-	139	1	1764	3	Y	84	77	1			7
							92	9									
10	144	X	144	-0-	-0-	-0-	35	1	47	3	Y	56	57	1			6
							62	9									
*11	185	X	185	-0-	-0-	-0-	21	1	164	9	Y	149	150	1			5

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

06	4080	X	3684	-0-	-396	-0-	3513	3	171	9	N	155	191	1			92
07	3689	X	3477	-0-	-212	-0-	3316	3	161	9	N	146					238
*08	3689	X	3260	-0-	-429	-0-	3129	3	131	9	N	119	186	1			171
09	3690	X	2190	-0-	-1500	-0-	2019	3	171	9	N	155	191	1			135
10	3813	X	1106	-0-	-2707	-0-	953	3	153	9	N	139					274
*11	3690	X	1154	-0-	-2536	-0-	1002	3	152	9	N	138	191	1			221

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3463	-0-	-647	-0-	3297	3	166	9	N	151	188	1			101
07	4247	X	3616	-0-	-631	-0-	3451	3	165	9	N	150	191	1			60
*08	4154	X	3025	-0-	-1129	-0-	2879	3	146	9	N	133					193
09	3960	X	3398	-0-	-562	-0-	3259	3	139	9	N	126	195	1			124
10	3906	X	3612	-0-	-294	-0-	3445	3	167	9	N	152	188	1			88
*11	3510	X	3447	-0-	-63	-0-	3261	3	186	9	N	169	196	1			61

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

06	1500	N	1236	-0-	-264	-0-	493	1	626	3	N	106	183	1			106
							117	9									
07	1788	N	1788	-0-	-0-	-0-	527	1	1062	3	N	181	187	1			100
							199	9									
*08	1426	N	1381	-0-	-45	-0-	461	1	785	3	N	123	187	1			36
							135	9									
09	1388	N	1388	-0-	-0-	-0-	351	1	868	3	N	154					190
							169	9									
10	1767	N	1263	-0-	-504	-0-	460	1	657	3	N	133	183	1			140
							146	9									
*11	1700	N	1700	-0-	-0-	-0-	447	1	1014	3	N	217	183	1			174
							239	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

06	4050	X	3779	-0-	-271	-0-	3570	3	209	9	N	190	387	1			155
07	4278	X	3770	-0-	-508	-0-	3510	3	260	9	N	236	191	1			200
*08	4433	X	3482	-0-	-951	-0-	3247	3	235	9	N	214	196	1			218
09	4290	X	3799	-0-	-491	-0-	3564	3	235	9	N	214	187	1			245
10	4433	X	3235	-0-	-1198	-0-	3003	3	232	9	N	211	196	1			260
*11	3780	X	2447	-0-	-1333	-0-	2247	3	200	9	N	182	189	1			253

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

06	1350	N	1324	-0-	-26	-0-	469	1	735	3	N	109	186	1			83
							120	9									
07	1474	N	1474	-0-	-0-	-0-	527	1	838	3	N	99					182
							109	9									
*08	1550	N	1258	-0-	-292	-0-	449	1	690	3	N	108	147	1			143
							119	9									
09	1320	N	1018	-0-	-302	-0-	345	1	594	3	N	72					215
							79	9									
10	1583	N	1583	-0-	-0-	-0-	368	1	1052	3	N	148	188	1			175
							163	9									
*11	1339	N	1339	-0-	-0-	-0-	442	1	778	3	N	108	185	1			98
							119	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1948	X	1948	-0-	-0-	-0-	201	1	1111	3	Y	578	618	1			20
							636	9									
02	1689	X	1689	-0-	-0-	-0-	161	1	1040	3	Y	444	442	1			22
							488	9									
03	1967	X	1967	-0-	-0-	-0-	172	1	1314	3	Y	437	443	1			16
							481	9									
04	1954	X	1954	-0-	-0-	-0-	165	1	1180	3	Y	554	547	1			23
							609	9									
05	2041	X	2041	-0-	-0-	-0-	196	1	1354	3	Y	446	445	1			24
							491	9									
06	1843	X	1843	-0-	-0-	-0-	200	1	1228	3	Y	377	368	1			33
							415	9									
07	1792	X	1792	-0-	-0-	-0-	220	1	1451	3	Y	110	126	1			17
							121	9									
*08	1737	X	1737	-0-	-0-	-0-	214	1	1477	3	Y	42	49	1			10
							46	9									
09	1741	X	1741	-0-	-0-	-0-	204	1	1263	3	Y	249	244	1			15
							274	9									
10	1799	X	1799	-0-	-0-	-0-	226	1	1261	3	Y	284	284	1			15
							312	9									
*11	1117	X	1117	-0-	-0-	-0-	169	1	555	3	Y	357	360	1			12
							393	9									

PEEBLES A WELL #: 4H RRCID -> 290979 COMPL. DATE 12/14/2021 TOTAL DEPTH 13031 PERF.13274 - 18881

*12	29884	X	23186	-0-	-6698	-0-	1609	1	18736	3	Y	2583	2521	1			268
							2841	9									
*01	30194	X	19775	-0-	-10419	-0-	1778	1	14993	3	Y	2731	2893	1			106
							3004	9									
02	28168	X	18085	-0-	-10083	-0-	1436	1	13699	3	Y	2682	2647	1			141
							2950	9									
03	31248	X	18892	-0-	-12356	-0-	1400	1	15167	3	Y	2114	2166	1			89
							2325	9									
04	30210	X	15741	-0-	-14469	-0-	1269	1	13215	3	Y	1143	1156	1			76
							1257	9									
05	23188	X	17014	-0-	-6174	-0-	1385	1	13498	3	Y	1937	1891	1			122
							2131	9									
06	19380	X	15671	-0-	-3709	-0-	1394	1	12256	3	Y	1837	1781	1			178
							2021	9									
07	17546	X	15314	-0-	-2232	-0-	1414	1	11933	3	Y	1788	1761	1			205
							1967	9									
*08	17546	X	14605	-0-	-2941	-0-	1307	1	11193	3	Y	1914	2007	1			112
							2105	9									
09	16470	X	13457	-0-	-3013	-0-	1245	1	10253	3	Y	1781	1787	1			106
							1959	9									
10	17019	X	13710	-0-	-3309	-0-	1421	1	10677	3	Y	1465	1483	1			88
							1612	9									
*11	15660	X	12441	-0-	-3219	-0-	1485	1	8866	3	Y	1900	1906	1			82
							2090	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PEEBLES A WELL #: 5H RRCID -> 290996 COMPL. DATE 12/11/2021 TOTAL DEPTH 13015 PERF.13393 - 19307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	30814	X	16966	-0-	-13848	-0-	1336	1	13235	3	Y	2177	2121	1			233
							2395	9									
01	25017	X	15718	-0-	-9299	-0-	1464	1	12004	3	Y	2045	2189	1			89
							2250	9									
02	22596	X	14404	-0-	-8192	-0-	1183	1	11083	3	Y	1944	1920	1			113
							2138	9									
03	24707	X	16514	-0-	-8193	-0-	1172	1	12439	3	Y	2639	2647	1			105
							2903	9									
04	22200	X	14644	-0-	-7556	-0-	1123	1	11583	3	Y	1762	1770	1			97
							1938	9									
05	16957	X	14431	-0-	-2526	-0-	1181	1	11354	3	Y	1724	1707	1			114
							1896	9									
06	15990	X	13695	-0-	-2295	-0-	1194	1	10426	3	Y	1886	1820	1			180
							2075	9									
07	14539	X	13488	-0-	-1051	-0-	1193	1	10138	3	Y	1961	1924	1			217
							2157	9									
*08	14539	X	12577	-0-	-1962	-0-	1104	1	9523	3	Y	1773	1885	1			105
							1950	9									
09	14070	X	11764	-0-	-2306	-0-	1081	1	8982	3	Y	1546	1557	1			94
							1701	9									
10	14446	X	12492	-0-	-1954	-0-	1266	1	9691	3	Y	1395	1406	1			83
							1535	9									
*11	13710	X	10695	-0-	-3015	-0-	1371	1	8257	3	Y	970	985	1			68
							1067	9									

PEEBLES A WELL #: 6H RRCID -> 290997 COMPL. DATE 12/10/2021 TOTAL DEPTH 13007 PERF.13530 - 17767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	24831	X	13777	-0-	-11054	-0-	970	1	10487	3	Y	2109	2011	1			217
							2320	9									
*01	17639	X	10488	-0-	-7151	-0-	864	1	6885	3	Y	2490	2615	1			92
							2739	9									
02	15932	X	6738	-0-	-9194	-0-	471	1	4148	3	Y	1926	1917	1			101
							2119	9									
03	17422	X	10255	-0-	-7167	-0-	719	1	7438	3	Y	1907	1934	1			74
							2098	9									
04	13320	X	13192	-0-	-128	-0-	981	1	9892	3	Y	2108	2086	1			96
							2319	9									
05	13764	X	12868	-0-	-896	-0-	1033	1	9648	3	Y	1988	1973	1			111
							2187	9									
06	11786	X	11786	-0-	-0-	-0-	1055	1	8935	3	Y	1633	1595	1			149
							1796	9									
07	11904	X	11762	-0-	-142	-0-	1066	1	8826	3	Y	1700	1667	1			182
							1870	9									
*08	11904	X	11338	-0-	-566	-0-	995	1	8361	3	Y	1802	1893	1			91
							1982	9									
09	11520	X	10830	-0-	-690	-0-	990	1	8008	3	Y	1665	1663	1			93
							1832	9									
10	11904	X	4821	-0-	-7083	-0-	558	1	2680	3	Y	1439	1459	1			73
							1583	9									
*11	11520	X	8557	-0-	-2963	-0-	1060	1	6054	3	Y	1312	1330	1			55
							1443	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PEEBLES A WELL #: 9H RRCID -> 291013 COMPL. DATE 12/15/2021 TOTAL DEPTH 13105 PERF.13189 - 20063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	29419	X	16931	-0-	-12488	-0-	1641	1	13427	3	Y	1694	1847	1			75
							1863	9									
*02	30632	X	18708	-0-	-11924	-0-	1609	1	14961	3	Y	1944	1909	1			110
							2138	9									
03	33325	X	23899	-0-	-9426	-0-	1812	1	19305	3	Y	2529	2540	1			99
							2782	9									
04	32250	X	21180	-0-	-11070	-0-	1597	1	16485	3	Y	2816	2784	1			131
							3098	9									
05	21638	X	20114	-0-	-1524	-0-	1646	1	15814	3	Y	2413	2402	1			142
							2654	9									
06	23130	X	17729	-0-	-5401	-0-	1605	1	13998	3	Y	1933	1888	1			187
							2126	9									
07	23901	X	17550	-0-	-6351	-0-	1604	1	13633	3	Y	2103	2056	1			234
							2313	9									
*08	23901	X	16403	-0-	-7498	-0-	1472	1	12691	3	Y	2036	2151	1			119
							2240	9									
09	21180	X	15208	-0-	-5972	-0-	1422	1	11818	3	Y	1789	1800	1			108
							1968	9									
10	20119	X	16803	-0-	-3316	-0-	1697	1	13078	3	Y	1844	1847	1			105
							2028	9									
*11	17730	X	14740	-0-	-2990	-0-	1793	1	10882	3	Y	1877	1892	1			90
							2065	9									

HODGE A - LANE B SA 1 WELL #: 1H RRCID -> 291852 COMPL. DATE 08/17/2022 TOTAL DEPTH 13593 PERF.13632 - 20678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	63432	X	63432	-0-	-0-	-0-	1563	1	56138	3	Y	5210	5065	1			549
							5731	9									
*07	65348	X	61611	-0-	-3737	-0-	1700	1	54399	3	Y	5011	5226	1			334
							5512	9									
*08	65348	X	59848	-0-	-5500	-0-	2274	1	52691	3	Y	4439	4418	1			355
							4883	9									
09	63420	X	54706	-0-	-8714	-0-	2773	1	48038	3	Y	3541	3581	1			315
							3895	9									
10	65534	X	52802	-0-	-12732	-0-	2624	1	46553	3	Y	3295	3231	1			379
							3625	9									
*11	63540	X	46312	-0-	-17228	-0-	2147	1	41169	3	Y	2724	3018	1			85
							2996	9									

HODGE A - LANE B SA 2 WELL #: 2H RRCID -> 291859 COMPL. DATE 08/18/2022 TOTAL DEPTH 13629 PERF.13370 - 20520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	51690	X	45924	-0-	-5766	-0-	1144	1	41218	3	Y	3238	3146	1			341
							3562	9									
*07	47500	X	47500	-0-	-0-	-0-	1332	1	42596	3	Y	3247	3372	1			216
							3572	9									
*08	46624	X	45469	-0-	-1155	-0-	1756	1	40681	3	Y	2756	2752	1			220
							3032	9									
09	45930	X	42187	-0-	-3743	-0-	2168	1	37530	3	Y	2263	2282	1			201
							2489	9									
10	47461	X	39883	-0-	-7578	-0-	1932	1	35733	3	Y	2016	1985	1			232
							2218	9									
*11	45990	X	34880	-0-	-11110	-0-	1637	1	31381	3	Y	1693	1872	1			53
							1862	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A - LANE B SA 4 WELL #: 4H RRCID -> 291865 COMPL. DATE 08/20/2022 TOTAL DEPTH 13837 PERF.13569 - 22872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	78960	X	62915	-0-	-16045	-0-	1599	1	57346	3	Y	3609	3249	1			380
							3970	9									
*07	73749	X	60977	-0-	-12772	-0-	1731	1	55370	3	Y	3524	3669	1			235
							3876	9									
*08	69626	X	34338	-0-	-35288	-0-	1325	1	30917	3	Y	1905	1988	1			152
							2096	9									
09	63390	X	2736	-0-	-60654	-0-	152	1	2335	3	Y	226	358	1			20
							249	9									
10	65007	X	9354	-0-	-55653	-0-	439	1	7811	3	Y	1004	908	1			116
							1104	9									
*11	62910	X	56053	-0-	-6857	-0-	2622	1	50294	3	Y	2852	2879	1			89
							3137	9									

HODGE A - LANE B SA 5 WELL #: 5H RRCID -> 291866 COMPL. DATE 08/22/2022 TOTAL DEPTH 13857 PERF.13633 - 22823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	95130	X	79733	-0-	-15397	-0-	2035	1	72778	3	Y	4473	4024	1			471
							4920	9									
*07	95232	X	77231	-0-	-18001	-0-	2192	1	70071	3	Y	4516	4686	1			301
							4968	9									
*08	88908	X	36936	-0-	-51972	-0-	1411	1	33082	3	Y	2221	2344	1			178
							2443	9									
09	79740	X	371	-0-	-79369	-0-	24	1	340	3	Y	6	183	1			1
							7	9									
10	82398	X	17266	-0-	-65132	-0-	779	1	14178	3	Y	2099	1858	1			242
							2309	9									
*11	79740	X	20880	-0-	-58860	-0-	929	1	17661	3	Y	2082	2259	1			65
							2290	9									

HODGE A - LANE B SA 3 WELL #: 3H RRCID -> 291870 COMPL. DATE 08/19/2022 TOTAL DEPTH 13791 PERF.13467 - 22666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	83280	X	62788	-0-	-20492	-0-	1658	1	59446	3	Y	1531	1380	1			161
							1684	9									
*07	79515	X	59751	-0-	-19764	-0-	1769	1	56583	3	Y	1272	1348	1			85
							1399	9									
*08	77686	X	33544	-0-	-44142	-0-	1344	1	31355	3	Y	768	792	1			61
							845	9									
09	71460	X	67850	-0-	-3610	-0-	3456	1	60305	3	Y	3717	3447	1			331
							4089	9									
10	73790	X	73790	-0-	-0-	-0-	3761	1	65317	3	Y	4284	4122	1			493
							4712	9									
*11	62790	X	56199	-0-	-6591	-0-	2642	1	50641	3	Y	2651	3061	1			83
							2916	9									

STEINMANN A WELL #: 3H RRCID -> 293690 COMPL. DATE 11/25/2022 TOTAL DEPTH 13174 PERF.13381 - 19478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	175950	X	53411	-0-	-122539	-0-	2770	1	44418	3	Y	5657	5170	0	485	1	247
							6223	9									
*07	127348	X	50683	-0-	-76665	-0-	1929	1	41900	3	Y	6231	5672	0	561	1	245
							6854	9									
*08	98022	X	49823	-0-	-48199	-0-	4353	1	39777	3	Y	5175	5134	0	204	1	82
							5693	9									
*09	82440	X	47315	-0-	-35125	-0-	2500	1	39152	3	Y	5148	5148	0			82
							5663	9									
*10	68572	X	44194	-0-	-24378	-0-	1947	1	35951	3	Y	5724	5724	0			82
							6296	9									
*11	53400	X	37260	-0-	-16140	-0-	1650	1	30565	3	Y	4586	4586	0			82
							5045	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE A WELL #: 4H RRCID -> 295648 COMPL. DATE 05/12/2023 TOTAL DEPTH 13852 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	50427	-0-	50427	50427	46162	3	4265	9	N	3877	3617	0	211	1	49
*11	SHUT IN	456826	-0-	456826	507253	424167	3	32659	9	N	29690	29472	0	83	1	184

LANE A-LANE B SA 3 WELL #: 3H RRCID -> 295650 COMPL. DATE 06/07/2023 TOTAL DEPTH 13842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	39001	-0-	39001	39001	35197	3	3804	9	N	3458	3422	0	29	1	7
*11	SHUT IN	463440	-0-	463440	502441	425470	3	37970	9	N	34518	34488	0	12	1	25

LANE A-LANE B SA 4 WELL #: 4H RRCID -> 295651 COMPL. DATE 05/24/2023 TOTAL DEPTH 13839 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	103459	-0-	103459	103459	93988	3	9471	9	N	8610	8610	0			-0-
*11	SHUT IN	451535	-0-	451535	554994	416863	3	34672	9	N	31520	31520	0			-0-

LANE A-LANE B SA 2 WELL #: 2H RRCID -> 295652 COMPL. DATE 06/30/2023 TOTAL DEPTH 13874 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	91400	-0-	91400	91400	82863	3	8537	9	N	7761	7044	0	581	1	136
*11	SHUT IN	426706	-0-	426706	518106	395424	3	31282	9	N	28438	28438	0	136	1	-0-

LANE A WELL #: 5H RRCID -> 295665 COMPL. DATE 03/26/2023 TOTAL DEPTH 13863 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	51903	-0-	51903	51903	48066	3	3837	9	N	3488	3235	0	205	1	48
*11	SHUT IN	485714	-0-	485714	537617	455550	3	30164	9	N	27422	27210	0	81	1	179

LANE A-LANE B SA 1 WELL #: 1H RRCID -> 295666 COMPL. DATE 06/15/2023 TOTAL DEPTH 13544 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	SHUT IN	65607	-0-	65607	65607	57532	3	8075	9	N	7341	6926	0	336	1	79
*11	SHUT IN	253134	-0-	253134	318741	227265	3	25869	9	N	23517	23517	0	79	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	22	1	86	2	N	414	515	1			87
							455	9									
07	628	N	628	-0-	-0-	-0-	87	1	111	2	N	391	380	1			98
							430	9									
08	733	N	733	-0-	-0-	-0-	81	1	190	2	N	420	421	1			97
							462	9									
09	510	N	442	-0-	-68	-0-	29	1	31	2	N	347	331	1			113
							382	9									
10	527	N	-0-	-0-	-527	-0-					N	375	401	1			87
11	510	N	-0-	-0-	-510	-0-					N	409	416	1			80

MARATHON OIL EF LLC 525398
CHARLES RIEDESEL 01 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1307	N	1307	-0-	-0-	-0-	175	1	1108	3	Y	22	22	0			-0-
							24	9									
07	1323	N	1323	-0-	-0-	-0-	197	1	1060	3	Y	60	60	0			-0-
							66	9									
08	1364	N	1273	-0-	-91	-0-	184	1	1032	3	Y	52	52	0			-0-
							57	9									
09	1320	N	1263	-0-	-57	-0-	184	1	1016	3	Y	57	57	0			-0-
							63	9									
10	1333	N	1269	-0-	-64	-0-	250	1	972	3	Y	43	43	0			-0-
							47	9									
11	1230	N	1155	-0-	-75	-0-	237	1	855	3	Y	57	57	0			-0-
							63	9									

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	7	1	87	3	Y	12	12	0			-0-
							13	9									
07	123	N	123	-0-	-0-	-0-	9	1	106	3	Y	7	7	0			-0-
							8	9									
08	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
09	120	N	50	-0-	-70	-0-	4	1	46	3	Y	-0-					-0-
10	124	N	32	-0-	-92	-0-	3	1	29	3	Y	-0-					-0-
11	90	N	26	-0-	-64	-0-	3	1	23	3	Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	208	-0-	-842	-0-	116	3	92	9	Y	84	84	0			-0-
07	3100	N	17434	-0-	14334	14334	16778	3	656	9	Y	596	596	0			-0-
08	3100	N	4740	-0-	1640	15974	4475	3	265	9	Y	241	241	0			-0-
09	3000	N	9555	-0-	6555	22529	9260	3	295	9	Y	268	268	0			-0-
10	29968	X	7439	-0-	-22529	-0-	7229	3	210	9	Y	191	191	0			-0-
11	4666	X	4666	-0-	-0-	-0-	4465	3	201	9	Y	183	183	0			-0-

JOHNSON 01 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3697	X	3697	-0-	-0-	-0-	3566	3	131	9	N	119	119	0			-0-
07	2753	X	2753	-0-	-0-	-0-	2653	3	100	9	N	91	91	0			-0-
08	2281	X	2281	-0-	-0-	-0-	2157	3	124	9	N	113	113	0			-0-
09	1746	X	1746	-0-	-0-	-0-	1646	3	100	9	N	91	91	0			-0-
10	1852	X	1852	-0-	-0-	-0-	1755	3	97	9	N	88	88	0			-0-
11	1200	X	42	-0-	-1158	-0-	36	3	6	9	N	5	5	0			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	100	1	786	3	Y	109	109	0			-0-
							120	9									
07	961	N	550	-0-	-411	-0-	60	1	437	3	Y	48	48	0			-0-
							53	9									
08	1010	N	1010	-0-	-0-	-0-	103	1	734	3	Y	157	157	0			-0-
							173	9									
09	1067	N	1067	-0-	-0-	-0-	114	1	802	3	Y	137	137	0			-0-
							151	9									
10	1047	N	1047	-0-	-0-	-0-	102	1	798	3	Y	134	134	0			-0-
							147	9									
11	990	N	941	-0-	-49	-0-	83	1	718	3	Y	127	127	0			-0-
							140	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2214	X	2214	-0-	-0-	-0-	2214	3			Y	-0-					-0-
07	1643	N	1637	-0-	-6	-0-	1608	3	29	9	Y	26	26	0			-0-
08	1922	N	1793	-0-	-129	-0-	1723	3	70	9	Y	64	64	0			-0-
09	2220	N	1332	-0-	-888	-0-	1296	3	36	9	Y	33	33	0			-0-
10	1643	N	1415	-0-	-228	-0-	1415	3			Y	-0-					-0-
11	1740	N	1272	-0-	-468	-0-	1236	3	36	9	Y	33	33	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	159	-0-	-2901	-0-	156	3	3	9	Y	3	3	0			-0-
07	2821	X	8	-0-	-2813	-0-	8	3			Y	-0-					-0-
08	2542	X	63	-0-	-2479	-0-	63	3			Y	-0-					-0-
09	109	X	109	-0-	-0-	-0-	105	3	4	9	Y	4	4	0			-0-
10	159	X	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
11	143	X	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

06	779	N	779	-0-	-0-	-0-	750	3	29	9	Y	26	26	0			-0-
07	775	N	216	-0-	-559	-0-	210	3	6	9	Y	5	5	0			-0-
08	1379	N	1379	-0-	-0-	-0-	1335	3	44	9	Y	40	40	0			-0-
09	1137	N	1137	-0-	-0-	-0-	1105	3	32	9	Y	29	29	0			-0-
10	1606	N	1606	-0-	-0-	-0-	1570	3	36	9	Y	33	33	0			-0-
11	1476	N	1476	-0-	-0-	-0-	1432	3	44	9	Y	40	40	0			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

06	2520	X	2317	-0-	-203	-0-	2232	3	85	9	Y	77	77	0			-0-
07	2759	X	1874	-0-	-885	-0-	1787	3	87	9	Y	79	79	0			-0-
08	2790	X	891	-0-	-1899	-0-	817	3	74	9	Y	67	67	0			-0-
09	2700	X	412	-0-	-2288	-0-	340	3	72	9	Y	65	65	0			-0-
10	2635	X	646	-0-	-1989	-0-	547	3	99	9	Y	90	90	0			-0-
11	2310	X	592	-0-	-1718	-0-	189	3	403	9	Y	366	366	0			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

06	64	N	64	-0-	-0-	-0-	22	3	42	9	Y	38	38	0			-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-		-0-	-0-	11	1	78	3	Y	58	58	0			-0-
								64	9									
07	1009	N	1009	-0-		-0-	-0-	130	1	746	3	Y	121	121	0			-0-
								133	9									
08	776	N	776	-0-		-0-	-0-	101	1	585	3	Y	82	82	0			-0-
								90	9									
09	749	N	749	-0-		-0-	-0-	102	1	561	3	Y	78	78	0			-0-
								86	9									
10	896	N	896	-0-		-0-	-0-	113	1	691	3	Y	84	84	0			-0-
								92	9									
11	1258	N	1258	-0-		-0-	-0-	179	1	1014	3	Y	59	59	0			-0-
								65	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	77	-0-		-103	-0-	2	1	64	3	Y	10	10	0			-0-
								11	9									
07	105	N	105	-0-		-0-	-0-	4	1	87	3	Y	13	13	0			-0-
								14	9									
08	124	N	88	-0-		-36	-0-	3	1	72	3	Y	12	12	0			-0-
								13	9									
09	90	N	66	-0-		-24	-0-	3	1	52	3	Y	10	10	0			-0-
								11	9									
10	93	N	87	-0-		-6	-0-	4	1	69	3	Y	13	13	0			-0-
								14	9									
11	90	N	81	-0-		-9	-0-	3	1	65	3	Y	12	12	0			-0-
								13	9									

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-		-0-	-0-	104	1	591	3	Y	107	107	0			-0-
								118	9									
07	301	N	301	-0-		-0-	-0-	38	1	217	3	Y	42	42	0			-0-
								46	9									
08	1186	N	1186	-0-		-0-	-0-	151	1	864	3	Y	155	155	0			-0-
								171	9									
09	862	N	862	-0-		-0-	-0-	114	1	621	3	Y	115	115	0			-0-
								127	9									
10	1421	N	1421	-0-		-0-	-0-	186	1	1114	3	Y	110	110	0			-0-
								121	9									
11	730	N	730	-0-		-0-	-0-	86	1	510	3	Y	122	122	0			-0-
								134	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-		-0-	-0-	579	3	157	9	Y	143	143	0			-0-
07	403	N	316	-0-		-87	-0-	252	3	64	9	Y	58	58	0			-0-
08	615	N	615	-0-		-0-	-0-	591	3	24	9	Y	22	22	0			-0-
09	750	N	499	-0-		-251	-0-	457	3	42	9	Y	38	38	0			-0-
10	450	N	450	-0-		-0-	-0-	406	3	44	9	Y	40	40	0			-0-
11	660	N	660	-0-		-0-	-0-	569	3	91	9	Y	83	83	0			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-		-540	-0-					Y	-0-					-0-
07	12	N	2	-0-		-10	-0-	2	3			Y	-0-					-0-
08	4	N	4	-0-		-0-	-0-	4	3			Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
11	4	N	-0-	-0-		-4	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4633	X	4633	-0-	-0-	-0-	4531	3	102	9	Y	93	93	0			-0-
07	4792	X	4792	-0-	-0-	-0-	4742	3	50	9	Y	45	45	0			-0-
08	4761	X	4761	-0-	-0-	-0-	4742	3	19	9	Y	17	17	0			-0-
09	4620	X	4585	-0-	-35	-0-	4572	3	13	9	Y	12	12	0			-0-
10	5106	X	5106	-0-	-0-	-0-	5045	3	61	9	Y	55	55	0			-0-
11	4650	X	4251	-0-	-399	-0-	4131	3	120	9	Y	109	109	0			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

06	3407	X	3407	-0-	-0-	-0-	211	1	2698	3	Y	453	453	0			-0-
							498	9									
07	3441	X	3441	-0-	-0-	-0-	231	1	2726	3	Y	440	440	0			-0-
							484	9									
08	3330	X	3330	-0-	-0-	-0-	207	1	2659	3	Y	422	422	0			-0-
							464	9									
09	2539	X	2539	-0-	-0-	-0-	165	1	2010	3	Y	331	331	0			-0-
							364	9									
10	3507	X	3507	-0-	-0-	-0-	240	1	2758	3	Y	463	463	0			-0-
							509	9									
11	3264	X	3264	-0-	-0-	-0-	268	1	2525	3	Y	428	428	0			-0-
							471	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

06	3000	N	1712	-0-	-1288	24994	1671	3	41	9	Y	37	37	0			-0-
07	3100	N	1775	-0-	-1325	23669	1734	3	41	9	Y	37	37	0			-0-
08	3100	N	1740	-0-	-1360	22309	1700	3	40	9	Y	36	36	0			-0-
09	3000	N	1709	-0-	-1291	21018	1683	3	26	9	Y	24	24	0			-0-
10	3100	N	1723	-0-	-1377	19641	1689	3	34	9	Y	31	31	0			-0-
11	3000	N	1693	-0-	-1307	18334	1646	3	47	9	Y	43	43	0			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

06	1380	N	317	-0-	-1063	-0-	309	3	8	9	Y	7	7	0			-0-
07	1457	N	142	-0-	-1315	-0-	141	3	1	9	Y	1	1	0			-0-
08	1457	N	84	-0-	-1373	-0-	67	3	17	9	Y	15	15	0			-0-
09	330	N	196	-0-	-134	-0-	189	3	7	9	Y	6	6	0			-0-
10	1515	N	1515	-0-	-0-	-0-	1481	3	34	9	Y	31	31	0			-0-
11	1324	N	1324	-0-	-0-	-0-	1287	3	37	9	Y	34	34	0			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

06	1710	X	683	-0-	-1027	-0-	655	3	28	9	Y	25	25	0			-0-
07	1767	X	709	-0-	-1058	-0-	657	3	52	9	Y	47	47	0			-0-
08	744	X	611	-0-	-133	-0-	589	3	22	9	Y	20	20	0			-0-
09	693	X	693	-0-	-0-	-0-	664	3	29	9	Y	26	26	0			-0-
10	751	X	751	-0-	-0-	-0-	718	3	33	9	Y	30	30	0			-0-
11	651	N	651	-0-	-0-	-0-	562	3	89	9	Y	81	81	0			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	540	N	91	-0-	-449	-0-	74	3	17	9	N	15	15	0	-0-
07	403	N	23	-0-	-380	-0-	1	3	22	9	N	20	20	0	-0-
08	403	N	201	-0-	-202	-0-	191	3	10	9	N	9	9	0	-0-
09	247	N	247	-0-	-0-	-0-	236	3	11	9	N	10	10	0	-0-
10	337	N	337	-0-	-0-	-0-	319	3	18	9	N	16	16	0	-0-
11	348	N	348	-0-	-0-	-0-	330	3	18	9	N	16	16	0	-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

06	1350	N	1038	-0-	-312	-0-	33	1	925	3	Y	73	73	0	-0-
							80	9							
07	1080	N	1080	-0-	-0-	-0-	41	1	954	3	Y	77	77	0	-0-
							85	9							
08	1085	N	1035	-0-	-50	-0-	39	1	908	3	Y	80	80	0	-0-
							88	9							
09	1050	N	991	-0-	-59	-0-	43	1	862	3	Y	78	78	0	-0-
							86	9							
10	1085	N	919	-0-	-166	-0-	45	1	786	3	Y	80	80	0	-0-
							88	9							
11	990	N	984	-0-	-6	-0-	36	1	859	3	Y	81	81	0	-0-
							89	9							

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

06	4170	X	3662	-0-	-508	-0-	3	1	3018	3	Y	583	583	0	-0-
							641	9							
07	4309	X	3889	-0-	-420	-0-	153	1	3000	3	Y	669	669	0	-0-
							736	9							
08	4247	X	3373	-0-	-874	-0-	151	1	2717	3	Y	459	459	0	-0-
							505	9							
09	3780	X	3185	-0-	-595	-0-	145	1	2593	3	Y	406	406	0	-0-
							447	9							
10	3937	X	3255	-0-	-682	-0-	155	1	2640	3	Y	418	418	0	-0-
							460	9							
11	3750	X	3061	-0-	-689	-0-	155	1	2481	3	Y	386	386	0	-0-
							425	9							

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

06	764	N	764	-0-	-0-	-0-	755	3	9	9	Y	8	8	0	-0-
07	573	N	573	-0-	-0-	-0-	573	3			Y	-0-			-0-
08	1457	N	1194	-0-	-263	-0-	1155	3	39	9	Y	35	35	0	-0-
09	1097	N	1097	-0-	-0-	-0-	1077	3	20	9	Y	18	18	0	-0-
10	596	N	596	-0-	-0-	-0-	595	3	1	9	Y	1	1	0	-0-
11	1170	N	455	-0-	-715	-0-	455	3			Y	-0-			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

06	1118	N	1118	-0-	-0-	-0-	1068	3	50	9	Y	45	45	0	-0-
07	2589	N	2589	-0-	-0-	-0-	2547	3	42	9	Y	38	38	0	-0-
08	2453	N	2453	-0-	-0-	-0-	2323	3	130	9	Y	118	118	0	-0-
09	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-			-0-
10	2525	N	2525	-0-	-0-	-0-	2472	3	53	9	Y	48	48	0	-0-
11	2819	N	2819	-0-	-0-	-0-	2751	3	68	9	Y	62	62	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1174	X	1174	-0-	-0-	-0-	1003	3	171	9	Y	155	155	0	-0-
07	1169	X	1169	-0-	-0-	-0-	1004	3	165	9	Y	150	150	0	-0-
08	1122	X	1122	-0-	-0-	-0-	958	3	164	9	Y	149	149	0	-0-
09	1059	X	1059	-0-	-0-	-0-	946	3	113	9	Y	103	103	0	-0-
10	1126	X	1126	-0-	-0-	-0-	998	3	128	9	Y	116	116	0	-0-
11	1104	X	1104	-0-	-0-	-0-	938	3	166	9	Y	151	151	0	-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3180	X	2594	-0-	-586	-0-	74	1	2135	3	Y	350	350	0	-0-
							385	9							
07	3069	X	2680	-0-	-389	-0-	93	1	2185	3	Y	365	365	0	-0-
							402	9							
08	2914	X	2433	-0-	-481	-0-	84	1	1967	3	Y	347	347	0	-0-
							382	9							
09	2790	X	2436	-0-	-354	-0-	96	1	1937	3	Y	366	366	0	-0-
							403	9							
10	2852	X	2477	-0-	-375	-0-	110	1	1965	3	Y	365	365	0	-0-
							402	9							
11	2580	X	2361	-0-	-219	-0-	79	1	1891	3	Y	355	355	0	-0-
							391	9							

FRIEDRICHS 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	810	N	494	-0-	-316	-0-	471	3	23	9	Y	21	21	0	-0-
07	507	N	507	-0-	-0-	-0-	485	3	22	9	Y	20	20	0	-0-
08	778	N	778	-0-	-0-	-0-	746	3	32	9	Y	29	29	0	-0-
09	771	N	771	-0-	-0-	-0-	736	3	35	9	Y	32	32	0	-0-
10	698	N	698	-0-	-0-	-0-	667	3	31	9	Y	28	28	0	-0-
11	795	N	795	-0-	-0-	-0-	675	3	120	9	Y	109	109	0	-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1329	X	1329	-0-	-0-	-0-	1287	3	42	9	Y	38	38	0	-0-
07	1335	X	1335	-0-	-0-	-0-	1293	3	42	9	Y	38	38	0	-0-
08	1339	X	1339	-0-	-0-	-0-	1298	3	41	9	Y	37	37	0	-0-
09	1290	X	1290	-0-	-0-	-0-	1250	3	40	9	Y	36	36	0	-0-
10	1307	X	1307	-0-	-0-	-0-	1266	3	41	9	Y	37	37	0	-0-
11	1232	X	1232	-0-	-0-	-0-	1192	3	40	9	Y	36	36	0	-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2448	N	2448	-0-	-0-	-0-	2147	3	301	9	Y	274	274	0	-0-
07	2582	N	2582	-0-	-0-	-0-	2320	3	262	9	Y	238	238	0	-0-
08	2708	N	2708	-0-	-0-	-0-	2454	3	254	9	Y	231	231	0	-0-
09	2453	N	2453	-0-	-0-	-0-	2170	3	283	9	Y	257	257	0	-0-
10	1763	N	1763	-0-	-0-	-0-	334	1	1131	3	Y	271	271	0	-0-
							298	9							
11	1317	N	1317	-0-	-0-	-0-	373	1	753	3	Y	174	174	0	-0-
							191	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2279	-0-		-451	-0-	76	1	2133	3	Y	64	64	0			-0-
								70	9									
07	2635	X	2298	-0-		-337	-0-	92	1	2134	3	Y	65	65	0			-0-
								72	9									
08	2573	X	2155	-0-		-418	-0-	86	1	1991	3	Y	71	71	0			-0-
								78	9									
09	2430	X	878	-0-		-1552	-0-	41	1	811	3	Y	24	24	0			-0-
								26	9									
10	2449	X	869	-0-		-1580	-0-	45	1	781	3	Y	39	39	0			-0-
								43	9									
11	2280	X	812	-0-		-1468	-0-	31	1	739	3	Y	38	38	0			-0-
								42	9									

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

06	2370	X	306	-0-		-2064	-0-	242	3	64	9	Y	58	58	0			-0-
07	3464	X	3464	-0-		-0-	-0-	3409	3	55	9	Y	50	50	0			-0-
08	8265	X	8265	-0-		-0-	-0-	8220	3	45	9	Y	41	41	0			-0-
09	3000	N	10563	-0-		7563	7563	10530	3	33	9	Y	30	30	0			-0-
10	23381	X	15818	-0-		-7563	-0-	15804	3	14	9	Y	13	13	0			-0-
11	16090	X	16090	-0-		-0-	-0-	16051	3	39	9	Y	35	35	0			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

06	2010	X	683	-0-		-1327	-0-	1	1	583	3	Y	90	90	0			-0-
								99	9									
07	1178	N	594	-0-		-584	-0-	25	1	482	3	Y	79	79	0			-0-
								87	9									
08	961	N	495	-0-		-466	-0-	22	1	401	3	Y	65	65	0			-0-
								72	9									
09	1830	N	1830	-0-		-0-	-0-	79	1	1411	3	Y	309	309	0			-0-
								340	9									
10	1826	N	1826	-0-		-0-	-0-	81	1	1393	3	Y	320	320	0			-0-
								352	9									
11	1395	N	1395	-0-		-0-	-0-	70	1	1112	3	Y	194	194	0			-0-
								213	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

06	480	N	80	-0-		-400	-0-	80	3			Y	-0-					-0-
07	294	N	294	-0-		-0-	-0-	288	3	6	9	Y	5	5	0			-0-
08	273	N	273	-0-		-0-	-0-	255	3	18	9	Y	16	16	0			-0-
09	254	N	254	-0-		-0-	-0-	245	3	9	9	Y	8	8	0			-0-
10	385	N	385	-0-		-0-	-0-	385	3			Y	-0-					-0-
11	270	N	266	-0-		-4	-0-	265	3	1	9	Y	1	1	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	203	-0-	-307	-0-	181	3	22	9	N	20	20	0			-0-
07	899	N	34	-0-	-865	-0-	3	3	31	9	N	28	28	0			-0-
08	1147	N	438	-0-	-709	-0-	299	3	139	9	N	126	126	0			-0-
09	450	N	450	-0-	-0-	-0-	310	3	140	9	N	127	127	0			-0-
10	604	N	604	-0-	-0-	-0-	583	3	21	9	N	19	19	0			-0-
11	704	N	704	-0-	-0-	-0-	624	3	80	9	N	73	73	0			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

06	599	N	599	-0-	-0-	-0-	79	1	502	3	Y	16	16	0			-0-
							18	9									
07	779	N	779	-0-	-0-	-0-	120	1	641	3	Y	16	16	0			-0-
							18	9									
08	558	N	526	-0-	-32	-0-	78	1	434	3	Y	13	13	0			-0-
							14	9									
09	723	N	723	-0-	-0-	-0-	108	1	598	3	Y	15	15	0			-0-
							17	9									
10	620	N	101	-0-	-519	-0-	17	1	67	3	Y	15	15	0			-0-
							17	9									
11	510	N	23	-0-	-487	-0-	3	3	20	9	Y	18	18	0			-0-

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

06	840	N	230	-0-	-610	-0-	208	3	22	9	N	20	20	0			-0-
07	899	N	865	-0-	-34	-0-	797	3	68	9	N	62	62	0			-0-
08	899	N	801	-0-	-98	-0-	753	3	48	9	N	44	44	0			-0-
09	923	N	923	-0-	-0-	-0-	876	3	47	9	N	43	43	0			-0-
10	868	N	786	-0-	-82	-0-	754	3	32	9	N	29	29	0			-0-
11	868	N	868	-0-	-0-	-0-	823	3	45	9	N	41	41	0			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

06	510	N	312	-0-	-198	-0-	4	1	284	3	Y	22	22	0			-0-
							24	9									
07	434	N	346	-0-	-88	-0-	4	1	316	3	Y	24	24	0			-0-
							26	9									
08	403	N	317	-0-	-86	-0-	4	1	288	3	Y	23	23	0			-0-
							25	9									
09	300	N	285	-0-	-15	-0-	4	1	257	3	Y	22	22	0			-0-
							24	9									
10	393	N	393	-0-	-0-	-0-	4	1	337	3	Y	47	47	0			-0-
							52	9									
11	300	N	144	-0-	-156	-0-	131	3	13	9	Y	12	12	0			-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	X	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
07	19	X	19	-0-	-0-	-0-	12	3	7	9	Y	6	6	0			-0-
08	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	16	X	16	-0-	-0-	-0-	5	3	11	9	Y	10	10	0			-0-
11	25	X	25	-0-	-0-	-0-	25	3			Y	-0-					-0-

J B DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	631	3	29	9	Y	26	26	0			-0-
07	221	N	221	-0-	-0-	-0-	208	3	13	9	Y	12	12	0			-0-
08	645	N	645	-0-	-0-	-0-	615	3	30	9	Y	27	27	0			-0-
09	2026	N	2026	-0-	-0-	-0-	1979	3	47	9	Y	43	43	0			-0-
10	1536	X	1536	-0-	-0-	-0-	1505	3	31	9	Y	28	28	0			-0-
11	1543	X	1543	-0-	-0-	-0-	1509	3	34	9	Y	31	31	0			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1	1	0			-0-
07	1705	N	387	-0-	-1318	-0-	387	3			Y	-0-					-0-
08	916	N	916	-0-	-0-	-0-	896	3	20	9	Y	18	18	0			-0-
09	560	N	560	-0-	-0-	-0-	557	3	3	9	Y	3	3	0			-0-
10	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
11	900	N	644	-0-	-256	-0-	625	3	19	9	Y	17	17	0			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	619	-0-	-1001	-0-	619	3			Y	-0-					-0-
07	1674	N	1395	-0-	-279	-0-	1385	3	10	9	Y	9	9	0			-0-
08	1967	N	1967	-0-	-0-	-0-	1928	3	39	9	Y	35	35	0			-0-
09	1538	N	1538	-0-	-0-	-0-	1527	3	11	9	Y	10	10	0			-0-
10	1395	N	1301	-0-	-94	-0-	1301	3			Y	-0-					-0-
11	1890	N	1543	-0-	-347	-0-	1510	3	33	9	Y	30	30	0			-0-

COSTLOW 01 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					300
07	619	N	619	-0-	-0-	-0-	619	3			N	-0-					300
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					300
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					300
10	620	N	593	-0-	-27	-0-	593	3			N	-0-					300
*11	600	N	597	-0-	-3	-0-	597	3			N	-0-					300

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	664	-0-	-2336	319	664	3			Y	-0-					-0-
07	1240	N	745	-0-	-495	-0-	745	3			Y	-0-					-0-
08	716	N	716	-0-	-0-	-0-	714	3	2	9	Y	2	2	0			-0-
09	660	N	612	-0-	-48	-0-	611	3	1	9	Y	1	1	0			-0-
10	842	N	842	-0-	-0-	-0-	638	3	204	9	Y	185	185	0			-0-
11	794	X	794	-0-	-0-	-0-	618	3	176	9	Y	160	160	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1679	N	1679	-0-	-0-	-0-	207	1	1336	3	Y	124	124	0			-0-
							136	9									
07	1147	N	1002	-0-	-145	-0-	136	1	748	3	Y	107	107	0			-0-
							118	9									
08	1178	N	1108	-0-	-70	-0-	146	1	835	3	Y	115	115	0			-0-
							127	9									
09	1140	N	1060	-0-	-80	-0-	141	1	798	3	Y	110	110	0			-0-
							121	9									
10	1097	N	1097	-0-	-0-	-0-	195	1	783	3	Y	108	108	0			-0-
							119	9									
11	1080	N	1063	-0-	-17	-0-	199	1	742	3	Y	111	111	0			-0-
							122	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42250	X	4079	-0-	-38171	-0-	369	1	2976	3	Y	667	667	0			-0-
							734	9									
07	5549	X	4049	-0-	-1500	-0-	391	1	2918	3	Y	673	673	0			-0-
							740	9									
08	4991	X	3797	-0-	-1194	-0-	376	1	2731	3	Y	627	627	0			-0-
							690	9									
09	4830	X	2904	-0-	-1926	-0-	294	1	2116	3	Y	449	449	0			-0-
							494	9									
10	4898	X	2986	-0-	-1912	-0-	266	1	2151	3	Y	517	517	0			-0-
							569	9									
11	4080	X	2807	-0-	-1273	-0-	224	1	2022	3	Y	510	510	0			-0-
							561	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	732	-0-	-228	-0-	64	1	505	3	Y	148	148	0			-0-
							163	9									
07	1023	N	642	-0-	-381	-0-	72	1	523	3	Y	43	43	0			-0-
							47	9									
08	1147	N	15	-0-	-1132	-0-	1	1	7	3	Y	6	6	0			-0-
							7	9									
09	720	N	267	-0-	-453	-0-	33	1	230	3	Y	4	4	0			-0-
							4	9									
10	801	N	801	-0-	-0-	-0-	92	1	706	3	Y	3	3	0			-0-
							3	9									
11	538	N	538	-0-	-0-	-0-	56	1	480	3	Y	2	2	0			-0-
							2	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1152	X	1152	-0-	-0-	-0-	1039	3	113	9	Y	103	103	0			-0-
07	1176	X	1176	-0-	-0-	-0-	1065	3	111	9	Y	101	101	0			-0-
08	1163	X	1163	-0-	-0-	-0-	1042	3	121	9	Y	110	110	0			-0-
09	1021	X	1021	-0-	-0-	-0-	921	3	100	9	Y	91	91	0			-0-
10	977	X	977	-0-	-0-	-0-	203	1	683	3	Y	83	83	0			-0-
							91	9									
11	1156	X	1156	-0-	-0-	-0-	339	1	687	3	Y	118	118	0			-0-
							130	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3240	X	2107	-0-	-1133	-0-	65	1	1840	3	Y	184	184	0		-0-
							202	9								
07	3348	X	1846	-0-	-1502	-0-	71	1	1641	3	Y	122	122	0		-0-
							134	9								
08	3131	X	2702	-0-	-429	-0-	96	1	2246	3	Y	327	327	0		-0-
							360	9								
09	3030	X	1677	-0-	-1353	-0-	73	1	1451	3	Y	139	139	0		-0-
							153	9								
10	2511	X	1087	-0-	-1424	-0-	56	1	980	3	Y	46	46	0		-0-
							51	9								
11	2610	X	1033	-0-	-1577	-0-	40	1	931	3	Y	56	56	0		-0-
							62	9								

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3960	X	3013	-0-	-947	-0-	279	1	2207	3	Y	479	479	0		-0-
							527	9								
07	3503	X	3097	-0-	-406	-0-	305	1	2234	3	Y	507	507	0		-0-
							558	9								
08	3410	X	3093	-0-	-317	-0-	310	1	2216	3	Y	515	515	0		-0-
							567	9								
09	3270	X	1023	-0-	-2247	-0-	109	1	771	3	Y	130	130	0		-0-
							143	9								
10	3376	X	3376	-0-	-0-	-0-	313	1	2467	3	Y	542	542	0		-0-
							596	9								
11	3000	X	1680	-0-	-1320	-0-	138	1	1210	3	Y	302	302	0		-0-
							332	9								

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1530	N	923	-0-	-607	-0-	923	3			Y	-0-				-0-
07	1085	N	947	-0-	-138	-0-	940	3	7	9	Y	6	6	0		-0-
08	1085	N	882	-0-	-203	-0-	879	3	3	9	Y	3	3	0		-0-
09	930	N	761	-0-	-169	-0-	760	3	1	9	Y	1	1	0		-0-
10	961	N	863	-0-	-98	-0-	861	3	2	9	Y	2	2	0		-0-
11	1075	N	1075	-0-	-0-	-0-	1071	3	4	9	Y	4	4	0		-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3645	X	3645	-0-	-0-	-0-	229	1	2921	3	Y	450	450	0		-0-
							495	9								
07	3751	X	3244	-0-	-507	-0-	218	1	2573	3	Y	412	412	0		-0-
							453	9								
08	3658	X	3530	-0-	-128	-0-	219	1	2815	3	Y	451	451	0		-0-
							496	9								
09	3660	X	3597	-0-	-63	-0-	234	1	2849	3	Y	467	467	0		-0-
							514	9								
10	3782	X	3332	-0-	-450	-0-	228	1	2621	3	Y	439	439	0		-0-
							483	9								
11	3660	X	3032	-0-	-628	-0-	249	1	2344	3	Y	399	399	0		-0-
							439	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1275	X	1275	-0-	-0-	-0-	923	3	352	9	Y	320	320	0			-0-
07	988	X	988	-0-	-0-	-0-	757	3	231	9	Y	210	210	0			-0-
08	1100	X	1100	-0-	-0-	-0-	925	3	175	9	Y	159	159	0			-0-
09	1173	X	1173	-0-	-0-	-0-	7	1	982	3	Y	167	167	0			-0-
							184	9									
10	1203	X	1203	-0-	-0-	-0-	13	1	1015	3	Y	159	159	0			-0-
							175	9									
11	968	X	968	-0-	-0-	-0-	31	1	798	3	Y	126	126	0			-0-
							139	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4117	-0-	-923	-0-	255	1	3254	3	Y	553	553	0			-0-
							608	9									
07	4495	X	4191	-0-	-304	-0-	279	1	3299	3	Y	557	557	0			-0-
							613	9									
08	4464	X	4135	-0-	-329	-0-	255	1	3277	3	Y	548	548	0			-0-
							603	9									
09	4320	X	4055	-0-	-265	-0-	262	1	3189	3	Y	549	549	0			-0-
							604	9									
10	4402	X	4146	-0-	-256	-0-	282	1	3237	3	Y	570	570	0			-0-
							627	9									
11	4110	X	3955	-0-	-155	-0-	323	1	3036	3	Y	542	542	0			-0-
							596	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	2001	-0-	-2079	-0-	1887	3	114	9	Y	104	104	0			-0-
07	2511	X	1469	-0-	-1042	-0-	1457	3	12	9	Y	11	11	0			-0-
08	4208	X	4208	-0-	-0-	-0-	4068	3	140	9	Y	127	127	0			-0-
09	2757	X	2757	-0-	-0-	-0-	2724	3	33	9	Y	30	30	0			-0-
10	3130	X	3130	-0-	-0-	-0-	3075	3	55	9	Y	50	50	0			-0-
11	4080	X	2522	-0-	-1558	-0-	2422	3	100	9	Y	91	91	0			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	56	1	368	3	Y	98	98	0			-0-
							108	9									
07	1002	N	1002	-0-	-0-	-0-	134	1	734	3	Y	122	122	0			-0-
							134	9									
08	1059	N	1059	-0-	-0-	-0-	137	1	779	3	Y	130	130	0			-0-
							143	9									
09	748	N	748	-0-	-0-	-0-	98	1	551	3	Y	90	90	0			-0-
							99	9									
10	992	N	867	-0-	-125	-0-	155	1	616	3	Y	87	87	0			-0-
							96	9									
11	960	N	814	-0-	-146	-0-	153	1	564	3	Y	88	88	0			-0-
							97	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	464	-0-	-76	-0-	51	1	335	3	Y	71	71	0			-0-
							78	9									
07	682	N	535	-0-	-147	-0-	73	1	399	3	Y	57	57	0			-0-
							63	9									
08	527	N	527	-0-	-0-	-0-	70	1	401	3	Y	51	51	0			-0-
							56	9									
09	506	N	506	-0-	-0-	-0-	69	1	387	3	Y	45	45	0			-0-
							50	9									
10	566	N	566	-0-	-0-	-0-	104	1	414	3	Y	44	44	0			-0-
							48	9									
11	510	N	495	-0-	-15	-0-	97	1	357	3	Y	37	37	0			-0-
							41	9									

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

06	1328	X	1328	-0-	-0-	-0-	1313	3	15	9	Y	14	14	0			-0-
07	1093	X	1093	-0-	-0-	-0-	1090	3	3	9	Y	3	3	0			-0-
08	135	X	135	-0-	-0-	-0-	134	3	1	9	Y	1	1	0			-0-
09	95	X	95	-0-	-0-	-0-	1	1	94	3	Y	-0-					-0-
10	22	X	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

06	21671	X	21671	-0-	-0-	-0-	20616	3	1055	9	Y	959	959	0			-0-
07	20884	X	20884	-0-	-0-	-0-	20106	3	778	9	Y	707	707	0			-0-
08	12808	X	12808	-0-	-0-	-0-	4	1	12141	3	Y	603	603	0			-0-
							663	9									
09	13190	X	13190	-0-	-0-	-0-	92	1	12384	3	Y	649	649	0			-0-
							714	9									
10	13280	X	13280	-0-	-0-	-0-	162	1	12586	3	Y	484	484	0			-0-
							532	9									
11	918	X	918	-0-	-0-	-0-	24	1	643	3	Y	228	228	0			-0-
							251	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

06	1410	N	676	-0-	-734	-0-	87	1	488	3	Y	92	92	0			-0-
							101	9									
07	1271	N	1090	-0-	-181	-0-	149	1	824	3	Y	106	106	0			-0-
							117	9									
08	868	N	757	-0-	-111	-0-	105	1	589	3	Y	57	57	0			-0-
							63	9									
09	1638	N	1638	-0-	-0-	-0-	241	1	1281	3	Y	105	105	0			-0-
							116	9									
10	1085	N	206	-0-	-879	-0-	7	1	59	3	Y	127	127	0			-0-
							140	9									
11	720	N	148	-0-	-572	-0-	20	3	128	9	Y	116	116	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5269	X	5269	-0-		-0-	-0-	161 521	1 9	4587	3	Y	474	474	0			-0-
07	5115	X	4851	-0-		-264	-0-	178 508	1 9	4165	3	Y	462	462	0			-0-
08	4774	X	4211	-0-		-563	-0-	155 431	1 9	3625	3	Y	392	392	0			-0-
09	5280	X	3755	-0-		-1525	-0-	161 364	1 9	3230	3	Y	331	331	0			-0-
10	5456	X	3897	-0-		-1559	-0-	185 441	1 9	3271	3	Y	401	401	0			-0-
11	5280	X	1950	-0-		-3330	-0-	70 213	1 9	1667	3	Y	194	194	0			-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2110	-0-		-170	-0-	270 116	1 9	1724	3	Y	105	105	0			-0-
07	2263	N	2154	-0-		-109	-0-	319 117	1 9	1718	3	Y	106	106	0			-0-
08	2263	N	2146	-0-		-117	-0-	307 116	1 9	1723	3	Y	105	105	0			-0-
09	2100	N	2083	-0-		-17	-0-	301 114	1 9	1668	3	Y	104	104	0			-0-
10	2198	N	2198	-0-		-0-	-0-	422 123	1 9	1653	3	Y	112	112	0			-0-
11	2186	N	2186	-0-		-0-	-0-	448 120	1 9	1618	3	Y	109	109	0			-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5274	X	5274	-0-		-0-	-0-	156 652	1 9	4466	3	Y	593	593	0			-0-
07	4316	X	4316	-0-		-0-	-0-	155 521	1 9	3640	3	Y	474	474	0			-0-
08	3834	X	3834	-0-		-0-	-0-	137 493	1 9	3204	3	Y	448	448	0			-0-
09	3757	X	3757	-0-		-0-	-0-	155 484	1 9	3118	3	Y	440	440	0			-0-
10	3709	X	3709	-0-		-0-	-0-	171 503	1 9	3035	3	Y	457	457	0			-0-
11	3480	X	3436	-0-		-44	-0-	120 460	1 9	2856	3	Y	418	418	0			-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4087	-0-		-473	-0-	245 684	1 9	3158	3	Y	622	622	0			-0-
07	4588	X	4038	-0-		-550	-0-	262 657	1 9	3119	3	Y	597	597	0			-0-
08	4557	X	4085	-0-		-472	-0-	246 662	1 9	3177	3	Y	602	602	0			-0-
09	4410	X	3920	-0-		-490	-0-	247 649	1 9	3024	3	Y	590	590	0			-0-
10	4557	X	4028	-0-		-529	-0-	267 670	1 9	3091	3	Y	609	609	0			-0-
11	4080	X	3893	-0-		-187	-0-	310 639	1 9	2944	3	Y	581	581	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3791	X	3791	-0-	-0-	-0-	3671	3	120	9	Y	109	109	0			-0-
07	4362	X	4362	-0-	-0-	-0-	4252	3	110	9	Y	100	100	0			-0-
08	2570	X	2570	-0-	-0-	-0-	2497	3	73	9	Y	66	66	0			-0-
09	1980	X	1164	-0-	-816	-0-	1089	3	75	9	Y	68	68	0			-0-
10	2046	X	1035	-0-	-1011	-0-	968	3	67	9	Y	61	61	0			-0-
11	1980	X	908	-0-	-1072	-0-	840	3	68	9	Y	62	62	0			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

06	1530	N	1199	-0-	-331	-0-	1	1	1070	3	Y	116	116	0			-0-
							128	9									
07	1395	N	1173	-0-	-222	-0-	51	1	992	3	Y	118	118	0			-0-
							130	9									
08	1333	N	1126	-0-	-207	-0-	53	1	944	3	Y	117	117	0			-0-
							129	9									
09	1200	N	615	-0-	-585	-0-	29	1	512	3	Y	67	67	0			-0-
							74	9									
10	1178	N	-0-	-0-	-1178	-0-					Y	-0-					-0-
11	1080	N	-0-	-0-	-1080	-0-					Y	-0-					-0-

FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

06	802	X	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
07	682	X	544	-0-	-138	-0-	544	3			Y	-0-					-0-
08	1276	X	1276	-0-	-0-	-0-	1121	3	155	9	Y	141	30	1			111
09	660	X	542	-0-	-118	-0-	480	3	62	9	Y	56	65	1			102
10	682	X	559	-0-	-123	-0-	167	3	392	9	Y	356	416	1			42
11	1832	X	1832	-0-	-0-	-0-	1832	3			Y	-0-					42

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

06	3930	X	518	-0-	-3412	-0-	518	3			Y	-0-					14
07	4061	X	203	-0-	-3858	-0-	203	3			Y	-0-					14
08	1240	X	97	-0-	-1143	-0-	87	3	10	9	Y	9	16	1			7
09	1200	X	275	-0-	-925	-0-	268	3	7	9	Y	6	5	1			8
10	527	X	211	-0-	-316	-0-	70	3	141	9	Y	128	121	1			15
11	924	X	924	-0-	-0-	-0-	924	3			Y	-0-					15

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

06	2880	X	1662	-0-	-1218	-0-	1642	3	20	9	Y	18	18	0			-0-
07	2976	X	2476	-0-	-500	-0-	2444	3	32	9	Y	29	29	0			-0-
08	2976	X	2368	-0-	-608	-0-	2342	3	26	9	Y	24	24	0			-0-
09	2400	X	2102	-0-	-298	-0-	2076	3	26	9	Y	24	24	0			-0-
10	2480	X	2145	-0-	-335	-0-	2120	3	25	9	Y	23	23	0			-0-
11	2400	X	2187	-0-	-213	-0-	2154	3	33	9	Y	30	30	0			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 07/26/2022 TOTAL DEPTH 13359 PERF.13710 - 20050

06	47577	X	47577	-0-	-0-	-0-	41141	3	6436	9	Y	5851	5851	0			-0-
07	44516	X	44516	-0-	-0-	-0-	1	1	38679	3	Y	5305	5305	0			-0-
							5836	9									
08	39823	X	39823	-0-	-0-	-0-	10	1	34490	3	Y	4839	4839	0			-0-
							5323	9									
09	34980	X	34980	-0-	-0-	-0-	218	1	30175	3	Y	4170	4170	0			-0-
							4587	9									
10	32806	X	32806	-0-	-0-	-0-	351	1	28165	3	Y	3900	3900	0			-0-
							4290	9									
11	28738	X	28738	-0-	-0-	-0-	903	1	24085	3	Y	3409	3409	0			-0-
							3750	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

06	9240	X	8277	-0-	-963	-0-	821	1	6501	3	Y	868	868	0			-0-
							955	9									
07	9238	X	8443	-0-	-795	-0-	895	1	6552	3	Y	905	905	0			-0-
							996	9									
08	9300	X	8014	-0-	-1286	-0-	866	1	6198	3	Y	864	864	0			-0-
							950	9									
09	9000	X	8024	-0-	-976	-0-	869	1	6162	3	Y	903	903	0			-0-
							993	9									
10	9021	X	8319	-0-	-702	-0-	810	1	6411	3	Y	998	998	0			-0-
							1098	9									
11	8280	X	7360	-0-	-920	-0-	645	1	5670	3	Y	950	950	0			-0-
							1045	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4397	-0-	-883	-0-	4319	3	78	9	Y	71	71	0			-0-
07	5456	X	4215	-0-	-1241	-0-	4118	3	97	9	Y	88	88	0			-0-
08	5146	X	3499	-0-	-1647	-0-	3425	3	74	9	Y	67	67	0			-0-
09	4980	X	3527	-0-	-1453	-0-	3448	3	79	9	Y	72	72	0			-0-
10	4557	X	3276	-0-	-1281	-0-	3200	3	76	9	Y	69	69	0			-0-
11	4410	X	3680	-0-	-730	-0-	3574	3	106	9	Y	96	96	0			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

06	3060	X	2902	-0-	-158	-0-	284	1	2252	3	Y	333	333	0			-0-
							366	9									
07	2921	X	2921	-0-	-0-	-0-	308	1	2252	3	Y	328	328	0			-0-
							361	9									
08	2852	X	2128	-0-	-724	-0-	220	1	1585	3	Y	294	294	0			-0-
							323	9									
09	2910	X	1987	-0-	-923	-0-	205	1	1464	3	Y	289	289	0			-0-
							318	9									
10	11769	X	11769	-0-	-0-	-0-	1108	1	8810	3	Y	1683	1683	0			-0-
							1851	9									
11	18857	X	18857	-0-	-0-	-0-	1645	1	14451	3	Y	2510	2510	0			-0-
							2761	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

06	2130	N	1061	-0-	-1069	-0-	101	1	796	3	Y	149	149	0			-0-
							164	9									
07	1581	N	1127	-0-	-454	-0-	114	1	836	3	Y	161	161	0			-0-
							177	9									
08	1643	N	1196	-0-	-447	-0-	124	1	885	3	Y	170	170	0			-0-
							187	9									
09	1782	N	1782	-0-	-0-	-0-	185	1	1310	3	Y	261	261	0			-0-
							287	9									
10	1916	N	1916	-0-	-0-	-0-	177	1	1400	3	Y	308	308	0			-0-
							339	9									
11	2297	N	2297	-0-	-0-	-0-	191	1	1676	3	Y	391	391	0			-0-
							430	9									

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

06	5250	X	4463	-0-	-787	-0-	413	1	3271	3	Y	708	708	0			-0-
							779	9									
07	4898	X	4397	-0-	-501	-0-	432	1	3164	3	Y	728	728	0			-0-
							801	9									
08	5053	X	3395	-0-	-1658	-0-	340	1	2438	3	Y	561	561	0			-0-
							617	9									
09	4890	X	3691	-0-	-1199	-0-	366	1	2600	3	Y	659	659	0			-0-
							725	9									
10	5053	X	4627	-0-	-426	-0-	411	1	3259	3	Y	870	870	0			-0-
							957	9									
11	4470	X	3493	-0-	-977	-0-	270	1	2394	3	Y	754	754	0			-0-
							829	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6993	X	6993	-0-	-0-	-0-	942 771	1 9	5280	3	Y	701	701	0			-0-
07	4067	X	4067	-0-	-0-	-0-	542 502	1 9	3023	3	Y	456	456	0			-0-
08	3668	X	3668	-0-	-0-	-0-	482 461	1 9	2725	3	Y	419	419	0			-0-
09	3420	X	2829	-0-	-591	-0-	381 391	1 9	2057	3	Y	355	355	0			-0-
10	4507	X	4507	-0-	-0-	-0-	551 634	1 9	3322	3	Y	576	576	0			-0-
11	4050	X	4050	-0-	-0-	-0-	517 571	1 9	2962	3	Y	519	519	0			-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

06	4020	X	1135	-0-	-2885	-0-	144 184	1 9	807	3	Y	167	167	0			-0-
07	4219	X	4219	-0-	-0-	-0-	550 613	1 9	3056	3	Y	557	557	0			-0-
08	3844	X	3514	-0-	-330	-0-	446 552	1 9	2516	3	Y	502	502	0			-0-
09	3600	X	1142	-0-	-2458	-0-	152 175	1 9	815	3	Y	159	159	0			-0-
10	4216	X	3781	-0-	-435	-0-	468 523	1 9	2790	3	Y	475	475	0			-0-
11	4080	X	1201	-0-	-2879	-0-	153 183	1 9	865	3	Y	166	166	0			-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

06	3090	X	2462	-0-	-628	-0-	333 270	1 9	1859	3	Y	245	245	0			-0-
07	3565	X	2584	-0-	-981	-0-	341 349	1 9	1894	3	Y	317	317	0			-0-
08	3596	X	2558	-0-	-1038	-0-	338 319	1 9	1901	3	Y	290	290	0			-0-
09	3480	X	2241	-0-	-1239	-0-	349 50	1 9	1842	3	Y	45	45	0			-0-
10	2573	X	2414	-0-	-159	-0-	332 129	1 9	1953	3	Y	117	117	0			-0-
11	3239	X	3239	-0-	-0-	-0-	494 19	1 9	2726	3	Y	17	17	0			-0-

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	207	-0-	-1563	-0-	207	3			Y	-0-					270
07	1829	X	-0-	-0-	-1829	-0-					Y	-0-					270
08	837	X	834	-0-	-3	-0-	591	3	243	9	Y	221	317	1			174
09	219	X	219	-0-	-0-	-0-	96	3	123	9	Y	112	111	1			175
10	2429	X	2429	-0-	-0-	-0-	299	3	2130	9	Y	1936	1880	1			231
11	810	N	-0-	-0-	-810	-0-					Y	-0-					231

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1246	-0-	-104	-0-	1	1	1107	3	Y	125	125	0			-0-
							138	9									
07	1364	N	1308	-0-	-56	-0-	57	1	1105	3	Y	133	133	0			-0-
							146	9									
08	1333	N	1238	-0-	-95	-0-	58	1	1042	3	Y	125	125	0			-0-
							138	9									
09	1260	N	1208	-0-	-52	-0-	57	1	1011	3	Y	127	127	0			-0-
							140	9									
10	1302	N	1196	-0-	-106	-0-	57	1	979	3	Y	145	145	0			-0-
							160	9									
11	1200	N	1149	-0-	-51	-0-	58	1	928	3	Y	148	148	0			-0-
							163	9									

CHARLES RIEDESEL 01 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5905	-0-	-95	-0-	752	1	4801	3	Y	320	320	0			-0-
							352	9									
07	6076	X	5909	-0-	-167	-0-	875	1	4709	3	Y	295	295	0			-0-
							325	9									
08	6138	X	5980	-0-	-158	-0-	856	1	4803	3	Y	292	292	0			-0-
							321	9									
09	5940	X	5860	-0-	-80	-0-	847	1	4686	3	Y	297	297	0			-0-
							327	9									
10	6138	X	5552	-0-	-586	-0-	1066	1	4165	3	Y	292	292	0			-0-
							321	9									
11	5910	X	5669	-0-	-241	-0-	1158	1	4174	3	Y	306	306	0			-0-
							337	9									

CHARLES RIEDESEL 01 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1206	-0-	-294	-0-	149	1	955	3	Y	93	93	0			-0-
							102	9									
07	1457	N	1227	-0-	-230	-0-	175	1	947	3	Y	95	95	0			-0-
							105	9									
08	1426	N	1295	-0-	-131	-0-	179	1	1005	3	Y	101	101	0			-0-
							111	9									
09	1252	N	1252	-0-	-0-	-0-	175	1	970	3	Y	97	97	0			-0-
							107	9									
10	1422	N	1422	-0-	-0-	-0-	263	1	1032	3	Y	115	115	0			-0-
							127	9									
11	1260	N	1239	-0-	-21	-0-	244	1	885	3	Y	100	100	0			-0-
							110	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	130	-0-	-5150	-0-	130	3			Y	-0-					16
07	5456	X	486	-0-	-4970	-0-	486	3			Y	-0-					16
08	4216	X	741	-0-	-3475	-0-	729	3	12	9	Y	11	19	1			8
09	360	X	360	-0-	-0-	-0-	341	3	19	9	Y	17	10	1			15
10	496	X	238	-0-	-258	-0-	133	3	105	9	Y	95	99	1			11
11	2373	X	2373	-0-	-0-	-0-	2373	3			Y	-0-					11

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	5125	-0-	-425	-0-	5	1	4814	3	Y	278	278	0			-0-
							306	9									
07	5735	X	5257	-0-	-478	-0-	244	1	4698	3	Y	286	286	0			-0-
							315	9									
08	5580	X	5235	-0-	-345	-0-	262	1	4662	3	Y	283	283	0			-0-
							311	9									
09	5310	X	5073	-0-	-237	-0-	253	1	4500	3	Y	291	291	0			-0-
							320	9									
10	5456	X	3811	-0-	-1645	-0-	193	1	3274	3	Y	313	313	0			-0-
							344	9									
11	5130	X	3674	-0-	-1456	-0-	196	1	3115	3	Y	330	330	0			-0-
							363	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4193	X	4193	-0-	-0-	-0-	495	1	3211	3	Y	443	443	0			-0-
							487	9									
07	3589	X	3589	-0-	-0-	-0-	504	1	2747	3	Y	307	307	0			-0-
							338	9									
08	1903	X	1903	-0-	-0-	-0-	258	1	1465	3	Y	164	164	0			-0-
							180	9									
09	3946	X	3946	-0-	-0-	-0-	529	1	2974	3	Y	403	403	0			-0-
							443	9									
10	3578	X	3578	-0-	-0-	-0-	631	1	2527	3	Y	382	382	0			-0-
							420	9									
11	1556	X	1556	-0-	-0-	-0-	296	1	1093	3	Y	152	152	0			-0-
							167	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	274	-0-	-806	-0-	18	1	134	3	Y	111	111	0			-0-
							122	9									
07	1116	X	155	-0-	-961	-0-	20	3	135	9	Y	123	123	0			-0-
08	682	X	141	-0-	-541	-0-	16	3	125	9	Y	114	114	0			-0-
09	420	X	121	-0-	-299	-0-	14	3	107	9	Y	97	97	0			-0-
10	279	X	126	-0-	-153	-0-	19	3	107	9	Y	97	97	0			-0-
11	270	X	176	-0-	-94	-0-	30	3	146	9	Y	133	133	0			-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	4080	-0-	-0-	-0-	377	1	2515	3	Y	1080	1080	0			-0-
							1188	9									
07	4162	X	4162	-0-	-0-	-0-	439	1	2484	3	Y	1126	1126	0			-0-
							1239	9									
08	3966	X	3966	-0-	-0-	-0-	413	1	2417	3	Y	1033	1033	0			-0-
							1136	9									
09	3456	X	3456	-0-	-0-	-0-	411	1	2331	3	Y	649	649	0			-0-
							714	9									
10	2852	X	2845	-0-	-7	-0-	478	1	1914	3	Y	412	412	0			-0-
							453	9									
11	2760	X	2430	-0-	-330	-0-	455	1	1669	3	Y	278	278	0			-0-
							306	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	3	3	33	9	Y	30	30	0			-0-
07	62	N	62	-0-	-0-	-0-	5	3	57	9	Y	52	52	0			-0-
08	62	N	42	-0-	-20	-0-	3	3	39	9	Y	35	35	0			-0-
09	306	N	306	-0-	-0-	-0-	29	1	166	3	Y	101	101	0			-0-
							111	9									
10	114	N	114	-0-	-0-	-0-	11	3	103	9	Y	94	94	0			-0-
11	138	N	138	-0-	-0-	-0-	15	3	123	9	Y	112	112	0			-0-

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	2028	-0-	-2202	-0-	251	1	1606	3	Y	155	155	0			-0-
							171	9									
07	4371	X	496	-0-	-3875	-0-	71	1	383	3	Y	38	38	0			-0-
							42	9									
08	5963	X	5963	-0-	-0-	-0-	816	1	4600	3	Y	497	497	0			-0-
							547	9									
09	3870	X	3560	-0-	-310	-0-	474	1	2648	3	Y	398	398	0			-0-
							438	9									
10	3100	X	2627	-0-	-473	-0-	443	1	1766	3	Y	380	380	0			-0-
							418	9									
11	4230	X	3045	-0-	-1185	-0-	571	1	2089	3	Y	350	350	0			-0-
							385	9									

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1014	N	504	-0-	-510	-0-	57	1	370	3	Y	70	70	0			-0-
							77	9									
07	2139	X	453	-0-	-1686	-0-	66	1	357	3	Y	27	27	0			-0-
							30	9									
08	2139	X	429	-0-	-1710	-0-	62	1	348	3	Y	17	17	0			-0-
							19	9									
09	2070	X	506	-0-	-1564	-0-	75	1	416	3	Y	14	14	0			-0-
							15	9									
10	1550	X	12	-0-	-1538	-0-	2	3	10	9	Y	9	9	0			-0-
11	510	X	51	-0-	-459	-0-	8	3	43	9	Y	39	39	0			-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1442	N	1442	-0-	-0-	-0-	147	1	969	3	Y	296	296	0			-0-
							326	9									
07	1449	N	1449	-0-	-0-	-0-	169	1	944	3	Y	305	305	0			-0-
							336	9									
08	1271	N	1242	-0-	-29	-0-	145	1	836	3	Y	237	237	0			-0-
							261	9									
09	1440	N	922	-0-	-518	-0-	119	1	669	3	Y	122	122	0			-0-
							134	9									
10	1457	N	555	-0-	-902	-0-	102	1	402	3	Y	46	46	0			-0-
							51	9									
11	1200	N	285	-0-	-915	-0-	54	1	197	3	Y	31	31	0			-0-
							34	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2480	-0-	-160	-0-	315	1	2019	3	Y	133	133	0			-0-
							146	9									
07	2728	X	1202	-0-	-1526	-0-	165	1	902	3	Y	123	123	0			-0-
							135	9									
08	2728	X	1126	-0-	-1602	-0-	148	1	843	3	Y	123	123	0			-0-
							135	9									
09	2490	X	826	-0-	-1664	-0-	112	1	626	3	Y	80	80	0			-0-
							88	9									
10	2573	X	1105	-0-	-1468	-0-	188	1	760	3	Y	143	143	0			-0-
							157	9									
11	2490	X	40	-0-	-2450	-0-	8	3	32	9	Y	29	29	0			-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5667	X	5667	-0-	-0-	-0-	647	1	4171	3	Y	772	772	0			-0-
							849	9									
07	1137	N	1137	-0-	-0-	-0-	154	1	836	3	Y	134	134	0			-0-
							147	9									
08	1240	N	498	-0-	-742	-0-	74	1	415	3	Y	8	8	0			-0-
							9	9									
09	2970	X	473	-0-	-2497	-0-	73	1	400	3	Y	-0-					-0-
10	3069	X	433	-0-	-2636	-0-	89	1	344	3	Y	-0-					-0-
11	2970	X	151	-0-	-2819	-0-	33	1	118	3	Y	-0-					-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3807	X	3807	-0-	-0-	-0-	457	1	2951	3	Y	363	363	0			-0-
							399	9									
07	7265	X	7265	-0-	-0-	-0-	1078	1	5814	3	Y	339	339	0			-0-
							373	9									
08	8591	X	8591	-0-	-0-	-0-	1243	1	6982	3	Y	333	333	0			-0-
							366	9									
09	8976	X	8976	-0-	-0-	-0-	1327	1	7332	3	Y	288	288	0			-0-
							317	9									
10	7557	X	7557	-0-	-0-	-0-	1493	1	5820	3	Y	222	222	0			-0-
							244	9									
11	8636	X	8636	-0-	-0-	-0-	1800	1	6484	3	Y	320	320	0			-0-
							352	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	X	1336	-0-	-0-	-0-	1086	3	250	9	Y	227	227	0			-0-
07	1240	X	1191	-0-	-49	-0-	929	3	262	9	Y	238	238	0			-0-
08	1333	N	798	-0-	-535	-0-	527	3	271	9	Y	246	246	0			-0-
09	1350	N	836	-0-	-514	-0-	4	1	533	3	Y	272	272	0			-0-
							299	9									
10	1178	N	423	-0-	-755	-0-	1	1	143	3	Y	254	254	0			-0-
							279	9									
11	780	N	299	-0-	-481	-0-	43	3	256	9	Y	233	233	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6180	X	4648	-0-	-1532	-0-	3809	3	839	9	Y	763	763	0	-0-
07	6386	X	4863	-0-	-1523	-0-	3964	3	899	9	Y	817	817	0	-0-
08	5673	X	4455	-0-	-1218	-0-	1	1	3497	3	Y	870	870	0	-0-
							957	9							
09	5130	X	4553	-0-	-577	-0-	26	1	3645	3	Y	802	802	0	-0-
							882	9							
10	5332	X	4457	-0-	-875	-0-	44	1	3526	3	Y	806	806	0	-0-
							887	9							
11	4710	X	3519	-0-	-1191	-0-	105	1	2772	3	Y	584	584	0	-0-
							642	9							

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	85	3	21	9	Y	19	19	0	-0-
07	1637	N	1637	-0-	-0-	-0-	70	1	1360	3	Y	188	188	0	-0-
							207	9							
08	1596	N	1596	-0-	-0-	-0-	75	1	1337	3	Y	167	167	0	-0-
							184	9							
09	1393	N	1393	-0-	-0-	-0-	66	1	1171	3	Y	142	142	0	-0-
							156	9							
10	585	N	585	-0-	-0-	-0-	28	1	484	3	Y	66	66	0	-0-
							73	9							
11	177	N	177	-0-	-0-	-0-	9	1	146	3	Y	20	20	0	-0-
							22	9							

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3270	X	2924	-0-	-346	-0-	353	1	2286	3	Y	259	259	0	-0-
							285	9							
07	3379	X	1685	-0-	-1694	-0-	221	1	1224	3	Y	218	218	0	-0-
							240	9							
08	3379	X	2901	-0-	-478	-0-	394	1	2237	3	Y	245	245	0	-0-
							270	9							
09	3403	X	3403	-0-	-0-	-0-	464	1	2603	3	Y	305	305	0	-0-
							336	9							
10	3379	X	2615	-0-	-764	-0-	474	1	1887	3	Y	231	231	0	-0-
							254	9							
11	2910	X	634	-0-	-2276	-0-	122	1	449	3	Y	57	57	0	-0-
							63	9							

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5670	X	5306	-0-	-364	-0-	4473	3	833	9	Y	757	757	0	-0-
07	5859	X	5616	-0-	-243	-0-	4622	3	994	9	Y	904	904	0	-0-
08	5673	X	5513	-0-	-160	-0-	1	1	4558	3	Y	867	867	0	-0-
							954	9							
09	5430	X	4495	-0-	-935	-0-	26	1	3542	3	Y	843	843	0	-0-
							927	9							
10	5642	X	4356	-0-	-1286	-0-	43	1	3454	3	Y	781	781	0	-0-
							859	9							
11	5430	X	4175	-0-	-1255	-0-	123	1	3259	3	Y	721	721	0	-0-
							793	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5138	-0-	-502	-0-	473	1	3766	3	Y	817	817	0			-0-
							899	9									
07	5518	X	5053	-0-	-465	-0-	500	1	3674	3	Y	799	799	0			-0-
							879	9									
08	5518	X	5068	-0-	-450	-0-	519	1	3722	3	Y	752	752	0			-0-
							827	9									
09	5220	X	4933	-0-	-287	-0-	509	1	3611	3	Y	739	739	0			-0-
							813	9									
10	5301	X	4996	-0-	-305	-0-	463	1	3665	3	Y	789	789	0			-0-
							868	9									
11	5130	X	4187	-0-	-943	-0-	345	1	3040	3	Y	729	729	0			-0-
							802	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3144	-0-	-426	-0-	297	1	2356	3	Y	446	446	0			-0-
							491	9									
07	3503	X	3050	-0-	-453	-0-	309	1	2259	3	Y	438	438	0			-0-
							482	9									
08	3441	X	3025	-0-	-416	-0-	311	1	2226	3	Y	444	444	0			-0-
							488	9									
09	3300	X	2947	-0-	-353	-0-	304	1	2158	3	Y	441	441	0			-0-
							485	9									
10	3255	X	3053	-0-	-202	-0-	286	1	2260	3	Y	461	461	0			-0-
							507	9									
11	3150	X	2819	-0-	-331	-0-	240	1	2098	3	Y	437	437	0			-0-
							481	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	2602	-0-	-1478	-0-	202	1	1630	3	Y	700	700	0			-0-
							770	9									
07	3751	X	2426	-0-	-1325	-0-	200	1	1491	3	Y	668	668	0			-0-
							735	9									
08	3255	X	2478	-0-	-777	-0-	209	1	1522	3	Y	679	679	0			-0-
							747	9									
09	3150	X	2411	-0-	-739	-0-	204	1	1473	3	Y	667	667	0			-0-
							734	9									
10	2697	X	2511	-0-	-186	-0-	192	1	1553	3	Y	696	696	0			-0-
							766	9									
11	2651	X	2651	-0-	-0-	-0-	174	1	1580	3	Y	815	815	0			-0-
							897	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5211	X	5211	-0-	-0-	-0-	4322	3	889	9	Y	808	808	0			-0-
07	5362	X	5362	-0-	-0-	-0-	4386	3	976	9	Y	887	887	0			-0-
08	4427	X	4427	-0-	-0-	-0-	1	1	3606	3	Y	745	745	0			-0-
							820	9									
09	4391	X	4391	-0-	-0-	-0-	26	1	3573	3	Y	720	720	0			-0-
							792	9									
10	4228	X	4228	-0-	-0-	-0-	42	1	3364	3	Y	747	747	0			-0-
							822	9									
11	3856	X	3856	-0-	-0-	-0-	113	1	2991	3	Y	684	684	0			-0-
							752	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2940	-0-	-390	-0-	330	1	2149	3	Y	419	419	0			-0-
							461	9									
07	3254	X	3254	-0-	-0-	-0-	426	1	2341	3	Y	443	443	0			-0-
							487	9									
08	3441	X	1473	-0-	-1968	-0-	164	1	956	3	Y	321	321	0			-0-
							353	9									
09	3330	X	228	-0-	-3102	-0-	26	3	202	9	Y	184	184	0			-0-
10	3441	X	197	-0-	-3244	-0-	29	3	168	9	Y	153	153	0			-0-
11	3150	X	112	-0-	-3038	-0-	18	3	94	9	Y	85	85	0			-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5079	X	5079	-0-	-0-	-0-	4	1	4516	3	Y	508	508	0			-0-
							559	9									
07	5010	X	5010	-0-	-0-	-0-	218	1	4241	3	Y	501	501	0			-0-
							551	9									
08	9315	X	9315	-0-	-0-	-0-	468	1	8331	3	Y	469	469	0			-0-
							516	9									
09	5724	X	5724	-0-	-0-	-0-	278	1	4954	3	Y	447	447	0			-0-
							492	9									
10	4382	X	4382	-0-	-0-	-0-	214	1	3664	3	Y	458	458	0			-0-
							504	9									
11	4067	X	4067	-0-	-0-	-0-	211	1	3392	3	Y	422	422	0			-0-
							464	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	2952	-0-	-888	-0-	3	1	2722	3	Y	206	206	0			-0-
							227	9									
07	3627	X	2936	-0-	-691	-0-	132	1	2554	3	Y	227	227	0			-0-
							250	9									
08	3379	X	2834	-0-	-545	-0-	139	1	2483	3	Y	193	193	0			-0-
							212	9									
09	3030	X	2707	-0-	-323	-0-	133	1	2363	3	Y	192	192	0			-0-
							211	9									
10	3131	X	2681	-0-	-450	-0-	138	1	2333	3	Y	191	191	0			-0-
							210	9									
11	2940	X	2492	-0-	-448	-0-	136	1	2163	3	Y	175	175	0			-0-
							193	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	4764	-0-	-906	-0-	4	1	4312	3	Y	407	407	0			-0-
							448	9									
07	5549	X	4884	-0-	-665	-0-	219	1	4207	3	Y	416	416	0			-0-
							458	9									
08	5363	X	4893	-0-	-470	-0-	236	1	4200	3	Y	415	415	0			-0-
							457	9									
09	5040	X	4809	-0-	-231	-0-	232	1	4122	3	Y	414	414	0			-0-
							455	9									
10	5146	X	4718	-0-	-428	-0-	238	1	4001	3	Y	435	435	0			-0-
							479	9									
11	4770	X	4390	-0-	-380	-0-	235	1	3712	3	Y	403	403	0			-0-
							443	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2958	-0-	-222	-0-	2	1	2622	3	Y	304	304	0			-0-
							334	9									
07	3100	X	2177	-0-	-923	-0-	95	1	1840	3	Y	220	220	0			-0-
							242	9									
08	3100	X	1437	-0-	-1663	-0-	65	1	1170	3	Y	184	184	0			-0-
							202	9									
09	2970	X	2700	-0-	-270	-0-	120	1	2158	3	Y	384	384	0			-0-
							422	9									
10	3069	X	2652	-0-	-417	-0-	126	1	2150	3	Y	342	342	0			-0-
							376	9									
11	2970	X	2491	-0-	-479	-0-	126	1	2007	3	Y	325	325	0			-0-
							358	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3888	X	3888	-0-	-0-	-0-	3	1	3530	3	Y	323	323	0			-0-
							355	9									
07	4061	X	3879	-0-	-182	-0-	173	1	3347	3	Y	326	326	0			-0-
							359	9									
08	4092	X	3828	-0-	-264	-0-	183	1	3276	3	Y	335	335	0			-0-
							369	9									
09	3960	X	3696	-0-	-264	-0-	176	1	3157	3	Y	330	330	0			-0-
							363	9									
10	4030	X	3464	-0-	-566	-0-	173	1	2943	3	Y	316	316	0			-0-
							348	9									
11	3900	X	3728	-0-	-172	-0-	197	1	3153	3	Y	344	344	0			-0-
							378	9									

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3942	-0-	-438	-0-	3	1	3539	3	Y	364	364	0			-0-
							400	9									
07	4309	X	4042	-0-	-267	-0-	179	1	3450	3	Y	375	375	0			-0-
							413	9									
08	4216	X	4030	-0-	-186	-0-	192	1	3424	3	Y	376	376	0			-0-
							414	9									
09	4050	X	1891	-0-	-2159	-0-	91	1	1624	3	Y	160	160	0			-0-
							176	9									
10	5373	X	5373	-0-	-0-	-0-	270	1	4575	3	Y	480	480	0			-0-
							528	9									
11	4621	X	4621	-0-	-0-	-0-	247	1	3914	3	Y	418	418	0			-0-
							460	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5160	-0-	-1050	-0-	4	1	4611	3	Y	495	495	0			-0-
							545	9									
07	5921	X	5260	-0-	-661	-0-	231	1	4473	3	Y	505	505	0			-0-
							556	9									
08	5704	X	5252	-0-	-452	-0-	248	1	4436	3	Y	516	516	0			-0-
							568	9									
09	5520	X	5053	-0-	-467	-0-	240	1	4282	3	Y	483	483	0			-0-
							531	9									
10	5549	X	4494	-0-	-1055	-0-	225	1	3805	3	Y	422	422	0			-0-
							464	9									
11	5160	X	4011	-0-	-1149	-0-	211	1	3362	3	Y	398	398	0			-0-
							438	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4721	X	4721	-0-	-0-	-0-	4014	3	707	9	Y	643	643	0			-0-
07	4725	X	4725	-0-	-0-	-0-	4004	3	721	9	Y	655	655	0			-0-
08	4681	X	4666	-0-	-15	-0-	1	1	3961	3	Y	640	640	0			-0-
							704	9									
09	4710	X	4417	-0-	-293	-0-	28	1	3848	3	Y	492	492	0			-0-
							541	9									
10	4867	X	4097	-0-	-770	-0-	45	1	3566	3	Y	442	442	0			-0-
							486	9									
11	4710	X	3380	-0-	-1330	-0-	114	1	2958	3	Y	280	280	0			-0-
							308	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2686	-0-	-374	-0-	2303	3	383	9	Y	348	348	0			-0-
07	3131	X	3080	-0-	-51	-0-	2612	3	468	9	Y	425	425	0			-0-
08	3131	X	3011	-0-	-120	-0-	1	1	2562	3	Y	407	407	0			-0-
							448	9									
09	2903	X	2903	-0-	-0-	-0-	18	1	2449	3	Y	396	396	0			-0-
							436	9									
10	3069	X	2981	-0-	-88	-0-	31	1	2487	3	Y	421	421	0			-0-
							463	9									
11	2970	X	2848	-0-	-122	-0-	89	1	2327	3	Y	393	393	0			-0-
							432	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1082	-0-	-1888	-0-	1	1	981	3	Y	91	91	0			-0-
							100	9									
07	2914	X	705	-0-	-2209	-0-	31	1	606	3	Y	62	62	0			-0-
							68	9									
08	2945	X	672	-0-	-2273	-0-	32	1	574	3	Y	60	60	0			-0-
							66	9									
09	2850	X	734	-0-	-2116	-0-	35	1	620	3	Y	72	72	0			-0-
							79	9									
10	2852	X	705	-0-	-2147	-0-	35	1	592	3	Y	71	71	0			-0-
							78	9									
11	1080	X	591	-0-	-489	-0-	31	1	497	3	Y	57	57	0			-0-
							63	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5223	-0-		-987	-0-	4	1	4619	3	Y	545	545	0			-0-
								600	9									
07	6231	X	5211	-0-		-1020	-0-	227	1	4376	3	Y	553	553	0			-0-
								608	9									
08	6231	X	5732	-0-		-499	-0-	268	1	4773	3	Y	628	628	0			-0-
								691	9									
09	5880	X	5408	-0-		-472	-0-	256	1	4548	3	Y	549	549	0			-0-
								604	9									
10	6076	X	3984	-0-		-2092	-0-	196	1	3314	3	Y	431	431	0			-0-
								474	9									
11	5550	X	3741	-0-		-1809	-0-	195	1	3094	3	Y	411	411	0			-0-
								452	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1671	-0-		-249	-0-	161	1	1278	3	Y	211	211	0			-0-
								232	9									
07	2108	N	1627	-0-		-481	-0-	167	1	1229	3	Y	210	210	0			-0-
								231	9									
08	3100	N	5319	-0-		2219	2219	630	1	4451	3	Y	216	216	0			-0-
								238	9									
09	3000	N	2617	-0-		-383	1836	297	1	2094	3	Y	205	205	0			-0-
								226	9									
10	3100	N	1751	-0-		-1349	487	171	1	1349	3	Y	210	210	0			-0-
								231	9									
11	2400	X	1588	-0-		-812	-0-	142	1	1239	3	Y	188	188	0			-0-
								207	9									

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2220	-0-		-240	-0-	282	1	1803	3	Y	123	123	0			-0-
								135	9									
07	2364	N	2364	-0-		-0-	-0-	346	1	1865	3	Y	139	139	0			-0-
								153	9									
08	3069	X	2060	-0-		-1009	-0-	291	1	1636	3	Y	121	121	0			-0-
								133	9									
09	2970	X	1386	-0-		-1584	-0-	200	1	1107	3	Y	72	72	0			-0-
								79	9									
10	3069	X	1474	-0-		-1595	-0-	277	1	1090	3	Y	97	97	0			-0-
								107	9									
11	2989	X	2989	-0-		-0-	-0-	570	1	2088	3	Y	301	301	0			-0-
								331	9									

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2025	N	2025	-0-		-0-	-0-	256	1	1639	3	Y	118	118	0			-0-
								130	9									
07	2121	N	2121	-0-		-0-	-0-	309	1	1671	3	Y	128	128	0			-0-
								141	9									
08	2197	N	2197	-0-		-0-	-0-	311	1	1748	3	Y	125	125	0			-0-
								138	9									
09	2010	N	1717	-0-		-293	-0-	253	1	1397	3	Y	61	61	0			-0-
								67	9									
10	2108	N	1518	-0-		-590	-0-	301	1	1173	3	Y	40	40	0			-0-
								44	9									
11	2130	N	208	-0-		-1922	-0-	42	1	152	3	Y	13	13	0			-0-
								14	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2741	-0-		-289		-0-	329 285	1 9	2127	3	Y	259	259	0		-0-
07	3131	X	2786	-0-		-345		-0-	387 289	1 9	2110	3	Y	263	263	0		-0-
08	3255	X	2934	-0-		-321		-0-	397 286	1 9	2251	3	Y	260	260	0		-0-
09	3150	X	2910	-0-		-240		-0-	397 290	1 9	2223	3	Y	264	264	0		-0-
10	3255	X	2671	-0-		-584		-0-	474 308	1 9	1889	3	Y	280	280	0		-0-
11	2850	X	2337	-0-		-513		-0-	447 246	1 9	1644	3	Y	224	224	0		-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	5155	-0-		-1805		-0-	310 839	1 9	4006	3	Y	763	763	0		-0-
07	6169	X	6169	-0-		-0-		-0-	401 969	1 9	4799	3	Y	881	881	0		-0-
08	6351	X	6351	-0-		-0-		-0-	386 966	1 9	4999	3	Y	878	878	0		-0-
09	5945	X	5945	-0-		-0-		-0-	377 938	1 9	4630	3	Y	853	853	0		-0-
10	6322	X	6322	-0-		-0-		-0-	420 1013	1 9	4889	3	Y	921	921	0		-0-
11	6158	X	6158	-0-		-0-		-0-	492 967	1 9	4699	3	Y	879	879	0		-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3349	-0-		-461		-0-	342 306	1 9	2701	3	Y	278	278	0		-0-
07	3875	X	3420	-0-		-455		-0-	379 283	1 9	2758	3	Y	257	257	0		-0-
08	3906	X	1219	-0-		-2687		-0-	140 84	1 9	995	3	Y	76	76	0		-0-
09	3743	X	3743	-0-		-0-		-0-	422 338	1 9	2983	3	Y	307	307	0		-0-
10	3472	X	3035	-0-		-437		-0-	305 325	1 9	2405	3	Y	295	295	0		-0-
11	3360	X	1006	-0-		-2354		-0-	93 103	1 9	810	3	Y	94	94	0		-0-

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	2908	-0-		-1262		-0-	326 41	1 9	2541	3	Y	37	37	0		-0-
07	4092	X	2596	-0-		-1496		-0-	317 3	1 9	2276	3	Y	3	3	0		-0-
08	4309	X	2573	-0-		-1736		-0-	294 193	1 9	2086	3	Y	175	175	0		-0-
09	4170	X	3107	-0-		-1063		-0-	347 314	1 9	2446	3	Y	285	285	0		-0-
10	4309	X	2218	-0-		-2091		-0-	224 241	1 9	1753	3	Y	219	219	0		-0-
11	2910	X	934	-0-		-1976		-0-	90 69	1 9	775	3	Y	63	63	0		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2231	X	2231	-0-		-0-	-0-	211	1	1675	3	Y	314	314	0			-0-
								345	9									
07	1829	N	1571	-0-		-258	-0-	157	1	1150	3	Y	240	240	0			-0-
								264	9									
08	1984	N	1313	-0-		-671	-0-	136	1	976	3	Y	183	183	0			-0-
								201	9									
09	2220	N	1371	-0-		-849	-0-	144	1	1017	3	Y	191	191	0			-0-
								210	9									
10	1581	N	1567	-0-		-14	-0-	147	1	1161	3	Y	235	235	0			-0-
								259	9									
11	1260	N	876	-0-		-384	-0-	75	1	656	3	Y	132	132	0			-0-
								145	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1992	-0-		-198	-0-	197	1	1560	3	Y	214	214	0			-0-
								235	9									
07	2325	N	2133	-0-		-192	-0-	226	1	1655	3	Y	229	229	0			-0-
								252	9									
08	2232	N	2185	-0-		-47	-0-	237	1	1694	3	Y	231	231	0			-0-
								254	9									
09	2081	N	2081	-0-		-0-	-0-	226	1	1605	3	Y	227	227	0			-0-
								250	9									
10	2139	N	2045	-0-		-94	-0-	200	1	1584	3	Y	237	237	0			-0-
								261	9									
11	2100	N	1700	-0-		-400	-0-	152	1	1336	3	Y	193	193	0			-0-
								212	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	6352	-0-		-1268	-0-	634	1	5032	3	Y	624	624	0			-0-
								686	9									
07	6851	X	6324	-0-		-527	-0-	677	1	4963	3	Y	622	622	0			-0-
								684	9									
08	6882	X	6396	-0-		-486	-0-	699	1	5005	3	Y	629	629	0			-0-
								692	9									
09	6600	X	6155	-0-		-445	-0-	676	1	4797	3	Y	620	620	0			-0-
								682	9									
10	6820	X	5416	-0-		-1404	-0-	523	1	4164	3	Y	663	663	0			-0-
								729	9									
11	6360	X	4265	-0-		-2095	-0-	380	1	3346	3	Y	490	490	0			-0-
								539	9									

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	3682	-0-		-1718	-0-	374	1	2972	3	Y	305	305	0			-0-
								336	9									
07	4805	X	4659	-0-		-146	-0-	504	1	3703	3	Y	411	411	0			-0-
								452	9									
08	4960	X	4174	-0-		-786	-0-	458	1	3289	3	Y	388	388	0			-0-
								427	9									
09	4800	X	4016	-0-		-784	-0-	441	1	3143	3	Y	393	393	0			-0-
								432	9									
10	4960	X	1988	-0-		-2972	-0-	197	1	1570	3	Y	201	201	0			-0-
								221	9									
11	4500	X	922	-0-		-3578	-0-	85	1	746	3	Y	83	83	0			-0-
								91	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	7980	X	6950	-0-	-1030	-0-	686	1	5436	3	Y	753	753	0	-0-
							828	9							
07	8246	X	6081	-0-	-2165	-0-	644	1	4715	3	Y	656	656	0	-0-
							722	9							
08	7440	X	6634	-0-	-806	-0-	711	1	5095	3	Y	753	753	0	-0-
							828	9							
09	6960	X	6219	-0-	-741	-0-	670	1	4756	3	Y	721	721	0	-0-
							793	9							
10	7192	X	6278	-0-	-914	-0-	611	1	4833	3	Y	758	758	0	-0-
							834	9							
11	6960	X	4905	-0-	-2055	-0-	434	1	3810	3	Y	601	601	0	-0-
							661	9							

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2595	N	2595	-0-	-0-	-0-	306	1	1983	3	Y	278	278	0	-0-
							306	9							
07	2499	N	2499	-0-	-0-	-0-	332	1	1823	3	Y	313	313	0	-0-
							344	9							
08	496	N	328	-0-	-168	-0-	39	1	224	3	Y	59	59	0	-0-
							65	9							
09	2610	N	35	-0-	-2575	-0-	4	3	31	9	Y	28	28	0	-0-
10	2511	N	33	-0-	-2478	-0-	5	3	28	9	Y	25	25	0	-0-
11	330	N	-0-	-0-	-330	-0-					Y	1	1	0	-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3510	X	314	-0-	-3196	-0-	42	1	269	3	Y	3	3	0	-0-
							3	9							
07	3627	X	20	-0-	-3607	-0-	3	3	17	9	Y	15	15	0	-0-
08	2325	X	11	-0-	-2314	-0-	2	3	9	9	Y	8	8	0	-0-
09	2250	X	-0-	-0-	-2250	-0-					Y	2	2	0	-0-
10	2325	X	274	-0-	-2051	-0-	56	1	216	3	Y	2	2	0	-0-
							2	9							
11	300	X	209	-0-	-91	-0-	44	1	158	3	Y	6	6	0	-0-
							7	9							

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4935	X	4935	-0-	-0-	-0-	622	1	3984	3	Y	299	299	0	-0-
							329	9							
07	4100	X	4100	-0-	-0-	-0-	583	1	3167	3	Y	318	318	0	-0-
							350	9							
08	4155	X	4155	-0-	-0-	-0-	570	1	3226	3	Y	326	326	0	-0-
							359	9							
09	4490	X	4490	-0-	-0-	-0-	619	1	3460	3	Y	374	374	0	-0-
							411	9							
10	4653	X	4653	-0-	-0-	-0-	842	1	3345	3	Y	424	424	0	-0-
							466	9							
11	4262	X	4262	-0-	-0-	-0-	819	1	3008	3	Y	395	395	0	-0-
							435	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2910	X	875	-0-	-2035	-0-	681	3	194	9	Y	176	176	0		-0-
07	2573	X	1431	-0-	-1142	-0-	1169	3	262	9	Y	238	238	0		-0-
08	3224	X	3159	-0-	-65	-0-	1	1	2467	3	Y	628	628	0		-0-
							691	9								
09	3120	X	2972	-0-	-148	-0-	17	1	2298	3	Y	597	597	0		-0-
							657	9								
10	3224	X	2908	-0-	-316	-0-	29	1	2293	3	Y	533	533	0		-0-
							586	9								
11	3060	X	2728	-0-	-332	-0-	82	1	2169	3	Y	434	434	0		-0-
							477	9								

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	4740	X	4659	-0-	-81	-0-	287	1	3670	3	Y	638	638	0		-0-
							702	9								
07	4898	X	4024	-0-	-874	-0-	275	1	3237	3	Y	465	465	0		-0-
							512	9								
08	5022	X	5022	-0-	-0-	-0-	312	1	4006	3	Y	640	640	0		-0-
							704	9								
09	5642	X	5642	-0-	-0-	-0-	367	1	4458	3	Y	743	743	0		-0-
							817	9								
10	5155	X	5155	-0-	-0-	-0-	352	1	4040	3	Y	694	694	0		-0-
							763	9								
11	4890	X	4890	-0-	-0-	-0-	401	1	3772	3	Y	652	652	0		-0-
							717	9								

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6669	X	6669	-0-	-0-	-0-	893	1	5009	3	Y	697	697	0		-0-
							767	9								
07	9207	X	7471	-0-	-1736	-0-	1000	1	5572	3	Y	817	817	0		-0-
							899	9								
08	9207	X	7004	-0-	-2203	-0-	924	1	5220	3	Y	782	782	0		-0-
							860	9								
09	8910	X	4842	-0-	-4068	-0-	680	1	3645	3	Y	470	470	0		-0-
							517	9								
10	7781	X	6545	-0-	-1236	-0-	813	1	4885	3	Y	770	770	0		-0-
							847	9								
11	7230	X	6992	-0-	-238	-0-	897	1	5132	3	Y	875	875	0		-0-
							963	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3396	X	3396	-0-	-0-	-0-	434	1	2475	3	Y	443	443	0			-0-
							487	9									
07	3627	X	3307	-0-	-320	-0-	428	1	2418	3	Y	419	419	0			-0-
							461	9									
08	3627	X	3274	-0-	-353	-0-	418	1	2391	3	Y	423	423	0			-0-
							465	9									
09	3510	X	3438	-0-	-72	-0-	460	1	2503	3	Y	432	432	0			-0-
							475	9									
10	3534	X	3233	-0-	-301	-0-	388	1	2374	3	Y	428	428	0			-0-
							471	9									
11	3390	X	2945	-0-	-445	-0-	365	1	2131	3	Y	408	408	0			-0-
							449	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	97	-0-	-2843	-0-	82	3	15	9	Y	14	14	0			-0-
07	3038	X	173	-0-	-2865	-0-	149	3	24	9	Y	22	22	0			-0-
08	3961	X	3961	-0-	-0-	-0-	1	1	3364	3	Y	542	542	0			-0-
							596	9									
09	1800	X	1318	-0-	-482	-0-	8	1	1127	3	Y	166	166	0			-0-
							183	9									
10	1573	X	1573	-0-	-0-	-0-	16	1	1314	3	Y	221	221	0			-0-
							243	9									
11	4298	X	4298	-0-	-0-	-0-	133	1	3553	3	Y	556	556	0			-0-
							612	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2319	-0-	-51	-0-	229	1	1801	3	Y	263	263	0			-0-
							289	9									
07	2669	N	2669	-0-	-0-	-0-	285	1	2067	3	Y	288	288	0			-0-
							317	9									
08	2691	N	2691	-0-	-0-	-0-	295	1	2090	3	Y	278	278	0			-0-
							306	9									
09	2310	N	2186	-0-	-124	-0-	234	1	1644	3	Y	280	280	0			-0-
							308	9									
10	2666	N	2141	-0-	-525	-0-	208	1	1627	3	Y	278	278	0			-0-
							306	9									
11	2610	N	563	-0-	-2047	-0-	51	1	442	3	Y	64	64	0			-0-
							70	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	2360	-0-	-2680	-0-	2129	3	231	9	Y	210	210	0			-0-
07	1325	X	1325	-0-	-0-	-0-	1189	3	136	9	Y	124	124	0			-0-
08	6912	X	6912	-0-	-0-	-0-	2	1	6111	3	Y	726	726	0			-0-
							799	9									
09	7183	X	7183	-0-	-0-	-0-	45	1	6202	3	Y	851	851	0			-0-
							936	9									
10	7461	X	7461	-0-	-0-	-0-	82	1	6429	3	Y	864	864	0			-0-
							950	9									
11	6480	X	3593	-0-	-2887	-0-	101	1	2683	3	Y	735	735	0			-0-
							809	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	4710	X	4570	-0-	-140	-0-	4192	3	378	9	Y	344	344	0		-0-
07	4904	X	4904	-0-	-0-	-0-	4509	3	395	9	Y	359	359	0		-0-
08	5084	X	4764	-0-	-320	-0-	1	1	4389	3	Y	340	340	0		-0-
							374	9								
09	4920	X	4487	-0-	-433	-0-	30	1	4099	3	Y	325	325	0		-0-
							358	9								
10	5084	X	4933	-0-	-151	-0-	58	1	4499	3	Y	342	342	0		-0-
							376	9								
11	4740	X	4093	-0-	-647	-0-	139	1	3592	3	Y	329	329	0		-0-
							362	9								

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3840	X	2589	-0-	-1251	-0-	2524	3	65	9	Y	59	59	0		-0-
07	3489	X	3489	-0-	-0-	-0-	3318	3	171	9	Y	155	155	0		-0-
08	3596	X	3235	-0-	-361	-0-	3039	3	196	9	Y	178	178	0		-0-
09	3450	X	3166	-0-	-284	-0-	2954	3	212	9	Y	193	193	0		-0-
10	3503	X	3243	-0-	-260	-0-	3066	3	177	9	Y	161	161	0		-0-
11	3390	X	2967	-0-	-423	-0-	2857	3	110	9	Y	100	100	0		-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3570	X	3401	-0-	-169	-0-	3090	3	311	9	Y	283	283	0		-0-
07	3579	X	3579	-0-	-0-	-0-	3252	3	327	9	Y	297	297	0		-0-
08	3689	X	3027	-0-	-662	-0-	1	1	2756	3	Y	245	245	0		-0-
							270	9								
09	3480	X	2898	-0-	-582	-0-	19	1	2613	3	Y	242	242	0		-0-
							266	9								
10	3596	X	2698	-0-	-898	-0-	31	1	2417	3	Y	227	227	0		-0-
							250	9								
11	3450	X	2557	-0-	-893	-0-	86	1	2221	3	Y	227	227	0		-0-
							250	9								

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3210	X	3090	-0-	-120	-0-	99	1	2796	3	Y	177	177	0		-0-
							195	9								
07	2826	X	2826	-0-	-0-	-0-	109	1	2530	3	Y	170	170	0		-0-
							187	9								
08	2239	X	2239	-0-	-0-	-0-	87	1	2021	3	Y	119	119	0		-0-
							131	9								
09	3090	X	2916	-0-	-174	-0-	130	1	2599	3	Y	170	170	0		-0-
							187	9								
10	3193	X	2731	-0-	-462	-0-	137	1	2405	3	Y	172	172	0		-0-
							189	9								
11	3090	X	2566	-0-	-524	-0-	98	1	2292	3	Y	160	160	0		-0-
							176	9								

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	5430	X	3435	-0-	-1995	-0-	3154	3	281	9	Y	255	255	0		-0-
07	4214	X	4214	-0-	-0-	-0-	3931	3	283	9	Y	257	257	0		-0-
08	5177	X	4244	-0-	-933	-0-	3959	3	285	9	Y	259	259	0		-0-
09	4890	X	4112	-0-	-778	-0-	3813	3	299	9	Y	272	272	0		-0-
10	4991	X	4325	-0-	-666	-0-	4015	3	310	9	Y	282	282	0		-0-
11	4110	X	3929	-0-	-181	-0-	3645	3	284	9	Y	258	258	0		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	3279	-0-	-1251	-0-	3014	3	265	9	Y	241	241	0			-0-
07	4319	X	4319	-0-	-0-	-0-	3825	3	494	9	Y	449	449	0			-0-
08	4340	X	4121	-0-	-219	-0-	3735	3	386	9	Y	351	351	0			-0-
09	4200	X	4034	-0-	-166	-0-	3628	3	406	9	Y	369	369	0			-0-
10	4452	X	4452	-0-	-0-	-0-	3822	3	630	9	Y	573	573	0			-0-
11	4170	X	3932	-0-	-238	-0-	3279	3	653	9	Y	594	594	0			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

06	2955	X	2955	-0-	-0-	-0-	92	1	2631	3	Y	211	211	0			-0-
							232	9									
07	2401	X	2401	-0-	-0-	-0-	91	1	2133	3	Y	161	161	0			-0-
							177	9									
08	2533	X	2533	-0-	-0-	-0-	97	1	2274	3	Y	147	147	0			-0-
							162	9									
09	2970	X	2443	-0-	-527	-0-	109	1	2180	3	Y	140	140	0			-0-
							154	9									
10	3069	X	2445	-0-	-624	-0-	122	1	2159	3	Y	149	149	0			-0-
							164	9									
11	2970	X	2335	-0-	-635	-0-	88	1	2089	3	Y	144	144	0			-0-
							158	9									

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

06	5190	X	4327	-0-	-863	-0-	3965	3	362	9	Y	329	329	0			-0-
07	5051	X	5051	-0-	-0-	-0-	4514	3	537	9	Y	488	488	0			-0-
08	4931	X	4931	-0-	-0-	-0-	4323	3	608	9	Y	553	553	0			-0-
09	5220	X	5154	-0-	-66	-0-	4352	3	802	9	Y	729	729	0			-0-
10	5239	X	4949	-0-	-290	-0-	4415	3	534	9	Y	485	485	0			-0-
11	4890	X	4232	-0-	-658	-0-	3584	3	648	9	Y	589	589	0			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

06	3352	X	3352	-0-	-0-	-0-	105	1	2995	3	Y	229	229	0			-0-
							252	9									
07	3036	X	3036	-0-	-0-	-0-	114	1	2662	3	Y	236	236	0			-0-
							260	9									
08	2811	X	2811	-0-	-0-	-0-	105	1	2450	3	Y	233	233	0			-0-
							256	9									
09	3360	X	2593	-0-	-767	-0-	112	1	2236	3	Y	223	223	0			-0-
							245	9									
10	3472	X	2739	-0-	-733	-0-	133	1	2339	3	Y	243	243	0			-0-
							267	9									
11	3360	X	2656	-0-	-704	-0-	97	1	2304	3	Y	232	232	0			-0-
							255	9									

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

06	3780	X	3075	-0-	-705	-0-	2825	3	250	9	Y	227	227	0			-0-
07	3960	X	3960	-0-	-0-	-0-	3627	3	333	9	Y	303	303	0			-0-
08	3859	X	3859	-0-	-0-	-0-	3512	3	347	9	Y	315	315	0			-0-
09	3960	X	3830	-0-	-130	-0-	3499	3	331	9	Y	301	301	0			-0-
10	4123	X	3444	-0-	-679	-0-	2914	3	530	9	Y	482	482	0			-0-
11	3840	X	3745	-0-	-95	-0-	3165	3	580	9	Y	527	527	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3955	-0-	-395	-0-	3729	3	226	9	Y	205	205	0			-0-
07	4474	X	4474	-0-	-0-	-0-	4247	3	227	9	Y	206	206	0			-0-
08	4535	X	4535	-0-	-0-	-0-	4278	3	257	9	Y	234	234	0			-0-
09	4350	X	3763	-0-	-587	-0-	3530	3	233	9	Y	212	212	0			-0-
10	4495	X	3753	-0-	-742	-0-	3497	3	256	9	Y	233	233	0			-0-
11	4380	X	3524	-0-	-856	-0-	3263	3	261	9	Y	237	237	0			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3662	-0-	-778	-0-	3453	3	209	9	Y	190	190	0			-0-
07	2061	X	2061	-0-	-0-	-0-	1832	3	229	9	Y	208	208	0			-0-
08	5363	X	3849	-0-	-1514	-0-	3508	3	341	9	Y	310	310	0			-0-
09	5190	X	2898	-0-	-2292	-0-	2656	3	242	9	Y	220	220	0			-0-
10	5363	X	2384	-0-	-2979	-0-	2184	3	200	9	Y	182	182	0			-0-
11	4477	X	4477	-0-	-0-	-0-	4123	3	354	9	Y	322	322	0			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3640	X	3640	-0-	-0-	-0-	509	1	2841	3	Y	264	264	0			-0-
							290	9									
07	3630	X	3630	-0-	-0-	-0-	523	1	2885	3	Y	202	202	0			-0-
							222	9									
08	4526	X	3313	-0-	-1213	-0-	477	1	2664	3	Y	156	156	0			-0-
							172	9									
09	4380	X	2790	-0-	-1590	-0-	419	1	2226	3	Y	132	132	0			-0-
							145	9									
10	4526	X	3037	-0-	-1489	-0-	417	1	2463	3	Y	143	143	0			-0-
							157	9									
11	3630	X	3179	-0-	-451	-0-	456	1	2551	3	Y	156	156	0			-0-
							172	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	5880	-0-	-2640	-0-	804	1	4494	3	Y	529	529	0			-0-
							582	9									
07	6021	X	6021	-0-	-0-	-0-	832	1	4610	3	Y	526	526	0			-0-
							579	9									
08	10230	X	6040	-0-	-4190	-0-	828	1	4651	3	Y	510	510	0			-0-
							561	9									
09	6210	X	3748	-0-	-2462	-0-	522	1	2800	3	Y	387	387	0			-0-
							426	9									
10	6417	X	5423	-0-	-994	-0-	688	1	4115	3	Y	564	564	0			-0-
							620	9									
11	5880	X	4328	-0-	-1552	-0-	559	1	3190	3	Y	526	526	0			-0-
							579	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3662	X	3662	-0-	-0-	-0-	3036	3	626	9	Y	569	569	0			-0-
07	3879	X	3879	-0-	-0-	-0-	3232	3	647	9	Y	588	588	0			-0-
08	2993	X	2993	-0-	-0-	-0-	1	1	2461	3	Y	483	483	0			-0-
							531	9									
09	3420	X	3022	-0-	-398	-0-	18	1	2464	3	Y	491	491	0			-0-
							540	9									
10	3534	X	3099	-0-	-435	-0-	31	1	2505	3	Y	512	512	0			-0-
							563	9									
11	3420	X	2638	-0-	-782	-0-	78	1	2077	3	Y	439	439	0			-0-
							483	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4500	X	3555	-0-	-945	-0-	3023	3	532	9	Y	484	484	0	-0-
07	3607	X	3607	-0-	-0-	-0-	3071	3	536	9	Y	487	487	0	-0-
08	4681	X	3273	-0-	-1408	-0-	1	1	2787	3	Y	441	441	0	-0-
							485	9							
09	3990	X	3413	-0-	-577	-0-	21	1	2858	3	Y	485	485	0	-0-
							534	9							
10	4123	X	3485	-0-	-638	-0-	36	1	2884	3	Y	514	514	0	-0-
							565	9							
11	3570	X	3327	-0-	-243	-0-	103	1	2693	3	Y	483	483	0	-0-
							531	9							

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3960	X	664	-0-	-3296	-0-	634	3	30	9	Y	27	27	0	-0-
07	296	X	296	-0-	-0-	-0-	296	3			Y	-0-			-0-
08	4247	X	255	-0-	-3992	-0-	247	3	8	9	Y	7	7	0	-0-
09	3690	X	271	-0-	-3419	-0-	270	3	1	9	Y	1	1	0	-0-
10	3813	X	356	-0-	-3457	-0-	66	1	226	3	Y	58	58	0	-0-
							64	9							
11	660	X	159	-0-	-501	-0-	53	1	105	3	Y	1	1	0	-0-
							1	9							

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	270	X	13	-0-	-257	-0-	6	3	7	9	Y	6	6	0	-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
09	13	N	-0-	-0-	-13	-0-					Y	-0-			-0-
10	768	N	768	-0-	-0-	-0-	156	1	528	3	Y	76	76	0	-0-
							84	9							
11	3000	N	7887	-0-	4887	4887	2431	1	4883	3	Y	521	521	0	-0-
							573	9							

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6510	X	6403	-0-	-107	-0-	6055	3	348	9	Y	316	316	0	-0-
07	7027	X	7027	-0-	-0-	-0-	6624	3	403	9	Y	366	366	0	-0-
08	7114	X	7114	-0-	-0-	-0-	6688	3	426	9	Y	387	387	0	-0-
09	6846	X	6846	-0-	-0-	-0-	6403	3	443	9	Y	403	403	0	-0-
10	7037	X	6788	-0-	-249	-0-	1450	1	4872	3	Y	424	424	0	-0-
							466	9							
11	6870	X	5925	-0-	-945	-0-	1835	1	3688	3	Y	365	365	0	-0-
							402	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6150	X	5245	-0-	-905	-0-	4570	3	675	9	Y	614	614	0	-0-
07	5303	X	5303	-0-	-0-	-0-	4614	3	689	9	Y	626	626	0	-0-
08	6076	X	5314	-0-	-762	-0-	1	1	4627	3	Y	624	624	0	-0-
							686	9							
09	5610	X	5165	-0-	-445	-0-	33	1	4446	3	Y	624	624	0	-0-
							686	9							
10	5704	X	5111	-0-	-593	-0-	55	1	4340	3	Y	651	651	0	-0-
							716	9							
11	5250	X	4373	-0-	-877	-0-	139	1	3628	3	Y	551	551	0	-0-
							606	9							

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

06	3236	X	3236	-0-	-0-	-0-	40	1	3117	3	Y	72	72	0	-0-
							79	9							
07	3217	X	3217	-0-	-0-	-0-	37	1	3090	3	Y	82	82	0	-0-
							90	9							
08	2770	X	2770	-0-	-0-	-0-	37	1	2668	3	Y	59	59	0	-0-
							65	9							
09	3854	X	3854	-0-	-0-	-0-	51	1	3693	3	Y	100	100	0	-0-
							110	9							
10	4891	X	4891	-0-	-0-	-0-	50	1	4709	3	Y	120	120	0	-0-
							132	9							
11	3240	X	28	-0-	-3212	-0-	4	3	24	9	Y	22	22	0	-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

06	4635	X	4635	-0-	-0-	-0-	4298	3	337	9	Y	306	306	0	-0-
07	5036	X	5036	-0-	-0-	-0-	4714	3	322	9	Y	293	293	0	-0-
08	5126	X	5126	-0-	-0-	-0-	1	1	4818	3	Y	279	279	0	-0-
							307	9							
09	4650	X	3271	-0-	-1379	-0-	22	1	2952	3	Y	270	270	0	-0-
							297	9							
10	5022	X	2787	-0-	-2235	-0-	31	1	2426	3	Y	300	300	0	-0-
							330	9							
11	4950	X	2750	-0-	-2200	-0-	91	1	2344	3	Y	286	286	0	-0-
							315	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4406	-0-	-844	-0-	52	1	4098	3	Y	233	233	0			-0-
							256	9									
07	4360	X	4360	-0-	-0-	-0-	48	1	4057	3	Y	232	232	0			-0-
							255	9									
08	4898	X	4183	-0-	-715	-0-	53	1	3879	3	Y	228	228	0			-0-
							251	9									
09	4740	X	3152	-0-	-1588	-0-	39	1	2882	3	Y	210	210	0			-0-
							231	9									
10	4557	X	526	-0-	-4031	-0-	5	1	455	3	Y	60	60	0			-0-
							66	9									
11	4410	X	99	-0-	-4311	-0-	91	3	8	9	Y	7	7	0			-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1083	-0-	-567	-0-	12	1	919	3	Y	138	138	0			-0-
							152	9									
07	1612	X	1348	-0-	-264	-0-	14	1	1202	3	Y	120	120	0			-0-
							132	9									
08	1550	X	1296	-0-	-254	-0-	16	1	1167	3	Y	103	103	0			-0-
							113	9									
09	1200	X	1052	-0-	-148	-0-	11	1	850	3	Y	174	174	0			-0-
							191	9									
10	1333	X	589	-0-	-744	-0-	4	1	432	3	Y	139	139	0			-0-
							153	9									
11	1290	X	184	-0-	-1106	-0-	27	3	157	9	Y	143	143	0			-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	1455	-0-	-4725	-0-	17	1	1309	3	Y	117	117	0			-0-
							129	9									
07	3457	X	3457	-0-	-0-	-0-	36	1	3094	3	Y	297	297	0			-0-
							327	9									
08	2953	X	2953	-0-	-0-	-0-	36	1	2653	3	Y	240	240	0			-0-
							264	9									
09	4140	X	503	-0-	-3637	-0-	4	1	315	3	Y	167	167	0			-0-
							184	9									
10	3472	X	1157	-0-	-2315	-0-	10	1	929	3	Y	198	198	0			-0-
							218	9									
11	3360	X	830	-0-	-2530	-0-	1	1	680	3	Y	135	135	0			-0-
							149	9									

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	344	-0-	-706	-0-	4	1	322	3	Y	16	16	0			-0-
							18	9									
07	111	N	111	-0-	-0-	-0-	1	1	97	3	Y	12	12	0			-0-
							13	9									
08	1183	N	1183	-0-	-0-	-0-	16	1	1141	3	Y	24	24	0			-0-
							26	9									
09	330	N	46	-0-	-284	-0-	1	1	38	3	Y	6	6	0			-0-
							7	9									
10	1093	N	1093	-0-	-0-	-0-	10	1	988	3	Y	86	86	0			-0-
							95	9									
11	1140	N	-0-	-0-	-1140	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	-0-	-0-	-8280	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	6758	X	-0-	-0-	-6758	-0-					Y	-0-					-0-
09	3600	X	-0-	-0-	-3600	-0-					Y	-0-					-0-
10	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

06	2700	N	2514	-0-	-186	-0-	2	1	2344	3	Y	153	153	0			-0-
							168	9									
07	2608	N	2608	-0-	-0-	-0-	120	1	2314	3	Y	158	158	0			-0-
							174	9									
08	2697	N	2596	-0-	-101	-0-	129	1	2294	3	Y	157	157	0			-0-
							173	9									
09	2520	N	2432	-0-	-88	-0-	121	1	2144	3	Y	152	152	0			-0-
							167	9									
10	2604	N	2532	-0-	-72	-0-	132	1	2220	3	Y	164	164	0			-0-
							180	9									
11	2520	N	2281	-0-	-239	-0-	126	1	1993	3	Y	147	147	0			-0-
							162	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

06	2250	N	714	-0-	-1536	-0-	1	1	690	3	Y	21	21	0			-0-
							23	9									
07	2184	N	2184	-0-	-0-	-0-	106	1	2035	3	Y	39	39	0			-0-
							43	9									
08	2081	N	2081	-0-	-0-	-0-	107	1	1899	3	Y	68	68	0			-0-
							75	9									
09	2021	N	2021	-0-	-0-	-0-	99	1	1758	3	Y	149	149	0			-0-
							164	9									
10	2170	N	2117	-0-	-53	-0-	108	1	1832	3	Y	161	161	0			-0-
							177	9									
11	2010	N	1746	-0-	-264	-0-	96	1	1517	3	Y	121	121	0			-0-
							133	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

06	2280	N	1216	-0-	-1064	-0-	1	1	1148	3	Y	61	61	0			-0-
							67	9									
07	1951	X	1951	-0-	-0-	-0-	90	1	1736	3	Y	114	114	0			-0-
							125	9									
08	2718	X	2718	-0-	-0-	-0-	135	1	2403	3	Y	164	164	0			-0-
							180	9									
09	2400	X	2376	-0-	-24	-0-	118	1	2103	3	Y	141	141	0			-0-
							155	9									
10	2315	X	2315	-0-	-0-	-0-	120	1	2033	3	Y	147	147	0			-0-
							162	9									
11	2640	X	1295	-0-	-1345	-0-	72	1	1147	3	Y	69	69	0			-0-
							76	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 11/17/2019 TOTAL DEPTH 13663 PERF.13270 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	15630	X	240	-0-	-15390	-0-	222	3	18	9	Y	16	16	0	-0-
07	16036	X	16036	-0-	-0-	-0-	729	1	14104	3	Y	1094	1094	0	-0-
							1203	9							
08	13299	X	10465	-0-	-2834	-0-	515	1	9204	3	Y	678	678	0	-0-
							746	9							
09	12870	X	10675	-0-	-2195	-0-	530	1	9445	3	Y	636	636	0	-0-
							700	9							
10	16027	X	4551	-0-	-11476	-0-	233	1	3952	3	Y	333	333	0	-0-
							366	9							
11	15510	X	9082	-0-	-6428	-0-	497	1	7905	3	Y	618	618	0	-0-
							680	9							

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

06	1470	N	1370	-0-	-100	-0-	1	1	1204	3	Y	150	150	0	-0-
							165	9							
07	1397	N	1397	-0-	-0-	-0-	60	1	1165	3	Y	156	156	0	-0-
							172	9							
08	1372	N	1372	-0-	-0-	-0-	64	1	1139	3	Y	154	154	0	-0-
							169	9							
09	1380	N	1378	-0-	-2	-0-	64	1	1143	3	Y	155	155	0	-0-
							171	9							
10	1469	N	1469	-0-	-0-	-0-	71	1	1212	3	Y	169	169	0	-0-
							186	9							
11	1320	N	1224	-0-	-96	-0-	63	1	1009	3	Y	138	138	0	-0-
							152	9							

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

06	2040	N	1934	-0-	-106	-0-	2	1	1764	3	Y	153	153	0	-0-
							168	9							
07	2041	N	2041	-0-	-0-	-0-	92	1	1774	3	Y	159	159	0	-0-
							175	9							
08	2077	N	1926	-0-	-151	-0-	93	1	1665	3	Y	153	153	0	-0-
							168	9							
09	1920	N	1875	-0-	-45	-0-	91	1	1617	3	Y	152	152	0	-0-
							167	9							
10	2046	N	1980	-0-	-66	-0-	96	1	1636	3	Y	225	225	0	-0-
							248	9							
11	1860	N	1669	-0-	-191	-0-	89	1	1416	3	Y	149	149	0	-0-
							164	9							

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

06	4373	X	4373	-0-	-0-	-0-	4	1	4093	3	Y	251	251	0	-0-
							276	9							
07	5129	X	5129	-0-	-0-	-0-	237	1	4555	3	Y	306	306	0	-0-
							337	9							
08	4907	X	4907	-0-	-0-	-0-	244	1	4332	3	Y	301	301	0	-0-
							331	9							
09	3183	X	3183	-0-	-0-	-0-	158	1	2810	3	Y	195	195	0	-0-
							215	9							
10	2926	X	2926	-0-	-0-	-0-	154	1	2592	3	Y	164	164	0	-0-
							180	9							
11	3149	X	3149	-0-	-0-	-0-	175	1	2766	3	Y	189	189	0	-0-
							208	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2339	-0-	-901	-0-	2	1	2138	3	Y	181	181	0			-0-
							199	9									
07	785	X	785	-0-	-0-	-0-	31	1	616	3	Y	125	125	0			-0-
							138	9									
08	3503	X	1499	-0-	-2004	-0-	67	1	1202	3	Y	209	209	0			-0-
							230	9									
09	3300	X	2027	-0-	-1273	-0-	94	1	1690	3	Y	221	221	0			-0-
							243	9									
10	3286	X	2036	-0-	-1250	-0-	102	1	1734	3	Y	182	182	0			-0-
							200	9									
11	2340	X	1163	-0-	-1177	-0-	66	1	1043	3	Y	49	49	0			-0-
							54	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

06	6270	X	4921	-0-	-1349	-0-	631	1	4036	3	Y	231	231	0			-0-
							254	9									
07	5240	X	5240	-0-	-0-	-0-	816	1	4367	3	Y	52	52	0			-0-
							57	9									
08	7967	X	5696	-0-	-2271	-0-	838	1	4695	3	Y	148	148	0			-0-
							163	9									
09	7710	X	5749	-0-	-1961	-0-	864	1	4763	3	Y	111	111	0			-0-
							122	9									
10	7967	X	162	-0-	-7805	-0-	27	3	135	9	Y	123	123	0			-0-
11	5520	X	104	-0-	-5416	-0-	19	3	85	9	Y	77	77	0			-0-

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 09/23/2019 TOTAL DEPTH 13069 PERF.16735 - 19291

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

06	9100	X	9100	-0-	-0-	-0-	1314	1	7312	3	Y	431	431	0			-0-
							474	9									
07	8377	X	8377	-0-	-0-	-0-	1222	1	6739	3	Y	378	378	0			-0-
							416	9									
08	9479	X	9479	-0-	-0-	-0-	1334	1	7498	3	Y	588	588	0			-0-
							647	9									
09	9090	X	6555	-0-	-2535	-0-	974	1	5195	3	Y	351	351	0			-0-
							386	9									
10	9393	X	6816	-0-	-2577	-0-	926	1	5496	3	Y	358	358	0			-0-
							394	9									
11	9180	X	1033	-0-	-8147	-0-	146	1	822	3	Y	59	59	0			-0-
							65	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4440	X	4322	-0-	-118	-0-	3838	3	484	9	Y	440	440	0	-0-
07	4361	X	4361	-0-	-0-	-0-	3856	3	505	9	Y	459	459	0	-0-
08	5332	X	4308	-0-	-1024	-0-	3746	3	562	9	Y	511	511	0	-0-
09	5160	X	4060	-0-	-1100	-0-	3504	3	556	9	Y	505	505	0	-0-
10	5115	X	3893	-0-	-1222	-0-	768	1	2610	3	Y	468	468	0	-0-
							515	9							
11	4320	X	3922	-0-	-398	-0-	1101	1	2253	3	Y	516	516	0	-0-
							568	9							

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1830	N	1799	-0-	-31	-0-	1480	3	319	9	Y	290	290	0	-0-
07	1897	X	1897	-0-	-0-	-0-	1460	3	437	9	Y	397	397	0	-0-
08	2119	X	2119	-0-	-0-	-0-	1453	3	666	9	Y	605	605	0	-0-
09	1800	X	1434	-0-	-366	-0-	748	3	686	9	Y	624	624	0	-0-
10	1891	X	1575	-0-	-316	-0-	250	1	894	3	Y	392	392	0	-0-
							431	9							
11	2040	X	1647	-0-	-393	-0-	445	1	927	3	Y	250	250	0	-0-
							275	9							

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 09/18/2019 TOTAL DEPTH 13477 PERF.13650 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4140	X	3926	-0-	-214	-0-	3337	3	589	9	Y	535	535	0	-0-
07	4106	X	4106	-0-	-0-	-0-	3373	3	733	9	Y	666	666	0	-0-
08	4707	X	4707	-0-	-0-	-0-	2950	3	1757	9	Y	1597	1597	0	-0-
09	3930	X	3248	-0-	-682	-0-	3024	3	224	9	Y	204	204	0	-0-
10	4092	X	3308	-0-	-784	-0-	684	1	2316	3	Y	280	280	0	-0-
							308	9							
11	4925	X	4925	-0-	-0-	-0-	1511	1	3050	3	Y	331	331	0	-0-
							364	9							

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 09/17/2019 TOTAL DEPTH 13448 PERF.13605 - 18995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	13800	X	6601	-0-	-7199	-0-	5762	3	839	9	Y	763	763	0	-0-
07	6895	X	6895	-0-	-0-	-0-	6015	3	880	9	Y	800	800	0	-0-
08	48918	X	6507	-0-	-42411	-0-	5656	3	851	9	Y	774	774	0	-0-
09	35760	X	5826	-0-	-29934	-0-	4987	3	839	9	Y	763	763	0	-0-
10	7192	X	5613	-0-	-1579	-0-	1078	1	3667	3	Y	789	789	0	-0-
							868	9							
11	7279	X	7279	-0-	-0-	-0-	2179	1	4396	3	Y	640	640	0	-0-
							704	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14130	X	10221	-0-	-3909	-0-	1417	1	7933	3	Y	792	792	0			-0-
							871	9									
07	8968	X	8968	-0-	-0-	-0-	1288	1	7117	3	Y	512	512	0			-0-
							563	9									
08	8965	X	8965	-0-	-0-	-0-	1253	1	7039	3	Y	612	612	0			-0-
							673	9									
09	14088	X	14088	-0-	-0-	-0-	2042	1	10923	3	Y	1021	1021	0			-0-
							1123	9									
10	15180	X	15180	-0-	-0-	-0-	1988	1	11877	3	Y	1195	1195	0			-0-
							1315	9									
11	14671	X	14671	-0-	-0-	-0-	2033	1	11485	3	Y	1048	1048	0			-0-
							1153	9									

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 09/06/2019 TOTAL DEPTH 13364 PERF.13615 - 19668

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 09/06/2019 TOTAL DEPTH 13387 PERF.13574 - 19969

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

06	8040	X	6564	-0-	-1476	-0-	908	1	5107	3	Y	499	499	0			-0-
							549	9									
07	6788	X	6788	-0-	-0-	-0-	934	1	5231	3	Y	566	566	0			-0-
							623	9									
08	7316	X	6662	-0-	-654	-0-	902	1	5122	3	Y	580	580	0			-0-
							638	9									
09	7080	X	6479	-0-	-601	-0-	922	1	4973	3	Y	531	531	0			-0-
							584	9									
10	7316	X	6502	-0-	-814	-0-	826	1	5003	3	Y	612	612	0			-0-
							673	9									
11	6570	X	6521	-0-	-49	-0-	856	1	4944	3	Y	655	655	0			-0-
							721	9									

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

06	7642	X	7642	-0-	-0-	-0-	6445	3	1197	9	Y	1088	1088	0			-0-
07	7567	X	7567	-0-	-0-	-0-	6419	3	1148	9	Y	1044	1044	0			-0-
08	6583	X	6583	-0-	-0-	-0-	5647	3	936	9	Y	851	851	0			-0-
09	7062	X	7062	-0-	-0-	-0-	6159	3	903	9	Y	821	821	0			-0-
10	3496	X	3496	-0-	-0-	-0-	670	1	2294	3	Y	484	484	0			-0-
							532	9									
11	2868	X	2868	-0-	-0-	-0-	840	1	1708	3	Y	291	291	0			-0-
							320	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	5962	-0-	-1538	-0-	842	1	4723	3	Y	361	361	0			-0-
							397	9									
07	5118	X	5118	-0-	-0-	-0-	733	1	4073	3	Y	284	284	0			-0-
							312	9									
08	7409	X	5869	-0-	-1540	-0-	839	1	4713	3	Y	288	288	0			-0-
							317	9									
09	7140	X	4526	-0-	-2614	-0-	676	1	3611	3	Y	217	217	0			-0-
							239	9									
10	7099	X	5710	-0-	-1389	-0-	764	1	4573	3	Y	339	339	0			-0-
							373	9									
11	6099	X	6099	-0-	-0-	-0-	848	1	4824	3	Y	388	388	0			-0-
							427	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3915	-0-	-525	-0-	551	1	3081	3	Y	257	257	0			-0-
							283	9									
07	5598	X	5598	-0-	-0-	-0-	738	1	4158	3	Y	638	638	0			-0-
							702	9									
08	4821	X	4821	-0-	-0-	-0-	634	1	3606	3	Y	528	528	0			-0-
							581	9									
09	4291	X	4291	-0-	-0-	-0-	584	1	3168	3	Y	490	490	0			-0-
							539	9									
10	5611	X	4205	-0-	-1406	-0-	515	1	3136	3	Y	504	504	0			-0-
							554	9									
11	5430	X	2590	-0-	-2840	-0-	336	1	1938	3	Y	287	287	0			-0-
							316	9									

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	8896	-0-	-1034	-0-	8081	3	815	9	Y	741	741	0			-0-
07	9185	X	9185	-0-	-0-	-0-	8370	3	815	9	Y	741	741	0			-0-
08	10044	X	8747	-0-	-1297	-0-	7935	3	812	9	Y	738	738	0			-0-
09	9720	X	7714	-0-	-2006	-0-	6976	3	738	9	Y	671	671	0			-0-
10	9858	X	6797	-0-	-3061	-0-	6419	3	378	9	Y	344	344	0			-0-
11	8910	X	6354	-0-	-2556	-0-	6354	3			Y	-0-					-0-

METTING NEUTZLER 01 WELL #: 16H RRCID -> 288563 COMPL. DATE 10/10/2019 TOTAL DEPTH 13568 PERF.13882 - 17835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22290	X	18858	-0-	-3432	-0-	17	1	17860	3	Y	892	892	0			-0-
							981	9									
07	18658	X	18658	-0-	-0-	-0-	872	1	16782	3	Y	913	913	0			-0-
							1004	9									
08	20584	X	17676	-0-	-2908	-0-	891	1	15862	3	Y	839	839	0			-0-
							923	9									
09	19290	X	17289	-0-	-2001	-0-	874	1	15520	3	Y	814	814	0			-0-
							895	9									
10	19499	X	17653	-0-	-1846	-0-	936	1	15778	3	Y	854	854	0			-0-
							939	9									
11	18870	X	16258	-0-	-2612	-0-	918	1	14502	3	Y	762	762	0			-0-
							838	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
METTING NEUTZLER 01 WELL #: 14H RRCID -> 288626 COMPL. DATE 10/11/2019 TOTAL DEPTH 13663 PERF.13924 - 17884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14040	X	12810	-0-	-1230	-0-	11	1	11480	3	Y	1199	1199	0			-0-
							1319	9									
07	12188	X	12188	-0-	-0-	-0-	546	1	10601	3	Y	946	946	0			-0-
							1041	9									
08	13857	X	11855	-0-	-2002	-0-	581	1	10392	3	Y	802	802	0			-0-
							882	9									
09	12870	X	10971	-0-	-1899	-0-	543	1	9694	3	Y	667	667	0			-0-
							734	9									
10	13237	X	10667	-0-	-2570	-0-	556	1	9417	3	Y	631	631	0			-0-
							694	9									
11	12810	X	10184	-0-	-2626	-0-	566	1	8982	3	Y	578	578	0			-0-
							636	9									

METTING NEUTZLER 01 WELL #: 12H RRCID -> 288654 COMPL. DATE 10/12/2019 TOTAL DEPTH 13688 PERF.14063 - 17598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10470	X	9560	-0-	-910	-0-	9	1	9043	3	Y	462	462	0			-0-
							508	9									
07	9696	X	9696	-0-	-0-	-0-	433	1	8405	3	Y	780	780	0			-0-
							858	9									
08	10447	X	9114	-0-	-1333	-0-	467	1	8292	3	Y	323	323	0			-0-
							355	9									
09	10110	X	8477	-0-	-1633	-0-	435	1	7706	3	Y	305	305	0			-0-
							336	9									
10	10385	X	7872	-0-	-2513	-0-	438	1	7313	3	Y	110	110	0			-0-
							121	9									
11	9570	X	7362	-0-	-2208	-0-	443	1	6911	3	Y	7	7	0			-0-
							8	9									

METTING NEUTZLER 01 WELL #: 13H RRCID -> 289875 COMPL. DATE 10/12/2019 TOTAL DEPTH 13617 PERF.13942 - 17495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	8945	-0-	-1825	-0-	8	1	8340	3	Y	543	543	0			-0-
							597	9									
07	8806	X	8806	-0-	-0-	-0-	403	1	7795	3	Y	553	553	0			-0-
							608	9									
08	10013	X	8640	-0-	-1373	-0-	425	1	7597	3	Y	562	562	0			-0-
							618	9									
09	9360	X	6079	-0-	-3281	-0-	294	1	5264	3	Y	474	474	0			-0-
							521	9									
10	9672	X	8358	-0-	-1314	-0-	428	1	7281	3	Y	590	590	0			-0-
							649	9									
11	8940	X	5001	-0-	-3939	-0-	273	1	4352	3	Y	342	342	0			-0-
							376	9									

KOOPMAN 01 - LANG 01 D WELL #: 04H RRCID -> 290763 COMPL. DATE 04/02/2021 TOTAL DEPTH 13738 PERF.13801 - 21020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40350	X	28776	-0-	-11574	-0-	27106	3	1670	9	Y	1518	1518	0			-0-
07	26039	X	26039	-0-	-0-	-0-	24561	3	1478	9	Y	1344	1344	0			-0-
08	33387	X	24667	-0-	-8720	-0-	23218	3	1449	9	Y	1317	1317	0			-0-
09	32310	X	21347	-0-	-10963	-0-	19968	3	1379	9	Y	1254	1254	0			-0-
10	32240	X	21669	-0-	-10571	-0-	20165	3	1504	9	Y	1367	1367	0			-0-
11	28770	X	18979	-0-	-9791	-0-	17759	3	1220	9	Y	1109	1109	0			-0-

KOOPMAN 01 - LANG 01 H WELL #: 08H RRCID -> 290781 COMPL. DATE 04/02/2021 TOTAL DEPTH 13662 PERF.13701 - 20360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53640	X	38110	-0-	-15530	-0-	35325	3	2785	9	Y	2532	2532	0			-0-
07	37418	X	37418	-0-	-0-	-0-	34658	3	2760	9	Y	2509	2509	0			-0-
08	43276	X	35643	-0-	-7633	-0-	32677	3	2966	9	Y	2696	2696	0			-0-
09	41880	X	32520	-0-	-9360	-0-	29923	3	2597	9	Y	2361	2361	0			-0-
10	42749	X	29304	-0-	-13445	-0-	27207	3	2097	9	Y	1906	1906	0			-0-
11	38100	X	24803	-0-	-13297	-0-	22767	3	2036	9	Y	1851	1851	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
KOOPMAN 01 - LANG 01 F WELL #: 06H RRCID -> 290801 COMPL. DATE 04/02/2021 TOTAL DEPTH 13687 PERF.13617 - 21007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	48150	X	35834	-0-	-12316	-0-	33551	3	2283	9	Y	2075	2075	0	-0-
07	35396	X	35396	-0-	-0-	-0-	33108	3	2288	9	Y	2080	2080	0	-0-
08	38192	X	33422	-0-	-4770	-0-	31221	3	2201	9	Y	2001	2001	0	-0-
09	36960	X	31219	-0-	-5741	-0-	29084	3	2135	9	Y	1941	1941	0	-0-
10	38192	X	31051	-0-	-7141	-0-	28513	3	2538	9	Y	2307	2307	0	-0-
11	35820	X	28516	-0-	-7304	-0-	26287	3	2229	9	Y	2026	2026	0	-0-

EDWARD ROEDER 03 - GIPS 01 A WELL #: 01H RRCID -> 291239 COMPL. DATE 06/19/2021 TOTAL DEPTH 13882 PERF.13894 - 21433

06	40620	X	31831	-0-	-8789	-0-	30563	3	1268	9	Y	1153	1153	0	-0-
07	30588	X	30588	-0-	-0-	-0-	29301	3	1287	9	Y	1170	1170	0	-0-
08	38502	X	33395	-0-	-5107	-0-	32053	3	1342	9	Y	1220	1220	0	-0-
09	35820	X	25307	-0-	-10513	-0-	23888	3	1419	9	Y	1290	1290	0	-0-
10	35061	X	24063	-0-	-10998	-0-	22622	3	1441	9	Y	1310	1310	0	-0-
11	32310	X	17809	-0-	-14501	-0-	17281	3	528	9	Y	480	480	0	-0-

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02HR RRCID -> 291305 COMPL. DATE 06/19/2021 TOTAL DEPTH 13956 PERF.13886 - 22039

06	37200	X	28179	-0-	-9021	-0-	27211	3	968	9	Y	880	880	0	-0-
07	28301	X	28301	-0-	-0-	-0-	27322	3	979	9	Y	890	890	0	-0-
08	37417	X	30721	-0-	-6696	-0-	29659	3	1062	9	Y	965	965	0	-0-
09	33630	X	23323	-0-	-10307	-0-	22250	3	1073	9	Y	975	975	0	-0-
10	32643	X	20976	-0-	-11667	-0-	19732	3	1244	9	Y	1131	1131	0	-0-
11	29730	X	18623	-0-	-11107	-0-	17299	3	1324	9	Y	1204	1204	0	-0-

EDWARD ROEDER 03 - GIPS 01 C WELL #: 03H RRCID -> 291311 COMPL. DATE 06/19/2021 TOTAL DEPTH 13998 PERF.13912 - 22978

06	55320	X	41348	-0-	-13972	-0-	40066	3	1282	9	Y	1165	1165	0	-0-
07	41594	X	41594	-0-	-0-	-0-	40282	3	1312	9	Y	1193	1193	0	-0-
08	49538	X	42761	-0-	-6777	-0-	41396	3	1365	9	Y	1241	1241	0	-0-
09	47790	X	33895	-0-	-13895	-0-	32540	3	1355	9	Y	1232	1232	0	-0-
10	47399	X	35136	-0-	-12263	-0-	33507	3	1629	9	Y	1481	1481	0	-0-
11	41370	X	33085	-0-	-8285	-0-	31286	3	1799	9	Y	1635	1635	0	-0-

ER03 - L01 - G01 A WELL #: 01H RRCID -> 291330 COMPL. DATE 06/19/2021 TOTAL DEPTH 13979 PERF.13899 - 23820

06	74880	X	55786	-0-	-19094	-0-	54312	3	1474	9	Y	1340	1340	0	-0-
07	55581	X	55581	-0-	-0-	-0-	54110	3	1471	9	Y	1337	1337	0	-0-
08	50530	X	50530	-0-	-0-	-0-	48993	3	1537	9	Y	1397	1397	0	-0-
09	61650	X	48325	-0-	-13325	-0-	46793	3	1532	9	Y	1393	1393	0	-0-
10	61535	X	47852	-0-	-13683	-0-	46432	3	1420	9	Y	1291	1291	0	-0-
11	55800	X	48079	-0-	-7721	-0-	46263	3	1816	9	Y	1651	1651	0	-0-

STRAUBE 01 - K01 - LS02 B WELL #: 02H RRCID -> 292191 COMPL. DATE 12/08/2021 TOTAL DEPTH 13690 PERF.13898 - 23551

06	75390	X	56304	-0-	-19086	-0-	647 4039	1 9	51618	3	Y	3672	3672	0	-0-
07	49615	X	49615	-0-	-0-	-0-	528 3388	1 9	45699	3	Y	3080	3080	0	-0-
08	65379	X	42944	-0-	-22435	-0-	532 3197	1 9	39215	3	Y	2906	2906	0	-0-
09	62670	X	49034	-0-	-13636	-0-	613 2993	1 9	45428	3	Y	2721	2721	0	-0-
10	63581	X	51966	-0-	-11615	-0-	523 1837	1 9	49606	3	Y	1670	1670	0	-0-
11	57366	X	57366	-0-	-0-	-0-	108 2075	1 9	55183	3	Y	1886	1886	0	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
STRAUBE 01 - W01 B WELL #: 02H RRCID -> 292224 COMPL. DATE 10/06/2022 TOTAL DEPTH 13725 PERF.16535 - 20662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53820	X	28127	-0-	-25693	-0-	332	1	26517	3	Y	1162	1162	0			-0-
							1278	9									
07	27733	X	27733	-0-	-0-	-0-	302	1	26107	3	Y	1204	1204	0			-0-
							1324	9									
08	40331	X	25590	-0-	-14741	-0-	326	1	24063	3	Y	1092	1092	0			-0-
							1201	9									
09	37260	X	25536	-0-	-11724	-0-	324	1	24009	3	Y	1094	1094	0			-0-
							1203	9									
10	34658	X	20930	-0-	-13728	-0-	209	1	19818	3	Y	821	821	0			-0-
							903	9									
11	28140	X	26464	-0-	-1676	-0-	50	1	25343	3	Y	974	974	0			-0-
							1071	9									

STRAUBE 01 - K01 - LS02 C WELL #: 03H RRCID -> 292226 COMPL. DATE 12/21/2021 TOTAL DEPTH 13694 PERF.14111 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62700	X	6987	-0-	-55713	-0-	81	1	6467	3	Y	399	399	0			-0-
							439	9									
07	58361	X	58361	-0-	-0-	-0-	629	1	54371	3	Y	3055	3055	0			-0-
							3361	9									
08	39943	X	39943	-0-	-0-	-0-	499	1	36809	3	Y	2395	2395	0			-0-
							2635	9									
09	8024	X	8024	-0-	-0-	-0-	100	1	7422	3	Y	456	456	0			-0-
							502	9									
10	40114	X	34163	-0-	-5951	-0-	340	1	32191	3	Y	1484	1484	0			-0-
							1632	9									
11	45604	X	45604	-0-	-0-	-0-	86	1	43817	3	Y	1546	1546	0			-0-
							1701	9									

STRAUBE 01 - K01 - LS02 D WELL #: 04H RRCID -> 292227 COMPL. DATE 12/08/2021 TOTAL DEPTH 13673 PERF.13985 - 20561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63270	X	50683	-0-	-12587	-0-	588	1	46927	3	Y	2880	2880	0			-0-
							3168	9									
07	46627	X	46627	-0-	-0-	-0-	498	1	43091	3	Y	2762	2762	0			-0-
							3038	9									
08	57195	X	35252	-0-	-21943	-0-	439	1	32375	3	Y	2216	2216	0			-0-
							2438	9									
09	55350	X	50106	-0-	-5244	-0-	635	1	47018	3	Y	2230	2230	0			-0-
							2453	9									
10	57257	X	36454	-0-	-20803	-0-	368	1	34909	3	Y	1070	1070	0			-0-
							1177	9									
11	54685	X	54685	-0-	-0-	-0-	103	1	52791	3	Y	1628	1628	0			-0-
							1791	9									

STRAUBE 01 - LS02 A WELL #: 01H RRCID -> 292235 COMPL. DATE 12/10/2021 TOTAL DEPTH 13568 PERF.13731 - 20573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54240	X	34000	-0-	-20240	-0-	375	1	29954	3	Y	3337	3337	0			-0-
							3671	9									
07	33582	X	33582	-0-	-0-	-0-	345	1	29814	3	Y	3112	3112	0			-0-
							3423	9									
08	42408	X	34860	-0-	-7548	-0-	424	1	31303	3	Y	2848	2848	0			-0-
							3133	9									
09	46782	X	46782	-0-	-0-	-0-	579	1	42927	3	Y	2978	2978	0			-0-
							3276	9									
10	54766	X	54766	-0-	-0-	-0-	543	1	51452	3	Y	2519	2519	0			-0-
							2771	9									
11	48479	X	48479	-0-	-0-	-0-	90	1	45795	3	Y	2358	2358	0			-0-
							2594	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LOUISE STRAUBE 02 WELL #: 08H RRCID -> 292271 COMPL. DATE 12/10/2021 TOTAL DEPTH 13547 PERF.16606 - 21096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34290	X	22871	-0-	-11419	-0-	252	1	20097	3	Y	2293	2293	0			-0-
							2522	9									
07	39024	X	39024	-0-	-0-	-0-	415	1	35861	3	Y	2498	2498	0			-0-
							2748	9									
08	41120	X	41120	-0-	-0-	-0-	514	1	37910	3	Y	2451	2451	0			-0-
							2696	9									
09	36528	X	36528	-0-	-0-	-0-	457	1	33839	3	Y	2029	2029	0			-0-
							2232	9									
10	39029	X	26971	-0-	-12058	-0-	261	1	24707	3	Y	1821	1821	0			-0-
							2003	9									
11	39780	X	23550	-0-	-16230	-0-	42	1	21714	3	Y	1631	1631	0			-0-
							1794	9									

STRAUBE 01 - W01 A WELL #: 01H RRCID -> 292327 COMPL. DATE 12/10/2021 TOTAL DEPTH 13727 PERF.13784 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57390	X	36388	-0-	-21002	-0-	430	1	34354	3	Y	1458	1458	0			-0-
							1604	9									
07	54219	X	34652	-0-	-19567	-0-	376	1	32530	3	Y	1587	1587	0			-0-
							1746	9									
08	48298	X	32736	-0-	-15562	-0-	416	1	30716	3	Y	1458	1458	0			-0-
							1604	9									
09	44700	X	40352	-0-	-4348	-0-	518	1	38373	3	Y	1328	1328	0			-0-
							1461	9									
10	48745	X	48745	-0-	-0-	-0-	494	1	46865	3	Y	1260	1260	0			-0-
							1386	9									
11	40661	X	40661	-0-	-0-	-0-	77	1	39462	3	Y	1020	1020	0			-0-
							1122	9									

STRAUBE 01 - K01 - LS02 A WELL #: 01H RRCID -> 292419 COMPL. DATE 12/08/2021 TOTAL DEPTH 13723 PERF.14028 - 24617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84930	X	62185	-0-	-22745	-0-	715	1	57052	3	Y	4016	4016	0			-0-
							4418	9									
07	56960	X	56960	-0-	-0-	-0-	600	1	51860	3	Y	4091	4091	0			-0-
							4500	9									
08	72385	X	51979	-0-	-20406	-0-	644	1	47484	3	Y	3501	3501	0			-0-
							3851	9									
09	70050	X	59584	-0-	-10466	-0-	747	1	55370	3	Y	3152	3152	0			-0-
							3467	9									
10	73398	X	73398	-0-	-0-	-0-	737	1	69881	3	Y	2527	2527	0			-0-
							2780	9									
11	62190	X	59831	-0-	-2359	-0-	113	1	57547	3	Y	1974	1974	0			-0-
							2171	9									

AFFLERBACH 01 - R01 - G01 A WELL #: 01H RRCID -> 292488 COMPL. DATE 04/01/2022 TOTAL DEPTH 13784 PERF.14016 - 20148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56040	X	40248	-0-	-15792	-0-	38	1	39016	3	Y	1085	1085	0			-0-
							1194	9									
07	39165	X	39165	-0-	-0-	-0-	6	1	38008	3	Y	1046	1046	0			-0-
							1151	9									
08	48205	X	37011	-0-	-11194	-0-	21	1	35913	3	Y	979	979	0			-0-
							1077	9									
09	44010	X	34781	-0-	-9229	-0-	2	1	33764	3	Y	923	923	0			-0-
							1015	9									
10	45508	X	32808	-0-	-12700	-0-	3	1	31736	3	Y	972	972	0			-0-
							1069	9									
11	40260	X	29610	-0-	-10650	-0-	1	1	28436	3	Y	1066	1066	0			-0-
							1173	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398

AFFLERBACH 01 - R01 - M01 A WELL #: 01H RRCID -> 292489 COMPL. DATE 04/01/2022 TOTAL DEPTH 13785 PERF.13988 - 20594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46110	X	32966	-0-	-13144	-0-	31	1	32119	3	Y	742	742	0			-0-
							816	9									
07	31772	X	31772	-0-	-0-	-0-	5	1	31007	3	Y	691	691	0			-0-
							760	9									
08	39184	X	29742	-0-	-9442	-0-	17	1	29028	3	Y	634	634	0			-0-
							697	9									
09	36840	X	27980	-0-	-8860	-0-	1	1	27320	3	Y	599	599	0			-0-
							659	9									
10	38068	X	26376	-0-	-11692	-0-	2	1	25680	3	Y	631	631	0			-0-
							694	9									
11	32970	X	27118	-0-	-5852	-0-	1	1	26263	3	Y	776	776	0			-0-
							854	9									

AFFLERBACH 01 - R01 - M01 C WELL #: 03H RRCID -> 292494 COMPL. DATE 04/01/2022 TOTAL DEPTH 13794 PERF.13969 - 21133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62820	X	39781	-0-	-23039	-0-	37	1	38663	3	Y	983	983	0			-0-
							1081	9									
07	38949	X	38949	-0-	-0-	-0-	6	1	37933	3	Y	918	918	0			-0-
							1010	9									
08	51181	X	35342	-0-	-15839	-0-	20	1	34464	3	Y	780	780	0			-0-
							858	9									
09	44520	X	31374	-0-	-13146	-0-	2	1	30642	3	Y	664	664	0			-0-
							730	9									
10	45663	X	27129	-0-	-18534	-0-	2	1	26322	3	Y	732	732	0			-0-
							805	9									
11	39780	X	27272	-0-	-12508	-0-	1	1	26285	3	Y	896	896	0			-0-
							986	9									

AFFLERBACH 01 - R01 - M01 D WELL #: 04H RRCID -> 292591 COMPL. DATE 04/01/2022 TOTAL DEPTH 13777 PERF.14012 - 21213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72810	X	48424	-0-	-24386	-0-	45	1	47029	3	Y	1227	1227	0			-0-
							1350	9									
07	46539	X	46539	-0-	-0-	-0-	7	1	45211	3	Y	1201	1201	0			-0-
							1321	9									
08	56203	X	43861	-0-	-12342	-0-	25	1	42627	3	Y	1099	1099	0			-0-
							1209	9									
09	54390	X	37556	-0-	-16834	-0-	2	1	36540	3	Y	922	922	0			-0-
							1014	9									
10	54808	X	34395	-0-	-20413	-0-	3	1	33260	3	Y	1029	1029	0			-0-
							1132	9									
11	48420	X	33031	-0-	-15389	-0-	1	1	31955	3	Y	977	977	0			-0-
							1075	9									

AFFLERBACH 01 - R01 - M01 B WELL #: 02H RRCID -> 292844 COMPL. DATE 04/01/2022 TOTAL DEPTH 13766 PERF.13906 - 17408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35910	X	26999	-0-	-8911	-0-	25	1	26252	3	Y	656	656	0			-0-
							722	9									
07	24933	X	24933	-0-	-0-	-0-	4	1	24321	3	Y	553	553	0			-0-
							608	9									
08	35712	X	22865	-0-	-12847	-0-	13	1	22141	3	Y	646	646	0			-0-
							711	9									
09	34500	X	18892	-0-	-15608	-0-	1	1	17850	3	Y	946	946	0			-0-
							1041	9									
10	30907	X	17844	-0-	-13063	-0-	1	1	17056	3	Y	715	715	0			-0-
							787	9									
11	27000	X	14810	-0-	-12190	-0-	1	1	14413	3	Y	360	360	0			-0-
							396	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
JAMES GANO 01 - PF01 - J01 A WELL #: 01H RRCID -> 293312 COMPL. DATE 08/04/2022 TOTAL DEPTH 13943 PERF.13768 - 21068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167430	X	98785	-0-	-68645	-0-	3103 6738	1 9	88944	3	Y	6125	6125	0			-0-
07	94548	X	94548	-0-	-0-	-0-	3543 7378	1 9	83627	3	Y	6707	6707	0			-0-
08	113987	X	84395	-0-	-29592	-0-	3232 5229	1 9	75934	3	Y	4754	4754	0			-0-
09	110310	X	76519	-0-	-33791	-0-	3431 4054	1 9	69034	3	Y	3685	3685	0			-0-
10	109616	X	74276	-0-	-35340	-0-	3729 4336	1 9	66211	3	Y	3942	3942	0			-0-
11	98550	X	77300	-0-	-21250	-0-	2984 3559	1 9	70757	3	Y	3235	3235	0			-0-

JAMES GANO 01 - PF01 - J01 B WELL #: 02H RRCID -> 293341 COMPL. DATE 08/04/2022 TOTAL DEPTH 13903 PERF.13710 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116190	X	57308	-0-	-58882	-0-	1830 3033	1 9	52445	3	Y	2757	2757	0			-0-
07	52649	X	52649	-0-	-0-	-0-	2004 3341	1 9	47304	3	Y	3037	3037	0			-0-
08	74152	X	45999	-0-	-28153	-0-	1777 2466	1 9	41756	3	Y	2242	2242	0			-0-
09	71760	X	41552	-0-	-30208	-0-	1869 2087	1 9	37596	3	Y	1897	1897	0			-0-
10	66712	X	39800	-0-	-26912	-0-	2010 2097	1 9	35693	3	Y	1906	1906	0			-0-
11	57210	X	42217	-0-	-14993	-0-	1635 1818	1 9	38764	3	Y	1653	1653	0			-0-

JAMES GANO 01 - PF01 - J01 C WELL #: 03H RRCID -> 293342 COMPL. DATE 08/04/2022 TOTAL DEPTH 13823 PERF.13770 - 19630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85320	X	33213	-0-	-52107	-0-	1059 1792	1 9	30362	3	Y	1629	1629	0			-0-
07	29643	X	29643	-0-	-0-	-0-	1135 1726	1 9	26782	3	Y	1569	1569	0			-0-
08	53382	X	35858	-0-	-17524	-0-	1380 2069	1 9	32409	3	Y	1881	1881	0			-0-
09	51360	X	33804	-0-	-17556	-0-	1503 2060	1 9	30241	3	Y	1873	1873	0			-0-
10	47089	X	30609	-0-	-16480	-0-	1539 1750	1 9	27320	3	Y	1591	1591	0			-0-
11	34710	X	33109	-0-	-1601	-0-	1280 1474	1 9	30355	3	Y	1340	1340	0			-0-

HAROLD GOHMERT 01 - W01 - H01 C WELL #: 03H RRCID -> 293964 COMPL. DATE 11/21/2022 TOTAL DEPTH 13809 PERF.13927 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255120	X	101760	-0-	-153360	-0-	96984	3	4776	9	Y	4342	4342	0			-0-
07	220410	X	90991	-0-	-129419	-0-	86868	3	4123	9	Y	3748	3748	0			-0-
08	178653	X	79559	-0-	-99094	-0-	76297	3	3262	9	Y	2965	2965	0			-0-
09	137400	X	76221	-0-	-61179	-0-	73750	3	2471	9	Y	2246	2246	0			-0-
10	120807	X	69987	-0-	-50820	-0-	67899	3	2088	9	Y	1898	1898	0			-0-
11	101760	X	58798	-0-	-42962	-0-	56777	3	2021	9	Y	1837	1837	0			-0-

HAROLD GOHMERT 01 - HAY 01 A WELL #: 01H RRCID -> 294005 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13944 - 20574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264060	X	111584	-0-	-152476	-0-	107254	3	4330	9	Y	3936	3936	0			-0-
07	229524	X	100361	-0-	-129163	-0-	96437	3	3924	9	Y	3567	3567	0			-0-
08	186093	X	88171	-0-	-97922	-0-	84821	3	3350	9	Y	3045	3045	0			-0-
09	147120	X	82324	-0-	-64796	-0-	79489	3	2835	9	Y	2577	2577	0			-0-
10	134478	X	75292	-0-	-59186	-0-	73050	3	2242	9	Y	2038	2038	0			-0-
11	111600	X	64460	-0-	-47140	-0-	62484	3	1976	9	Y	1796	1796	0			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HAROLD GOHMERT 01 - HAY 01 B WELL #: 02H RRCID -> 294043 COMPL. DATE 11/21/2022 TOTAL DEPTH 13823 PERF.13911 - 20085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361050	X	98090	-0-	-262960	-0-	94448	3	3642	9	Y	3311	3311	0			-0-
07	80002	X	80002	-0-	-0-	-0-	77441	3	2561	9	Y	2328	2328	0			-0-
08	76990	X	76990	-0-	-0-	-0-	74472	3	2518	9	Y	2289	2289	0			-0-
09	132960	X	70401	-0-	-62559	-0-	67929	3	2472	9	Y	2247	2247	0			-0-
10	116126	X	64227	-0-	-51899	-0-	62238	3	1989	9	Y	1808	1808	0			-0-
11	98100	X	54939	-0-	-43161	-0-	53420	3	1519	9	Y	1381	1381	0			-0-

SAGER 01 WELL #: 02H RRCID -> 294998 COMPL. DATE 07/15/2023 TOTAL DEPTH 13939 PERF.13707 - 18710

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	93388	-0-	93388	93388	54	1	88707	3		Y	4206	4206	0			-0-
						4627	9										
08	SHUT IN	303851	-0-	303851	397239	141	1	288526	3		Y	13804	13804	0			-0-
						15184	9										
09	706897	X	309658	-0-	-397239	-0-	146	1	295488	3		Y	12749	12749	0			-0-
							14024	9									
10	263891	X	263891	-0-	-0-	-0-	111	1	251782	3		Y	10907	10907	0			-0-
							11998	9									
11	208620	X	208620	-0-	-0-	-0-	4	1	198814	3		Y	8911	8911	0			-0-
							9802	9									

SAGER 01-DUDERSTADT 01 SA1 WELL #: 01H RRCID -> 295785 COMPL. DATE 07/15/2023 TOTAL DEPTH 14000 PERF.15528 - 24022

07	0		180552	-0-	180552	180552	107	1	174738	3		Y	5188	5188	0			-0-
							5707	9										
08	0		379817	-0-	379817	560369	181	1	369640	3		Y	9087	9087	0			-0-
							9996	9										
09	873156	X	312787	-0-	-560369	-0-	151	1	304495	3		Y	7401	7401	0			-0-
							8141	9										
10	341996	X	341996	-0-	-0-	-0-	147	1	334663	3		Y	6533	6533	0			-0-
							7186	9										
11	273690	X	224395	-0-	-49295	-0-	4	1	219882	3		Y	4099	4099	0			-0-
							4509	9										

SAGER 01-DUDERSTADT 01 SA2 WELL #: 02H RRCID -> 295804 COMPL. DATE 07/15/2023 TOTAL DEPTH 13956 PERF.14654 - 23215

07	0		125252	-0-	125252	125252	74	1	119830	3		Y	4862	4862	0			-0-
							5348	9										
08	431480	X	306228	-0-	-125252	-0-	145	1	295604	3		Y	9526	9526	0			-0-
							10479	9										
09	305270	X	305270	-0-	-0-	-0-	146	1	295775	3		Y	8499	8499	0			-0-
							9349	9										
10	266229	X	266229	-0-	-0-	-0-	114	1	258712	3		Y	6730	6730	0			-0-
							7403	9										
11	241680	X	241409	-0-	-271	-0-	5	1	237994	3		Y	3100	3100	0			-0-
							3410	9										

EDWARD ROEDER 03 - GIPS 01 B WELL #: 02H RRCID -> 295952 COMPL. DATE 02/22/2021 TOTAL DEPTH 13731 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	20	3	10	9	Y	9	7	0			2
08	713	N	-0-	-0-	-713	-0-					Y	-0-	2	0			-0-
09	234	N	234	-0-	-0-	-0-	11	1	176	3	Y	41	31	0			10
							2	4	45	9							
10	31	N	-0-	-0-	-31	-0-					Y	-0-	10	0			-0-
11	149	N	149	-0-	-0-	-0-	6	1	111	3	Y	28	23	0			5
							1	4	31	9							

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	848	-0-	848	43246	15	1	694	3	Y	117	113	0			16
							10	4	129	9							
07	0	W	651	-0-	651	43897	13	1	537	3	Y	85	85	0			16
							7	4	94	9							
08	0	W	-0-	-0-	-0-	43897					Y	-0-	16	0			-0-
09	0	W	-0-	-0-	-0-	43897					Y	-0-					-0-
10	0	W	316	-0-	316	44213	6	1	251	3	Y	51	40	0			11
							3	4	56	9							
11	0	W	478	-0-	478	44691	10	1	308	3	Y	142	129	0			24
							4	4	156	9							

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		17	-0-	17	17	3	3	14	9	Y	13	10	0			3
10	T. A.		-0-	-0-	-0-	17					Y	-0-	3	0			-0-
11	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	X	476	-0-	-0-	-0-	9	1	427	3	Y	31	71	0			4
							6	4	34	9							
07	5154	X	5154	-0-	-0-	-0-	103	1	4597	3	Y	354	292	0			66
							65	4	389	9							
08	11939	X	11939	-0-	-0-	-0-	320	1	8909	3	Y	2234	2093	0			207
							253	4	2457	9							
09	7412	X	7412	-0-	-0-	-0-	325	1	5483	3	Y	1385	1267	0			325
							80	4	1524	9							
10	5163	X	5163	-0-	-0-	-0-	203	1	4020	3	Y	804	951	0			178
							56	4	884	9							
11	5507	X	5507	-0-	-0-	-0-	244	1	4486	3	Y	651	721	0			108
							61	4	716	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	-0-	-0-	-7350	-0-					Y	-0-	17	0			-0-
07	7595	X	-0-	-0-	-7595	-0-					Y	-0-					-0-
08	14543	X	14543	-0-	-0-	-0-	478	1	12723	3	Y	874	793	0			81
							381	4	961	9							
09	7072	X	7072	-0-	-0-	-0-	371	1	6146	3	Y	418	401	0			98
							95	4	460	9							
10	7615	X	7615	-0-	-0-	-0-	347	1	6746	3	Y	384	397	0			85
							100	4	422	9							
11	9630	X	7266	-0-	-2364	-0-	354	1	6472	3	Y	313	346	0			52
							96	4	344	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
MOUNTAIN VIEW RANCH WELL #: 1H RRCID -> 290849 COMPL. DATE 03/20/2021 TOTAL DEPTH 13932 PERF.14264 - 19647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54810	X	44455	-0-	-10355	-0-	103	1	43076	2	N	1160	936	1			529
							1276	9									
07	54281	X	45328	-0-	-8953	-0-	248	1	43767	2	N	1194	1483	1			240
							1313	9									
08	52328	X	43840	-0-	-8488	-0-	277	1	42355	2	N	1098	1124	1			214
							1208	9									
09	48270	X	41221	-0-	-7049	-0-	300	1	39742	2	N	1072	1104	1			182
							1179	9									
10	47678	X	41426	-0-	-6252	-0-	354	1	39804	2	N	1153	1163	1			172
							1268	9									
11	44460	X	39112	-0-	-5348	-0-	390	1	37627	2	N	995	951	1	2	8	214
							1095	9									

YORKTOWN WELL #: 1H RRCID -> 292802 COMPL. DATE 07/29/2022 TOTAL DEPTH 13984 PERF.14559 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200490	X	101948	-0-	-98542	-0-	810	1	98898	2	Y	2036	2089	1			65
							2240	9									
07	93338	X	93338	-0-	-0-	-0-	822	1	90538	2	Y	1798	1686	1			177
							1978	9									
08	84297	X	84297	-0-	-0-	-0-	721	1	81827	2	Y	1590	1669	1			98
							1749	9									
09	131700	X	76289	-0-	-55411	-0-	691	1	73917	2	Y	1528	1522	1			104
							1681	9									
10	120187	X	76105	-0-	-44082	-0-	850	1	73680	2	Y	1432	1456	1			80
							1575	9									
11	101940	X	65953	-0-	-35987	-0-	722	1	63918	2	Y	1194	1193	1	7	8	74
							1313	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
YORKTOWN WELL #: 2H RRCID -> 292818 COMPL. DATE 07/29/2022 TOTAL DEPTH 13974 PERF.14205 - 19912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212790	X	111742	-0-	-101048	-0-	889 2701	1 9	108152	2	Y	2455	2520	1			79
07	102676	X	102676	-0-	-0-	-0-	903 2446	1 9	99327	2	Y	2224	2084	1			219
08	91581	X	91581	-0-	-0-	-0-	783 2160	1 9	88638	2	Y	1964	2063	1			120
09	144930	X	79189	-0-	-65741	-0-	713 1926	1 9	76550	2	Y	1751	1751	1			120
10	132463	X	78009	-0-	-54454	-0-	869 2027	1 9	75113	2	Y	1843	1860	1			103
11	111750	X	68826	-0-	-42924	-0-	748 1648	1 9	66430	2	Y	1498	1500	1	9	8	92

YORKTOWN WELL #: 3H RRCID -> 292819 COMPL. DATE 07/29/2022 TOTAL DEPTH 13945 PERF.14222 - 20901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209370	X	129308	-0-	-80062	-0-	1024 3773	1 9	124511	2	Y	3430	3507	1			109
07	122739	X	122739	-0-	-0-	-0-	1073 3519	1 9	118147	2	Y	3199	2994	1			314
08	112585	X	112585	-0-	-0-	-0-	958 3205	1 9	108422	2	Y	2914	3050	1			178
09	155190	X	94131	-0-	-61059	-0-	845 2893	1 9	90393	2	Y	2630	2629	1			179
10	145855	X	94534	-0-	-51321	-0-	1044 3123	1 9	90367	2	Y	2839	2860	1			158
11	129300	X	85654	-0-	-43646	-0-	930 2478	1 9	82246	2	Y	2253	2259	1	13	8	139

YORKTOWN WELL #: 4H RRCID -> 292820 COMPL. DATE 07/29/2022 TOTAL DEPTH 13939 PERF.14095 - 20972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215370	X	129170	-0-	-86200	-0-	1028 3478	1 9	124664	2	Y	3162	3235	1			101
07	119650	X	119650	-0-	-0-	-0-	1050 3183	1 9	115417	2	Y	2894	2710	1			285
08	113890	X	113890	-0-	-0-	-0-	972 2959	1 9	109959	2	Y	2690	2811	1			164
09	156750	X	105479	-0-	-51271	-0-	950 2820	1 9	101709	2	Y	2564	2553	1			175
10	145948	X	102266	-0-	-43682	-0-	1134 2822	1 9	98310	2	Y	2565	2597	1			143
11	129180	X	87824	-0-	-41356	-0-	957 2218	1 9	84649	2	Y	2016	2023	1	11	8	125

BEAR WELL #: 1H RRCID -> 295335 COMPL. DATE 02/07/2023 TOTAL DEPTH 13989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BEAR WELL #: 2H RRCID -> 295336 COMPL. DATE 01/19/2023 TOTAL DEPTH 14001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROSEWOOD RESOURCES, INC. //CONT.// 728874
ANT WELL #: 1H RRCID -> 295391 COMPL. DATE 01/06/2023 TOTAL DEPTH 13910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	X	295	-0-	-0-	-0-	14 100	1 9	181	3	N	91					173
07	537	N	537	-0-	-0-	-0-	32 2	1 9	503	3	N	2					175
08	573	N	573	-0-	-0-	-0-	1 548	1 4	24	3	N	-0-					175
09	270	N	184	-0-	-86	-0-	7 22	1 9	155	3	N	20					195
10	279	N	110	-0-	-169	-0-	26 6	1 9	78	3	N	5					200
11	448	N	448	-0-	-0-	-0-	32	1	416	3	N	-0-					200

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					130
07	165	X	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					130
08	3221	X	3221	-0-	-0-	-0-	103 1048	1 4	2070	3	Y	-0-					130
09	2429	X	2429	-0-	-0-	-0-	104	1	2325	3	Y	-0-					130
10	1022	X	1022	-0-	-0-	-0-	132	1	890	3	Y	-0-					130
11	37	X	37	-0-	-0-	-0-	37	1			Y	-0-					130

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	X	513	-0-	-0-	-0-	33 48	1 9	432	3	Y	44					145
07	16	X	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					145
08	247	X	247	-0-	-0-	-0-	200	4	47	9	Y	43					188
09	49	X	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					188
10	12	X	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					188
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					188

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					247
07	559	N	559	-0-	-0-	-0-	105	1	254	3	N	182	186	1			243
							200	9									
08	0	N	-0-	-0-	-0-	-0-					N	-0-					243
09	0	N	-0-	-0-	-0-	-0-					N	-0-					243
10	124	N	-0-	-0-	-124	-0-					N	-0-					243
11	0	N	-0-	-0-	-0-	-0-					N	-0-					243

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	X	233	-0-	-0-	-0-	15	1	198	3	Y	18					138
							20	9									
07	131	X	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					138
08	401	X	401	-0-	-0-	-0-	3	1	58	3	Y	47					185
							288	4	52	9							
09	41	X	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					185
10	1	X	1	-0-	-0-	-0-	1	1			Y	-0-					185
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					185

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	237	371	1			38
07	561	X	561	-0-	-0-	-0-	16	1	257	3	Y	262	187	1			113
							288	9									
08	428	X	428	-0-	-0-	-0-	9	1	184	3	Y	214					327
							235	9									
09	471	X	471	-0-	-0-	-0-	7	1	161	3	Y	275	374	1			228
							303	9									
10	358	X	358	-0-	-0-	-0-	108	1	112	3	Y	125	190	1			163
							138	9									
11	592	X	592	-0-	-0-	-0-	90	1	269	3	Y	212	190	1			185
							233	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	43					310
07	0	N	-0-	-0-	-0-	-0-					N	42	162	1			190
08	117	N	117	-0-	-0-	-0-	3	1	64	3	N	45					235
							50	9									
09	126	N	126	-0-	-0-	-0-	4	1	87	3	N	32					267
							35	9									
10	133	N	133	-0-	-0-	-0-	115	1	18	9	N	16					283
11	343	N	343	-0-	-0-	-0-	140	1	182	3	N	19					302
							21	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3110	X	3110	-0-	-0-	-0-	207	1	2705	3	Y	180	187	1			310
							198	9									
07	3193	X	2205	-0-	-988	-0-	113	1	1802	3	Y	264	374	1			200
							290	9									
08	3193	X	1892	-0-	-1301	-0-	19	1	388	3	Y	155					355
							1314	4	171	9							
09	3090	X	832	-0-	-2258	-0-	27	1	600	3	Y	186	373	1			168
							205	9									
10	3193	X	685	-0-	-2508	-0-	134	1	358	3	Y	175	168	1			175
							193	9									
11	3090	X	2400	-0-	-690	-0-	61	1	2221	3	Y	107					282
							118	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0-	-0-	328	1	789	3	Y	92	192	1			77
							101	9									
07	1736	N	929	-0-	-807	-0-	234	1	567	3	Y	116					193
							128	9									
08	1240	N	979	-0-	-261	-0-	254	1	637	3	Y	80	185	1			88
							88	9									
09	1230	N	570	-0-	-660	-0-	169	1	347	3	Y	49					137
							54	9									
10	1104	N	1104	-0-	-0-	-0-	347	1	680	3	Y	70					207
							77	9									
11	983	N	983	-0-	-0-	-0-	343	1	566	3	Y	67	186	1			88
							74	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2130	-0-	-0-	-0-	564	1	1357	3	Y	190	186	1			132
							209	9									
07	1362	N	1362	-0-	-0-	-0-	338	1	819	3	Y	186	185	1			133
							205	9									
08	1984	N	1084	-0-	-900	-0-	256	1	643	3	Y	168	168	1			133
							185	9									
09	2070	N	1442	-0-	-628	-0-	407	1	835	3	Y	182	177	1			138
							200	9									
10	1364	N	1297	-0-	-67	-0-	371	1	728	3	Y	180	190	1			128
							198	9									
11	1267	N	1267	-0-	-0-	-0-	406	1	670	3	Y	174	189	1			113
							191	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	425	-0-	-1405	-0-	302	1	65	3	N	53					230
							58	9									
07	2108	N	1238	-0-	-870	-0-	965	1	195	3	N	71	184	1			117
							78	9									
08	1830	N	1830	-0-	-0-	-0-	965	1	633	3	N	211					328
							232	9									
09	795	N	795	-0-	-0-	-0-	603	1	140	3	N	47	187	1			188
							52	9									
10	1240	N	537	-0-	-703	-0-	422	1	69	3	N	42	178	1			52
							46	9									
11	1770	N	779	-0-	-991	-0-	241	1	370	3	N	153					205
							168	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1285	N	1285	-0-	-0-	-0-	339	1	816	3	Y	118					168
							130	9									
07	819	N	819	-0-	-0-	-0-	188	1	454	3	Y	161	186	1			143
							177	9									
08	1488	N	370	-0-	-1118	-0-	74	1	186	3	Y	100	181	1			62
							110	9									
09	1290	N	772	-0-	-518	-0-	215	1	441	3	Y	105					167
							116	9									
10	806	N	790	-0-	-16	-0-	223	1	437	3	Y	118	188	1			97
							130	9									
11	360	N	315	-0-	-45	-0-	72	1	119	3	Y	113					210
							124	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1459	N	1459	-0-	-0-	-0-	347	1	836	3	Y	251	188	1			298
							276	9									
07	1407	N	1407	-0-	-0-	-0-	330	1	798	3	Y	254	187	1			365
							279	9									
08	1063	N	1063	-0-	-0-	-0-	263	1	660	3	Y	127	187	1			305
							140	9									
09	1470	N	719	-0-	-751	-0-	179	1	368	3	Y	156	364	1			97
							172	9									
10	1395	N	810	-0-	-585	-0-	203	1	398	3	Y	190	194	1			93
							209	9									
11	1020	N	693	-0-	-327	-0-	188	1	309	3	Y	178	196	1			75
							196	9									

JANAK UNIT WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1514	-0-	-1486	462	380	1	913	3	Y	201	181	1			200
							221	9									
07	2187	N	1725	-0-	-462	-0-	452	1	1095	3	Y	162	187	1			175
							178	9									
08	1705	N	1397	-0-	-308	-0-	352	1	885	3	Y	145	185	1			135
							160	9									
09	1826	N	1826	-0-	-0-	-0-	556	1	1139	3	Y	119	187	1			67
							131	9									
10	1736	N	1577	-0-	-159	-0-	485	1	951	3	Y	128					195
							141	9									
11	2023	N	2023	-0-	-0-	-0-	711	1	1173	3	Y	126	191	1			130
							139	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3710	-0-	710	710	1022	1	2459	3	Y	208	175	1			113
							229	9									
07	1836	N	1126	-0-	-710	-0-	279	1	675	3	Y	156	187	1			82
							172	9									
08	1302	N	614	-0-	-688	-0-	135	1	338	3	Y	128					210
							141	9									
09	1260	X	555	-0-	-705	-0-	154	1	317	3	Y	76	186	1			100
							84	9									
10	1302	X	872	-0-	-430	-0-	249	1	489	3	Y	122					222
							134	9									
11	1260	X	636	-0-	-624	-0-	206	1	340	3	Y	82	191	1			113
							90	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1671	-0-		-1329	3692		407	1	979	3	Y	259	182	1			215
									285	9									
07	3100	N	2270	-0-		-830	2862		587	1	1420	3	Y	239	377	1			77
									263	9									
08	3100	N	1607	-0-		-1493	1369		411	1	1033	3	Y	148					225
									163	9									
09	3000	N	1650	-0-		-1350	19		464	1	951	3	Y	214	377	1			62
									235	9									
10	2077	N	1335	-0-		-742	-0-		387	1	760	3	Y	171					233
									188	9									
11	1904	N	1904	-0-		-0-	-0-		591	1	975	3	Y	307	380	1			160
									338	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3736	X	3736	-0-		-0-	-0-		664	1	2788	3	N	258	169	1			322
									284	9									
07	3038	X	3031	-0-		-7	-0-		806	1	2030	3	N	177	384	1			115
									195	9									
08	3830	X	3830	-0-		-0-	-0-		1870	1	1784	3	N	160					275
									176	9									
09	3804	X	3804	-0-		-0-	-0-		1810	1	1788	3	N	187	187	1			275
									206	9									
10	3875	X	3604	-0-		-271	-0-		1736	1	1642	3	N	205	183	1			297
									226	9									
11	3750	X	2104	-0-		-1646	-0-		918	1	1131	3	N	50	192	1			155
									55	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1665	-0-		-315	-0-		557	1	807	3	N	274	169	1			157
									301	9									
07	2883	X	2183	-0-		-700	-0-		599	1	1274	3	N	282	379	1			60
									310	9									
08	3224	X	2978	-0-		-246	-0-		860	1	1795	3	N	294	186	1			168
									323	9									
09	3120	X	2630	-0-		-490	-0-		635	1	1720	3	N	250	371	1			47
									275	9									
10	3224	X	3158	-0-		-66	-0-		516	1	2526	3	N	105					152
									116	9									
11	2880	X	2643	-0-		-237	-0-		668	1	1947	3	N	25					177
									28	9									

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	-0-	-0-		-3060	-0-						Y	141	167	1			112
07	2139	X	2083	-0-		-56	-0-		576	1	1394	3	Y	103					215
									113	9									
08	1705	X	1309	-0-		-396	-0-		352	1	883	3	Y	67					282
									74	9									
09	1650	X	1240	-0-		-410	-0-		370	1	759	3	Y	101	187	1			196
									111	9									
10	2077	X	1307	-0-		-770	-0-		403	1	791	3	Y	103	187	1			112
									113	9									
11	2010	X	1068	-0-		-942	-0-		375	1	618	3	Y	68					180
									75	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	X	1314	-0-	-0-	-0-	93	1	1017	3	Y	185	191	1			72
							204	9									
07	1891	X	1220	-0-	-671	-0-	89	1	905	3	Y	205					277
							226	9									
08	1891	X	1093	-0-	-798	-0-	66	1	915	3	Y	102	186	1			193
							112	9									
09	1830	X	285	-0-	-1545	-0-	22	1	193	3	Y	64					257
							70	9									
10	1488	X	550	-0-	-938	-0-	53	1	442	3	Y	50	192	1			115
							55	9									
11	1320	X	894	-0-	-426	-0-	74	1	615	3	Y	186	189	1			112
							205	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2711	X	2711	-0-	-0-	-0-	212	1	2319	3	Y	164	174	1			173
							180	9									
07	2896	X	2896	-0-	-0-	-0-	238	1	2417	3	Y	219	187	1			205
							241	9									
08	2449	X	2449	-0-	-0-	-0-	144	1	2002	3	Y	275	373	1			107
							303	9									
09	2400	X	1720	-0-	-680	-0-	170	1	1467	3	Y	75					182
							83	9									
10	2480	X	990	-0-	-1490	-0-	107	1	883	3	Y	-0-					182
11	2370	N	1609	-0-	-761	-0-	172	1	1437	3	Y	-0-					182

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1759	-0-	-71	-0-	124	1	1621	3	Y	13	177	1			43
							14	9									
07	1891	X	1223	-0-	-668	-0-	68	1	1090	3	Y	59					102
							65	9									
08	1891	X	648	-0-	-1243	-0-	3	1	48	3	Y	3					105
							594	4	3	9							
09	1830	X	89	-0-	-1741	-0-	3	1	77	3	Y	8					113
							9	9									
10	1891	X	455	-0-	-1436	-0-	121	1	324	3	Y	9					122
							10	9									
11	1770	X	1459	-0-	-311	-0-	35	1	1424	3	Y	-0-					122

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	1263	-0-	-267	-0-	78	1	1013	3	Y	156	177	1			157
							172	9									
07	4216	X	1345	-0-	-2871	-0-	72	1	1149	3	Y	113	158	1			112
							124	9									
08	4216	X	2218	-0-	-1998	-0-	45	1	898	3	Y	150					262
							1110	4	165	9							
09	4080	X	896	-0-	-3184	-0-	34	1	774	3	Y	80	187	1			155
							88	9									
10	1488	X	1162	-0-	-326	-0-	106	1	949	3	Y	97					252
							107	9									
11	2160	X	1097	-0-	-1063	-0-	134	1	956	3	Y	6					258
							7	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	34	177	1			95
07	0	X	-0-	-0-	-0-	-0-					Y	41					136
08	0	X	-0-	-0-	-0-	-0-					Y	70					206
09	0	X	-0-	-0-	-0-	-0-					Y	59	192	1			73
10	169	X	169	-0-	-0-	-0-	110	1	59	9	Y	54					127
11	723	X	723	-0-	-0-	-0-	119	1	582	3	Y	20					147
							22	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1010	-0-	-1690	-0-	58	1	758	3	Y	176	187	1			139
							194	9									
07	2790	X	1541	-0-	-1249	-0-	78	1	1246	3	Y	197	173	1			163
							217	9									
08	2790	X	483	-0-	-2307	-0-	17	1	334	3	Y	120					283
							132	9									
09	2700	X	1599	-0-	-1101	-0-	64	1	1432	3	Y	94	181	1			196
							103	9									
10	2069	X	2069	-0-	-0-	-0-	119	1	1751	3	Y	181	189	1			188
							199	9									
11	3802	X	3802	-0-	-0-	-0-	114	1	3552	3	Y	124	190	1			122
							136	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					97
07	86	X	86	-0-	-0-	-0-	5	1	72	3	Y	8					105
							9	9									
08	92	X	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					105
09	141	X	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					105
10	87	X	87	-0-	-0-	-0-	87	1			Y	-0-					105
11	129	X	129	-0-	-0-	-0-	59	1	70	3	Y	-0-					105

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	87					290
07	0	X	-0-	-0-	-0-	-0-					Y	177	179	1			288
08	0	X	-0-	-0-	-0-	-0-					Y	57	167	1			178
09	0	X	-0-	-0-	-0-	-0-					Y	92					270
10	150	X	150	-0-	-0-	-0-	130	1	20	9	Y	18					288
11	138	X	138	-0-	-0-	-0-	98	1	40	9	Y	36	146	1			178

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	32	-0-	-508	-0-	2	1	26	3	Y	4					107
							4	9									
07	1178	N	609	-0-	-569	-0-	36	1	573	3	Y	-0-					107
08	654	N	654	-0-	-0-	-0-	31	1	623	3	Y	-0-					107
09	571	N	571	-0-	-0-	-0-	24	1	547	3	Y	-0-					107
10	2521	N	2521	-0-	-0-	-0-	46	1	2475	3	Y	-0-					107
11	630	N	135	-0-	-495	-0-	135	1			Y	-0-					107

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	X	1197	-0-	-0-	-0-	64	1	832	3	Y	274	368	1			158
							301	9									
07	1422	X	1422	-0-	-0-	-0-	66	1	1050	3	Y	278	364	1			72
							306	9									
08	620	X	620	-0-	-0-	-0-	15	1	298	3	Y	279	186	1			165
							307	9									
09	493	X	493	-0-	-0-	-0-	11	1	242	3	Y	218					383
							240	9									
10	321	X	321	-0-	-0-	-0-	179	1	52	3	Y	82					465
							90	9									
11	2070	X	2070	-0-	-0-	-0-	182	1	1587	3	Y	274	551	1			188
							301	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					125
07	14B2 EXT		95	-0-	95	95	6	1	89	3	Y	-0-					125
08	14B2 EXT		-0-	-0-	-0-	95					Y	-0-					125
09	14B2 EXT		-0-	-0-	-0-	95					Y	-0-					125
*10	95	X	-0-	-0-	-95	-0-					Y	-0-					125
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					125

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2462	X	2462	-0-	-0-	-0-	169	1	2205	3	Y	80	178	1			117
							88	9									
07	2535	X	2535	-0-	-0-	-0-	145	1	2312	3	Y	71					188
							78	9									
08	3041	X	3041	-0-	-0-	-0-	90	1	1800	3	Y	39					227
							1108	4	43	9							
09	2368	X	2368	-0-	-0-	-0-	99	1	2227	3	Y	38					265
							42	9									
10	2104	X	2104	-0-	-0-	-0-	74	1	1990	3	Y	36	188	1			113
							40	9									
11	4282	X	4282	-0-	-0-	-0-	120	1	4086	3	Y	69					182
							76	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	X	638	-0-	-0-	-0-	43	1	563	3	Y	29					107
							32	9									
07	225	X	225	-0-	-0-	-0-	10	1	165	3	Y	45					152
							50	9									
08	1346	X	1346	-0-	-0-	-0-	7	1	139	3	Y	33					185
							1164	4	36	9							
09	609	X	609	-0-	-0-	-0-	26	1	580	3	Y	3					188
							3	9									
10	108	X	108	-0-	-0-	-0-	108	1			Y	-0-					188
11	197	X	197	-0-	-0-	-0-	120	1	66	3	Y	10					198
							11	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					163
07	14B2 EXT		2102	-0-	2102	2102	111	1	1769	3	Y	202					365
							222	9									
08	14B2 EXT		-0-	-0-	-0-	2102					Y	-0-					365
09	14B2 EXT		-0-	-0-	-0-	2102					Y	-0-					365
*10	2102	X	-0-	-0-	-2102	-0-					Y	-0-					365
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					365

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5867	X	5867	-0-	-0-	-0-	413	1	5391	3	Y	57					152
							63	9									
07	3124	X	3124	-0-	-0-	-0-	182	1	2902	3	Y	36					188
							40	9									
08	2511	X	1721	-0-	-790	-0-	82	1	1639	3	Y	-0-					188
09	2835	X	2835	-0-	-0-	-0-	121	1	2714	3	Y	-0-					188
10	3109	X	3109	-0-	-0-	-0-	120	1	2989	3	Y	-0-					188
11	4675	X	4675	-0-	-0-	-0-	140	1	4535	3	Y	-0-					188

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3583	X	3583	-0-	-0-	-0-	237	1	3093	3	Y	230	186	1			122
							253	9									
07	3572	X	3572	-0-	-0-	-0-	196	1	3130	3	Y	224	184	1			162
							246	9									
08	2422	X	2422	-0-	-0-	-0-	102	1	2037	3	Y	257	187	1			232
							283	9									
09	3103	X	3103	-0-	-0-	-0-	122	1	2748	3	Y	212	364	1			80
							233	9									
10	3546	X	3546	-0-	-0-	-0-	131	1	3040	3	Y	341	189	1			232
							375	9									
11	4812	X	4812	-0-	-0-	-0-	143	1	4337	3	Y	302	379	1			155
							332	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3776	X	3776	-0-	-0-	-0-	1354	1	1962	3	N	418	352	1			268
							460	9									
07	4330	X	4330	-0-	-0-	-0-	1241	1	2643	3	N	405	551	1			122
							446	9									
08	4867	X	4867	-0-	-0-	-0-	1432	1	2988	3	N	406	385	1			143
							447	9									
09	4779	X	4779	-0-	-0-	-0-	1175	1	3185	3	N	381	381	1			143
							419	9									
10	3596	X	2778	-0-	-818	-0-	410	1	2006	3	N	329	192	1			280
							362	9									
11	3757	X	3757	-0-	-0-	-0-	850	1	2478	3	N	390	382	1			288
							429	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6119	X	6119	-0-	-0-	-0-	445	1	4880	3	Y	722	745	1			284
							794	9									
07	6138	X	4979	-0-	-1159	-0-	422	1	4281	3	Y	251	187	1			348
							276	9									
08	6355	X	5531	-0-	-824	-0-	342	1	4743	3	Y	405	193	1			560
							446	9									
09	6150	X	4963	-0-	-1187	-0-	492	1	4232	3	Y	217	700	1			77
							239	9									
10	6355	X	4741	-0-	-1614	-0-	464	1	3839	3	Y	398	188	1			287
							438	9									
11	6120	X	5019	-0-	-1101	-0-	502	1	4191	3	Y	296	380	1			203
							326	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	8007	-0-	-1023	-0-	463	1	6037	3	Y	1370	1246	1			537
							1507	9									
07	8298	X	8298	-0-	-0-	-0-	398	1	6345	3	Y	1414	1471	1			480
							1555	9									
08	8401	X	5838	-0-	-2563	-0-	166	1	3333	3	Y	934	1104	1			310
							1312	4	1027	9							
09	8130	X	-0-	-0-	-8130	-0-					Y	9	174	1			145
10	8401	X	187	-0-	-8214	-0-	101	1	86	9	Y	78					223
11	8040	X	121	-0-	-7919	-0-	111	1	10	9	Y	9					232

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	3201	-0-	-3279	-0-	173	1	2255	3	Y	703	721	1			340
							773	9									
07	5518	X	2554	-0-	-2964	-0-	116	1	1856	3	Y	529	707	1			162
							582	9									
08	5208	X	1781	-0-	-3427	-0-	39	1	774	3	Y	258	195	1			225
							684	4	284	9							
09	3210	X	356	-0-	-2854	-0-	9	1	196	3	Y	137					362
							151	9									
10	3317	X	760	-0-	-2557	-0-	126	1	197	3	Y	397	381	1			378
							437	9									
11	3210	X	932	-0-	-2278	-0-	133	1	462	3	Y	306	384	1			300
							337	9									

LOOS UNIT WELL #: 9H RRCID -> 287445 COMPL. DATE 05/01/2019 TOTAL DEPTH 13400 PERF.12666 - 18160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	5604	-0-	-1086	-0-	308	1	4023	3	Y	1157	1094	1			480
							1273	9									
07	6262	X	5289	-0-	-973	-0-	242	1	3852	3	Y	1086	1188	1			378
							1195	9									
08	6262	X	6002	-0-	-260	-0-	158	1	3159	3	Y	1072	1118	1			332
							1506	4	1179	9							
09	6060	X	4793	-0-	-1267	-0-	159	1	3574	3	Y	964	946	1			350
							1060	9									
10	6188	X	6188	-0-	-0-	-0-	137	1	5112	3	Y	854	932	1			272
							939	9									
11	6372	X	6372	-0-	-0-	-0-	163	1	5235	3	Y	885	1150	1			7
							974	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

LOOS UNIT WELL #: 10H RRCID -> 287894 COMPL. DATE 05/04/2019 TOTAL DEPTH 12715 PERF.12646 - 19175

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	41	1	539	3	Y	181	184	1			430
							199	9									
07	1147	X	498	-0-	-649	-0-	19	1	296	3	Y	166	273	1			323
							183	9									
08	1483	X	1483	-0-	-0-	-0-	20	1	394	3	Y	130	190	1			263
							926	4	143	9							
09	1110	X	589	-0-	-521	-0-	19	1	425	3	Y	132					395
							145	9									
10	1356	X	1356	-0-	-0-	-0-	99	1	1108	3	Y	135	170	1			360
							149	9									
11	1440	X	599	-0-	-841	-0-	89	1	381	3	Y	117	189	1			288
							129	9									

BOENING UNIT WELL #: 4H RRCID -> 288201 COMPL. DATE 08/02/2019 TOTAL DEPTH 12868 PERF.13200 - 19454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10560	X	8627	-0-	-1933	-0-	537	1	7009	3	Y	983	923	1			300
							1081	9									
07	9331	X	6778	-0-	-2553	-0-	348	1	5541	3	Y	808	945	1			163
							889	9									
08	8804	X	8323	-0-	-481	-0-	232	1	4654	3	Y	944	747	1			360
							2399	4	1038	9							
09	8640	X	6754	-0-	-1886	-0-	246	1	5519	3	Y	899	1066	1			193
							989	9									
10	16851	X	16851	-0-	-0-	-0-	343	1	15506	3	Y	911	757	1			347
							1002	9									
11	9441	X	9441	-0-	-0-	-0-	274	1	8149	3	Y	925	952	1			320
							1018	9									

GERDES UNIT WELL #: 5H RRCID -> 288224 COMPL. DATE 06/10/2019 TOTAL DEPTH 12858 PERF.12806 - 17462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	5190	-0-	-720	-0-	303	1	3957	3	Y	845	896	1			477
							930	9									
07	4867	X	4722	-0-	-145	-0-	231	1	3686	3	Y	732	854	1			355
							805	9									
08	4898	X	1429	-0-	-3469	-0-	32	1	646	3	Y	243	371	1			227
							484	4	267	9							
09	5190	X	342	-0-	-4848	-0-	6	1	135	3	Y	183					410
							201	9									
10	5363	X	537	-0-	-4826	-0-	120	1	190	3	Y	206	169	1			447
							227	9									
11	5190	X	590	-0-	-4600	-0-	126	1	433	3	Y	28	380	1			95
							31	9									

GERDES UNIT WELL #: 6H RRCID -> 288225 COMPL. DATE 06/09/2019 TOTAL DEPTH 12899 PERF.12913 - 17980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	4788	-0-	-1032	-0-	278	1	3622	3	Y	807	745	1			357
							888	9									
07	6014	X	4930	-0-	-1084	-0-	241	1	3836	3	Y	775	935	1			197
							853	9									
08	5642	X	1405	-0-	-4237	-0-	28	1	553	3	Y	246	185	1			258
							553	4	271	9							
09	4800	X	4559	-0-	-241	-0-	179	1	4022	3	Y	325	371	1			212
							358	9									
10	6822	X	6822	-0-	-0-	-0-	158	1	5662	3	Y	911	748	1			375
							1002	9									
11	6562	X	6562	-0-	-0-	-0-	155	1	5528	3	Y	799	772	1			402
							879	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

BOENING UNIT WELL #: 3H RRCID -> 288232 COMPL. DATE 08/03/2019 TOTAL DEPTH 12940 PERF.13301 - 20362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12540	X	9856	-0-	-2684	-0-	604	1	7874	3	Y	1253	1300	1			183
							1378	9									
07	11439	X	10560	-0-	-879	-0-	539	1	8583	3	Y	1307	1317	1			173
							1438	9									
08	11439	X	9985	-0-	-1454	-0-	313	1	6278	3	Y	1292	1125	1			340
							1973	4	1421	9							
09	10110	X	8151	-0-	-1959	-0-	293	1	6580	3	Y	1162	1312	1			190
							1278	9									
10	10571	X	9820	-0-	-751	-0-	205	1	8283	3	Y	1211	948	1			453
							1332	9									
11	11233	X	11233	-0-	-0-	-0-	214	1	9743	3	Y	1160	1326	1			287
							1276	9									

LANGHOFF UNIT A WELL #: 8L RRCID -> 288768 COMPL. DATE 09/10/2020 TOTAL DEPTH 13167 PERF.13215 - 19864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17160	X	12884	-0-	-4276	-0-	848	1	11057	3	Y	890	1119	1			266
							979	9									
07	15562	X	13053	-0-	-2509	-0-	701	1	11172	3	Y	1073	938	1			401
							1180	9									
08	14942	X	11581	-0-	-3361	-0-	400	1	8004	3	Y	707	749	1			359
							2399	4	778	9							
09	13110	X	10822	-0-	-2288	-0-	423	1	9501	3	Y	816	753	1			422
							898	9									
10	14272	X	14272	-0-	-0-	-0-	242	1	13086	3	Y	858	947	1			333
							944	9									
11	12870	X	11210	-0-	-1660	-0-	175	1	10372	3	Y	603	759	1			177
							663	9									

BOENING UNIT WELL #: 6L RRCID -> 288772 COMPL. DATE 10/29/2020 TOTAL DEPTH 13033 PERF.13307 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6194	-0-	-646	-0-	365	1	4760	3	Y	972	925	1			469
							1069	9									
07	6618	X	6618	-0-	-0-	-0-	330	1	5262	3	Y	933	1131	1			271
							1026	9									
08	6813	X	6813	-0-	-0-	-0-	182	1	3649	3	Y	812	744	1			339
							2089	4	893	9							
09	6180	X	5364	-0-	-816	-0-	192	1	4303	3	Y	790	744	1			385
							869	9									
10	6735	X	6735	-0-	-0-	-0-	186	1	5770	3	Y	708	754	1			339
							779	9									
11	6977	X	6977	-0-	-0-	-0-	181	1	5863	3	Y	848	963	1			224
							933	9									

LANGHOFF UNIT A WELL #: 9L RRCID -> 288773 COMPL. DATE 09/09/2020 TOTAL DEPTH 13121 PERF.13141 - 18880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	705	757	1			276
07	1267	X	1267	-0-	-0-	-0-	35	1	565	3	Y	606	757	1			125
							667	9									
08	8702	X	8702	-0-	-0-	-0-	299	1	5987	3	Y	591	565	1			151
							1766	4	650	9							
09	7865	X	7865	-0-	-0-	-0-	309	1	6944	3	Y	556	556	1			151
							612	9									
10	9986	X	9986	-0-	-0-	-0-	152	1	9236	3	Y	544	383	1			312
							598	9									
11	11453	X	11453	-0-	-0-	-0-	187	1	10676	3	Y	536	572	1			276
							590	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
BOENING UNIT WELL #: 6U RRCID -> 288774 COMPL. DATE 10/30/2020 TOTAL DEPTH 12949 PERF.13392 - 18362

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17156	X	17156	-0-	-0-	-0-	1050	1	13699	3	Y	2188	2234	1			641
							2407	9									
07	18321	X	17382	-0-	-939	-0-	880	1	14027	3	Y	2250	2443	1			448
							2475	9									
08	18321	X	15558	-0-	-2763	-0-	492	1	9862	3	Y	2122	2211	1			359
							2870	4	2334	9							
09	17460	X	14277	-0-	-3183	-0-	514	1	11532	3	Y	2028	1866	1			521
							2231	9									
10	18377	X	18377	-0-	-0-	-0-	261	1	15793	3	Y	2112	2086	1			547
							2323	9									
11	19115	X	19115	-0-	-0-	-0-	269	1	16698	3	Y	1953	2297	1			203
							2148	9									

CHUMCHAL UNIT WELL #: 6L RRCID -> 288866 COMPL. DATE 12/18/2019 TOTAL DEPTH 12944 PERF.13164 - 22004

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9540	X	7278	-0-	-2262	-0-	509	1	5581	3	Y	1080	908	1			526
							1188	9									
07	10137	X	6698	-0-	-3439	-0-	496	1	5034	3	Y	1062	1328	1			260
							1168	9									
08	10137	X	6898	-0-	-3239	-0-	390	1	5407	3	Y	1001	949	1			312
							1101	9									
09	9810	X	5654	-0-	-4156	-0-	485	1	4172	3	Y	906	937	1			281
							997	9									
10	8804	X	6611	-0-	-2193	-0-	591	1	4892	3	Y	1025	952	1			354
							1128	9									
11	7290	X	6076	-0-	-1214	-0-	530	1	4425	3	Y	1019	1139	1			234
							1121	9									

CHUMCHAL UNIT WELL #: 7L RRCID -> 288867 COMPL. DATE 12/21/2019 TOTAL DEPTH 12905 PERF.13085 - 20349

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9000	X	7817	-0-	-1183	-0-	550	1	6028	3	Y	1126	720	1			651
							1239	9									
07	8804	X	7598	-0-	-1206	-0-	565	1	5735	3	Y	1180	1675	1			156
							1298	9									
08	9641	X	7805	-0-	-1836	-0-	445	1	6166	3	Y	1085	944	1			297
							1194	9									
09	9330	X	7325	-0-	-2005	-0-	640	1	5509	3	Y	1069	1132	1			234
							1176	9									
10	9641	X	7102	-0-	-2539	-0-	640	1	5297	3	Y	1059	960	1			333
							1165	9									
11	7830	X	5985	-0-	-1845	-0-	532	1	4439	3	Y	922	958	1			297
							1014	9									

JANAK UNIT WELL #: 7L RRCID -> 288870 COMPL. DATE 03/15/2020 TOTAL DEPTH 12997 PERF.13238 - 18404

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3364	-0-	-836	-0-	885	1	2129	3	Y	318					599
							350	9									
07	4371	X	3104	-0-	-1267	-0-	828	1	2003	3	Y	248	561	1			286
							273	9									
08	4371	X	2617	-0-	-1754	-0-	672	1	1688	3	Y	234	369	1			151
							257	9									
09	4230	X	2595	-0-	-1635	-0-	710	1	1455	3	Y	391					542
							430	9									
10	4030	X	2115	-0-	-1915	-0-	660	1	1295	3	Y	145					687
							160	9									
11	3360	X	1667	-0-	-1693	-0-	527	1	869	3	Y	246	381	1			552
							271	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
JANAK-LOOS WELL #: 6L RRCID -> 288871 COMPL. DATE 03/13/2020 TOTAL DEPTH 12963 PERF.13207 - 20352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4668	-0-	-762	-0-	1176	1	2829	3	Y	603	556	1			302
							663	9									
07	5611	X	4910	-0-	-701	-0-	1245	1	3013	3	Y	593	562	1			333
							652	9									
08	5611	X	5544	-0-	-67	-0-	1462	1	3672	3	Y	373	378	1			328
							410	9									
09	7436	X	7436	-0-	-0-	-0-	2213	1	4538	3	Y	623	691	1			260
							685	9									
10	7354	X	7354	-0-	-0-	-0-	2282	1	4474	3	Y	544	382	1			422
							598	9									
11	5921	X	5921	-0-	-0-	-0-	2010	1	3316	3	Y	541	578	1			385
							595	9									

LOOS UNIT WELL #: 12L RRCID -> 288931 COMPL. DATE 03/13/2020 TOTAL DEPTH 12916 PERF.13160 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8310	X	6895	-0-	-1415	-0-	418	1	5448	3	Y	935	909	1			354
							1029	9									
07	7192	X	6947	-0-	-245	-0-	349	1	5562	3	Y	942	895	1			401
							1036	9									
08	7423	X	7423	-0-	-0-	-0-	200	1	4012	3	Y	878	930	1			349
							2245	4	966	9							
09	6930	X	5822	-0-	-1108	-0-	208	1	4677	3	Y	852	946	1			255
							937	9									
10	8239	X	8239	-0-	-0-	-0-	231	1	7032	3	Y	887	767	1			375
							976	9									
11	9548	X	9548	-0-	-0-	-0-	242	1	8354	3	Y	865	959	1			281
							952	9									

LOOS UNIT WELL #: 11L RRCID -> 288992 COMPL. DATE 03/14/2020 TOTAL DEPTH 12932 PERF.13139 - 21052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12690	X	9100	-0-	-3590	-0-	541	1	7054	3	Y	1368	1285	1			536
							1505	9									
07	10850	X	9032	-0-	-1818	-0-	435	1	6938	3	Y	1508	1542	1			502
							1659	9									
08	10168	X	8885	-0-	-1283	-0-	248	1	4964	3	Y	1282	1313	1			471
							2263	4	1410	9							
09	9090	X	6903	-0-	-2187	-0-	237	1	5309	3	Y	1234	1140	1			565
							1357	9									
10	9393	X	9083	-0-	-310	-0-	261	1	7447	3	Y	1250	1136	1			679
							1375	9									
11	10167	X	10167	-0-	-0-	-0-	263	1	8563	3	Y	1219	1344	1			554
							1341	9									

GERDES-LANGHOFF WELL #: 1L RRCID -> 289035 COMPL. DATE 11/02/2019 TOTAL DEPTH 12883 PERF.12673 - 19742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11546	X	11546	-0-	-0-	-0-	711	1	9271	3	Y	1422	1094	1			505
							1564	9									
07	9517	X	7851	-0-	-1666	-0-	372	1	5929	3	Y	1409	1482	1			432
							1550	9									
08	9331	X	7430	-0-	-1901	-0-	203	1	4080	3	Y	1299	1481	1			250
							1718	4	1429	9							
09	11460	X	6355	-0-	-5105	-0-	212	1	4768	3	Y	1250	1141	1			359
							1375	9									
10	11842	X	2066	-0-	-9776	-0-	120	1	1602	3	Y	313	380	1			292
							344	9									
11	11460	X	52	-0-	-11408	-0-	35	1	17	9	Y	15					307

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GERDES-RATHKAMP WELL #: 1L RRCID -> 289147 COMPL. DATE 10/31/2019 TOTAL DEPTH 12878 PERF.12701 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12630	X	10690	-0-	-1940	-0-	634	1	8274	3	Y	1620	1454	1			406
							1782	9									
07	11470	X	10372	-0-	-1098	-0-	513	1	8184	3	Y	1523	1465	1			464
							1675	9									
08	11470	X	9987	-0-	-1483	-0-	287	1	5756	3	Y	1614	1687	1			391
							2169	4	1775	9							
09	10680	X	8616	-0-	-2064	-0-	299	1	6715	3	Y	1456	1326	1			521
							1602	9									
10	11939	X	11939	-0-	-0-	-0-	234	1	10157	3	Y	1407	1339	1			589
							1548	9									
11	10680	X	10345	-0-	-335	-0-	185	1	8799	3	Y	1237	1342	1			484
							1361	9									

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/07/2023 - WELL PLUGGED 11/07/23

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (COOK MOUNTAIN) 24888 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
LAS ARENAS WELL #: 2 RRCID -> 294129 COMPL. DATE 12/06/2022 TOTAL DEPTH 6000 PERF. 5724 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	#	5577	-0-	-1713	-0-	513	1	4934	2	N	118					188
							130	9									
07	7936	#	7004	-0-	-932	-0-	595	1	6269	2	N	127	163	1			152
							140	9									
08	8929		8851	-0-	-78	-0-	730	1	7971	2	N	136	171	1			117
							150	9									
09	9294		8892	-0-	-402	-0-	771	1	7979	2	N	129					246
							142	9									
10	7905	#	7221	-0-	-684	-0-	630	1	6459	2	N	120	166	1			200
							132	9									
11	8490		7528	-0-	-962	-0-	777	1	6615	2	N	124	162	1			162
							136	9									

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

06	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					75
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					75
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					75
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					75
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					75
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					75

VAQUERO OPERATING 882776
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-			215	2	Y	-0-					10
07	225	N	225	-0-	-0-	-0-			225	2	Y	-0-					10
08	217	N	217	-0-	-0-	-0-			217	2	Y	-0-					10
09	214	N	214	-0-	-0-	-0-			214	2	Y	-0-					10
10	217	N	216	-0-	-1	-0-			216	2	Y	-0-					10
11	210	N	207	-0-	-3	-0-			207	2	Y	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-			646	2	Y	-0-					-0-
07	676	N	676	-0-	-0-	-0-			676	2	Y	-0-					-0-
08	653	N	653	-0-	-0-	-0-			653	2	Y	-0-					-0-
09	642	N	642	-0-	-0-	-0-			642	2	Y	-0-					-0-
10	682	N	649	-0-	-33	-0-			649	2	Y	-0-					-0-
11	630	N	622	-0-	-8	-0-			622	2	Y	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	81	-0-	-99	-0-	81	2			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0- B	-0-	351	2	1	9	N	1					82
07	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					82
08	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					82
09	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					82
10	372	N	213	-0-	-159 B	-0-	213	2			N	-0-					82
11	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					82

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	526	-0-	-44 B	-0-	11	1	515	2	N	-0-					20
07	589	N	85	-0-	-504 B	-0-	2	1	83	2	N	-0-	3	1			17
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					17
09	540	N	-0-	-0-	-540 B	-0-					N	-0-					17
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					17
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					17

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
08	1023	N	922	-0-	-101	-0-	922	2			N	-0-					-0-
09	870	N	707	-0-	-163	-0-	707	2			N	-0-					-0-
*10	713	N	538	-0-	-175	-0-	538	2			N	-0-					-0-
*11	870	N	538	-0-	-332	-0-	538	2			N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
*10	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
*11	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

06	3000	N	2080	-0-	-920	4977	45	1	2035	2	N	-0-					-0-
07	3100	N	2074	-0-	-1026	3951	43	1	2031	2	N	-0-					-0-
08	3100	N	2240	-0-	-860	3091	46	1	2194	2	N	-0-					-0-
09	3000	N	1933	-0-	-1067	2024	42	1	1891	2	N	-0-					-0-
10	3100	N	1376	-0-	-1724	300	32	1	1344	2	N	-0-					-0-
11	2483	N	2183	-0-	-300	-0-	38	1	2145	2	N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	3	1	131	2	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	3	1	130	2	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	3	1	161	2	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	3	1	131	2	N	1					1
							1	9									
10	124	N	92	-0-	-32	-0-	2	1	90	2	N	-0-					1
11	202	N	202	-0-	-0-	-0-	4	1	198	2	N	-0-					1

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
*10	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
*11	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

06	12 N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	12 N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	31 N	12	-0-	-19	-0-	12	2			N	-0-					-0-
09	12 N	9	-0-	-3	-0-	9	2			N	-0-					-0-
*10	9 N	7	-0-	-2	-0-	7	2			N	-0-					-0-
*11	12 N	7	-0-	-5	-0-	7	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					53
07	101	N	101	-0-	-0-	-0-	2	1	99	2	N	-0-	3	1			50
08	310	N	25	-0-	-285	-0-	1	1	24	2	N	-0-					50
09	41	N	41	-0-	-0-	-0-	1	1	40	2	N	-0-					50
10	93	N	14	-0-	-79	-0-	14	2			N	-0-					50
11	251	N	251	-0-	-0-	-0-	4	1	247	2	N	-0-					50

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	1	1	66	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	1	1	70	2	Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	2	1	88	2	Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	2	1	90	2	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	2	1	66	2	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	3	1	193	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	86802					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	525717					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	386	-0-	-64	-0-	8	1	378	2	N	-0-					-0-
07	372	N	275	-0-	-97	-0-	6	1	269	2	N	-0-					-0-
08	434	N	403	-0-	-31	-0-	8	1	395	2	N	-0-					-0-
09	390	N	297	-0-	-93	-0-	6	1	291	2	N	-0-					-0-
10	279	N	220	-0-	-59	-0-	5	1	215	2	N	-0-					-0-
11	390	N	325	-0-	-65	-0-	6	1	319	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	5372	-0-	-298	-0-	112	1	5066	2	Y	176	167	1			101
							194	9									
07	6183	X	6183	-0-	-0-	-0-	127	1	6034	2	Y	20	73	1			48
							22	9									
08	5898	X	5898	-0-	-0-	-0-	120	1	5755	2	Y	21					69
							23	9									
09	5680	X	5680	-0-	-0-	-0-	123	1	5532	2	Y	23					92
							25	9									
10	6169	X	3293	-0-	-2876	-0-	77	1	3210	2	Y	5					97
							6	9									
11	7810	X	7810	-0-	-0-	-0-	136	1	7607	2	Y	61					158
							67	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	7193	-0-	-517	-0-	155 59	1 9	6979	2	N	54	178	1			56
07	7750	X	7395	-0-	-355	-0-	153 17	1 9	7225	2	N	15	14	1			57
08	7626	X	7264	-0-	-362	-0-	147 68	1 9	7049	2	N	62					119
09	7260	X	7022	-0-	-238	-0-	152 57	1 9	6813	2	N	52					171
10	7502	X	4410	-0-	-3092	-0-	102 43	1 9	4265	2	N	39	178	1			32
11	7457	X	7457	-0-	-0-	-0-	130 76	1 9	7251	2	N	69					101

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
*10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					2
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

06	1470	N	1285	-0-	-185	-0-	28 3	1 9	1254	2	N	3					62
07	1513	N	1513	-0-	-0-	-0-	31 4	1 9	1478	2	N	4	45	1			21
08	1509	N	1509	-0-	-0-	-0-	31 7	1 9	1471	2	N	6					27
09	1487	N	1487	-0-	-0-	-0-	32 11	1 9	1444	2	N	10					37
10	1519	N	781	-0-	-738	-0-	18 3	1 9	760	2	N	3					40
11	1527	N	1527	-0-	-0-	-0-	27 2	1 9	1498	2	N	2					42

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1957	-0-	-1043	3123	42	1	1895	2	N	18					151
							20	9									
07	3100	N	2026	-0-	-1074	2049	41	1	1963	2	N	20	25	1			146
							22	9									
08	3100	N	1996	-0-	-1104	945	41	1	1938	2	N	15					161
							17	9									
09	2932	N	1987	-0-	-945	-0-	43	1	1914	2	N	27					188
							30	9									
10	1282	N	1282	-0-	-0-	-0-	30	1	1239	2	N	12	179	1			21
							13	9									
11	1821	N	1821	-0-	-0-	-0-	32	1	1787	2	N	2					23
							2	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	393	-0-	-87	-0-	8	1	383	2	N	2					119
							2	9									
07	434	N	406	-0-	-28	-0-	8	1	396	2	N	2	19	1			102
							2	9									
08	465	N	409	-0-	-56	-0-	8	1	398	2	N	3					105
							3	9									
09	402	N	402	-0-	-0-	-0-	9	1	390	2	N	3					108
							3	9									
10	403	N	263	-0-	-140	-0-	6	1	257	2	N	-0-					108
11	576	N	576	-0-	-0-	-0-	10	1	565	2	N	1					109
							1	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	X	1319	-0-	-0-	-0-	29	1	1287	2	N	3					15
							3	9									
07	1581	X	1340	-0-	-241	-0-	28	1	1306	2	N	5	6	1			14
							6	9									
08	1519	X	1314	-0-	-205	-0-	27	1	1279	2	N	7					21
							8	9									
09	1440	X	1198	-0-	-242	-0-	26	1	1161	2	N	10					31
							11	9									
10	1488	X	813	-0-	-675	-0-	19	1	791	2	N	3					34
							3	9									
11	1547	X	1547	-0-	-0-	-0-	27	1	1507	2	N	12					46
							13	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-		-0-	-0-	9	1	422	2	N	1					7
								1	9									
07	465	N	436	-0-		-29	-0-	9	1	426	2	N	1	6	1			2
								1	9									
08	423	N	423	-0-		-0-	-0-	9	1	413	2	N	1					3
								1	9									
09	420	N	416	-0-		-4	-0-	9	1	405	2	N	2					5
								2	9									
10	434	N	289	-0-		-145	-0-	7	1	282	2	N	-0-					5
11	479	N	479	-0-		-0-	-0-	8	1	470	2	N	1					6
								1	9									

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2887	N	1554	-0-		-1333	-0-	33	1	1478	2	N	39					223
								43	9									
07	1604	N	1604	-0-		-0-	-0-	32	1	1535	2	N	34	74	1			183
								37	9									
08	1625	N	1625	-0-		-0-	-0-	32	1	1546	2	N	43					226
								47	9									
09	1499	N	1499	-0-		-0-	-0-	32	1	1428	2	N	35	193	1			68
								39	9									
10	1027	N	1027	-0-		-0-	-0-	24	1	985	2	N	16					84
								18	9									
11	1701	N	1701	-0-		-0-	-0-	29	1	1640	2	N	29					113
								32	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					N	-0-					40
07	0	N	-0-	-0-		-0-	-0-					N	-0-					40
08	0	N	-0-	-0-		-0-	-0-					N	-0-					40
09	0	N	-0-	-0-		-0-	-0-					N	-0-					40
10	0	N	-0-	-0-		-0-	-0-					N	-0-					40
11	0	N	-0-	-0-		-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-		-0-	-0-	5	1	213	2	N	6					84
								7	9									
07	220	N	220	-0-		-0-	-0-	5	1	215	2	N	-0-	2	1			82
08	279	N	235	-0-		-44	-0-	5	1	224	2	N	5					87
								6	9									
09	240	N	213	-0-		-27	-0-	5	1	204	2	N	4					91
								4	9									
10	217	N	153	-0-		-64	-0-	4	1	147	2	N	2					93
								2	9									
11	421	N	421	-0-		-0-	-0-	7	1	406	2	N	7					100
								8	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	548	-0-	-172	-0-	12	1	527	2	N	8					174
							9	9									
07	682	N	544	-0-	-138	-0-	11	1	530	2	N	3	172	1			5
							3	9									
08	651	N	528	-0-	-123	-0-	11	1	515	2	N	2					7
							2	9									
09	540	N	479	-0-	-61	-0-	10	1	467	2	N	2					9
							2	9									
10	558	N	230	-0-	-328	-0-	5	1	224	2	N	1					10
							1	9									
11	510	N	441	-0-	-69	-0-	8	1	427	2	N	5					15
							6	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

06	1290	N	1236	-0-	-54	-0-	27	1	1197	2	N	11					86
							12	9									
07	1281	N	1281	-0-	-0-	-0-	26	1	1241	2	N	13	26	1			73
							14	9									
08	1255	N	1255	-0-	-0-	-0-	25	1	1213	2	N	15					88
							17	9									
09	1230	N	1192	-0-	-38	-0-	26	1	1153	2	N	12					100
							13	9									
10	1271	N	726	-0-	-545	-0-	17	1	705	2	N	4					104
							4	9									
11	1200	N	951	-0-	-249	-0-	16	1	916	2	N	17					121
							19	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

06	3000	N	2055	-0-	-945	2383	45	1	2007	2	Y	3					26
							3	9									
07	3100	N	2099	-0-	-1001	1382	43	1	2050	2	Y	5	26	1			5
							6	9									
08	3100	N	2107	-0-	-993	389	43	1	2056	2	Y	7					12
							8	9									
09	2418	N	2029	-0-	-389	-0-	44	1	1976	2	Y	8					20
							9	9									
10	2108	N	1181	-0-	-927	-0-	27	1	1152	2	Y	2					22
							2	9									
11	2040	N	839	-0-	-1201	-0-	15	1	824	2	Y	-0-					22

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

06	55	N	55	-0-	-0-	-0-	1	1	54	2	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	13	N	11	-0-	-2	-0-	11	2			N	-0-					-0-
*10	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
*11	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
*10	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
*11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-
*10	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
*11	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SOCO ATX LLC 100095
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BPX OPERATING COMPANY 085408
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

06	12940	X	12940	-0-	-0-	-0-	214	1	12726	3	N	-0-					98
07	14608	X	14608	-0-	-0-	-0-	248	1	14360	3	N	-0-					98
08	14996	X	14996	-0-	-0-	-0-	245	1	14751	3	N	-0-					98
*09	14252	X	14252	-0-	-0-	-0-	205	1	14047	3	N	-0-					98
*10	12499	X	12499	-0-	-0-	-0-	178	1	12321	3	N	-0-					98
11	9360	X	8809	-0-	-551	-0-	123	1	8686	3	N	-0-					98

A. BANDUCH C WELL #: 6H RRCID -> 288597 COMPL. DATE 11/14/2019 TOTAL DEPTH 3974 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCC OIL & GAS, L.P. 100844
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

06	120	N	102	-0-	-18	-0-	43	1	59	9	N	54	190	1						92
07	403	N	216	-0-	-187	-0-	62	1	49	3	N	95	1	1						186
							105	9												
08	275	N	275	-0-	-0-	-0-	153	1	122	9	N	111	188	1						109
09	186	N	186	-0-	-0-	-0-	93	1	1	3	N	84	1	1						192
							92	9												
10	1021	N	1021	-0-	-0-	-0-	649	1	155	3	N	193	2	0	160	1				223
							5	4	212	9										
*11	973	N	973	-0-	-0-	-0-	911	1	6	3	N	51	176	1						98
							56	9												

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
DEEDRA-LORI (SA) UNIT 3 WELL #: 3H RRCID -> 287039 COMPL. DATE 03/17/2019 TOTAL DEPTH 12984 PERF.13039 - 21908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	6975	-0-	-405	-0-	981	1	39	2	N	874	872	0	20	1	335
							4994	3	961	9							
07	7409	X	7269	-0-	-140	-0-	1015	1	40	2	N	928	955	0	47	1	261
							5193	3	1021	9							
08	7418	X	7418	-0-	-0-	-0-	1087	1	36	2	N	924	807	0	6	1	372
							5279	3	1016	9							
09	7170	X	6985	-0-	-185	-0-	898	1	24	2	N	866	897	0	20	1	321
							5110	3	953	9							
10	7285	X	6688	-0-	-597	-0-	844	1	46	2	N	901	869	0	18	1	335
							4807	3	991	9							
11	7170	X	7114	-0-	-56	-0-	943	1	61	2	N	958	922	0	44	1	327
							5056	3	1054	9							

WELHAUSEN B WELL #: 2H RRCID -> 287587 COMPL. DATE 12/21/2014 TOTAL DEPTH 12554 PERF.13052 - 19325

06	0	X	-0-	-0-	-0-	-0-					Y	148	187	1			132
07	0	X	-0-	-0-	-0-	-0-					Y	147					279
08	0	X	-0-	-0-	-0-	-0-					Y	246	367	1			158
09	0	X	-0-	-0-	-0-	-0-					Y	240	184	1			214
10	0	X	-0-	-0-	-0-	-0-					Y	210	352	1			72
11	2217	X	2217	-0-	-0-	-0-	303	1	20	2	Y	240	201	1			111
							1630	3	264	9							

WELHAUSEN B WELL #: 3H RRCID -> 287588 COMPL. DATE 12/12/2014 TOTAL DEPTH 12572 PERF.13028 - 19355

06	0	N	-0-	-0-	-0-	-0-					Y	10	1	1			9
07	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					9
08	0	N	-0-	-0-	-0-	-0-					Y	8	11	1			6
09	0	N	-0-	-0-	-0-	-0-					Y	3	6	1			3
10	14	N	-0-	-0-	-14	-0-					Y	-0-	3	1			-0-
11	56	N	56	-0-	-0-	-0-	9	1	1	2	Y	-0-					-0-
							46	3									

WELHAUSEN B WELL #: 4H RRCID -> 287590 COMPL. DATE 12/04/2014 TOTAL DEPTH 12601 PERF.13039 - 18870

06	2640	X	1454	-0-	-1186	-0-	182	1	7	2	Y	311	268	1			119
							923	3	342	9							
07	2728	X	2339	-0-	-389	-0-	325	1	13	2	Y	309	346	1			82
							1661	3	340	9							
08	2728	X	1654	-0-	-1074	-0-	222	1	7	2	Y	316	329	1			69
							1077	3	348	9							
09	2400	X	-0-	-0-	-2400	-0-					Y	363	2	0	376	1	54
10	2891	X	2891	-0-	-0-	-0-	377	1	21	2	Y	318	280	1			92
							2143	3	350	9							
11	2813	X	2813	-0-	-0-	-0-	383	1	25	2	Y	318	282	1			128
							2055	3	350	9							

WELHAUSEN B WELL #: 5H RRCID -> 287591 COMPL. DATE 12/04/2014 TOTAL DEPTH 12604 PERF.12963 - 18106

06	430	X	430	-0-	-0-	-0-	45	1	2	2	Y	140	116	1			55
							229	3	154	9							
07	547	X	547	-0-	-0-	-0-	50	1	2	2	Y	216	212	1			59
							257	3	238	9							
08	704	N	704	-0-	-0-	-0-	76	1	3	2	Y	234	241	1			52
							368	3	257	9							
09	491	N	491	-0-	-0-	-0-	46	1	1	2	Y	165	191	1			26
							262	3	182	9							
10	558	N	228	-0-	-330	-0-	14	1	1	2	Y	120	108	1			38
							81	3	132	9							
11	690	N	211	-0-	-479	-0-	11	1	1	2	Y	127	111	1			54
							59	3	140	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
DEEDRA-LORI (SA) UNIT 4 WELL #: 4H RRCID -> 287666 COMPL. DATE 03/17/2019 TOTAL DEPTH 12991 PERF.12952 - 21217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3878	-0-	-922	-0-	542	1	22	2	N	511	520	0	11	1	281
							2752	3	562	9							
07	4774	X	4024	-0-	-750	-0-	541	1	21	2	N	634	615	0	28	1	272
							2765	3	697	9							
08	4828	X	4828	-0-	-0-	-0-	713	1	24	2	N	571	520	0	4	1	319
							3463	3	628	9							
09	4620	X	4538	-0-	-82	-0-	586	1	16	2	N	548	575	0	13	1	279
							3333	3	603	9							
10	4557	X	4379	-0-	-178	-0-	564	1	31	2	N	524	540	0	12	1	251
							3208	3	576	9							
11	4680	X	4487	-0-	-193	-0-	600	1	39	2	N	571	549	0	28	1	245
							3220	3	628	9							

HINZE UNIT WELL #: 2H RRCID -> 287773 COMPL. DATE 10/20/2014 TOTAL DEPTH 12547 PERF.12417 - 18303

06	1830	X	1531	-0-	-299	-0-	205	1	8	2	Y	250	282	1			80
							1043	3	275	9							
07	1891	X	1495	-0-	-396	-0-	202	1	8	2	Y	229	284	1			25
							1033	3	252	9							
08	1581	X	1088	-0-	-493	-0-	123	1	4	2	Y	333	308	1			50
							595	3	366	9							
09	1644	X	1644	-0-	-0-	-0-	208	1	6	2	Y	229	241	1			38
							1178	3	252	9							
10	1581	X	868	-0-	-713	-0-	98	1	5	2	Y	192	174	1			56
							554	3	211	9							
11	1638	X	1638	-0-	-0-	-0-	199	1	13	2	Y	327	337	1			46
							1066	3	360	9							

DICKSON ALLEN WELL #: 1H RRCID -> 287781 COMPL. DATE 04/01/2015 TOTAL DEPTH 12997 PERF.13220 - 18671

06	6343	X	6343	-0-	-0-	-0-	1465	1	32	2	N	631	765	1			195
							4152	3	694	9							
07	6569	X	6569	-0-	-0-	-0-	1524	1	33	2	N	598	584	1			209
							4354	3	658	9							
08	6730	X	6730	-0-	-0-	-0-	1648	1	30	2	N	591	577	1			223
							4402	3	650	9							
09	6142	X	6142	-0-	-0-	-0-	1442	1	19	2	N	571	577	1			217
							4053	3	628	9							
10	6389	X	6389	-0-	-0-	-0-	1497	1	40	2	N	566	583	1			200
							4229	3	623	9							
11	6309	X	6309	-0-	-0-	-0-	1508	1	50	2	N	586	402	1			384
							4106	3	645	9							

HINZE UNIT WELL #: 3H RRCID -> 287806 COMPL. DATE 10/18/2014 TOTAL DEPTH 12538 PERF.12534 - 18497

06	506	N	506	-0-	-0-	-0-	52	1	2	2	Y	174	173	1			55
							261	3	191	9							
07	421	N	421	-0-	-0-	-0-	47	1	2	2	Y	123	165	1			13
							237	3	135	9							
08	510	N	510	-0-	-0-	-0-	59	1	2	2	Y	145	136	1			22
							289	3	160	9							
09	510	N	284	-0-	-226	-0-	20	1	1	2	Y	138	138	1			22
							111	3	152	9							
10	434	N	-0-	-0-	-434	-0-					Y	84	82	1			24
11	1378	N	1378	-0-	-0-	-0-	151	1	10	2	Y	371	345	1			50
							809	3	408	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844

WELHAUSEN B WELL #: 1H RRCID -> 287808 COMPL. DATE 03/20/2014 TOTAL DEPTH 12943 PERF.13231 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-		-0-	-0-	65	1	3	2	N	97	190	1			89
								330	3	107	9							
07	713	N	569	-0-		-144	-0-	78	1	3	2	N	83	2	1			170
								397	3	91	9							
08	434	N	374	-0-		-60	-0-	57	1	2	2	N	36	1	1			205
								275	3	40	9							
09	921	N	921	-0-		-0-	-0-	108	1	3	2	N	176	7	0	184	1	190
								616	3	194	9							
10	558	N	138	-0-		-420	-0-	17	1	1	2	N	22					212
								96	3	24	9							
11	733	N	733	-0-		-0-	-0-	107	1	7	2	N	42	192	1			62
								573	3	46	9							

WELHAUSEN A WELL #: 2H RRCID -> 287936 COMPL. DATE 03/20/2014 TOTAL DEPTH 12849 PERF.13115 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1898	N	1898	-0-		-0-	-0-	250	1	10	2	N	339	372	1			44
								1265	3	373	9							
07	2191	N	2191	-0-		-0-	-0-	332	1	13	2	N	138	8	1			174
								1694	3	152	9							
08	1904	N	1904	-0-		-0-	-0-	295	1	10	2	N	158	193	1			139
								1425	3	174	9							
09	1949	N	1949	-0-		-0-	-0-	262	1	7	2	N	179	196	1			122
								1483	3	197	9							
10	2201	N	1907	-0-		-294	-0-	257	1	14	2	N	159	196	1			85
								1461	3	175	9							
11	1830	N	1768	-0-		-62	-0-	248	1	16	2	N	161	197	1			49
								1327	3	177	9							

WELHAUSEN A WELL #: 3H RRCID -> 287960 COMPL. DATE 12/21/2014 TOTAL DEPTH 12852 PERF.12895 - 19562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2422	X	2422	-0-		-0-	-0-	366	1	15	2	Y	167	214	1			84
								1857	3	184	9							
07	7196	X	7196	-0-		-0-	-0-	1155	1	45	2	Y	83	120	1			47
								5905	3	91	9							
08	2227	N	2227	-0-		-0-	-0-	311	1	10	2	Y	368	313	1			102
								1501	3	405	9							
09	1920	N	1405	-0-		-515	-0-	188	1	5	2	Y	140	155	1			87
								1058	3	154	9							
10	1984	X	1840	-0-		-144	-0-	239	1	13	2	Y	230	153	1			164
								1335	3	253	9							
11	1945	X	1945	-0-		-0-	-0-	262	1	17	2	Y	255	167	1			252
								1385	3	281	9							

WELHAUSEN A WELL #: 4H RRCID -> 287961 COMPL. DATE 12/18/2014 TOTAL DEPTH 12992 PERF.13166 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	480	-0-		-240	-0-	48	1	2	2	Y	169	173	1			90
								244	3	186	9							
07	589	N	444	-0-		-145	-0-	69	1	3	2	Y	21	94	1			17
								349	3	23	9							
08	496	N	307	-0-		-189	-0-	39	1	1	2	Y	72	69	1			20
								188	3	79	9							
09	508	N	508	-0-		-0-	-0-	68	1	2	2	Y	50	39	1			31
								383	3	55	9							
10	434	N	428	-0-		-6	-0-	57	1	3	2	Y	39	42	1			28
								325	3	43	9							
11	383	N	383	-0-		-0-	-0-	55	1	4	2	Y	27	28	1			27
								294	3	30	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844

WELHAUSEN A WELL #: 7H RRCID -> 287964 COMPL. DATE 10/05/2014 TOTAL DEPTH 12906 PERF.12914 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1433	N	1433	-0-		-0-	-0-		212	1	8	2	Y	129	118	1			102
									1071	3	142	9							
07	1333	N	581	-0-		-752	-0-		81	1	3	2	Y	78	98	1			82
									411	3	86	9							
08	899	N	400	-0-		-499	-0-		62	1	2	2	Y	35	79	1			38
									297	3	39	9							
09	1350	N	524	-0-		-826	-0-		71	1	2	2	Y	46	1	0	39	1	44
									400	3	51	9							
10	726	N	726	-0-		-0-	-0-		94	1	5	2	Y	89	44	1			89
									529	3	98	9							
11	816	N	816	-0-		-0-	-0-		113	1	7	2	Y	86	81	1			94
									601	3	95	9							

WELHAUSEN A WELL #: 8H RRCID -> 287990 COMPL. DATE 10/05/2014 TOTAL DEPTH 12877 PERF.12915 - 17398

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1465	-0-		-155	-0-		217	1	9	2	Y	123	81	1			96
									1104	3	135	9							
07	1674	X	1607	-0-		-67	-0-		242	1	9	2	Y	111	98	1			109
									1234	3	122	9							
08	1044	N	1044	-0-		-0-	-0-		148	1	5	2	Y	158	112	1			155
									717	3	174	9							
09	1470	N	840	-0-		-630	-0-		100	1	3	2	Y	155	153	1			157
									566	3	171	9							
10	1612	N	614	-0-		-998	-0-		71	1	4	2	Y	121	149	1			129
									406	3	133	9							
11	1020	N	772	-0-		-248	-0-		101	1	7	2	Y	109	116	1			122
									544	3	120	9							

HINZE UNIT WELL #: 1H RRCID -> 288950 COMPL. DATE 04/24/2013 TOTAL DEPTH 12639 PERF.12860 - 18183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	X	302	-0-		-0-	-0-		31	1	1	2	N	104	102	1			27
									156	3	114	9							
07	477	X	477	-0-		-0-	-0-		60	1	2	2	N	104	126	1			5
									301	3	114	9							
08	180	X	180	-0-		-0-	-0-		5	1	24	3	N	137	127	1			15
									151	9									
09	728	X	728	-0-		-0-	-0-		76	1	2	2	N	201	2	0	188	1	26
									429	3	221	9							
10	614	X	614	-0-		-0-	-0-		70	1	4	2	N	133	128	1			31
									394	3	146	9							
*11	129	X	129	-0-		-0-	-0-		10	1	1	2	N	60	88	1			3
									52	3	66	9							

HINZE UNIT WELL #: 4H RRCID -> 289111 COMPL. DATE 08/13/2018 TOTAL DEPTH 12590 PERF.12769 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2259	-0-		-561	-0-		285	1	11	2	Y	468	494	0	5	1	72
									1448	3	515	9							
07	2325	N	2168	-0-		-157	-0-		270	1	11	2	Y	461	467	0	17	1	49
									1380	3	507	9							
08	2284	N	2284	-0-		-0-	-0-		288	1	9	2	Y	541	529	0	7	1	54
									1392	3	595	9							
09	2331	N	2331	-0-		-0-	-0-		247	1	7	2	Y	617	588	0	6	1	77
									1398	3	679	9							
10	2170	N	2079	-0-		-91	-0-		214	1	12	2	Y	578	566	0	5	1	84
									1217	3	636	9							
11	2220	N	2102	-0-		-118	-0-		218	1	14	2	Y	640	611	0	18	1	95
									1166	3	704	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ROCC OIL & GAS, L.P. //CONT.// 100844
CAROL UNIT WELL #: 1 RRCID -> 291046 COMPL. DATE 05/20/2012 TOTAL DEPTH 12449 PERF.12225 - 18095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	-0-	-0-	-0-	-0-					N	-0-					102
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					102
*02	0	W	-0-	-0-	-0-	-0-					N	-0-					102
*03	0	W	-0-	-0-	-0-	-0-					N	-0-					102
*04	0	W	-0-	-0-	-0-	-0-					N	-0-					102
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					102
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					102
*07	0	W	-0-	-0-	-0-	-0-					N	-0-					102
*08	0	W	-0-	-0-	-0-	-0-					N	-0-					102
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					102
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					102
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					102

BURLINGTON RESOURCES O & G CO LP 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					226

RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

*01	1053	X	1053	-0-	-0-	-0-	64	1	788	3	N	183	364	1				333
							201	9										
*02	943	X	943	-0-	-0-	-0-	96	1	597	3	N	227	186	1				374
							250	9										
*03	1729	X	1729	-0-	-0-	-0-	68	1	1395	3	N	242	169	1				447
							266	9										
04	690	X	605	-0-	-85	-0-	140	1	396	3	N	63	148	1				362
							69	9										
*05	1591	N	1591	-0-	-0-	-0-	216	1	956	3	N	381						743
							419	9										
*06	1191	N	1191	-0-	-0-	-0-	172	1	842	3	N	161	344	1				560
							177	9										
*07	927	N	927	-0-	-0-	-0-	18	1	853	3	N	51	347	1				264
							56	9										
*08	987	N	987	-0-	-0-	-0-	278	1	466	3	N	221						485
							243	9										
*09	870	N	870	-0-	-0-	-0-	562	1	166	3	N	129	190	1				424
							142	9										
*10	1136	N	1136	-0-	-0-	-0-	302	1	693	3	N	128	187	1				365
							141	9										
*11	1033	N	1033	-0-	-0-	-0-	50	1	808	3	N	159	185	1				339
							175	9										

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*01	719	X	719	-0-		-0-		-0-		225	1	343	3	N	137					320
										151	9									
02	753	X	753	-0-		-0-		-0-		196	1	403	3	N	140	170	1			290
										154	9									
03	707	X	707	-0-		-0-		-0-		174	1	414	3	N	108	179	1			219
										119	9									
04	701	X	701	-0-		-0-		-0-		197	1	373	3	N	119					338
										131	9									
*05	679	X	679	-0-		-0-		-0-		255	1	292	3	N	120	185	1			273
										132	9									
*06	659	X	659	-0-		-0-		-0-		243	1	296	3	N	109	177	1			205
										120	9									
*07	699	X	699	-0-		-0-		-0-		197	1	372	3	N	118					323
										130	9									
*08	657	X	657	-0-		-0-		-0-		13	1	526	3	N	107	157	1			273
										118	9									
*09	566	X	566	-0-		-0-		-0-		10	1	477	3	N	72	188	1			157
										79	9									
*10	632	X	632	-0-		-0-		-0-		1	1	556	3	N	68	98	0	119	1	8
										75	9									
*11	81	X	81	-0-		-0-		-0-		3	1	64	3	N	13	21	0			-0-
										14	9									

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 08/02/2019 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	14773	X	14773	-0-		-0-		-0-		124	1	12866	3	N	1621	1918	1			208
										1783	9									
07	19325	X	19325	-0-		-0-		-0-		126	1	16699	3	N	2273	2106	1			375
										2500	9									
*08	19952	X	19952	-0-		-0-		-0-		198	1	17258	3	N	2269	2295	1			349
										2496	9									
*09	17817	X	17817	-0-		-0-		-0-		161	1	15557	3	N	1908	1980	1			277
										2099	9									
*10	15870	X	15870	-0-		-0-		-0-		74	1	13914	3	N	1711	1624	1			364
										1882	9									
*11	15573	X	15573	-0-		-0-		-0-		46	1	13621	3	N	1733	1855	1			242
										1906	9									

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*02	1274	X	1274	-0-		-0-		-0-		54	1	845	3	N	341	373	1			95
										375	9									
*03	2022	X	2022	-0-		-0-		-0-		1	1	1568	3	N	412	355	1			152
										453	9									
04	1527	X	1527	-0-		-0-		-0-		1	1	1226	3	N	273	355	1			70
										300	9									
*05	1622	X	1622	-0-		-0-		-0-		28	1	1148	3	N	405	370	1			105
										446	9									
*06	1603	X	1603	-0-		-0-		-0-		188	1	1133	3	N	256	186	1			175
										282	9									
*07	1897	X	1897	-0-		-0-		-0-		279	1	1411	3	N	188	182	1			181
										207	9									
*08	1504	X	1504	-0-		-0-		-0-		287	1	1038	3	N	163	178	1			166
										179	9									
*09	1497	X	1497	-0-		-0-		-0-		161	1	1112	3	N	204	186	1			184
										224	9									
*10	660	X	660	-0-		-0-		-0-		23	1	437	3	N	182	187	1			179
										200	9									
*11	396	X	396	-0-		-0-		-0-		5	1	190	3	N	183	172	1			190
										201	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 11/06/2019 TOTAL DEPTH 12926 PERF.13137 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	26805	X	26805	-0-	-0-	-0-	36	1	19303	3	N	6787	6787	0			-0-
							7466	9									
*03	46513	X	46513	-0-	-0-	-0-	55	1	35326	3	N	10120	10120	0			-0-
							11132	9									
*04	35197	X	35197	-0-	-0-	-0-	39	1	27600	3	N	6871	6871	0			-0-
							7558	9									
*05	57044	X	57044	-0-	-0-	-0-	27	1	49016	3	N	7274	7274	0			-0-
							8001	9									
*06	34353	X	34353	-0-	-0-	-0-	2	1	30501	3	N	3500	3500	0			-0-
							3850	9									
*07	35792	X	35792	-0-	-0-	-0-	3	1	32236	3	N	3230	3230	0			-0-
							3553	9									
*08	27054	X	27054	-0-	-0-	-0-	2	1	24325	3	N	2479	2479	0			-0-
							2727	9									
*09	21307	X	21307	-0-	-0-	-0-	19341	3	1966	9	N	1787	1787	0			-0-
*10	19284	X	19284	-0-	-0-	-0-	17410	3	1874	9	N	1704	1704	0			-0-
*11	17198	X	17198	-0-	-0-	-0-	15111	3	2087	9	N	1897	1897	0			-0-

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 10/29/2019 TOTAL DEPTH 13070 PERF.13060 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	15841	X	5522	-0-	-10319	-0-	146	1	4031	3	N	1223	1223	0			-0-
							1345	9									
*01	15531	X	5875	-0-	-9656	-0-	90	1	4105	3	N	1527	1527	0			-0-
							1680	9									
*02	12572	X	5303	-0-	-7269	-0-	80	1	3785	3	N	1307	1307	0			-0-
							1438	9									
*03	5704	X	4754	-0-	-950	-0-	65	1	3268	3	N	1292	1292	0			-0-
							1421	9									
*04	5700	X	5594	-0-	-106	-0-	116	1	4088	3	N	1264	1264	0			-0-
							1390	9									
*05	5890	X	5604	-0-	-286	-0-	131	1	3962	3	N	1374	1374	0			-0-
							1511	9									
*06	5700	X	5289	-0-	-411	-0-	119	1	3738	3	N	1302	1302	0			-0-
							1432	9									
*07	5859	X	5451	-0-	-408	-0-	111	1	3836	3	N	1367	1367	0			-0-
							1504	9									
*08	5766	X	5119	-0-	-647	-0-	95	1	3667	3	N	1234	1234	0			-0-
							1357	9									
*09	5580	X	5139	-0-	-441	-0-	103	1	3646	3	N	1264	1264	0			-0-
							1390	9									
*10	5611	X	5194	-0-	-417	-0-	117	1	3811	3	N	1151	1151	0			-0-
							1266	9									
11	5280	X	5229	-0-	-51	-0-	106	1	3863	3	N	1145	1145	0			-0-
							1260	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 10/27/2019 TOTAL DEPTH 13071 PERF.13167 - 19035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9864	X	9864	-0-	-0-	-0-	276	1	7593	3	N	1814	1814	0			-0-
							1995	9									
*01	9920	X	9920	-0-	-0-	-0-	170	1	7652	3	N	1907	1907	0			-0-
							2098	9									
*02	7959	X	7959	-0-	-0-	-0-	129	1	6040	3	N	1627	1627	0			-0-
							1790	9									
*03	9858	X	8527	-0-	-1331	-0-	131	1	6522	3	N	1704	1704	0			-0-
							1874	9									
*04	9600	X	7312	-0-	-2288	-0-	166	1	5802	3	N	1222	1222	0			-0-
							1344	9									
*05	9920	X	8011	-0-	-1909	-0-	202	1	6069	3	N	1582	1582	0			-0-
							1740	9									
*06	9600	X	7188	-0-	-2412	-0-	176	1	5481	3	N	1392	1392	0			-0-
							1531	9									
*07	8804	X	7317	-0-	-1487	-0-	164	1	5607	3	N	1405	1405	0			-0-
							1546	9									
*08	8525	X	7261	-0-	-1264	-0-	146	1	5576	3	N	1399	1399	0			-0-
							1539	9									
*09	7740	X	7268	-0-	-472	-0-	162	1	5628	3	N	1344	1344	0			-0-
							1478	9									
*10	7998	X	6727	-0-	-1271	-0-	162	1	5230	3	N	1214	1214	0			-0-
							1335	9									
11	7200	X	6983	-0-	-217	-0-	150	1	5447	3	N	1260	1260	0			-0-
							1386	9									

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 10/24/2019 TOTAL DEPTH 13155 PERF.13245 - 19349

*12	9889	X	989	-0-	-8900	-0-	29	1	786	3	N	158	158	0			-0-
							174	9									
*01	9889	X	1055	-0-	-8834	-0-	23	1	1015	3	N	15	15	0			-0-
							17	9									
*02	8932	X	465	-0-	-8467	-0-	8	1	382	3	N	68	68	0			-0-
							75	9									
*03	9889	X	521	-0-	-9368	-0-	10	1	496	3	N	14	14	0			-0-
							15	9									
*04	1140	X	748	-0-	-392	-0-	21	1	715	3	N	11	11	0			-0-
							12	9									
*05	1054	X	505	-0-	-549	-0-	16	1	474	3	N	14	14	0			-0-
							15	9									
*06	1020	X	39	-0-	-981	-0-	1	1	25	3	N	12	12	0			-0-
							13	9									
*07	775	X	103	-0-	-672	-0-	3	1	100	3	N	-0-					-0-
08	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
09	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
*10	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/24/2019 TOTAL DEPTH 13062 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9903	X	9903	-0-	-0-	-0-	247	1	6875	3	N	2528	2528	0			-0-
							2781	9									
*01	22875	X	22875	-0-	-0-	-0-	353	1	16045	3	N	5888	5888	0			-0-
							6477	9									
*02	14196	X	14196	-0-	-0-	-0-	214	1	10098	3	N	3531	3531	0			-0-
							3884	9									
*03	9889	X	9605	-0-	-284	-0-	136	1	6819	3	N	2409	2409	0			-0-
							2650	9									
*04	11010	X	8024	-0-	-2986	-0-	133	1	4820	3	N	2792	2792	0			-0-
							3071	9									
*05	11377	X	5613	-0-	-5764	-0-	117	1	3598	3	N	1725	1725	0			-0-
							1898	9									
*06	11010	X	3628	-0-	-7382	-0-	76	1	2408	3	N	1040	1040	0			-0-
							1144	9									
*07	11377	X	6649	-0-	-4728	-0-	136	1	4685	3	N	1662	1662	0			-0-
							1828	9									
*08	9610	X	5819	-0-	-3791	-0-	105	1	4055	3	N	1508	1508	0			-0-
							1659	9									
*09	8010	X	5558	-0-	-2452	-0-	111	1	3918	3	N	1390	1390	0			-0-
							1529	9									
*10	6634	X	5231	-0-	-1403	-0-	110	1	3617	3	N	1367	1367	0			-0-
							1504	9									
11	6420	X	6091	-0-	-329	-0-	119	1	4355	3	N	1470	1470	0			-0-
							1617	9									

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 10/22/2019 TOTAL DEPTH 13123 PERF.13381 - 19507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9052	X	2705	-0-	-6347	-0-	62	1	1744	3	N	817	817	0			-0-
							899	9									
*01	14973	X	9247	-0-	-5726	-0-	144	1	6523	3	N	2345	2345	0			-0-
							2580	9									
*02	13524	X	8105	-0-	-5419	-0-	126	1	5907	3	N	1884	1884	0			-0-
							2072	9									
*03	14973	X	6707	-0-	-8266	-0-	99	1	4945	3	N	1512	1512	0			-0-
							1663	9									
*04	8940	X	4921	-0-	-4019	-0-	103	1	3638	3	N	1073	1073	0			-0-
							1180	9									
*05	9238	X	3913	-0-	-5325	-0-	91	1	2760	3	N	965	965	0			-0-
							1062	9									
*06	8940	X	3134	-0-	-5806	-0-	69	1	2189	3	N	796	796	0			-0-
							876	9									
*07	8959	X	2800	-0-	-6159	-0-	56	1	1942	3	N	729	729	0			-0-
							802	9									
*08	6696	X	2206	-0-	-4490	-0-	39	1	1521	3	N	587	587	0			-0-
							646	9									
*09	4920	X	2251	-0-	-2669	-0-	45	1	1577	3	N	572	572	0			-0-
							629	9									
*10	3906	X	1987	-0-	-1919	-0-	43	1	1402	3	N	493	493	0			-0-
							542	9									
11	3120	X	1791	-0-	-1329	-0-	36	1	1303	3	N	411	411	0			-0-
							452	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEID B-BORCH C USW A WELL #: 1 RRCID -> 295426 COMPL. DATE 02/08/2023 TOTAL DEPTH 13096 PERF.13050 - 22015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		111580	-0-	111580	111580	15	1	79360	3	N	29277	29277	0	-0-
							32205	9							
*03	0		228207	-0-	228207	339787	18	1	166550	3	N	56035	56035	0	-0-
							61639	9							
*04	0		214244	-0-	214244	554031	156727	3	57517	9	N	52288	52288	0	-0-
*05	0		168274	-0-	168274	722305	123693	3	44581	9	N	40528	40528	0	-0-
*06	0		96455	-0-	96455	818760	71176	3	25279	9	N	22981	22981	0	-0-
*07	0		96248	-0-	96248	915008	72704	3	23544	9	N	21404	21404	0	-0-
*08	1017546	X	102538	-0-	-915008	-0-	79608	3	22930	9	N	20845	20845	0	-0-
*09	130770	X	86066	-0-	-44704	-0-	68067	3	17999	9	N	16363	16363	0	-0-
*10	135129	X	76823	-0-	-58306	-0-	60796	3	16027	9	N	14570	14570	0	-0-
11	130770	X	66231	-0-	-64539	-0-	52062	3	14169	9	N	12881	12881	0	-0-

SEID B-BORCH C USW B WELL #: 1 RRCID -> 295427 COMPL. DATE 02/08/2023 TOTAL DEPTH 13019 PERF.12847 - 22805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		140833	-0-	140833	140833	18	1	99698	3	N	37379	37379	0	-0-
							41117	9							
*03	0		302997	-0-	302997	443830	23	1	218059	3	N	77195	77195	0	-0-
							84915	9							
*04	0		287049	-0-	287049	730879	207721	3	79328	9	N	72116	72116	0	-0-
*05	0		214789	-0-	214789	945668	158240	3	56549	9	N	51408	51408	0	-0-
*06	0		123417	-0-	123417	1069085	91945	3	31472	9	N	28611	28611	0	-0-
*07	0		116299	-0-	116299	1185384	88544	3	27755	9	N	25232	25232	0	-0-
*08	1298070	X	112686	-0-	-1185384	-0-	87698	3	24988	9	N	22716	22716	0	-0-
*09	98640	X	98011	-0-	-629	-0-	78213	3	19798	9	N	17998	17998	0	-0-
*10	101928	X	87376	-0-	-14552	-0-	70151	3	17225	9	N	15659	15659	0	-0-
11	98640	X	74730	-0-	-23910	-0-	60039	3	14691	9	N	13355	13355	0	-0-

SEID B-BORCH C USW C WELL #: 1 RRCID -> 295428 COMPL. DATE 02/08/2023 TOTAL DEPTH 13144 PERF.13127 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*02	0		110899	-0-	110899	110899	14	1	74258	3	N	33297	33297	0	-0-
							36627	9							
*03	0		163494	-0-	163494	274393	12	1	114265	3	N	44743	44743	0	-0-
							49217	9							
*04	0		126597	-0-	126597	400990	92102	3	34495	9	N	31359	31359	0	-0-
*05	0		68083	-0-	68083	469073	48638	3	19445	9	N	17677	17677	0	-0-
*06	0		52733	-0-	52733	521806	39112	3	13621	9	N	12383	12383	0	-0-
*07	0		61331	-0-	61331	583137	47333	3	13998	9	N	12725	12725	0	-0-
*08	626716	X	43579	-0-	-583137	-0-	33152	3	10427	9	N	9479	9479	0	-0-
*09	45840	X	33879	-0-	-11961	-0-	25347	3	8532	9	N	7756	7756	0	-0-
*10	47368	X	30109	-0-	-17259	-0-	22534	3	7575	9	N	6886	6886	0	-0-
11	45840	X	25638	-0-	-20202	-0-	18924	3	6714	9	N	6104	6104	0	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEID B-BORCH C USW D WELL #: 1 RRCID -> 295429 COMPL. DATE 02/08/2023 TOTAL DEPTH 13049 PERF.12940 - 22700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		113570	-0-	113570	113570	14	1	78694	3	N	31693	31693	0			-0-
							34862	9									
*03	0		222548	-0-	222548	336118	17	1	161573	3	N	55416	55416	0			-0-
							60958	9									
*04	0		209649	-0-	209649	545767	151958	3	57691	9	N	52446	52446	0			-0-
*05	0		157845	-0-	157845	703612	115674	3	42171	9	N	38337	38337	0			-0-
*06	0		86373	-0-	86373	789985	64161	3	22212	9	N	20193	20193	0			-0-
*07	0		86120	-0-	86120	876105	65152	3	20968	9	N	19062	19062	0			-0-
*08	965609	X	89504	-0-	-876105	-0-	70894	3	18610	9	N	16918	16918	0			-0-
*09	99180	X	73053	-0-	-26127	-0-	58095	3	14958	9	N	13598	13598	0			-0-
*10	102486	X	65379	-0-	-37107	-0-	52032	3	13347	9	N	12134	12134	0			-0-
11	99180	X	56655	-0-	-42525	-0-	44818	3	11837	9	N	10761	10761	0			-0-

SEID B-A-BORCH C ULW E WELL #: 1 RRCID -> 295587 COMPL. DATE 02/08/2023 TOTAL DEPTH 13130 PERF.13410 - 22743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		119973	-0-	119973	119973	16	1	86889	3	N	30062	30062	0			-0-
							33068	9									
*03	0		211084	-0-	211084	331057	17	1	157688	3	N	48526	48526	0			-0-
							53379	9									
*04	0		195505	-0-	195505	526562	145864	3	49641	9	N	45128	45128	0			-0-
*05	0		164592	-0-	164592	691154	124331	3	40261	9	N	36601	36601	0			-0-
*06	0		90890	-0-	90890	782044	69679	3	21211	9	N	19283	19283	0			-0-
*07	0		84184	-0-	84184	866228	65803	3	18381	9	N	16710	16710	0			-0-
*08	956538	X	90310	-0-	-866228	-0-	73802	3	16508	9	N	15007	15007	0			-0-
*09	134190	X	71834	-0-	-62356	-0-	59206	3	12628	9	N	11480	11480	0			-0-
*10	138663	X	63050	-0-	-75613	-0-	51876	3	11174	9	N	10158	10158	0			-0-
11	134190	X	53820	-0-	-80370	-0-	43965	3	9855	9	N	8959	8959	0			-0-

STEEN MUSSELMAN USW A WELL #: 1 RRCID -> 295598 COMPL. DATE 01/30/2023 TOTAL DEPTH 12443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		17905	-0-	17905	17905	9576	3	8329	9	N	7572	7572	0			-0-
08	SHUT IN		116074	-0-	116074	133979	66159	3	49915	9	N	45377	45377	0			-0-
09	SHUT IN		115753	-0-	115753	249732	66426	3	49327	9	N	44843	44843	0			-0-
*10	SHUT IN		101873	-0-	101873	351605	59736	3	42137	9	N	38306	38306	0			-0-
11	SHUT IN		65674	-0-	65674	417279	39953	3	25721	9	N	23383	23383	0			-0-

STEEN MUSSELMAN USW B WELL #: 1 RRCID -> 295599 COMPL. DATE 02/12/2023 TOTAL DEPTH 12481 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		23816	-0-	23816	23816	12706	3	11110	9	N	10100	10100	0			-0-
08	SHUT IN		123569	-0-	123569	147385	70878	3	52691	9	N	47901	47901	0			-0-
09	SHUT IN		113602	-0-	113602	260987	67387	3	46215	9	N	42014	42014	0			-0-
*10	SHUT IN		100355	-0-	100355	361342	60813	3	39542	9	N	35947	35947	0			-0-
11	SHUT IN		80025	-0-	80025	441367	49681	3	30344	9	N	27585	27585	0			-0-

STEEN MUSSELMAN USW D WELL #: 1 RRCID -> 295625 COMPL. DATE 03/12/2023 TOTAL DEPTH 12518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		20746	-0-	20746	20746	10996	3	9750	9	N	8864	8864	0			-0-
08	SHUT IN		122077	-0-	122077	142823	72575	3	49502	9	N	45002	45002	0			-0-
09	SHUT IN		122661	-0-	122661	265484	75406	3	47255	9	N	42959	42959	0			-0-
*10	SHUT IN		106890	-0-	106890	372374	65611	3	41279	9	N	37526	37526	0			-0-
11	SHUT IN		91740	-0-	91740	464114	56642	3	35098	9	N	31907	31907	0			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MUDD A STEEN A ULW WELL #: 1 RRCID -> 295642 COMPL. DATE 03/25/2023 TOTAL DEPTH 12478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		25538	-0-	25538	25538	13899	3	11639	9	N	10581	10581	0			-0-
08	SHUT IN		123076	-0-	123076	148614	70690	3	52386	9	N	47624	47624	0			-0-
09	SHUT IN		124842	-0-	124842	273456	72409	3	52433	9	N	47666	47666	0			-0-
*10	SHUT IN		104282	-0-	104282	377738	61350	3	42932	9	N	39029	39029	0			-0-
11	SHUT IN		75485	-0-	75485	453223	45125	3	30360	9	N	27600	27600	0			-0-

STEEN MUSSELMAN USW C WELL #: 1 RRCID -> 295730 COMPL. DATE 02/26/2023 TOTAL DEPTH 12426 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		16497	-0-	16497	16497	8809	3	7688	9	N	6989	6989	0			-0-
08	SHUT IN		120047	-0-	120047	136544	70343	3	49704	9	N	45185	45185	0			-0-
09	SHUT IN		117649	-0-	117649	254193	70943	3	46706	9	N	42460	42460	0			-0-
*10	SHUT IN		86070	-0-	86070	340263	52995	3	33075	9	N	30068	30068	0			-0-
11	SHUT IN		53394	-0-	53394	393657	34573	3	18821	9	N	17110	17110	0			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72

KRAUSE A WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1289	-0-	-151	-0-	841	1	448	9	N	407	569	1			293
07	2232	N	1304	-0-	-928	-0-	899	1	405	9	N	368	561	1			100
*08	1506	N	1506	-0-	-0-	-0-	899	1	607	9	N	552	375	1			277
09	1350	N	1350	-0-	-0-	-0-	870	1	480	9	N	436	561	1			152
*10	1767	N	1642	-0-	-125	-0-	841	1	374	3	N	388	380	1			160
							427	9									
*11	1544	N	1544	-0-	-0-	-0-	824	1	331	3	N	354	380	1			134
							389	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

06	390	N	273	-0-	-117	-0-	117	1	32	3	Y	113	115	1			12
							124	9									
07	430	N	430	-0-	-0-	-0-	157	1	109	3	Y	149	140	1			21
							164	9									
*08	372	N	280	-0-	-92	-0-	106	1	45	3	Y	117	114	1			24
							129	9									
09	293	N	293	-0-	-0-	-0-	96	1	64	3	Y	121	119	1			26
							133	9									
10	465	N	416	-0-	-49	-0-	67	1	210	3	Y	126	135	1			17
							139	9									
*11	429	N	429	-0-	-0-	-0-	96	1	178	3	Y	141	140	1			18
							155	9									

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

06	14B2	EXT	-0-	-0-	-0-	-0-					N	142	186	1			115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	135	184	1			66
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	136					202
09	14B2	EXT	-0-	-0-	-0-	-0-					N	149	180	1			171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	135	186	1			120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	59					179

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

06	881	X	881	-0-	-0-	-0-	841	1	40	9	N	36	11	8			206
07	941	X	941	-0-	-0-	-0-	899	1	42	9	N	38	172	1	14	8	58
*08	930	X	930	-0-	-0-	-0-	899	1	31	9	N	28	6	8			80
09	898	X	898	-0-	-0-	-0-	870	1	28	9	N	25					105
10	848	X	848	-0-	-0-	-0-	836	1	12	9	N	11					116
11	902	X	902	-0-	-0-	-0-	870	1	32	9	N	29					145

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - RAYES A (AW) WELL #: 1H RRCID -> 261095 COMPL. DATE 04/11/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3810	-0-	-0-	-0-	106	1	2889	3	N	741	775	1			275
							815	9									
07	4056	X	4056	-0-	-0-	-0-	111	1	3157	3	N	716	760	1			231
							788	9									
*08	3825	X	3825	-0-	-0-	-0-	135	1	2877	3	N	739	807	1			163
							813	9									
09	3760	X	3760	-0-	-0-	-0-	102	1	2917	3	N	674	575	1			262
							741	9									
10	4061	X	4061	-0-	-0-	-0-	148	1	3131	3	N	711	745	1			228
							782	9									
*11	4192	X	4192	-0-	-0-	-0-	171	1	3275	3	N	678	558	1			348
							746	9									

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	719	-0-	-31	-0-	492	1	227	9	Y	206	187	1			230
07	1209	N	752	-0-	-457	-0-	527	1	2	3	Y	203	364	1			69
							223	9									
*08	1302	N	665	-0-	-637	-0-	475	1	190	9	Y	173	186	1			56
09	1095	N	1095	-0-	-0-	-0-	482	1	375	3	Y	216	185	1			87
							238	9									
10	775	N	736	-0-	-39	-0-	493	1	243	9	Y	221	193	1			115
*11	660	N	650	-0-	-10	-0-	510	1	48	3	Y	84	190	1			9
							92	9									

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 05/05/2022 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	833	-0-	-157	-0-	454	1	331	3	N	44					150
							48	9									
07	1119	N	1119	-0-	-0-	-0-	522	1	540	3	N	52	5	8			197
							57	9									
*08	1333	N	1004	-0-	-329	-0-	466	1	421	3	N	106	5	8			298
							117	9									
09	910	N	910	-0-	-0-	-0-	357	1	470	3	N	75	173	1			200
							83	9									
10	1146	N	1146	-0-	-0-	-0-	436	1	597	3	N	103	133	1			170
							113	9									
*11	1165	N	1165	-0-	-0-	-0-	447	1	661	3	N	52	181	1			41
							57	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	X	862	-0-	-0-	-0-	150	1	482	3	Y	209	194	1	2	8	33
							230	9									
07	635	X	635	-0-	-0-	-0-	153	1	327	3	Y	141	142	1	1	8	31
							155	9									
*08	634	X	634	-0-	-0-	-0-	131	1	349	3	Y	140	148	1			23
							154	9									
09	671	X	671	-0-	-0-	-0-	129	1	370	3	Y	156	153	1			26
							172	9									
10	533	X	533	-0-	-0-	-0-	158	1	192	3	Y	166	161	1			31
							183	9									
*11	448	X	448	-0-	-0-	-0-	114	1	148	3	Y	169	177	1			23
							186	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

06	706	X	706	-0-	-0-	-0-	376	1	119	3	N	192	186	1			181
							211	9									
07	661	X	661	-0-	-0-	-0-	415	1	50	3	N	178	180	1			179
							196	9									
*08	843	X	843	-0-	-0-	-0-	499	1	148	3	N	178	176	1			181
							196	9									
09	889	X	889	-0-	-0-	-0-	587	1	113	3	N	172	140	1			213
							189	9									
10	1034	X	1034	-0-	-0-	-0-	784	1	56	3	N	176	178	1			211
							194	9									
*11	827	X	827	-0-	-0-	-0-	624	1	29	3	N	158	190	1			179
							174	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 09/01/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

06	1157	N	1157	-0-	-0-	-0-	974	1	183	9	Y	166	172	1			248
07	1152	N	1152	-0-	-0-	-0-	953	1	199	9	Y	181	184	1			245
*08	1104	N	1104	-0-	-0-	-0-	898	1	206	9	Y	187	383	1			49
09	1170	N	920	-0-	-250	-0-	758	1	162	9	Y	147					196
10	1147	N	758	-0-	-389	-0-	570	1	188	9	Y	171	176	1			191
11	1080	N	754	-0-	-326	-0-	559	1	195	9	Y	177	184	1			184

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

06	243	N	243	-0-	-0-	-0-	149	1	94	9	N	85	186	1			92
07	432	N	432	-0-	-0-	-0-	333	1	99	9	N	90					182
*08	248	N	145	-0-	-103	-0-	111	1	34	9	N	31					213
09	268	N	268	-0-	-0-	-0-	168	1	100	9	N	91	188	1			116
10	434	N	233	-0-	-201	-0-	122	1	111	9	N	101					217
*11	390	N	171	-0-	-219	-0-	73	1	98	9	N	89	189	1			117

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

06	600	N	11	-0-	-589	-0-	11	1			Y	-0-	4	1			110
07	31	N	10	-0-	-21	-0-	10	1			Y	-0-					110
*08	62	N	9	-0-	-53	-0-	9	1			Y	-0-					110
09	11	N	8	-0-	-3	-0-	8	1			Y	-0-					110
10	62	N	60	-0-	-2	-0-	54	1	6	9	Y	5					115
*11	60	N	11	-0-	-49	-0-	10	1	1	9	Y	1	3	1			113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 11/03/2011 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					26
07	0	X	-0-	-0-	-0-	-0-					N	-0-					26
*08	0	X	-0-	-0-	-0-	-0-					N	17	17	8			26
09	0	X	-0-	-0-	-0-	-0-					N	-0-					26
10	0	X	-0-	-0-	-0-	-0-					N	-0-					26
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	N	849	-0-	-0-	-0-	243 47	1 9	559	3	Y	43	42	1			25
07	775	N	704	-0-	-71	-0-	170 55	1 9	479	3	Y	50	41	1			34
*08	775	N	718	-0-	-57	-0-	164 53	1 9	501	3	Y	48	58	1			24
09	811	N	811	-0-	-0-	-0-	244 56	1 9	511	3	Y	51	62	1			13
10	762	N	762	-0-	-0-	-0-	219 58	1 9	485	3	Y	53	41	1			25
*11	776	N	776	-0-	-0-	-0-	186 65	1 9	525	3	Y	59	62	1			22

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1	X	1	-0-	-0-	-0-	1	1			Y	-0-					61
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					61
05	42	X	42	-0-	-0-	-0-	42	1			Y	-0-					61
*06	26	X	26	-0-	-0-	-0-	26	1			Y	-0-					61
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					61
*08	0	X	-0-	-0-	-0-	-0-					Y	17	17	8			61
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					61
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					61
11	0	X	-0-	-0-	-0-	-0-					Y	1					62

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	X	551	-0-	-0-	-0-	286	1	265	9	Y	241	191	1			209
07	730	X	730	-0-	-0-	-0-	408 226	1 9	96	3	Y	205	185	1			229
*08	891	X	891	-0-	-0-	-0-	444 239	1 9	208	3	Y	217	182	1			264
09	844	X	844	-0-	-0-	-0-	434 251	1 9	159	3	Y	228	366	1			126
10	796	X	796	-0-	-0-	-0-	454 244	1 9	98	3	Y	222	183	1			165
*11	985	X	985	-0-	-0-	-0-	561 259	1 9	165	3	Y	235	220	1			180

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	305	-0-	-55	-0-	45	3	260	9	Y	236	234	1			22
07	372	N	-0-	-0-	-372	-0-					Y	190	186	1			26
*08	372	N	-0-	-0-	-372	-0-					Y	203	194	1			35
09	300	N	-0-	-0-	-300	-0-					Y	201	202	1			34
10	372	N	-0-	-0-	-372	-0-					Y	201	210	1			25
*11	360	N	-0-	-0-	-360	-0-					Y	122	120	1			27

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	93	X	1	-0-	-92	-0-	1	1			Y	-0-	9	1			1
06	90	X	-0-	-0-	-90	-0-					Y	-0-	1	1			-0-
07	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
*08	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
09	1260	X	1260	-0-	-0-	-0-	350 230	1 9	680	3	Y	209	131	1			78
*10	2508	N	2508	-0-	-0-	-0-	818 366	1 9	1324	3	Y	333	313	1			98
*11	3000	N	3631	-0-	631	631	965 409	1 9	2257	3	Y	372	343	1			127

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	-0-	-0-	-360	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 01/20/2020 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6072	X	6072	-0-	-0-	-0-	382 848	1 9	4842	3	Y	771	779	1	38	8	166
07	5778	X	5778	-0-	-0-	-0-	477 828	1 9	4473	3	Y	753	616	1	40	8	263
*08	5389	X	5389	-0-	-0-	-0-	362 724	1 9	4303	3	Y	658	748	1	12	8	161
09	5551	X	5551	-0-	-0-	-0-	359 751	1 9	4441	3	Y	683	593	1			251
10	5336	X	5336	-0-	-0-	-0-	373 730	1 9	4233	3	Y	664	782	1			133
*11	5273	X	5273	-0-	-0-	-0-	372 740	1 9	4161	3	Y	673	615	1			191

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			129
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					Y	9					118
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					118
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					118
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					118
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					118
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					118

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 01/25/2020 TOTAL DEPTH 13776 PERF.13773 - 19233

06	9742	X	9742	-0-	-0-	-0-	629	1	8172	3	Y	855	894	1	11	8	197
							941	9									
07	9492	X	9492	-0-	-0-	-0-	793	1	7779	3	Y	836	821	1	11	8	201
							920	9									
*08	8859	X	8859	-0-	-0-	-0-	604	1	7424	3	Y	755	841	1	4	8	111
							831	9									
09	8485	X	8485	-0-	-0-	-0-	557	1	7130	3	Y	725	638	1			198
							798	9									
10	8306	X	8306	-0-	-0-	-0-	589	1	6863	3	Y	776	777	1			197
							854	9									
*11	7851	X	7851	-0-	-0-	-0-	558	1	6489	3	Y	731	812	1			116
							804	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 08/10/2011 TOTAL DEPTH 13656 PERF.13484 - 17626

06	2352	X	2352	-0-	-0-	-0-	1132	1	902	3	Y	289	176	1			277
							318	9									
07	2403	X	2403	-0-	-0-	-0-	1074	1	1046	3	Y	257	367	1			167
							283	9									
*08	1994	X	1994	-0-	-0-	-0-	1007	1	671	3	Y	287	185	1			269
							316	9									
09	1897	X	1897	-0-	-0-	-0-	965	1	624	3	Y	280	369	1			180
							308	9									
10	1573	X	1573	-0-	-0-	-0-	950	1	279	3	Y	313	183	1			310
							344	9									
*11	1361	X	1361	-0-	-0-	-0-	786	1	227	3	Y	316	515	1			111
							348	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

06	1917	X	1917	-0-	-0-	-0-	507	1	1143	3	N	243	374	1	1	8	90
							267	9									
07	1603	X	1603	-0-	-0-	-0-	715	1	602	3	N	260	188	1	6	8	156
							286	9									
*08	1318	X	1318	-0-	-0-	-0-	770	1	293	3	N	232	334	1	6	8	48
							255	9									
09	810	X	810	-0-	-0-	-0-	366	1	151	3	N	266	187	1			127
							293	9									
10	1699	X	1699	-0-	-0-	-0-	613	1	829	3	N	234	279	1			82
							257	9									
*11	1869	X	1869	-0-	-0-	-0-	609	1	992	3	N	244	190	1			136
							268	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

06	0	X	-0-	-0-	-0-	-0-					N	-0-					73
07	0	X	-0-	-0-	-0-	-0-					N	-0-					73
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					73
09	0	X	-0-	-0-	-0-	-0-					N	1					74
10	0	X	-0-	-0-	-0-	-0-					N	-0-					74
11	0	X	-0-	-0-	-0-	-0-					N	-0-					74

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 10/23/2011 TOTAL DEPTH 13375 PERF.13300 - 18374

06	587	X	587	-0-	-0-	-0-	38	1	303	3	Y	224	212	1			14
							246	9									
07	630	X	630	-0-	-0-	-0-	37	1	301	3	Y	265	269	1			10
							292	9									
*08	286	X	286	-0-	-0-	-0-	22	1	264	9	Y	240	225	1	17	8	8
09	278	X	278	-0-	-0-	-0-	7	1	271	9	Y	246	241	1			13
10	235	X	235	-0-	-0-	-0-	18	1	217	9	Y	197	201	1			9
*11	0	X	-0-	-0-	-0-	-0-					Y	34	41	1			2

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

06	1325	X	1325	-0-	-0-	-0-	1087	3	238	9	N	216	210	1			23
07	642	X	642	-0-	-0-	-0-	535	3	107	9	N	97	100	1			20
*08	848	X	848	-0-	-0-	-0-	707	3	141	9	N	128	130	1			18
09	578	X	578	-0-	-0-	-0-	483	3	95	9	N	86	96	1			8
10	331	X	331	-0-	-0-	-0-	263	3	68	9	N	62	63	1			7
*11	175	X	175	-0-	-0-	-0-	113	3	62	9	N	56	58	1			5

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

06	570	N	518	-0-	-52	-0-	474	1	44	9	N	40					190
07	651	N	635	-0-	-16	-0-	568	1	67	9	N	61	157	1			94
*08	716	N	716	-0-	-0-	-0-	610	1	106	9	N	96					190
09	755	N	755	-0-	-0-	-0-	642	1	113	9	N	103	163	1			130
10	901	N	901	-0-	-0-	-0-	746	1	155	9	N	141					271
11	723	N	723	-0-	-0-	-0-	660	1	63	9	N	57	184	1			144

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

06	1259	X	1259	-0-	-0-	-0-	624	1	338	3	N	270	186	1			222
							297	9									
07	1005	X	1005	-0-	-0-	-0-	640	1	43	3	N	293	371	1	11	8	133
							322	9									
*08	1066	X	1066	-0-	-0-	-0-	558	1	200	3	N	280	186	1	14	8	213
							308	9									
09	1011	X	1011	-0-	-0-	-0-	652	1	104	3	N	232	172	1			273
							255	9									
10	846	X	846	-0-	-0-	-0-	567	1	279	9	N	254	352	1			175
*11	870	X	870	-0-	-0-	-0-	532	1	338	9	N	307	191	1			291

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

06	2250	X	681	-0-	-1569	-0-	292	1	312	3	N	70					176
							77	9									
07	2325	X	206	-0-	-2119	-0-	126	1	80	9	N	73	182	1			67
*08	713	X	159	-0-	-554	-0-	101	1	58	9	N	53					120
09	690	X	100	-0-	-590	-0-	44	1	56	9	N	51					171
10	21	X	21	-0-	-0-	-0-	21	1			N	-0-					171
*11	3	X	3	-0-	-0-	-0-	3	1			N	-0-					171

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

06	0	X	-0-	-0-	-0-	-0-					N	28	28	8			198
07	0	X	-0-	-0-	-0-	-0-					N	37	20	8			215
*08	0	X	-0-	-0-	-0-	-0-					N	20	16	8			219
09	0	X	-0-	-0-	-0-	-0-					N	9					228
10	0	X	-0-	-0-	-0-	-0-					N	6					234
11	0	X	-0-	-0-	-0-	-0-					N	4					238

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

06	3240	X	2214	-0-	-1026	-0-	219	1	1584	3	N	374	374	1	3	8	153
							411	9									
07	3348	X	1900	-0-	-1448	-0-	11	1	1489	3	N	364	378	1	7	8	132
							400	9									
*08	3100	X	2377	-0-	-723	-0-	286	1	1704	3	N	352	367	1	4	8	113
							387	9									
09	3000	X	2327	-0-	-673	-0-	481	1	1485	3	N	328	187	1			254
							361	9									
10	3100	X	2393	-0-	-707	-0-	487	1	1543	3	N	330	380	1			204
							363	9									
*11	2310	X	1804	-0-	-506	-0-	508	1	960	3	N	305	381	1			128
							336	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	34	31	1			4
07	0	X	-0-	-0-	-0-	-0-					N	19	19	1			4
*08	0	X	-0-	-0-	-0-	-0-					N	9	12	1			1
09	0	X	-0-	-0-	-0-	-0-					N	14	14	1			1
10	0	X	-0-	-0-	-0-	-0-					N	11	11	1			1
*11	0	X	-0-	-0-	-0-	-0-					N	28	26	1			3

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3665	-0-	665	1482	3025	3	640	9	N	582	383	1			309
07	3100	N	2779	-0-	-321	1161	2281	3	498	9	N	453	565	1	1	8	196
*08	3510	X	2349	-0-	-1161	-0-	1900	3	449	9	N	408	366	1			238
09	1993	X	1993	-0-	-0-	-0-	1609	3	384	9	N	349	374	1			213
10	2019	X	2019	-0-	-0-	-0-	1610	3	409	9	N	372	362	1			223
*11	1809	X	1809	-0-	-0-	-0-	1455	3	354	9	N	322	297	1			248

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	742	-0-	-8	-0-	454	1	223	3	N	59					129
							65	9									
07	842	N	842	-0-	-0-	-0-	522	1	256	3	N	58					187
							64	9									
*08	837	N	739	-0-	-98	-0-	449	1	211	3	N	72	193	1	5	8	61
							79	9									
09	750	N	611	-0-	-139	-0-	345	1	207	3	N	54					115
							59	9									
10	806	N	742	-0-	-64	-0-	436	1	229	3	N	70					185
							77	9									
*11	736	N	736	-0-	-0-	-0-	464	1	210	3	N	56	190	1			51
							62	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 10/29/2011 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2627	X	2627	-0-	-0-	-0-	215	1	2311	3	Y	92	90	1			11
							101	9									
07	2497	X	2497	-0-	-0-	-0-	220	1	2196	3	Y	74	76	1			9
							81	9									
*08	2117	X	2117	-0-	-0-	-0-	190	1	1831	3	Y	87	86	1			10
							96	9									
09	544	X	544	-0-	-0-	-0-	79	1	464	3	Y	1	3	1			8
							1	9									
10	541	X	541	-0-	-0-	-0-	85	1	398	3	Y	53	56	1			5
							58	9									
*11	108	X	108	-0-	-0-	-0-	80	1	28	9	Y	25	26	1			4

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	93	X	-0-	-0-	-93	-0-					N	-0-					
*04	90	X	-0-	-0-	-90	-0-					N	1	1	8			228
05	62	X	-0-	-0-	-62	-0-					N	28					256
06	118	X	118	-0-	-0-	-0-	83	3	35	9	N	32	3	8			285
07	12992	X	12992	-0-	-0-	-0-	10915	3	2077	9	N	1888	1882	1	28	8	263
*08	14239	X	14239	-0-	-0-	-0-	11997	3	2242	9	N	2038	2073	1			228
09	14002	X	14002	-0-	-0-	-0-	308	1	11572	3	N	1929	1761	1			396
							2122	9									
10	12560	X	12560	-0-	-0-	-0-	656	1	10083	3	N	1655	1694	1			357
							1821	9									
*11	11994	X	11994	-0-	-0-	-0-	871	1	9412	3	N	1555	1501	1			411
							1711	9									

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1765	-0-	-1055	-0-	150	1	1406	3	Y	190	371	1			189
							209	9									
07	2883	X	279	-0-	-2604	-0-	277	1	2	9	Y	2					191
*08	2728	X	614	-0-	-2114	-0-	597	1	17	9	Y	15					206
09	2370	X	639	-0-	-1731	-0-	639	1			Y	-0-					206
10	2449	X	-0-	-0-	-2449	-0-					Y	15					221
11	1770	X	681	-0-	-1089	-0-	659	1	22	9	Y	20					241

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					236

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2758	-0-	-482	-0-	423	1	1770	3	N	514	365	1	1	8	333
							565	9									
07	3348	X	2875	-0-	-473	-0-	461	1	1876	3	N	489	546	1	2	8	274
							538	9									
*08	3348	X	2423	-0-	-925	-0-	429	1	1470	3	N	476	563	1			187
							524	9									
09	3000	X	2289	-0-	-711	-0-	410	1	1370	3	N	463	560	1			90
							509	9									
10	3100	X	2133	-0-	-967	-0-	402	1	1224	3	N	461	379	1			172
							507	9									
*11	2790	X	1501	-0-	-1289	-0-	234	1	924	3	N	312	382	1			102
							343	9									

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	756	-0-	-954	-0-	604	3	152	9	N	138	187	1			279
07	1488	X	732	-0-	-756	-0-	582	3	150	9	N	136	188	1			227
*08	1488	X	583	-0-	-905	-0-	440	3	143	9	N	130	188	1			169
09	881	X	881	-0-	-0-	-0-	771	3	110	9	N	100					269
10	1052	X	1052	-0-	-0-	-0-	909	3	143	9	N	130	190	1			209
*11	750	X	741	-0-	-9	-0-	611	3	130	9	N	118					327

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
*08	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
09	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	76					N	-0-					6

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1333	X	1333	-0-	-0-	-0-	454	1	501	3	N	344	378	1			216
							378	9									
07	1395	X	982	-0-	-413	-0-	393	1	213	3	N	342	376	1	1	8	181
							376	9									
*08	1395	X	1083	-0-	-312	-0-	394	1	330	3	N	326	372	1			135
							359	9									
09	1350	X	1142	-0-	-208	-0-	378	1	432	3	N	302	195	1			242
							332	9									
10	1364	X	1270	-0-	-94	-0-	616	1	327	3	N	297	385	1			154
							327	9									
*11	1320	X	566	-0-	-754	-0-	235	1	331	9	N	301	195	1			260

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 05/09/2022 TOTAL DEPTH 13223 PERF.13275 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	33450	X	12081	-0-	-21369	-0-	450 2140	1 9	9491	3	Y	1945	1873 1	0 8	142	1	58
*07	20646	X	10575	-0-	-10071	-0-	465 2067	1 9	8043	3	Y	1879	1741	0	148	1	48
*08	19375	X	6844	-0-	-12531	-0-	465 1288	1 9	5091	3	Y	1171	1156	0	19	1	44
*09	15750	X	9051	-0-	-6699	-0-	450 1703	1 9	6898	3	Y	1548	1507	0	32	1	53
*10	13857	X	8602	-0-	-5255	-0-	465 1761	1 9	6376	3	Y	1601	1474	0	115	1	65
*11	12090	X	7197	-0-	-4893	-0-	450 1301	1 9	5446	3	Y	1183	1146	0	70	1	32

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	X	164	-0-	-0-	-0-	6	1	158	9	Y	144	157	1			115
07	216	X	216	-0-	-0-	-0-	60	1	156	9	Y	142					257
*08	758	X	758	-0-	-0-	-0-	550	1	208	9	Y	189	186	1	27	8	233
09	450	X	450	-0-	-0-	-0-	294	1	156	9	Y	142	187	1			188
10	294	X	294	-0-	-0-	-0-	116	1	178	9	Y	162	187	1			163
11	0	X	-0-	-0-	-0-	-0-					Y	161	171	1			153

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13380	X	13380	-0-	-0-	-0-	2322 2042	1 9	9016	3	Y	1856	1702	1	73	8	294
07	11345	X	11345	-0-	-0-	-0-	2864 1405	1 9	7076	3	Y	1277	1363	1	2	8	206
*08	6281	X	6281	-0-	-0-	-0-	2804 569	1 9	2908	3	Y	517	481	1	52	8	190
09	2652	X	2652	-0-	-0-	-0-	2599	1	53	3	Y	-0-					190
10	0	X	-0-	-0-	-0-	-0-					Y	-0-	190	1			-0-
*11	283	X	283	-0-	-0-	-0-	6 94	1 9	183	3	Y	85	84	0	1	1	-0-

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					185

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1434	N	1434	-0-	-0-	-0-	428 338	1 9	668	3	Y	307	347	1			68
07	1343	N	1343	-0-	-0-	-0-	451 307	1 9	585	3	Y	279	300	1			47
*08	1490	N	1490	-0-	-0-	-0-	474 348	1 9	668	3	Y	316	259	1			104
09	1267	N	1267	-0-	-0-	-0-	436 308	1 9	523	3	Y	280	290	1			94
10	1103	N	1103	-0-	-0-	-0-	414 382	1 9	307	3	Y	347	328	1			113
*11	900	N	900	-0-	-0-	-0-	389 248	1 9	263	3	Y	225	246	1			92

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	130	-0-	-620	-0-	90	1	40	9	Y	36	47	1			16
07	279	N	141	-0-	-138	-0-	99	1	42	9	Y	38	43	1			11
*08	651	N	149	-0-	-502	-0-	109	1	40	9	Y	36	38	1			9
09	140	N	140	-0-	-0-	-0-	103	1	37	9	Y	34	32	1			11
10	372	N	148	-0-	-224	-0-	106	1	42	9	Y	38	26	1			23
*11	330	N	121	-0-	-209	-0-	62	1	59	9	Y	54	68	1			9

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

06	2435	N	2435	-0-	-0-	-0-	445	1	1816	3	Y	158	198	1			54
							174	9									
07	2511	N	2509	-0-	-2	-0-	556	1	1776	3	Y	161	145	1			70
							177	9									
*08	2542	N	2396	-0-	-146	-0-	543	1	1686	3	Y	152	118	1			104
							167	9									
09	2430	N	2398	-0-	-32	-0-	426	1	1809	3	Y	148	150	1			102
							163	9									
10	2604	N	2504	-0-	-100	-0-	494	1	1827	3	Y	166	142	1			126
							183	9									
*11	2360	N	2360	-0-	-0-	-0-	436	1	1723	3	Y	183	187	1			122
							201	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

06	3750	X	2494	-0-	-1256	-0-	597	1	1658	3	Y	217	242	1	1	8	21
							239	9									
07	2697	X	1948	-0-	-749	-0-	691	1	1049	3	Y	189	168	1	1	8	41
							208	9									
*08	3627	X	1861	-0-	-1766	-0-	731	1	934	3	Y	178	195	1			24
							196	9									
09	3510	X	1707	-0-	-1803	-0-	747	1	767	3	Y	175	162	1			37
							193	9									
10	3627	X	1688	-0-	-1939	-0-	777	1	672	3	Y	217	191	1			63
							239	9									
*11	2490	X	1303	-0-	-1187	-0-	871	1	236	3	Y	178	204	1			37
							196	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

06	4200	X	3952	-0-	-248	-0-	846	1	2777	3	Y	299	306	1			132
							329	9									
07	4340	X	3811	-0-	-529	-0-	693	1	2791	3	Y	297	309	1			120
							327	9									
*08	4340	X	3019	-0-	-1321	-0-	852	1	1829	3	Y	307	281	1			146
							338	9									
09	4110	X	3716	-0-	-394	-0-	759	1	2663	3	Y	267	297	1			116
							294	9									
10	4247	X	3545	-0-	-702	-0-	797	1	2443	3	Y	277	232	1			161
							305	9									
*11	3960	X	3215	-0-	-745	-0-	795	1	2087	3	Y	303	373	1			91
							333	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2366	-0-	-244	-0-	820 163	1 9	1383	3	Y	148	143	1			84
07	2976	X	2550	-0-	-426	-0-	697 212	1 9	1641	3	Y	193	146	1			131
*08	2976	X	2660	-0-	-316	-0-	719 210	1 9	1731	3	Y	191	227	1			95
09	2880	X	2606	-0-	-274	-0-	953 202	1 9	1451	3	Y	184	231	1			48
10	2852	X	2587	-0-	-265	-0-	863 207	1 9	1517	3	Y	188	146	1			90
*11	2580	X	2290	-0-	-290	-0-	635 185	1 9	1470	3	Y	168	195	1			63

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3296	-0-	-484	-0-	1054 200	1 9	2042	3	Y	182	188	1			104
07	3906	X	3807	-0-	-99	-0-	937 292	1 9	2578	3	Y	265	189	1			180
*08	4185	X	3480	-0-	-705	-0-	886 259	1 9	2335	3	Y	235	298	1			117
09	4050	X	3112	-0-	-938	-0-	1076 228	1 9	1808	3	Y	207	270	1			54
10	4185	X	3754	-0-	-431	-0-	1229 285	1 9	2240	3	Y	259	190	1			123
*11	3690	X	3376	-0-	-314	-0-	926 277	1 9	2173	3	Y	252	281	1			94

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9480	X	6501	-0-	-2979	-0-	1236 894	1 9	4371	3	Y	813	714	1			339
07	8339	X	5735	-0-	-2604	-0-	946 756	1 9	4033	3	Y	687	701	1			325
*08	7130	X	2843	-0-	-4287	-0-	729 490	1 9	1624	3	Y	445	527	1			243
09	6510	X	2585	-0-	-3925	-0-	601 490	1 9	1494	3	Y	445	362	1			326
10	6727	X	4046	-0-	-2681	-0-	849 719	1 9	2478	3	Y	654	625	1			355
*11	6510	X	4575	-0-	-1935	-0-	1014 853	1 9	2708	3	Y	775	723	1			407

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1163	-0-	-67	-0-	629 310	1 9	224	3	Y	282	228	1	2	8	84
07	1550	N	1210	-0-	-340	-0-	670 329	1 9	211	3	Y	299	335	1	2	8	46
*08	1333	N	1183	-0-	-150	-0-	683 311	1 9	189	3	Y	283	225	1			104
09	1170	N	1112	-0-	-58	-0-	668 319	1 9	125	3	Y	290	345	1			49
10	1302	N	1207	-0-	-95	-0-	690 334	1 9	183	3	Y	304	289	1			64
*11	1314	N	1314	-0-	-0-	-0-	731 364	1 9	219	3	Y	331	342	1			53

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			14
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			14
*08	14B2	EXT	-0-	-0-	-0-	-0-			Y	6			20
*09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			20
*10	14B2	EXT	-0-	-0-	-0-	-0-			Y	6			26
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			26

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			14
07	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			14
*08	14B2	EXT	-0-	-0-	-0-	-0-			Y	6			20
*09	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			20
*10	14B2	EXT	-0-	-0-	-0-	-0-			Y	6			26
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			26

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3450	X	2649	-0-	-801	-0-	488 1 307 9	1854 3	Y	279	178 1		240
07	3565	X	2698	-0-	-867	-0-	425 1 336 9	1937 3	Y	305	376 1		169
*08	2728	X	2656	-0-	-72	-0-	404 1 321 9	1931 3	Y	292	373 1		88
09	2640	X	2549	-0-	-91	-0-	464 1 338 9	1747 3	Y	307	190 1		205
10	2728	X	1915	-0-	-813	-0-	338 1 250 9	1327 3	Y	227	377 1		55
*11	2665	X	2665	-0-	-0-	-0-	425 1 325 9	1915 3	Y	295	195 1		155

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2	EXT	174	-0-	174	174	137 1	37 3	Y	-0-			-0-
*08	14B2	EXT	-0-	-0-	-0-	174			Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	174			Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	174			Y	-0-			-0-
11	174	X	-0-	-0-	-174	-0-			Y	-0-			-0-

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3030	X	2921	-0-	-109	-0-	522 1 391 9	2008 3	Y	355	358 1		80
07	3131	X	2965	-0-	-166	-0-	644 1 380 9	1941 3	Y	345	307 1		118
*08	3131	X	2900	-0-	-231	-0-	638 1 367 9	1895 3	Y	334	362 1		90
09	3012	X	3012	-0-	-0-	-0-	492 1 362 9	2158 3	Y	329	335 1		84
10	3193	X	2834	-0-	-359	-0-	540 1 349 9	1945 3	Y	317	308 1		93
*11	2910	X	2303	-0-	-607	-0-	432 1 311 9	1560 3	Y	283	343 1		33

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	5276	-0-	-1414	-0-	849	1	4077	3	N	318	474	1			143
							350	9									
07	6262	X	4861	-0-	-1401	-0-	932	1	3601	3	N	298	186	1			255
							328	9									
*08	6262	X	4169	-0-	-2093	-0-	826	1	3059	3	N	258	376	1			137
							284	9									
09	6060	X	4728	-0-	-1332	-0-	747	1	3621	3	N	327	229	1			235
							360	9									
10	6014	X	4533	-0-	-1481	-0-	840	1	3311	3	N	347	377	1			205
							382	9									
*11	5280	X	4704	-0-	-576	-0-	790	1	3505	3	N	372	479	1			98
							409	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	3189	-0-	-1671	-0-	727	1	2128	3	Y	304	191	1			231
							334	9									
07	4681	X	3120	-0-	-1561	-0-	744	1	2023	3	Y	321	509	1	1	8	42
							353	9									
*08	3782	X	2848	-0-	-934	-0-	702	1	1830	3	Y	287	254	1			75
							316	9									
09	3660	X	2672	-0-	-988	-0-	680	1	1687	3	Y	277	249	1			103
							305	9									
10	3410	X	2522	-0-	-888	-0-	733	1	1472	3	Y	288	257	1			134
							317	9									
*11	3180	X	2740	-0-	-440	-0-	815	1	1584	3	Y	310	360	1			84
							341	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	158	-0-	-172	-0-	114	1	44	9	Y	40	59	1			14
07	248	N	187	-0-	-61	-0-	142	1	45	9	Y	41	37	1			18
*08	342	N	342	-0-	-0-	-0-	197	1	92	3	Y	48	34	1			32
							53	9									
09	412	N	412	-0-	-0-	-0-	148	1	208	3	Y	51	48	1			35
							56	9									
10	651	N	284	-0-	-367	-0-	148	1	80	3	Y	51	47	1			39
							56	9									
*11	330	N	222	-0-	-108	-0-	107	1	64	3	Y	46	54	1			31
							51	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	168	-0-	-1032	-0-	94	1	74	9	Y	67	49	1	1	8	17
07	467	N	467	-0-	-0-	-0-	274	1	193	9	Y	175	129	1			63
*08	893	N	893	-0-	-0-	-0-	420	1	128	3	Y	314	308	1	4	8	65
							345	9									
09	1287	N	1287	-0-	-0-	-0-	469	1	358	3	Y	418	358	1			125
							460	9									
10	1041	N	1041	-0-	-0-	-0-	428	1	310	3	Y	275	303	1			97
							303	9									
*11	990	N	990	-0-	-0-	-0-	437	1	221	3	Y	302	291	1			108
							332	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3390	-0-	-210	-0-	1354	1	984	3	Y	956	977	1	8	8	250
							1052	9									
07	3472	X	2981	-0-	-491	-0-	1196	1	906	3	Y	799	761	1			288
							879	9									
*08	3565	X	2637	-0-	-928	-0-	919	1	936	3	Y	711	842	1	9	8	148
							782	9									
09	3450	X	2609	-0-	-841	-0-	830	1	967	3	Y	738	665	1			221
							812	9									
10	3565	X	2414	-0-	-1151	-0-	801	1	1050	3	Y	512	552	1			181
							563	9									
*11	3390	X	2431	-0-	-959	-0-	881	1	872	3	Y	616	576	1			221
							678	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	197	-0-	-223	-0-	111	1	86	9	Y	78	84	1	1	8	20
07	310	N	184	-0-	-126	-0-	105	1	79	9	Y	72	66	1			26
*08	341	N	308	-0-	-33	-0-	170	1	138	9	Y	125	123	1	2	8	26
09	291	N	291	-0-	-0-	-0-	145	1	146	9	Y	133	119	1			40
10	248	N	208	-0-	-40	-0-	122	1	86	9	Y	78	90	1			28
*11	420	N	198	-0-	-222	-0-	112	1	86	9	Y	78	78	1			28

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3869	-0-	-1	-0-	652	1	2620	3	Y	543	650	1			54
							597	9									
07	4153	X	4153	-0-	-0-	-0-	669	1	2815	3	Y	608	543	1			119
							669	9									
*08	4247	X	4058	-0-	-189	-0-	641	1	2759	3	Y	598	625	1			92
							658	9									
09	4110	X	3974	-0-	-136	-0-	626	1	2736	3	Y	556	519	1			129
							612	9									
*10	4082	X	4082	-0-	-0-	-0-	599	1	2800	3	Y	621	629	1			121
							683	9									
*11	4220	X	4220	-0-	-0-	-0-	751	1	2756	3	Y	648	671	1			98
							713	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1395	N	899	-0-	-496	-0-	732	1	167	9	Y	152	87	1			161
*06	1323	N	1323	-0-	-0-	-0-	138	1	1020	3	Y	150	223	1			88
							165	9									
07	1457	N	602	-0-	-855	-0-	481	1	121	9	Y	110	65	1			133
*08	1310	N	1310	-0-	-0-	-0-	1208	1	102	9	Y	93	116	1			110
09	1320	N	1080	-0-	-240	-0-	491	1	405	3	Y	167	215	1			62
							184	9									
*10	744	N	374	-0-	-370	-0-	222	1	55	3	Y	88	124	1			26
							97	9									
*11	1290	N	1227	-0-	-63	-0-	455	1	575	3	Y	179	144	1			61
							197	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2263	X	80	-0-	-2183	-0-	67	1	13	9	Y	12	92	1			21
*06	2538	X	2538	-0-	-0-	-0-	270	1	1965	3	Y	275	135	1			161
							303	9									
07	1829	X	85	-0-	-1744	-0-	67	1	18	9	Y	16	120	1			57
*08	1767	X	161	-0-	-1606	-0-	149	1	12	9	Y	11	49	1			19
09	2550	X	2025	-0-	-525	-0-	865	1	826	3	Y	304	209	1			114
							334	9									
*10	2635	X	1601	-0-	-1034	-0-	688	1	593	3	Y	291	319	1			86
							320	9									
*11	2550	X	1547	-0-	-1003	-0-	638	1	645	3	Y	240	244	1			82
							264	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1611	N	1611	-0-	-0-	-0-	412	1	891	3	Y	280	187	1			229
							308	9									
07	1612	N	1516	-0-	-96	-0-	416	1	790	3	Y	282	396	1			115
							310	9									
*08	1612	N	1606	-0-	-6	-0-	442	1	843	3	Y	292	186	1			221
							321	9									
09	1620	N	1551	-0-	-69	-0-	439	1	798	3	Y	285	374	1			132
							314	9									
10	1891	N	1315	-0-	-576	-0-	454	1	565	3	Y	269	188	1			213
							296	9									
*11	1560	N	1108	-0-	-452	-0-	417	1	417	3	Y	249	378	1			84
							274	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	7200	-0-	-1200	-0-	1332	1	4621	3	Y	1134	1125	1			276
							1247	9									
07	8680	X	7428	-0-	-1252	-0-	1485	1	4708	3	Y	1123	1201	1			198
							1235	9									
*08	7295	X	7295	-0-	-0-	-0-	1470	1	4586	3	Y	1126	1112	1			212
							1239	9									
09	7296	X	7296	-0-	-0-	-0-	1506	1	4548	3	Y	1129	1117	1			224
							1242	9									
10	7654	X	7654	-0-	-0-	-0-	1708	1	4680	3	Y	1151	1132	1			243
							1266	9									
*11	7020	X	5270	-0-	-1750	-0-	1310	1	2973	3	Y	897	948	1			192
							987	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3934	X	3934	-0-	-0-	-0-	911	1	2505	3	Y	471	409	1			150
							518	9									
07	4390	X	4390	-0-	-0-	-0-	1007	1	2855	3	Y	480	545	1			85
							528	9									
*08	5225	X	5225	-0-	-0-	-0-	1193	1	3450	3	Y	529	475	1			139
							582	9									
09	5457	X	5457	-0-	-0-	-0-	1367	1	3538	3	Y	502	509	1			132
							552	9									
10	5323	X	5323	-0-	-0-	-0-	1338	1	3440	3	Y	495	507	1			120
							545	9									
*11	5364	X	5364	-0-	-0-	-0-	1503	1	3320	3	Y	492	518	1			94
							541	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	3107	-0-	-3073	-0-	689	1	2027	3	Y	355	339	1			113
							391	9									
07	6386	X	3186	-0-	-3200	-0-	711	1	2097	3	Y	344	396	1			61
							378	9									
*08	3720	X	2784	-0-	-936	-0-	652	1	1807	3	Y	295	279	1			77
							325	9									
09	3600	X	2420	-0-	-1180	-0-	637	1	1526	3	Y	234	250	1			61
							257	9									
10	3534	X	2453	-0-	-1081	-0-	661	1	1519	3	Y	248	249	1			60
							273	9									
*11	3120	X	2435	-0-	-685	-0-	741	1	1426	3	Y	244	257	1			47
							268	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1756	-0-	-224	-0-	804	1	637	3	N	286					399
							315	9									
07	2139	N	1666	-0-	-473	-0-	813	1	468	3	N	350	564	1			185
							385	9									
*08	2201	N	1768	-0-	-433	-0-	1127	1	266	3	N	341	376	1			150
							375	9									
09	1957	N	1957	-0-	-0-	-0-	1034	1	583	3	N	309	367	1			92
							340	9									
10	2135	N	2135	-0-	-0-	-0-	791	1	978	3	N	333	294	1			131
							366	9									
*11	2063	N	2063	-0-	-0-	-0-	851	1	825	3	N	352	380	1			103
							387	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	1437	-0-	-3543	-0-	433	1	584	3	Y	382	622	1	8	8	104
							420	9									
07	4650	X	245	-0-	-4405	-0-	81	1	26	3	Y	125	127	1	9	8	93
							138	9									
*08	10509	X	208	-0-	-10301	-0-	123	1	85	9	Y	77	147	1	4	8	19
09	10170	X	517	-0-	-9653	-0-	315	1	84	3	Y	107	80	1			46
							118	9									
10	10509	X	507	-0-	-10002	-0-	385	1	122	9	Y	111	105	1			52
*11	1440	X	653	-0-	-787	-0-	464	1	58	3	Y	119	114	1			57
							131	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2391	-0-	-9	-0-	457	1	1718	3	Y	196	190	1			71
							216	9									
07	2511	X	2196	-0-	-315	-0-	493	1	1481	3	Y	202	193	1			80
							222	9									
*08	2573	X	2057	-0-	-516	-0-	496	1	1337	3	Y	204	202	1			82
							224	9									
09	2490	X	1791	-0-	-699	-0-	399	1	1187	3	Y	186	198	1			70
							205	9									
10	2573	X	1744	-0-	-829	-0-	396	1	1141	3	Y	188	188	1			70
							207	9									
*11	2400	X	1556	-0-	-844	-0-	482	1	874	3	Y	182	190	1			62
							200	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	1924	-0-	-1916	-0-	773	1	759	3	Y	356	393	1			61
							392	9									
07	3968	X	3766	-0-	-202	-0-	1259	1	1771	3	Y	669	598	1			132
							736	9									
*08	3756	X	3756	-0-	-0-	-0-	1275	1	1748	3	Y	666	692	1			106
							733	9									
09	2679	X	2679	-0-	-0-	-0-	1047	1	1082	3	Y	500	504	1			102
							550	9									
10	2666	X	1974	-0-	-692	-0-	886	1	667	3	Y	383	396	1			89
							421	9									
*11	2580	X	1633	-0-	-947	-0-	646	1	609	3	Y	344	273	1			160
							378	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3858	-0-	-852	-0-	635	1	2744	3	Y	435	456	1			98
							479	9									
07	5270	X	2768	-0-	-2502	-0-	578	1	1878	3	Y	284	281	1			101
							312	9									
*08	5479	X	5479	-0-	-0-	-0-	1039	1	3822	3	Y	562	528	1			135
							618	9									
*09	4800	X	4646	-0-	-154	-0-	722	1	3392	3	Y	484	498	1			121
							532	9									
10	4960	X	4516	-0-	-444	-0-	820	1	3172	3	Y	476	460	1			137
							524	9									
*11	4800	X	3845	-0-	-955	-0-	664	1	2701	3	Y	436	522	1			51
							480	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	4165	-0-	-3695	-0-	1048	1	2040	3	Y	979	967	1	20	8	266
							1077	9									
07	6975	X	1762	-0-	-5213	-0-	531	1	312	3	Y	835	423	1	50	8	628
							919	9									
*08	8215	X	2393	-0-	-5822	-0-	1119	1	464	3	Y	736	1142	1	40	8	182
							810	9									
09	7950	X	2351	-0-	-5599	-0-	1534	1	269	3	Y	498	466	1			214
							548	9									
10	8215	X	2353	-0-	-5862	-0-	1609	1	239	3	Y	459	459	1			214
							505	9									
*11	4140	X	2055	-0-	-2085	-0-	1466	1	90	3	Y	454	450	1			218
							499	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	898	-0-	-32	-0-	447	1	225	3	Y	205	226	1			35
							226	9									
07	961	N	758	-0-	-203	-0-	392	1	138	3	Y	207	201	1			41
							228	9									
*08	961	N	642	-0-	-319	-0-	352	1	90	3	Y	182	194	1			29
							200	9									
09	900	N	770	-0-	-130	-0-	368	1	209	3	Y	175	168	1			36
							193	9									
10	961	N	843	-0-	-118	-0-	434	1	201	3	Y	189	181	1			44
							208	9									
*11	799	N	799	-0-	-0-	-0-	372	1	230	3	Y	179	140	1			83
							197	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	315	1	60	3	Y	155	170	1			27
							171	9									
07	527	N	526	-0-	-1	-0-	288	1	67	3	Y	155	151	1			31
							171	9									
*08	620	N	497	-0-	-123	-0-	268	1	75	3	Y	140	149	1			22
							154	9									
09	646	N	646	-0-	-0-	-0-	334	1	137	3	Y	159	149	1			32
							175	9									
10	713	N	627	-0-	-86	-0-	344	1	117	3	Y	151	148	1			35
							166	9									
*11	524	N	524	-0-	-0-	-0-	261	1	105	3	Y	144	112	1			67
							158	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5607	X	5607	-0-	-0-	-0-	868	1	4136	3	Y	548	537	1			123
							603	9									
07	6100	X	6100	-0-	-0-	-0-	1114	1	4334	3	Y	593	516	1			200
							652	9									
*08	5577	X	5577	-0-	-0-	-0-	1034	1	3931	3	Y	556	607	1			149
							612	9									
09	5453	X	5453	-0-	-0-	-0-	862	1	3958	3	Y	575	579	1			145
							633	9									
10	5444	X	5444	-0-	-0-	-0-	995	1	3820	3	Y	572	553	1			164
							629	9									
*11	5161	X	5161	-0-	-0-	-0-	879	1	3657	3	Y	568	664	1			68
							625	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2682	X	2682	-0-	-0-	-0-	523	1	1891	3	Y	244	240	1			88
							268	9									
07	2760	X	2760	-0-	-0-	-0-	568	1	1931	3	Y	237	231	1			94
							261	9									
*08	3131	X	2384	-0-	-747	-0-	536	1	1609	3	Y	217	224	1			87
							239	9									
09	3030	X	2438	-0-	-592	-0-	495	1	1690	3	Y	230	231	1			86
							253	9									
10	3131	X	2616	-0-	-515	-0-	520	1	1823	3	Y	248	242	1			92
							273	9									
*11	2670	X	1935	-0-	-735	-0-	526	1	1187	3	Y	202	225	1			69
							222	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2250	-0-	-450	-0-	369	1	1409	3	Y	429	560	1			177
							472	9									
07	2790	X	2555	-0-	-235	-0-	335	1	1733	3	Y	443	372	1			248
							487	9									
*08	3348	X	2446	-0-	-902	-0-	322	1	1664	3	Y	418	378	1			288
							460	9									
09	3000	X	2048	-0-	-952	-0-	398	1	1253	3	Y	361	370	1			279
							397	9									
10	2697	X	1679	-0-	-1018	-0-	397	1	954	3	Y	298	381	1			196
							328	9									
*11	2460	X	2090	-0-	-370	-0-	557	1	1024	3	Y	463	385	1			274
							509	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6153	X	6153	-0-	-0-	-0-	1331	1	4243	3	Y	526	547	1			236
							579	9									
07	5765	X	5765	-0-	-0-	-0-	1455	1	3686	3	Y	567	634	1			169
							624	9									
*08	7719	X	5694	-0-	-2025	-0-	1658	1	3445	3	Y	537	569	1			137
							591	9									
09	7470	X	5064	-0-	-2406	-0-	1542	1	2968	3	Y	504	481	1			160
							554	9									
10	6758	X	5138	-0-	-1620	-0-	1486	1	3037	3	Y	559	384	1			335
							615	9									
*11	6150	X	4981	-0-	-1169	-0-	1460	1	2947	3	Y	522	767	1			90
							574	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	2819	-0-	-1411	-0-	626	1	1888	3	Y	277	355	1			75
							305	9									
07	4371	X	4351	-0-	-20	-0-	1037	1	2859	3	Y	414	371	1			118
							455	9									
*08	5736	X	5736	-0-	-0-	-0-	1231	1	3964	3	Y	492	543	1			67
							541	9									
09	5839	X	5839	-0-	-0-	-0-	983	1	4319	3	Y	488	365	1			190
							537	9									
10	5650	X	5650	-0-	-0-	-0-	972	1	4197	3	Y	437	566	1			61
							481	9									
*11	5546	X	5546	-0-	-0-	-0-	1048	1	4022	3	Y	433	371	1			123
							476	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2187	X	2187	-0-	-0-	-0-	553	1	1328	3	Y	278	254	1			104
							306	9									
07	2587	X	2587	-0-	-0-	-0-	623	1	1608	3	Y	324	282	1			146
							356	9									
*08	2511	X	2416	-0-	-95	-0-	605	1	1480	3	Y	301	365	1			82
							331	9									
09	2430	X	1660	-0-	-770	-0-	477	1	893	3	Y	264	284	1			62
							290	9									
10	2573	X	1417	-0-	-1156	-0-	417	1	729	3	Y	246	244	1			64
							271	9									
*11	2490	X	1125	-0-	-1365	-0-	390	1	490	3	Y	223	185	1			102
							245	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1573	-0-	-47	-0-	343	1	1058	3	Y	156	130	1			59
							172	9									
07	1643	N	1500	-0-	-143	-0-	307	1	1028	3	Y	150	196	1			13
							165	9									
*08	1581	N	1557	-0-	-24	-0-	306	1	1079	3	Y	156	135	1			34
							172	9									
09	1560	N	1470	-0-	-90	-0-	292	1	1016	3	Y	147	134	1			47
							162	9									
*10	1955	N	1955	-0-	-0-	-0-	359	1	1392	3	Y	185	200	1			32
							204	9									
*11	2689	N	2689	-0-	-0-	-0-	541	1	1831	3	Y	288	256	1			64
							317	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3981	-0-		-309	-0-	721	1	2894	3	Y	333	281	1			126
								366	9									
07	4433	X	3794	-0-		-639	-0-	656	1	2786	3	Y	320	418	1			28
								352	9									
*08	4309	X	3798	-0-		-511	-0-	633	1	2812	3	Y	321	279	1			70
								353	9									
09	3990	X	3576	-0-		-414	-0-	603	1	2639	3	Y	304	276	1			98
								334	9									
*10	4123	X	3432	-0-		-691	-0-	560	1	2552	3	Y	291	338	1			51
								320	9									
*11	3990	X	3548	-0-		-442	-0-	671	1	2495	3	Y	347	320	1			78
								382	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4381	-0-		-899	-0-	834	1	3098	3	Y	408	337	1			155
								449	9									
07	5456	X	4548	-0-		-908	-0-	806	1	3311	3	Y	392	513	1			34
								431	9									
*08	4836	X	4692	-0-		-144	-0-	773	1	3494	3	Y	386	336	1			84
								425	9									
09	4410	X	4342	-0-		-68	-0-	741	1	3190	3	Y	374	338	1			120
								411	9									
*10	4526	X	4086	-0-		-440	-0-	689	1	3008	3	Y	354	412	1			62
								389	9									
*11	4530	X	4064	-0-		-466	-0-	793	1	2828	3	Y	403	375	1			90
								443	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2981	-0-		-109	-0-	666	1	1992	3	Y	294	173	1			222
								323	9									
07	3217	X	3217	-0-		-0-	-0-	762	1	2101	3	Y	322	501	1	1	8	42
								354	9									
*08	3397	X	3397	-0-		-0-	-0-	809	1	2219	3	Y	335	291	1			86
								369	9									
09	3588	X	3588	-0-		-0-	-0-	867	1	2329	3	Y	356	313	1			129
								392	9									
10	3255	X	3087	-0-		-168	-0-	840	1	1883	3	Y	331	306	1			154
								364	9									
*11	3362	X	3362	-0-		-0-	-0-	963	1	2019	3	Y	345	406	1			93
								380	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5163	-0-		-417	-0-	1127	1	3543	3	Y	448	434	1			201
								493	9									
07	5766	X	4425	-0-		-1341	-0-	1133	1	2808	3	Y	440	510	1			131
								484	9									
*08	4960	X	4034	-0-		-926	-0-	1195	1	2414	3	Y	386	419	1			98
								425	9									
09	4800	X	3782	-0-		-1018	-0-	1166	1	2196	3	Y	382	359	1			121
								420	9									
10	4960	X	3813	-0-		-1147	-0-	1125	1	2225	3	Y	421	290	1			252
								463	9									
*11	4800	X	3829	-0-		-971	-0-	1134	1	2246	3	Y	408	590	1			70
								449	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6075	X	6075	-0-	-0-	-0-	717	1	3224	3	N	1940	1688	1			440
							2134	9									
07	6289	X	6289	-0-	-0-	-0-	787	1	3417	3	N	1895	2002	1			333
							2085	9									
*08	5697	X	5697	-0-	-0-	-0-	1082	1	2672	3	N	1766	1853	1			246
							1943	9									
09	4786	X	4786	-0-	-0-	-0-	585	1	2505	3	N	1542	1482	1			306
							1696	9									
10	5157	X	5157	-0-	-0-	-0-	822	1	2617	3	N	1562	1712	1			156
							1718	9									
*11	4942	X	4942	-0-	-0-	-0-	879	1	2473	3	N	1445	1352	1			249
							1590	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

06	2284	X	2284	-0-	-0-	-0-	731	1	1173	3	N	345	369	1			148
							380	9									
07	1796	X	1796	-0-	-0-	-0-	746	1	724	3	N	296	368	1			76
							326	9									
*08	634	X	634	-0-	-0-	-0-	399	1	89	3	N	133					209
							146	9									
09	320	X	320	-0-	-0-	-0-	235	1	85	9	N	77	181	1			105
10	326	X	326	-0-	-0-	-0-	221	1	105	9	N	95					200
*11	201	X	201	-0-	-0-	-0-	112	1	2	3	N	79	194	1			85
							87	9									

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

06	1350	X	1338	-0-	-12	-0-	385	1	742	3	Y	192	180	1			72
							211	9									
07	1798	X	1401	-0-	-397	-0-	397	1	782	3	Y	202	183	1			91
							222	9									
*08	1488	N	1300	-0-	-188	-0-	379	1	716	3	Y	186	226	1			51
							205	9									
09	1350	N	976	-0-	-374	-0-	331	1	444	3	Y	183	191	1			43
							201	9									
10	1756	N	1756	-0-	-0-	-0-	515	1	899	3	Y	311	273	1			81
							342	9									
*11	1532	N	1532	-0-	-0-	-0-	494	1	777	3	Y	237	209	1			109
							261	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

06	2640	X	2213	-0-	-427	-0-	686	1	1240	3	N	261	382	1			116
							287	9									
07	2635	X	2226	-0-	-409	-0-	743	1	1201	3	N	256	187	1			185
							282	9									
*08	2756	X	2756	-0-	-0-	-0-	912	1	1360	3	N	440	377	1			248
							484	9									
09	2220	X	2098	-0-	-122	-0-	867	1	1181	3	N	45	185	1			108
							50	9									
10	2384	X	2384	-0-	-0-	-0-	1015	1	1071	3	N	271	194	1			185
							298	9									
*11	2670	X	2067	-0-	-603	-0-	921	1	824	3	N	293	380	1			98
							322	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2373	X	2373	-0-	-0-	-0-	568	1	1572	3	Y	212	197	1			94
							233	9									
07	6077	X	6077	-0-	-0-	-0-	1100	1	4461	3	Y	469	373	1			190
							516	9									
*08	3100	N	3365	-0-	265	265	1003	1	1971	3	Y	355	376	1			169
							391	9									
09	3000	N	5463	-0-	2463	2728	1147	1	3874	3	Y	402	396	1			175
							442	9									
10	6533	X	3805	-0-	-2728	-0-	905	1	2555	3	Y	314	306	1			183
							345	9									
*11	2580	X	2087	-0-	-493	-0-	625	1	1192	3	Y	245	354	1			74
							270	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	172	1	221	3	Y	59	53	1			26
							65	9									
07	562	N	562	-0-	-0-	-0-	148	1	340	3	Y	67	66	1			27
							74	9									
*08	248	N	192	-0-	-56	-0-	115	1	35	3	Y	38	47	1			18
							42	9									
09	450	N	230	-0-	-220	-0-	107	1	80	3	Y	39	40	1			17
							43	9									
10	682	N	190	-0-	-492	-0-	99	1	50	3	Y	37	32	1			22
							41	9									
*11	180	N	66	-0-	-114	-0-	44	1	22	9	Y	20	36	1			6

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	15	1	11	9	Y	10	9	1			4
07	2	N	2	-0-	-0-	-0-	1	1	1	9	Y	1	5	1			-0-
*08	71	N	71	-0-	-0-	-0-	45	1	26	9	Y	24	11	1			13
09	57	N	57	-0-	-0-	-0-	32	1	25	9	Y	23	19	1			17
10	45	N	45	-0-	-0-	-0-	23	1	22	9	Y	20	26	1			11
*11	150	N	45	-0-	-105	-0-	24	1	21	9	Y	19	20	1			10

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 08/23/2021 TOTAL DEPTH 13288 PERF.13422 - 19753

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND			-0-	-0-	-0-	-0-					N	-0-					8
07	P&A COND			-0-	-0-	-0-	-0-					N	-0-					8
*08	P&A COND			-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND			-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND			-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND			-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 01/31/2023

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	188	-0-	-382	-0-	105	3	83	9	Y	75	187	1			97
07	248	N	187	-0-	-61	-0-	100	3	87	9	Y	79	1	8			175
*08	217	N	182	-0-	-35	-0-	102	3	80	9	Y	73	187	1			61
09	180	N	178	-0-	-2	-0-	97	3	81	9	Y	74					135
10	362	N	362	-0-	-0-	-0-	275	3	87	9	Y	79					214
*11	328	N	328	-0-	-0-	-0-	245	3	83	9	Y	75	190	1			99

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	4080	X	3086	-0-	-994	-0-	2544	3	542	9	Y	493	560	1		151
07	3503	X	3092	-0-	-411	-0-	2547	3	545	9	Y	495	370	1		276
*08	3503	X	3118	-0-	-385	-0-	2578	3	540	9	Y	491	377	1		390
09	3390	X	2649	-0-	-741	-0-	2135	3	514	9	Y	467	574	1		283
10	3441	X	2349	-0-	-1092	-0-	1831	3	518	9	Y	471	568	1		186
*11	3090	X	2350	-0-	-740	-0-	1853	3	497	9	Y	452	384	1		254

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

06	7626	X	7626	-0-	-0-	-0-	509	1	6681	3	Y	396	391	1		156
							436	9								
07	5957	X	5957	-0-	-0-	-0-	570	1	5044	3	Y	312	327	1		141
							343	9								
*08	5611	X	5611	-0-	-0-	-0-	486	1	4782	3	Y	312	230	1		223
							343	9								
09	7620	X	4697	-0-	-2923	-0-	408	1	3982	3	Y	279	237	1		265
							307	9								
10	7874	X	4972	-0-	-2902	-0-	430	1	4178	3	Y	331	361	1		235
							364	9								
*11	7620	X	4262	-0-	-3358	-0-	440	1	3477	3	Y	314	364	1		185
							345	9								

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

06	5963	X	5963	-0-	-0-	-0-	416	1	5193	3	Y	322	366	1		127
							354	9								
07	3532	X	3532	-0-	-0-	-0-	372	1	2937	3	Y	203	238	1		92
							223	9								
*08	6324	X	2868	-0-	-3456	-0-	271	1	2424	3	Y	157	137	1		112
							173	9								
09	6120	X	2784	-0-	-3336	-0-	244	1	2355	3	Y	168	121	1		159
							185	9								
10	6324	X	2624	-0-	-3700	-0-	243	1	2175	3	Y	187	213	1		133
							206	9								
*11	5970	X	2416	-0-	-3554	-0-	269	1	1936	3	Y	192	212	1		113
							211	9								

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

06	3207	X	3207	-0-	-0-	-0-	668	1	1998	3	Y	492	571	1		88
							541	9								
07	3534	X	3029	-0-	-505	-0-	722	1	1802	3	Y	459	424	1	1 8	122
							505	9								
*08	3534	X	249	-0-	-3285	-0-	155	1	94	9	Y	85	184	1		23
09	3420	X	3020	-0-	-400	-0-	588	1	1841	3	Y	537	421	1		139
							591	9								
10	3534	X	2640	-0-	-894	-0-	617	1	1414	3	Y	554	489	1		204
							609	9								
*11	3210	X	2303	-0-	-907	-0-	568	1	1192	3	Y	494	602	1		96
							543	9								

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 06/30/2019 TOTAL DEPTH 13377 PERF.13518 - 18485

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	41	-0-	-2029	-0-	40	1	1	9	Y	1					133
07	1302	N	86	-0-	-1216	-0-	85	1	1	9	Y	1					134
*08	161	N	161	-0-	-0-	-0-	159	1	2	9	Y	2	12	1			124
09	142	N	142	-0-	-0-	-0-	135	1	7	9	Y	6					130
10	155	N	82	-0-	-73	-0-	78	1	4	9	Y	4					134
*11	300	N	147	-0-	-153	-0-	141	1	6	9	Y	5					139

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

06	2670	X	2034	-0-	-636	-0-	447	1	1222	3	Y	332	385	1			59
							365	9									
07	2759	X	2151	-0-	-608	-0-	521	1	1245	3	Y	350	315	1	1	8	93
							385	9									
*08	2077	N	1862	-0-	-215	-0-	472	1	946	3	Y	404	388	1			109
							444	9									
09	2040	N	1270	-0-	-770	-0-	314	1	646	3	Y	282	318	1			73
							310	9									
10	2263	N	1130	-0-	-1133	-0-	371	1	414	3	Y	314	271	1			116
							345	9									
*11	1800	N	986	-0-	-814	-0-	354	1	324	3	Y	280	342	1			54
							308	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

06	1740	X	1405	-0-	-335	-0-	355	1	797	3	Y	230	211	1			96
							253	9									
07	1798	X	1433	-0-	-365	-0-	293	1	879	3	Y	237	221	1			112
							261	9									
*08	1457	N	966	-0-	-491	-0-	335	1	426	3	Y	186	196	1			102
							205	9									
09	1410	N	1303	-0-	-107	-0-	314	1	730	3	Y	235	164	1			173
							259	9									
10	1674	N	1048	-0-	-626	-0-	273	1	520	3	Y	232	279	1			126
							255	9									
*11	930	N	604	-0-	-326	-0-	244	1	133	3	Y	206	224	1			108
							227	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

06	3630	X	2973	-0-	-657	-0-	1197	1	1564	3	Y	193	208	1			188
							212	9									
07	3751	X	3024	-0-	-727	-0-	1482	1	1308	3	Y	213	210	1			191
							234	9									
*08	3720	X	3111	-0-	-609	-0-	1453	1	1416	3	Y	220	295	1			116
							242	9									
09	3480	X	2908	-0-	-572	-0-	1226	1	1460	3	Y	202	105	1			213
							222	9									
10	3472	X	2902	-0-	-570	-0-	2000	1	735	3	Y	152	94	1			271
							167	9									
*11	3000	X	2805	-0-	-195	-0-	1822	1	754	3	Y	208	244	1			235
							229	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	1853	-0-	-2677	-0-	728	1	994	3	Y	119	123	1			117
							131	9									
07	3224	X	2022	-0-	-1202	-0-	975	1	894	3	Y	139	133	1			123
							153	9									
*08	2883	X	1936	-0-	-947	-0-	916	1	869	3	Y	137	188	1			72
							151	9									
09	2368	X	2368	-0-	-0-	-0-	1017	1	1162	3	Y	172	73	1			171
							189	9									
10	2077	X	132	-0-	-1945	-0-	118	1	14	9	Y	13	82	1			102
*11	1950	X	139	-0-	-1811	-0-	127	1	12	9	Y	11	70	1			43

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	60	X	-0-	-0-	-60	-0-					Y	1	1	8			311
05	93	X	-0-	-0-	-93	-0-					Y	-0-					311
*06	60	X	-0-	-0-	-60	-0-					Y	41					352
*07	31	X	-0-	-0-	-31	-0-					Y	3					355
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					355
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	182	1			173
10	T. A.		230	-0-	230	230	30	1	200	9	Y	182					355
*11	T. A.		104	-0-	104	334	104	1			Y	-0-					355

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	140	-0-	-70	-0-	109	1	31	9	Y	28	34	1			6
07	310	N	78	-0-	-232	-0-	61	1	17	9	Y	15	12	1			9
*08	341	N	36	-0-	-305	-0-	28	1	8	9	Y	7	12	1			4
09	150	N	17	-0-	-133	-0-	11	1	6	9	Y	5	7	1			2
10	186	N	25	-0-	-161	-0-	19	1	6	9	Y	5	4	1			3
*11	90	N	-0-	-0-	-90	-0-					Y	-0-	3	1			-0-

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7596	X	7596	-0-	-0-	-0-	2270	1	4702	3	Y	567	709	1			116
							624	9									
07	7185	X	7185	-0-	-0-	-0-	2287	1	4278	3	Y	564	364	1			316
							620	9									
*08	9793	X	9793	-0-	-0-	-0-	2276	1	6938	3	Y	526	563	1			279
							579	9									
09	9158	X	9158	-0-	-0-	-0-	2223	1	6412	3	Y	475	557	1			197
							523	9									
10	8089	X	8089	-0-	-0-	-0-	2239	1	5378	3	Y	429	349	1			277
							472	9									
*11	8730	X	5462	-0-	-3268	-0-	924	1	4138	3	Y	364	459	1			182
							400	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	331	-0-	-89	-0-	170	1	86	3	Y	68	72	1			31
							75	9									
07	465	N	283	-0-	-182	-0-	162	1	54	3	Y	61	74	1			18
							67	9									
*08	434	N	342	-0-	-92	-0-	213	1	52	3	Y	70	70	1			18
							77	9									
09	330	N	268	-0-	-62	-0-	199	1	69	9	Y	63	61	1			20
10	589	N	269	-0-	-320	-0-	190	1	79	9	Y	72	49	1			43
*11	330	N	220	-0-	-110	-0-	157	1	63	9	Y	57	90	1			10

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4775	X	4775	-0-	-0-	-0-	806	1	3222	3	Y	679	750	1			67
							747	9									
07	4464	X	4408	-0-	-56	-0-	712	1	2985	3	Y	646	587	1			126
							711	9									
*08	6014	X	4316	-0-	-1698	-0-	674	1	2940	3	Y	638	666	1			98
							702	9									
09	5820	X	4313	-0-	-1507	-0-	669	1	2988	3	Y	596	556	1			138
							656	9									
*10	4929	X	3767	-0-	-1162	-0-	555	1	2568	3	Y	585	609	1			114
							644	9									
*11	4770	X	3791	-0-	-979	-0-	683	1	2479	3	Y	572	599	1			87
							629	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	436	-0-	-104	-0-	219	1	177	3	Y	36	38	1			35
							40	9									
07	434	N	218	-0-	-216	-0-	188	1	30	9	Y	27	34	1			28
*08	496	N	191	-0-	-305	-0-	165	1	26	9	Y	24	39	1			13
09	450	N	228	-0-	-222	-0-	191	1	37	9	Y	34	13	1			34
10	488	N	488	-0-	-0-	-0-	447	1	41	9	Y	37	16	1			55
*11	747	N	747	-0-	-0-	-0-	556	1	135	3	Y	51	54	1			52
							56	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		361	-0-	361	361	50	1	311	9	Y	283	273	1			10
*11	14B2 EXT		67	-0-	67	428	20	1	47	9	Y	43	52	1			1

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3364	X	3364	-0-	-0-	-0-	487 661	1 9	2216	3	Y	601	589	1			75
07	3330	X	3330	-0-	-0-	-0-	513 673	1 9	2144	3	Y	612	661	1	1	8	25
*08	4056	X	4056	-0-	-0-	-0-	704 763	1 9	2589	3	Y	694	652	1			67
09	3360	X	1197	-0-	-2163	-0-	197 275	1 9	725	3	Y	250	281	1			36
10	3472	X	98	-0-	-3374	-0-	42	1	56	9	Y	51	82	1			5
*11	3510	X	2736	-0-	-774	-0-	383 582	1 9	1771	3	Y	529	478	1			56

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	4580	-0-	-1150	-0-	42 967	1 9	3571	3	Y	879	855	1			102
07	5270	X	5114	-0-	-156	-0-	48 1023	1 9	4043	3	Y	930	967	1			65
*08	5035	X	5035	-0-	-0-	-0-	49 1014	1 9	3972	3	Y	922	893	1			94
09	4590	X	3842	-0-	-748	-0-	40 794	1 9	3008	3	Y	722	729	1			87
*10	5456	X	4510	-0-	-946	-0-	51 976	1 9	3483	3	Y	887	887	1			87
*11	4950	X	3643	-0-	-1307	-0-	47 784	1 9	2812	3	Y	713	707	1			93

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4308	X	4308	-0-	-0-	-0-	771 909	1 9	2628	3	Y	826	941	1			325
07	4309	X	3574	-0-	-735	-0-	649 998	1 9	1927	3	Y	907	939	1	1	8	292
*08	4309	X	2677	-0-	-1632	-0-	470 491	1 9	1716	3	Y	446	601	1			137
09	4320	X	317	-0-	-4003	-0-	105 163	1 9	49	3	Y	148					285
10	4464	X	394	-0-	-4070	-0-	135 205	1 9	54	3	Y	186	222	1			249
*11	4320	X	328	-0-	-3992	-0-	102 218	1 9	8	3	Y	198	189	1			258

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8790	X	6934	-0-	-1856	-0-	683 713	1 9	5538	3	N	648	553	1			290
07	9083	X	6886	-0-	-2197	-0-	699 704	1 9	5483	3	N	640	745	1			185
*08	9083	X	6325	-0-	-2758	-0-	751 730	1 9	4844	3	N	664	564	1			285
09	7530	X	5175	-0-	-2355	-0-	565 586	1 9	4024	3	N	533	571	1			247
10	7781	X	5372	-0-	-2409	-0-	608 557	1 9	4207	3	N	506	564	1			189
*11	6930	X	5790	-0-	-1140	-0-	628 626	1 9	4536	3	N	569	581	1			177

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6389	X	6389	-0-	-0-	-0-	971	1	4108	3	Y	1191	1170	1			149
							1310	9									
07	7089	X	7089	-0-	-0-	-0-	1108	1	4526	3	Y	1323	1416	1	1	8	55
							1455	9									
*08	7279	X	7279	-0-	-0-	-0-	1285	1	4596	3	Y	1271	1202	1	1	8	123
							1398	9									
09	7167	X	7167	-0-	-0-	-0-	1053	1	4636	3	Y	1344	1272	1			195
							1478	9									
10	7790	X	7790	-0-	-0-	-0-	1033	1	5374	3	Y	1257	1334	1			118
							1383	9									
*11	5573	X	5573	-0-	-0-	-0-	797	1	3602	3	Y	1067	1071	1			114
							1174	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6656	X	6656	-0-	-0-	-0-	58	1	5258	3	Y	1218	1195	1			128
							1340	9									
07	5917	X	5917	-0-	-0-	-0-	55	1	4712	3	Y	1045	1102	1			71
							1150	9									
*08	6958	X	6958	-0-	-0-	-0-	65	1	5539	3	Y	1231	1186	1			116
							1354	9									
09	7005	X	7005	-0-	-0-	-0-	70	1	5551	3	Y	1258	1236	1			138
							1384	9									
*10	6882	X	6732	-0-	-150	-0-	73	1	5259	3	Y	1273	1294	1			117
							1400	9									
*11	6720	X	4462	-0-	-2258	-0-	57	1	3459	3	Y	860	868	1			109
							946	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2872	-0-	-728	-0-	26	1	2228	3	Y	562	550	1			67
							618	9									
07	3720	X	2850	-0-	-870	-0-	27	1	2242	3	Y	528	556	1			39
							581	9									
*08	3100	X	2644	-0-	-456	-0-	26	1	2076	3	Y	493	479	1			53
							542	9									
09	2910	X	2592	-0-	-318	-0-	28	1	2021	3	Y	494	489	1			58
							543	9									
*10	3069	X	2627	-0-	-442	-0-	30	1	2022	3	Y	523	530	1			51
							575	9									
*11	2880	X	2465	-0-	-415	-0-	32	1	1890	3	Y	494	483	1			62
							543	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3146	-0-	-1354	-0-	327	1	2257	3	Y	511	540	1			119
							562	9									
07	4848	X	4848	-0-	-0-	-0-	488	1	3474	3	Y	805	840	1			84
							886	9									
*08	5363	X	4375	-0-	-988	-0-	477	1	3168	3	Y	664	700	1			48
							730	9									
09	5100	X	3552	-0-	-1548	-0-	407	1	2496	3	Y	590	588	1			50
							649	9									
10	5270	X	4713	-0-	-557	-0-	598	1	3236	3	Y	799	737	1			112
							879	9									
*11	4777	X	4777	-0-	-0-	-0-	577	1	3329	3	Y	792	850	1			54
							871	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1815	-0-	-885	-0-	210	1	1236	3	Y	335	349	1			78
							369	9									
07	3100	X	2101	-0-	-999	-0-	222	1	1450	3	Y	390	427	1			41
							429	9									
*08	3100	X	1546	-0-	-1554	-0-	182	1	1028	3	Y	305	324	1			22
							336	9									
09	3000	X	1870	-0-	-1130	-0-	223	1	1275	3	Y	338	331	1			29
							372	9									
10	2759	X	207	-0-	-2552	-0-	79	1	128	9	Y	116	129	1			16
*11	2040	X	167	-0-	-1873	-0-	62	1	105	9	Y	95	105	1			6

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	6859	-0-	-641	-0-	677	1	5448	3	Y	667	613	1			175
							734	9									
07	7750	X	7039	-0-	-711	-0-	720	1	5597	3	Y	656	626	1			205
							722	9									
*08	8556	X	7121	-0-	-1435	-0-	848	1	5448	3	Y	750	824	1			131
							825	9									
09	7290	X	6716	-0-	-574	-0-	746	1	5378	3	Y	538	577	1			92
							592	9									
10	7106	X	7106	-0-	-0-	-0-	778	1	5534	3	Y	722	642	1			172
							794	9									
*11	7087	X	7087	-0-	-0-	-0-	724	1	5452	3	Y	828	841	1			159
							911	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1466	X	1466	-0-	-0-	-0-	286	1	673	3	Y	461	442	1			24
							507	9									
07	3665	X	3665	-0-	-0-	-0-	494	1	2320	3	Y	774	733	1			65
							851	9									
*08	2177	X	2177	-0-	-0-	-0-	381	1	1205	3	Y	537	545	1			57
							591	9									
09	1440	X	244	-0-	-1196	-0-	86	1	158	9	Y	144	171	1			30
10	3999	X	2279	-0-	-1720	-0-	373	1	1242	3	Y	604	556	1			78
							664	9									
*11	3540	X	2039	-0-	-1501	-0-	373	1	1106	3	Y	509	523	1			64
							560	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8498	X	8498	-0-	-0-	-0-	811 862	1 9	6825	3	Y	784	707	1			206
07	8339	X	7952	-0-	-387	-0-	793 778	1 9	6381	3	Y	707	691	1	1	8	221
*08	8339	X	7699	-0-	-640	-0-	890 847	1 9	5962	3	Y	770	857	1			134
09	8490	X	6575	-0-	-1915	-0-	712 570	1 9	5293	3	Y	518	563	1			89
10	8773	X	7268	-0-	-1505	-0-	787 801	1 9	5680	3	Y	728	643	1			174
*11	8490	X	7481	-0-	-1009	-0-	757 953	1 9	5771	3	Y	866	874	1			166

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	6736	-0-	-1064	-0-	794 1461	1 9	4481	3	Y	1328	1442	1			89
07	8122	X	6295	-0-	-1827	-0-	806 1365	1 9	4124	3	Y	1241	1199	1			131
*08	8122	X	6649	-0-	-1473	-0-	917 1438	1 9	4294	3	Y	1307	1288	1			150
09	7860	X	6629	-0-	-1231	-0-	848 1518	1 9	4263	3	Y	1380	1349	1			181
10	7750	X	3140	-0-	-4610	-0-	522 883	1 9	1735	3	Y	803	878	1			106
*11	6750	X	6045	-0-	-705	-0-	913 1302	1 9	3830	3	Y	1184	1140	1			150

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7110	X	5924	-0-	-1186	-0-	710 1307	1 9	3907	3	Y	1188	1281	1			79
07	7347	X	4041	-0-	-3306	-0-	535 919	1 9	2587	3	Y	835	819	1			95
*08	6517	X	6517	-0-	-0-	-0-	923 1439	1 9	4155	3	Y	1308	1265	1			138
09	6240	X	5310	-0-	-930	-0-	704 1266	1 9	3340	3	Y	1151	1136	1			153
10	6448	X	5763	-0-	-685	-0-	763 1434	1 9	3566	3	Y	1304	1289	1			168
*11	6300	X	1640	-0-	-4660	-0-	306 494	1 9	840	3	Y	449	556	1			61

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7265	X	7265	-0-	-0-	-0-	859 1579	1 9	4827	3	Y	1435	1532	1			95
07	7517	X	7517	-0-	-0-	-0-	921 1585	1 9	5011	3	Y	1441	1389	1			147
*08	8525	X	3136	-0-	-5389	-0-	486 754	1 9	1896	3	Y	685	727	1			105
09	8250	X	8046	-0-	-204	-0-	1039 1861	1 9	5146	3	Y	1692	1589	1			208
10	7564	X	7272	-0-	-292	-0-	934 1760	1 9	4578	3	Y	1600	1602	1			206
*11	7260	X	6219	-0-	-1041	-0-	915 1373	1 9	3931	3	Y	1248	1297	1			157

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11553	X	11553	-0-	-0-	-0-	891	1	10098	3	Y	513	544	1			46
							564	9									
07	11256	X	11256	-0-	-0-	-0-	884	1	9788	3	Y	531	521	1			56
							584	9									
*08	12307	X	11462	-0-	-845	-0-	864	1	9903	3	Y	632	589	1			99
							695	9									
09	11910	X	11272	-0-	-638	-0-	912	1	9806	3	Y	504	486	1			117
							554	9									
10	12307	X	11121	-0-	-1186	-0-	893	1	9606	3	Y	565	604	1			78
							622	9									
*11	11550	X	11075	-0-	-475	-0-	1041	1	9360	3	Y	613	654	1			37
							674	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13816	X	13816	-0-	-0-	-0-	1046	1	12111	3	Y	599	635	1			54
							659	9									
07	11005	X	10996	-0-	-9	-0-	851	1	9583	3	Y	511	511	1			54
							562	9									
*08	14694	X	10794	-0-	-3900	-0-	801	1	9340	3	Y	594	555	1			93
							653	9									
*09	14220	X	8181	-0-	-6039	-0-	664	1	7125	3	Y	356	366	1			83
							392	9									
10	14694	X	7406	-0-	-7288	-0-	608	1	6379	3	Y	381	411	1			53
							419	9									
*11	13830	X	9872	-0-	-3958	-0-	929	1	8336	3	Y	552	572	1			33
							607	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12469	X	12469	-0-	-0-	-0-	904	1	10084	3	Y	1346	1302	1	1	8	147
							1481	9									
07	11543	X	11543	-0-	-0-	-0-	854	1	9315	3	Y	1249	1301	1	1	8	94
							1374	9									
*08	15531	X	10795	-0-	-4736	-0-	775	1	8742	3	Y	1162	1170	1			86
							1278	9									
*09	15030	X	7356	-0-	-7674	-0-	566	1	5884	3	Y	824	819	1			91
							906	9									
10	15531	X	9784	-0-	-5747	-0-	743	1	7818	3	Y	1112	1072	1			131
							1223	9									
*11	12480	X	6652	-0-	-5828	-0-	612	1	5215	3	Y	750	808	1			73
							825	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16020	X	12570	-0-	-3450	-0-	970	1	10995	3	Y	550	586	1			49
							605	9									
07	14477	X	13472	-0-	-1005	-0-	1036	1	11759	3	Y	615	599	1			65
							677	9									
*08	14477	X	12703	-0-	-1774	-0-	941	1	11007	3	Y	686	644	1			107
							755	9									
*09	13380	X	11722	-0-	-1658	-0-	935	1	10218	3	Y	517	504	1			120
							569	9									
10	13733	X	11662	-0-	-2071	-0-	935	1	10097	3	Y	573	614	1			79
							630	9									
*11	13050	X	11835	-0-	-1215	-0-	1115	1	10001	3	Y	654	694	1			39
							719	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	6820	-0-	-170	-0-	493 798	1 9	5529	3	Y	725	691	1	1	8	79
07	6879	X	6879	-0-	-0-	-0-	506 817	1 9	5556	3	Y	743	766	1			56
*08	6820	X	6601	-0-	-219	-0-	469 792	1 9	5340	3	Y	720	723	1			53
*09	6810	X	6648	-0-	-162	-0-	504 809	1 9	5335	3	Y	735	707	1			81
10	7037	X	6294	-0-	-743	-0-	479 785	1 9	5030	3	Y	714	711	1			84
*11	6810	X	6135	-0-	-675	-0-	547 772	1 9	4816	3	Y	702	718	1			68

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	5131	-0-	-4439	-0-	389 642	1 9	4100	3	Y	584	563	1			64
07	8029	X	5116	-0-	-2913	-0-	391 641	1 9	4084	3	Y	583	603	1			44
*08	8029	X	5474	-0-	-2555	-0-	403 669	1 9	4402	3	Y	608	607	1			45
09	7770	X	7625	-0-	-145	-0-	585 931	1 9	6109	3	Y	846	798	1			93
10	9729	X	9729	-0-	-0-	-0-	737 1211	1 9	7781	3	Y	1101	1064	1			130
*11	8139	X	8139	-0-	-0-	-0-	724 1030	1 9	6385	3	Y	936	975	1			91

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9840	X	8857	-0-	-983	-0-	659 1082	1 9	7116	3	Y	984	940	1	1	8	107
07	9641	X	9222	-0-	-419	-0-	695 1133	1 9	7394	3	Y	1030	1060	1			77
*08	10373	X	10373	-0-	-0-	-0-	749 1269	1 9	8355	3	Y	1154	1146	1			85
*09	10162	X	10162	-0-	-0-	-0-	764 1228	1 9	8170	3	Y	1116	1078	1			123
10	9485	X	9485	-0-	-0-	-0-	713 1174	1 9	7598	3	Y	1067	1064	1			126
*11	9390	X	9056	-0-	-334	-0-	800 1132	1 9	7124	3	Y	1029	1055	1			100

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4478	-0-	-52	-0-	347 568	1 9	3563	3	Y	516	494	1			56
07	4681	X	4320	-0-	-361	-0-	338 558	1 9	3424	3	Y	507	525	1			38
*08	5441	X	5441	-0-	-0-	-0-	404 667	1 9	4370	3	Y	606	599	1			45
09	6320	X	6320	-0-	-0-	-0-	494 772	1 9	5054	3	Y	702	670	1			77
10	6680	X	6680	-0-	-0-	-0-	519 858	1 9	5303	3	Y	780	765	1			92
*11	6195	X	6195	-0-	-0-	-0-	564 790	1 9	4841	3	Y	718	740	1			70

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13890	X	5956	-0-	-7934	-0-	436 703	1 9	4817	3	Y	639	638	1			70
07	14353	X	6792	-0-	-7561	-0-	508 834	1 9	5450	3	Y	758	771	1			57
*08	12431	X	7830	-0-	-4601	-0-	568 925	1 9	6337	3	Y	841	836	1			62
*09	12030	X	7925	-0-	-4105	-0-	604 946	1 9	6375	3	Y	860	828	1			94
10	10261	X	7180	-0-	-3081	-0-	547 909	1 9	5724	3	Y	826	823	1			97
*11	7590	X	7053	-0-	-537	-0-	632 886	1 9	5535	3	Y	805	824	1			78

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5646	X	5646	-0-	-0-	-0-	426 695	1 9	4525	3	Y	632	605	1			69
07	5797	X	4044	-0-	-1753	-0-	313 523	1 9	3208	3	Y	475	508	1			36
*08	6535	X	6535	-0-	-0-	-0-	470 765	1 9	5300	3	Y	695	680	1			51
*09	6228	X	6228	-0-	-0-	-0-	479 751	1 9	4998	3	Y	683	659	1			75
10	5983	X	5817	-0-	-166	-0-	449 743	1 9	4625	3	Y	675	670	1			80
*11	6330	X	5827	-0-	-503	-0-	525 738	1 9	4564	3	Y	671	686	1			65

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	6691	-0-	-2039	-0-	489 803	1 9	5399	3	Y	730	692	1	1	8	80
07	9021	X	6632	-0-	-2389	-0-	492 800	1 9	5340	3	Y	727	752	1			55
*08	9083	X	6080	-0-	-3003	-0-	440 727	1 9	4913	3	Y	661	667	1			49
09	8790	X	6329	-0-	-2461	-0-	481 749	1 9	5099	3	Y	681	655	1			75
10	6913	X	6371	-0-	-542	-0-	480 793	1 9	5098	3	Y	721	711	1			85
*11	6690	X	6153	-0-	-537	-0-	547 774	1 9	4832	3	Y	704	720	1			69

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	5953	-0-	-707	-0-	454 743	1 9	4756	3	Y	675	645	1			74
07	6262	X	6074	-0-	-188	-0-	467 766	1 9	4841	3	Y	696	718	1			52
*08	6262	X	5740	-0-	-522	-0-	430 710	1 9	4600	3	Y	645	649	1			48
*09	6060	X	5917	-0-	-143	-0-	464 723	1 9	4730	3	Y	657	633	1			72
10	7123	X	7123	-0-	-0-	-0-	537 889	1 9	5697	3	Y	808	785	1			95
*11	6793	X	6793	-0-	-0-	-0-	601 850	1 9	5342	3	Y	773	793	1			75

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10080	X	8535	-0-	-1545	-0-	664	1	7453	3	Y	380	404	1			34
							418	9									
07	9734	X	8184	-0-	-1550	-0-	647	1	7107	3	Y	391	384	1			41
							430	9									
*08	9114	X	8072	-0-	-1042	-0-	614	1	6965	3	Y	448	419	1			70
							493	9									
09	8820	X	7170	-0-	-1650	-0-	584	1	6231	3	Y	323	318	1			75
							355	9									
10	9114	X	6943	-0-	-2171	-0-	566	1	5995	3	Y	347	374	1			48
							382	9									
*11	8550	X	6627	-0-	-1923	-0-	637	1	5579	3	Y	374	400	1			22
							411	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10620	X	10497	-0-	-123	-0-	802	1	9190	3	Y	459	479	1			41
							505	9									
07	11714	X	11714	-0-	-0-	-0-	911	1	10202	3	Y	546	529	1			58
							601	9									
*08	10006	X	10006	-0-	-0-	-0-	752	1	8651	3	Y	548	520	1			86
							603	9									
09	10470	X	8902	-0-	-1568	-0-	723	1	7739	3	Y	400	393	1			93
							440	9									
10	11005	X	7380	-0-	-3625	-0-	594	1	6371	3	Y	377	418	1			52
							415	9									
*11	10650	X	9010	-0-	-1640	-0-	848	1	7617	3	Y	495	517	1			30
							545	9									

WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1219	X	1219	-0-	-0-	-0-	333	1	80	2	Y	508	510	0			63
							246	3	1	4							
07	1189	X	1189	-0-	-0-	-0-	589	1	97	2	Y	223	252	0			34
							254	3	4	4							
08	1209	X	1209	-0-	-0-	-0-	156	1	77	2	Y	319	315	0			38
							605	3	20	4							
09	1457	X	1457	-0-	-0-	-0-	211	1	123	2	Y	383	363	0			58
							684	3	18	4							
*10	2243	N	2243	-0-	-0-	-0-	428	1	213	2	Y	337	386	0			9
							1205	3	26	4							
*11	1109	N	1109	-0-	-0-	-0-	236	1	57	2	Y	244	237	0			16
							520	3	28	4							

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	5985	-0-	-1425	-0-	566	1	4447	3	Y	884	915	1			171
							972	9									
07	7657	X	6254	-0-	-1403	-0-	662	1	4600	3	Y	902	924	1			149
							992	9									
*08	7099	X	5878	-0-	-1221	-0-	554	1	4398	3	Y	842	825	1			166
							926	9									
09	6780	X	5635	-0-	-1145	-0-	540	1	4139	3	Y	869	955	1			80
							956	9									
10	6789	X	5395	-0-	-1394	-0-	525	1	3951	3	Y	835	727	1			188
							919	9									
*11	6060	X	5337	-0-	-723	-0-	714	1	3701	3	Y	838	944	1			82
							922	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4829	X	4829	-0-	-0-	-0-	462	1	3500	3	Y	788	782	1			134
							867	9									
07	4869	X	4869	-0-	-0-	-0-	534	1	3532	3	Y	730	757	1			107
							803	9									
*08	4690	X	4690	-0-	-0-	-0-	460	1	3462	3	Y	698	683	1			122
							768	9									
09	4421	X	4421	-0-	-0-	-0-	440	1	3199	3	Y	711	773	1			60
							782	9									
10	4433	X	4306	-0-	-127	-0-	438	1	3102	3	Y	696	605	1			151
							766	9									
*11	4290	X	4101	-0-	-189	-0-	576	1	2784	3	Y	674	764	1			61
							741	9									

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

06	900	N	900	-0-	-0-	-0-	389	1	93	2	Y	117	135	0			15
							288	3	1	4							
07	62	N	-0-	-0-	-62	-0-					Y	125	121	0			19
08	T. A.		-0-	-0-	-0-	-0-					Y	164	163	0			20
09	T. A.		-0-	-0-	-0-	-0-					Y	91	97	0			14
10	T. A.		-0-	-0-	-0-	-0-					Y	82	94	0			2
11	T. A.		154	-0-	154	154	8	1	2	2	Y	113	107	0			8
							19	3	1	4							

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

06	5955	X	5955	-0-	-0-	-0-	591	1	4485	3	Y	799	820	1			102
							879	9									
07	6045	X	5909	-0-	-136	-0-	651	1	4398	3	Y	782	706	1			178
							860	9									
*08	5890	X	5425	-0-	-465	-0-	531	1	4114	3	Y	709	767	1			120
							780	9									
09	5854	X	5854	-0-	-0-	-0-	580	1	4405	3	Y	790	794	1			116
							869	9									
10	5890	X	5425	-0-	-465	-0-	582	1	4098	3	Y	677	722	1			71
							745	9									
*11	5700	X	4547	-0-	-1153	-0-	652	1	3242	3	Y	594	581	1			84
							653	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

06	5820	X	5431	-0-	-389	-0-	536	1	4148	3	Y	679	707	1			93
							747	9									
07	6014	X	5530	-0-	-484	-0-	600	1	4140	3	Y	718	644	1			167
							790	9									
*08	6014	X	5667	-0-	-347	-0-	537	1	4306	3	Y	749	793	1			123
							824	9									
09	5790	X	5125	-0-	-665	-0-	494	1	3846	3	Y	714	731	1			106
							785	9									
10	5704	X	4749	-0-	-955	-0-	502	1	3617	3	Y	573	616	1			63
							630	9									
*11	5490	X	2999	-0-	-2491	-0-	446	1	2136	3	Y	379	382	1			60
							417	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	5037	-0-	-123	-0-	505	1	3781	3	Y	683	701	1			87
							751	9									
07	5332	X	4995	-0-	-337	-0-	554	1	3712	3	Y	663	599	1			151
							729	9									
*08	5095	X	5095	-0-	-0-	-0-	492	1	3849	3	Y	685	726	1			110
							754	9									
09	5040	X	4859	-0-	-181	-0-	481	1	3650	3	Y	662	675	1			97
							728	9									
10	5208	X	4686	-0-	-522	-0-	501	1	3546	3	Y	581	617	1			61
							639	9									
*11	5040	X	4408	-0-	-632	-0-	620	1	3166	3	Y	565	548	1			78
							622	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4323	-0-	-687	-0-	440	1	3228	3	Y	595	618	1			80
							655	9									
07	5177	X	3978	-0-	-1199	-0-	448	1	2940	3	Y	536	487	1			129
							590	9									
*08	4650	X	3470	-0-	-1180	-0-	352	1	2560	3	Y	507	545	1			91
							558	9									
09	4500	X	3921	-0-	-579	-0-	404	1	2921	3	Y	542	551	1			82
							596	9									
10	4650	X	3849	-0-	-801	-0-	427	1	2876	3	Y	496	524	1			54
							546	9									
*11	4320	X	2461	-0-	-1859	-0-	380	1	1653	3	Y	389	384	1			59
							428	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7274	-0-	-1096	-0-	470	1	6109	3	Y	632	661	1			146
							695	9									
07	8339	X	7186	-0-	-1153	-0-	595	1	5910	3	Y	619	614	1			151
							681	9									
*08	8060	X	6975	-0-	-1085	-0-	472	1	5856	3	Y	588	654	1			85
							647	9									
09	7260	X	6901	-0-	-359	-0-	452	1	5803	3	Y	587	513	1			159
							646	9									
10	7502	X	6877	-0-	-625	-0-	482	1	5711	3	Y	622	618	1			163
							684	9									
*11	7260	X	6525	-0-	-735	-0-	463	1	5376	3	Y	624	688	1			99
							686	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 02/13/2019 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	6112	-0-	-98	-0-	602	1	4572	3	Y	853	887	1			199
							938	9									
07	6417	X	6229	-0-	-188	-0-	599	1	4544	3	Y	987	1050	1			136
							1086	9									
*08	6417	X	5769	-0-	-648	-0-	623	1	3971	3	Y	1068	1018	1			186
							1175	9									
09	6210	X	5163	-0-	-1047	-0-	574	1	3710	3	Y	799	825	1			160
							879	9									
10	6417	X	5375	-0-	-1042	-0-	590	1	3795	3	Y	900	819	1			241
							990	9									
*11	6120	X	4899	-0-	-1221	-0-	529	1	3400	3	Y	882	961	1			162
							970	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3793	-0-	-947	-0-	392	1	2742	3	Y	599	615	1			142
							659	9									
07	4309	X	3820	-0-	-489	-0-	387	1	2732	3	Y	637	689	1			90
							701	9									
*08	4309	X	3665	-0-	-644	-0-	415	1	2468	3	Y	711	676	1			125
							782	9									
09	3990	X	3041	-0-	-949	-0-	358	1	2135	3	Y	498	523	1			100
							548	9									
10	4061	X	3286	-0-	-775	-0-	393	1	2221	3	Y	611	548	1			163
							672	9									
*11	3780	X	2889	-0-	-891	-0-	331	1	1927	3	Y	574	634	1			103
							631	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 07/12/2019 TOTAL DEPTH 13535 PERF.13435 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10469	X	10469	-0-	-0-	-0-	931	1	7897	3	Y	1492	1126	1			528
							1641	9									
07	10988	X	10988	-0-	-0-	-0-	982	1	8243	3	Y	1603	1910	1			221
							1763	9									
*08	10602	X	10453	-0-	-149	-0-	910	1	8125	3	Y	1289	1299	1			211
							1418	9									
09	10260	X	9957	-0-	-303	-0-	835	1	7620	3	Y	1365	1353	1			223
							1502	9									
10	10602	X	10305	-0-	-297	-0-	947	1	7580	3	Y	1616	1516	1			323
							1778	9									
*11	10260	X	9309	-0-	-951	-0-	917	1	7115	3	Y	1161	1333	1			151
							1277	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 07/10/2019 TOTAL DEPTH 13514 PERF.13405 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8790	X	8423	-0-	-367	-0-	754	1	6339	3	Y	1209	1315	1			226
							1330	9									
07	9052	X	8427	-0-	-625	-0-	774	1	6380	3	Y	1157	1168	1			215
							1273	9									
*08	8963	X	8963	-0-	-0-	-0-	778	1	6691	3	Y	1358	1300	1			273
							1494	9									
09	8522	X	8522	-0-	-0-	-0-	740	1	6495	3	Y	1170	1308	1			135
							1287	9									
10	8680	X	8327	-0-	-353	-0-	817	1	6278	3	Y	1120	1115	1			140
							1232	9									
*11	8400	X	8000	-0-	-400	-0-	804	1	6020	3	Y	1069	936	1			273
							1176	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 07/01/2019 TOTAL DEPTH 13423 PERF.13339 - 19885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	3378	-0-	-2112	-0-	333	1	2516	3	Y	481	376	1			171
							529	9									
07	5642	X	1354	-0-	-4288	-0-	162	1	961	3	Y	210	212	1			169
							231	9									
*08	5642	X	5374	-0-	-268	-0-	463	1	3840	3	Y	974	915	1			228
							1071	9									
09	4657	X	4657	-0-	-0-	-0-	416	1	3357	3	Y	804	763	1			269
							884	9									
10	4800	X	4800	-0-	-0-	-0-	494	1	3442	3	Y	785	889	1			165
							864	9									
*11	5190	X	4064	-0-	-1126	-0-	412	1	2688	3	Y	876	749	1			292
							964	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 07/09/2019 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	6094	-0-	-596	-0-	572	1	4438	3	Y	985	1131	1			156
							1084	9									
07	6913	X	5714	-0-	-1199	-0-	577	1	4089	3	Y	953	949	1			160
							1048	9									
*08	6603	X	6102	-0-	-501	-0-	551	1	4447	3	Y	1004	945	1			219
							1104	9									
09	6390	X	5546	-0-	-844	-0-	502	1	4092	3	Y	865	777	1			307
							952	9									
10	6603	X	4413	-0-	-2190	-0-	474	1	3077	3	Y	784	927	1			164
							862	9									
*11	6559	X	6559	-0-	-0-	-0-	670	1	4733	3	Y	1051	1096	1			119
							1156	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 03/20/2019 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	8643	-0-	-87	-0-	795	1	6411	3	Y	1306	1131	1			303
							1437	9									
07	8711	X	8615	-0-	-96	-0-	805	1	6476	3	Y	1213	1346	1			170
							1334	9									
*08	8184	X	8184	-0-	-0-	-0-	874	1	5945	3	Y	1241	1309	1			102
							1365	9									
09	8130	X	8121	-0-	-9	-0-	852	1	5879	3	Y	1264	1169	1			197
							1390	9									
10	8401	X	7852	-0-	-549	-0-	794	1	5719	3	Y	1217	1172	1			242
							1339	9									
*11	8130	X	7462	-0-	-668	-0-	801	1	5370	3	Y	1174	1219	1			197
							1291	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/26/2019 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	8920	-0-	-650	-0-	831	1	6821	3	Y	1153	1124	1			285
							1268	9									
07	9889	X	8776	-0-	-1113	-0-	838	1	6768	3	Y	1064	984	1			365
							1170	9									
*08	9455	X	8736	-0-	-719	-0-	789	1	6701	3	Y	1133	1317	1			181
							1246	9									
09	8940	X	8694	-0-	-246	-0-	772	1	6723	3	Y	1090	984	1			287
							1199	9									
10	9238	X	8516	-0-	-722	-0-	853	1	6482	3	Y	1074	1100	1			261
							1181	9									
*11	8910	X	7800	-0-	-1110	-0-	789	1	5879	3	Y	1029	1135	1			155
							1132	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 08/04/2019 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15450	X	13283	-0-	-2167	-0-	1270	1	11247	3	Y	696	846	1			144
							766	9									
07	15965	X	14896	-0-	-1069	-0-	899	1	13092	3	Y	823	752	1			215
							905	9									
*08	15965	X	14295	-0-	-1670	-0-	925	1	12459	3	Y	828	789	1			254
							911	9									
09	15300	X	13419	-0-	-1881	-0-	874	1	11702	3	Y	766	760	1			260
							843	9									
10	14818	X	13780	-0-	-1038	-0-	994	1	11871	3	Y	832	762	1			330
							915	9									
*11	14430	X	13044	-0-	-1386	-0-	1038	1	11059	3	Y	861	915	1			276
							947	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 08/02/2019 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19620	X	16591	-0-	-3029	-0-	1560	1	13909	3	Y	1020	1068	1			171
							1122	9									
07	20274	X	18514	-0-	-1760	-0-	1109	1	16251	3	Y	1049	951	1			269
							1154	9									
*08	19003	X	18430	-0-	-573	-0-	1191	1	16117	3	Y	1020	1071	1			218
							1122	9									
09	18716	X	18716	-0-	-0-	-0-	1201	1	16205	3	Y	1191	930	1			479
							1310	9									
10	18879	X	18879	-0-	-0-	-0-	1367	1	16461	3	Y	955	957	1			477
							1051	9									
*11	19217	X	19217	-0-	-0-	-0-	1528	1	16460	3	Y	1117	1193	1			401
							1229	9									

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 08/03/2019 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5541	X	5541	-0-	-0-	-0-	543	1	4533	3	Y	423	494	1			159
							465	9									
07	5456	X	5378	-0-	-78	-0-	335	1	4591	3	Y	411	334	1			236
							452	9									
*08	6045	X	5073	-0-	-972	-0-	348	1	4271	3	Y	413	574	1			75
							454	9									
09	5850	X	4904	-0-	-946	-0-	339	1	4118	3	Y	406	352	1			129
							447	9									
10	6045	X	3599	-0-	-2446	-0-	312	1	2905	3	Y	347	407	1			69
							382	9									
*11	5550	X	3639	-0-	-1911	-0-	320	1	2879	3	Y	400	186	1			283
							440	9									

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 07/31/2019 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	2917	-0-	-3473	-0-	329	1	2283	3	Y	277	214	1			176
							305	9									
07	8029	X	7973	-0-	-56	-0-	483	1	6788	3	Y	638	584	1			230
							702	9									
*08	8029	X	3651	-0-	-4378	-0-	264	1	3058	3	Y	299	392	1			137
							329	9									
09	7770	X	974	-0-	-6796	-0-	106	1	796	3	Y	65	25	1			177
							72	9									
10	8091	X	1153	-0-	-6938	-0-	141	1	884	3	Y	116	150	1			143
							128	9									
*11	7710	X	293	-0-	-7417	-0-	150	1	143	9	Y	130	199	1			74

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13860	X	12679	-0-	-1181	-0-	801	1	10693	3	Y	1077	1111	1			246
							1185	9									
07	14043	X	12683	-0-	-1360	-0-	1022	1	10492	3	Y	1063	1050	1			259
							1169	9									
*08	13392	X	12128	-0-	-1264	-0-	808	1	10214	3	Y	1005	1118	1			146
							1106	9									
09	12690	X	11754	-0-	-936	-0-	758	1	9914	3	Y	984	863	1			267
							1082	9									
10	13113	X	11836	-0-	-1277	-0-	816	1	9862	3	Y	1053	1044	1			276
							1158	9									
*11	12690	X	11159	-0-	-1531	-0-	777	1	9227	3	Y	1050	1159	1			167
							1155	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 03/28/2019 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	7527	-0-	-1053	-0-	595	1	5614	3	Y	1198	1332	1			130
							1318	9									
07	8866	X	7588	-0-	-1278	-0-	634	1	5575	3	Y	1254	1154	1			230
							1379	9									
*08	9083	X	7378	-0-	-1705	-0-	583	1	5490	3	Y	1186	1338	1			78
							1305	9									
09	8250	X	6898	-0-	-1352	-0-	610	1	5162	3	Y	1024	838	1			264
							1126	9									
10	8122	X	7357	-0-	-765	-0-	654	1	5397	3	Y	1187	1167	1			284
							1306	9									
*11	7530	X	6391	-0-	-1139	-0-	601	1	4614	3	Y	1069	1061	1			292
							1176	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 08/02/2019 TOTAL DEPTH 13600 PERF.13794 - 20847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17790	X	15225	-0-	-2565	-0-	1452	1	12801	3	Y	884	946	1			187
							972	9									
07	18383	X	16537	-0-	-1846	-0-	1004	1	14510	3	Y	930	938	1			179
							1023	9									
*08	16554	X	16251	-0-	-303	-0-	1058	1	14181	3	Y	920	939	1			160
							1012	9									
09	16020	X	15656	-0-	-364	-0-	1023	1	13656	3	Y	888	747	1			301
							977	9									
10	16337	X	15899	-0-	-438	-0-	1150	1	13707	3	Y	947	941	1			307
							1042	9									
*11	15990	X	14439	-0-	-1551	-0-	1157	1	12274	3	Y	916	928	1			295
							1008	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 03/22/2019 TOTAL DEPTH 13633 PERF.13430 - 21348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	7641	-0-	-1629	-0-	746	1	5830	3	Y	968	938	1			349
							1065	9									
07	9579	X	7808	-0-	-1771	-0-	762	1	5982	3	Y	967	975	1			341
							1064	9									
*08	9579	X	6873	-0-	-2706	-0-	778	1	5068	3	Y	934	1135	1			140
							1027	9									
09	8275	X	8275	-0-	-0-	-0-	878	1	6080	3	Y	1197	1163	1			174
							1317	9									
10	7905	X	7603	-0-	-302	-0-	828	1	5506	3	Y	1154	1166	1			162
							1269	9									
*11	7761	X	7761	-0-	-0-	-0-	845	1	5454	3	Y	1329	1229	1			262
							1462	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 03/21/2019 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	8520	-0-	-0-	-0-	815	1	6447	3	Y	1144	1305	1			263
							1258	9									
07	8222	X	8222	-0-	-0-	-0-	791	1	6231	3	Y	1091	990	1			364
							1200	9									
*08	9176	X	7054	-0-	-2122	-0-	782	1	5180	3	Y	993	1109	1			248
							1092	9									
09	8880	X	6101	-0-	-2779	-0-	674	1	4405	3	Y	929	978	1			199
							1022	9									
10	9176	X	6684	-0-	-2492	-0-	706	1	4786	3	Y	1084	978	1			305
							1192	9									
*11	8520	X	6313	-0-	-2207	-0-	686	1	4493	3	Y	1031	1194	1			142
							1134	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 06/21/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2622	-0-	-108	-0-	336	1	1804	3	Y	438	422	1	4	8	70
							482	9									
07	3069	X	2906	-0-	-163	-0-	459	1	1978	3	Y	426	403	1	4	8	89
							469	9									
*08	3038	X	2846	-0-	-192	-0-	406	1	1968	3	Y	429	447	1	1	8	70
							472	9									
09	2940	X	2312	-0-	-628	-0-	335	1	1534	3	Y	403	402	1			71
							443	9									
10	3100	X	2293	-0-	-807	-0-	398	1	1440	3	Y	414	408	1			77
							455	9									
*11	2820	X	2152	-0-	-668	-0-	357	1	1338	3	Y	415	432	1			60
							457	9									

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 06/26/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8523	X	8523	-0-	-0-	-0-	951	1	6249	3	Y	1203	1145	1	12	8	196
							1323	9									
07	11576	X	11576	-0-	-0-	-0-	1597	1	8363	3	Y	1469	1352	1	12	8	301
							1616	9									
*08	12607	X	12607	-0-	-0-	-0-	1595	1	9185	3	Y	1661	1687	1	5	8	270
							1827	9									
09	9510	X	7473	-0-	-2037	-0-	939	1	5293	3	Y	1128	1174	1			224
							1241	9									
10	10819	X	7980	-0-	-2839	-0-	1142	1	5534	3	Y	1185	1179	1			230
							1304	9									
*11	12210	X	7159	-0-	-5051	-0-	1012	1	4887	3	Y	1145	1203	1			172
							1260	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 06/18/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4899	-0-	-501	-0-	566	1	3515	3	Y	744	715	1	7	8	119
							818	9									
07	5580	X	5246	-0-	-334	-0-	750	1	3733	3	Y	694	662	1	6	8	145
							763	9									
*08	5394	X	4994	-0-	-400	-0-	653	1	3581	3	Y	691	722	1	2	8	112
							760	9									
09	5220	X	4679	-0-	-541	-0-	603	1	3277	3	Y	726	715	1			123
							799	9									
10	5332	X	4765	-0-	-567	-0-	707	1	3248	3	Y	736	723	1			136
							810	9									
*11	5070	X	4502	-0-	-568	-0-	654	1	3032	3	Y	742	770	1			108
							816	9									

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 06/24/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9630	X	7904	-0-	-1726	-0-	885	1	5754	3	Y	1150	1109	1	11	8	189
							1265	9									
07	9951	X	2157	-0-	-7794	-0-	341	1	1450	3	Y	333	413	1	3	8	106
							366	9									
*08	9827	X	3426	-0-	-6401	-0-	460	1	2344	3	Y	565	587	1	1	8	83
							622	9									
09	9510	X	9390	-0-	-120	-0-	1181	1	6643	3	Y	1424	1318	1			189
							1566	9									
10	9362	X	7551	-0-	-1811	-0-	1086	1	5211	3	Y	1140	1128	1			201
							1254	9									
*11	7913	X	7913	-0-	-0-	-0-	1131	1	5448	3	Y	1213	1236	1			178
							1334	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 04/02/2019 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12985	X	12985	-0-	-0-	-0-	1021	1	10816	3	Y	1044	1153	1			391
							1148	9									
07	13238	X	13238	-0-	-0-	-0-	1098	1	11000	3	Y	1036	1099	1			328
							1140	9									
*08	13123	X	13123	-0-	-0-	-0-	1040	1	10958	3	Y	1023	1214	1			137
							1125	9									
09	12943	X	12943	-0-	-0-	-0-	1144	1	10731	3	Y	971	931	1			177
							1068	9									
10	12959	X	12959	-0-	-0-	-0-	1159	1	10683	3	Y	1015	942	1			250
							1117	9									
*11	12304	X	12304	-0-	-0-	-0-	1158	1	10027	3	Y	1017	946	1			321
							1119	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 04/03/2019 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13200	X	11807	-0-	-1393	-0-	949	1	9900	3	Y	871	801	1			284
							958	9									
07	13423	X	12378	-0-	-1045	-0-	1047	1	10366	3	Y	877	950	1			211
							965	9									
*08	13392	X	12100	-0-	-1292	-0-	977	1	10176	3	Y	861	805	1			267
							947	9									
09	12630	X	12328	-0-	-302	-0-	1111	1	10292	3	Y	841	748	1			360
							925	9									
10	12834	X	12249	-0-	-585	-0-	1121	1	10169	3	Y	872	927	1			305
							959	9									
*11	11970	X	11880	-0-	-90	-0-	1141	1	9732	3	Y	915	854	1			366
							1007	9									

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 04/01/2019 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12600	X	12079	-0-	-521	-0-	955	1	10006	3	Y	1016	980	1			279
							1118	9									
07	13020	X	12331	-0-	-689	-0-	1023	1	10065	3	Y	1130	1121	1	1	8	287
							1243	9									
*08	12158	X	12158	-0-	-0-	-0-	959	1	9903	3	Y	1178	1164	1	2	8	299
							1296	9									
09	11190	X	10878	-0-	-312	-0-	952	1	8584	3	Y	1220	1021	1			498
							1342	9									
10	11563	X	10753	-0-	-810	-0-	995	1	8562	3	Y	1087	1374	1			211
							1196	9									
*11	11190	X	8430	-0-	-2760	-0-	851	1	6696	3	Y	803	704	1			310
							883	9									

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3934	X	3934	-0-	-0-	-0-	902	1	1274	3	N	1354	1365	0			22
							269	4	1489	9							
07	4888	X	4888	-0-	-0-	-0-	942	1	2399	3	N	1165	1177	0			10
							265	4	1282	9							
08	4967	X	4967	-0-	-0-	-0-	1428	1	2048	3	N	1284	1276	0			18
							79	4	1412	9							
09	4594	X	4594	-0-	-0-	-0-	1445	1	1469	3	N	1462	1462	0			18
							72	4	1608	9							
10	5019	X	5019	-0-	-0-	-0-	1630	1	1832	3	N	1304	1308	0			14
							123	4	1434	9							
11	4697	X	4697	-0-	-0-	-0-	1167	1	1978	3	N	1225	1226	0			13
							204	4	1348	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 10/10/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15630	X	12004	-0-	-3626	-0-	470	1	10597	3	Y	852	854	1			164
							937	9									
07	16151	X	9404	-0-	-6747	-0-	652	1	8059	3	Y	630	638	1			156
							693	9									
*08	14911	X	11695	-0-	-3216	-0-	950	1	9745	3	Y	909	975	1			90
							1000	9									
09	14430	X	4864	-0-	-9566	-0-	578	1	3882	3	Y	367	356	1			101
							404	9									
10	14911	X	9061	-0-	-5850	-0-	1173	1	7111	3	Y	706	670	1			137
							777	9									
*11	12000	X	9564	-0-	-2436	-0-	1761	1	7015	3	Y	716	701	1			152
							788	9									

LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 10/09/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15540	X	11214	-0-	-4326	-0-	444	1	9888	3	Y	802	788	1			153
							882	9									
07	16058	X	12861	-0-	-3197	-0-	879	1	11013	3	Y	881	837	1			197
							969	9									
*08	14167	X	11291	-0-	-2876	-0-	922	1	9446	3	Y	839	954	1			82
							923	9									
09	13410	X	10554	-0-	-2856	-0-	1088	1	8654	3	Y	738	638	1			182
							812	9									
10	12617	X	11905	-0-	-712	-0-	1354	1	9642	3	Y	826	836	1			172
							909	9									
*11	13827	X	13827	-0-	-0-	-0-	2175	1	10629	3	Y	930	903	1			199
							1023	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 10/11/2019 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18270	X	13852	-0-	-4418	-0-	544	1	12073	3	Y	1123	1182	1	7	8	109
							1235	9									
07	18879	X	10858	-0-	-8021	-0-	724	1	9259	3	Y	795	722	1	5	8	177
							875	9									
*08	17112	X	16113	-0-	-999	-0-	1322	1	13522	3	Y	1154	1175	1	2	8	154
							1269	9									
09	15180	X	9882	-0-	-5298	-0-	993	1	8056	3	Y	757	754	1			157
							833	9									
10	14477	X	1155	-0-	-13322	-0-	189	1	798	3	Y	153	251	1			59
							168	9									
*11	15600	X	1764	-0-	-13836	-0-	411	1	1143	3	Y	191	212	1			38
							210	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 06/11/2021 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22440	X	19331	-0-	-3109	-0-	1059	1	16685	3	Y	1443	1422	1			365
							1587	9									
07	23188	X	20156	-0-	-3032	-0-	1199	1	17348	3	Y	1463	1718	1			110
							1609	9									
*08	22816	X	18513	-0-	-4303	-0-	1174	1	15825	3	Y	1376	1302	1			184
							1514	9									
09	21000	X	16771	-0-	-4229	-0-	959	1	14438	3	Y	1249	1209	1			224
							1374	9									
10	21204	X	17534	-0-	-3670	-0-	1064	1	15011	3	Y	1326	1166	1			384
							1459	9									
*11	19500	X	16032	-0-	-3468	-0-	918	1	13768	3	Y	1224	1429	1			179
							1346	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 06/14/2021 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20010	X	13734	-0-	-6276	-0-	772	1	11487	3	Y	1341	1634	1			202
							1475	9									
07	17019	X	10830	-0-	-6189	-0-	665	1	9021	3	Y	1040	1171	1			71
							1144	9									
*08	15781	X	15781	-0-	-0-	-0-	1007	1	13164	3	Y	1464	1333	1			202
							1610	9									
09	15707	X	15707	-0-	-0-	-0-	903	1	13278	3	Y	1387	1228	1			361
							1526	9									
10	14198	X	13234	-0-	-964	-0-	788	1	10862	3	Y	1440	1425	1			376
							1584	9									
*11	15270	X	14641	-0-	-629	-0-	833	1	12322	3	Y	1351	1582	1			145
							1486	9									

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 07/03/2020 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21150	X	18647	-0-	-2503	-0-	1049	1	16133	3	Y	1332	1361	1			265
							1465	9									
07	21855	X	18496	-0-	-3359	-0-	1131	1	15921	3	Y	1313	1425	1			153
							1444	9									
*08	21421	X	17937	-0-	-3484	-0-	1179	1	15403	3	Y	1232	1264	1			121
							1355	9									
09	19650	X	16712	-0-	-2938	-0-	983	1	14383	3	Y	1224	1183	1			162
							1346	9									
10	19809	X	17749	-0-	-2060	-0-	1114	1	15206	3	Y	1299	1260	1			201
							1429	9									
*11	18660	X	16523	-0-	-2137	-0-	961	1	14201	3	Y	1237	1307	1			131
							1361	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 12/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	1790	-0-	-6310	-0-	127	1	1494	3	Y	154	202	1			30
							169	9									
07	8370	X	28	-0-	-8342	-0-	11	1	17	9	Y	15	43	1			2
*08	5797	X	45	-0-	-5752	-0-	21	1	24	9	Y	22	22	1			2
09	4650	X	44	-0-	-4606	-0-	19	1	25	9	Y	23	22	1			3
10	4805	X	44	-0-	-4761	-0-	20	1	24	9	Y	22	22	1			3
*11	1800	X	46	-0-	-1754	-0-	18	1	28	9	Y	25	25	1			3

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 07/18/2020 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24750	X	21933	-0-	-2817	-0-	1233	1	18976	3	Y	1567	1596	1			312
							1724	9									
07	25575	X	23526	-0-	-2049	-0-	1426	1	20278	3	Y	1656	1775	1			193
							1822	9									
*08	24831	X	23384	-0-	-1447	-0-	1522	1	20111	3	Y	1592	1628	1			157
							1751	9									
09	22481	X	22481	-0-	-0-	-0-	1309	1	19378	3	Y	1631	1571	1			217
							1794	9									
10	23759	X	23759	-0-	-0-	-0-	1473	1	20430	3	Y	1687	1637	1			267
							1856	9									
*11	22770	X	22725	-0-	-45	-0-	1313	1	19562	3	Y	1682	1771	1			178
							1850	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 03/29/2019 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	6413	-0-	-1537	-0-	534	1	5321	3	Y	507	784	1			310
							558	9									
07	7905	X	5157	-0-	-2748	-0-	461	1	4236	3	Y	418	564	1			164
							460	9									
*08	7471	X	7201	-0-	-270	-0-	592	1	5895	3	Y	649	569	1			244
							714	9									
09	7200	X	3980	-0-	-3220	-0-	418	1	3383	3	Y	163	189	1			218
							179	9									
10	7440	X	4167	-0-	-3273	-0-	457	1	3307	3	Y	366	351	1			233
							403	9									
*11	6960	X	4706	-0-	-2254	-0-	498	1	3690	3	Y	471	528	1			176
							518	9									

LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 07/17/2020 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19560	X	18678	-0-	-882	-0-	1059	1	16141	3	Y	1344	1363	1			268
							1478	9									
07	20150	X	18525	-0-	-1625	-0-	1143	1	15916	3	Y	1333	1444	1			157
							1466	9									
*08	20150	X	17846	-0-	-2304	-0-	1185	1	15298	3	Y	1239	1274	1			122
							1363	9									
09	19110	X	16086	-0-	-3024	-0-	957	1	13819	3	Y	1191	1155	1			158
							1310	9									
10	19375	X	14296	-0-	-5079	-0-	924	1	12183	3	Y	1081	1066	1			173
							1189	9									
*11	18690	X	13185	-0-	-5505	-0-	790	1	11289	3	Y	1005	1073	1			105
							1106	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/08/2019 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9480	X	7403	-0-	-2077	-0-	287	1	6461	3	Y	595	546	1			113
							655	9									
07	8563	X	8563	-0-	-0-	-0-	569	1	7315	3	Y	617	587	1			143
							679	9									
*08	7657	X	7148	-0-	-509	-0-	589	1	5930	3	Y	572	662	1			53
							629	9									
09	7410	X	7208	-0-	-202	-0-	729	1	5870	3	Y	554	490	1			117
							609	9									
10	8215	X	6711	-0-	-1504	-0-	797	1	5308	3	Y	551	548	1			120
							606	9									
*11	8280	X	6491	-0-	-1789	-0-	1128	1	4831	3	Y	484	497	1			107
							532	9									

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 08/08/2019 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11820	X	11279	-0-	-541	-0-	448	1	9818	3	Y	921	936	1	6	8	93
							1013	9									
07	11377	X	11275	-0-	-102	-0-	773	1	9517	3	Y	895	786	1	5	8	197
							985	9									
*08	11230	X	11230	-0-	-0-	-0-	955	1	9361	3	Y	831	914	1	2	8	112
							914	9									
09	11280	X	10655	-0-	-625	-0-	1102	1	8628	3	Y	841	777	1			176
							925	9									
10	11656	X	10922	-0-	-734	-0-	1302	1	8512	3	Y	1007	890	1			293
							1108	9									
*11	11280	X	10199	-0-	-1081	-0-	1737	1	7497	3	Y	877	990	1			180
							965	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 2H RRCID -> 287506 COMPL. DATE 12/08/2015 TOTAL DEPTH 13071 PERF.13468 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1947	-0-	-873	-0-	53	1	1523	3	Y	337	297	1			88
							371	9									
07	2728	X	2212	-0-	-516	-0-	51	1	1745	3	Y	378	394	1			72
							416	9									
*08	2351	N	2351	-0-	-0-	-0-	183	1	1743	3	Y	386	434	1			24
							425	9									
09	2114	N	2114	-0-	-0-	-0-	275	1	1499	3	Y	309	262	1			71
							340	9									
10	2232	N	1726	-0-	-506	-0-	259	1	1118	3	Y	317	322	1			66
							349	9									
*11	2250	N	266	-0-	-1984	-0-	54	1	138	3	Y	67	117	1			16
							74	9									

WAGNER B WELL #: 11H RRCID -> 287507 COMPL. DATE 12/08/2015 TOTAL DEPTH 13325 PERF.13431 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	19	-0-	-3611	-0-	2	1	17	9	Y	15	60	1			4
07	3166	X	3166	-0-	-0-	-0-	73	1	2500	3	Y	539	441	1			102
							593	9									
*08	3321	X	3321	-0-	-0-	-0-	252	1	2488	3	Y	528	597	1			33
							581	9									
09	2843	X	2843	-0-	-0-	-0-	363	1	2036	3	Y	404	344	1			93
							444	9									
10	3193	X	1514	-0-	-1679	-0-	228	1	983	3	Y	275	311	1			57
							303	9									
*11	3210	X	1111	-0-	-2099	-0-	156	1	739	3	Y	196	206	1			47
							216	9									

WAGNER B WELL #: 8H RRCID -> 287508 COMPL. DATE 12/04/2015 TOTAL DEPTH 13353 PERF.13242 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	3255	-0-	-2775	-0-	537	1	2099	3	Y	563	579	1			71
							619	9									
07	6231	X	1830	-0-	-4401	-0-	350	1	1097	3	Y	348	363	1			56
							383	9									
*08	4309	X	3082	-0-	-1227	-0-	386	1	2158	3	Y	489	466	1			79
							538	9									
09	4170	X	1627	-0-	-2543	-0-	58	1	1409	3	Y	145					224
							160	9									
10	9796	X	9796	-0-	-0-	-0-	844	1	7257	3	Y	1541	1510	1			255
							1695	9									
*11	6011	X	6011	-0-	-0-	-0-	874	1	4081	3	Y	960	1024	1			191
							1056	9									

WAGNER B WELL #: 12H RRCID -> 287509 COMPL. DATE 12/08/2015 TOTAL DEPTH 13080 PERF.13480 - 19416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11970	X	8365	-0-	-3605	-0-	220	1	6646	3	Y	1363	1180	1			355
							1499	9									
07	12369	X	9097	-0-	-3272	-0-	206	1	7224	3	Y	1515	1582	1	1	8	287
							1667	9									
*08	9548	X	8806	-0-	-742	-0-	647	1	6667	3	Y	1356	1558	1			85
							1492	9									
09	8670	X	7785	-0-	-885	-0-	929	1	5708	3	Y	1044	889	1			240
							1148	9									
10	8897	X	8062	-0-	-835	-0-	1053	1	5598	3	Y	1283	1256	1			267
							1411	9									
*11	8790	X	4501	-0-	-4289	-0-	570	1	3136	3	Y	723	816	1			174
							795	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 9H RRCID -> 287586 COMPL. DATE 12/04/2015 TOTAL DEPTH 13410 PERF.13258 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	7366	-0-	-734	-0-	1124	1	4938	3	Y	1185	1194	1			149
							1304	9									
07	8370	X	7893	-0-	-477	-0-	1288	1	5215	3	Y	1264	1209	1			204
							1390	9									
*08	7998	X	5030	-0-	-2968	-0-	646	1	3482	3	Y	820	892	1			132
							902	9									
09	7380	X	1444	-0-	-5936	-0-	51	1	1250	3	Y	130					262
							143	9									
10	9690	X	9690	-0-	-0-	-0-	833	1	7175	3	Y	1529	1538	1			253
							1682	9									
*11	7650	X	2838	-0-	-4812	-0-	464	1	1772	3	Y	547	691	1			109
							602	9									

HARTMAN A WELL #: 2H RRCID -> 287626 COMPL. DATE 11/10/2015 TOTAL DEPTH 13089 PERF.13181 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3707	-0-	-283	-0-	715	1	2208	3	Y	713	598	1			200
							784	9									
07	4123	X	3904	-0-	-219	-0-	637	1	2461	3	Y	733	706	1			227
							806	9									
*08	4123	X	3857	-0-	-266	-0-	609	1	2300	3	Y	862	872	1	1	8	216
							948	9									
*09	4576	X	4576	-0-	-0-	-0-	658	1	3076	3	Y	765	813	1			168
							842	9									
10	4445	X	4445	-0-	-0-	-0-	725	1	2808	3	Y	829	857	1			140
							912	9									
*11	4431	X	4431	-0-	-0-	-0-	734	1	2718	3	Y	890	824	1			206
							979	9									

HARTMAN A WELL #: 9H RRCID -> 287627 COMPL. DATE 12/02/2015 TOTAL DEPTH 13238 PERF.13352 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5559	-0-	2559	2559	740	1	3735	3	Y	985	892	1			120
							1084	9									
07	3100	N	7169	-0-	4069	6628	838	1	4980	3	Y	1228	1189	1			159
							1351	9									
*08	3100	N	5890	-0-	2790	9418	749	1	4098	3	Y	948	1006	1			101
							1043	9									
09	14477	X	5059	-0-	-9418	-0-	706	1	3399	3	Y	867	893	1			75
							954	9									
10	4623	X	4623	-0-	-0-	-0-	713	1	2973	3	Y	852	816	1			111
							937	9									
*11	4116	X	4116	-0-	-0-	-0-	699	1	2634	3	Y	712	747	1			76
							783	9									

HARTMAN A WELL #: 11H RRCID -> 287628 COMPL. DATE 12/02/2015 TOTAL DEPTH 13385 PERF.13243 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	2855	-0-	-1015	-0-	432	1	1814	3	Y	554	535	1			68
							609	9									
07	3689	X	2783	-0-	-906	-0-	381	1	1775	3	Y	570	564	1			74
							627	9									
*08	3317	X	3004	-0-	-313	-0-	442	1	1947	3	Y	559	573	1			60
							615	9									
09	3150	X	2553	-0-	-597	-0-	422	1	1560	3	Y	519	534	1			45
							571	9									
10	3255	X	2704	-0-	-551	-0-	501	1	1535	3	Y	607	573	1			79
							668	9									
*11	2910	X	2495	-0-	-415	-0-	496	1	1441	3	Y	507	532	1			54
							558	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 10H RRCID -> 287645 COMPL. DATE 12/02/2015 TOTAL DEPTH 13323 PERF.13210 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2848	-0-	-662	-0-	426 598	1 9	1824	3	Y	544	526	1			66
07	3441	X	2603	-0-	-838	-0-	346 572	1 9	1685	3	Y	520	519	1			67
*08	3193	X	2652	-0-	-541	-0-	390 550	1 9	1712	3	Y	500	514	1			53
09	3090	X	2391	-0-	-699	-0-	405 549	1 9	1437	3	Y	499	509	1			43
10	3193	X	2361	-0-	-832	-0-	456 608	1 9	1297	3	Y	553	524	1			72
*11	2850	X	2146	-0-	-704	-0-	448 497	1 9	1201	3	Y	452	476	1			48

HARTMAN A WELL #: 12H RRCID -> 287646 COMPL. DATE 12/02/2015 TOTAL DEPTH 13383 PERF.13246 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4780	X	4780	-0-	-0-	-0-	650 920	1 9	3210	3	Y	836	803	1			102
07	4929	X	4903	-0-	-26	-0-	587 946	1 9	3370	3	Y	860	851	1			111
*08	4960	X	4801	-0-	-159	-0-	621 866	1 9	3314	3	Y	787	814	1			84
09	4800	X	4699	-0-	-101	-0-	661 894	1 9	3144	3	Y	813	827	1			70
10	4960	X	4220	-0-	-740	-0-	668 880	1 9	2672	3	Y	800	766	1			104
*11	4770	X	3258	-0-	-1512	-0-	561 630	1 9	2067	3	Y	573	616	1			61

DROMGOOLE "A" UNIT WELL #: 2H RRCID -> 287658 COMPL. DATE 01/30/2012 TOTAL DEPTH 12911 PERF.13080 - 17442

06	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	315066					Y	-0-					-0-

DROMGOOLE "A" UNIT WELL #: 3H RRCID -> 287659 COMPL. DATE 10/10/2014 TOTAL DEPTH 12949 PERF.13094 - 17574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8488	X	8488	-0-	-0-	-0-	4218 3117	1 3	1009 8	2 4	Y	124	169	0			30
07	6840	X	6840	-0-	-0-	-0-	4104 1766	1 3	679 28	2 4	Y	239	213	0			56
08	3844	X	3625	-0-	-219	-0-	569 2198	1 3	278 74	2 4	Y	460	511	0			5
09	8520	X	3290	-0-	-5230	-0-	580 1877	1 3	338 49	2 4	Y	405	402	0			8
*10	8773	X	1017	-0-	-7756	-0-	115 322	1 3	57 7	2 4	Y	469	463	0			14
11	8490	X	-0-	-0-	-8490	-0-					Y	427	427	0			14

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE "A" UNIT WELL #: 6H RRCID -> 287660 COMPL. DATE 07/21/2015 TOTAL DEPTH 12908 PERF.12901 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1620	N	-0-	-0-	-1620	-0-					Y	220	213	0	53
07	1674	N	-0-	-0-	-1674	-0-					Y	-0-	53	0	-0-
08	496	N	153	-0-	-343	-0-	1	1	3	3	Y	135	133	0	2
							149	9							
09	277	N	277	-0-	-0-	-0-	15	1	9	2	Y	184	182	0	4
							50	3	1	4					
*10	731	N	731	-0-	-0-	-0-	51	1	26	2	Y	460	450	0	14
							145	3	3	4					
*11	854	N	854	-0-	-0-	-0-	173	1	42	2	Y	216	223	0	7
							381	3	20	4					

DROMGOOLE 'B' UNIT WELL #: 3H RRCID -> 287661 COMPL. DATE 10/10/2014 TOTAL DEPTH 12915 PERF.13001 - 17421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3150	X	2569	-0-	-581	-0-	1229	1	294	2	Y	123	125	0	8
							909	3	2	4					
07	3255	X	288	-0-	-2967	-0-	171	1	28	2	Y	13	19	0	2
							74	3	1	4					
08	5676	X	5676	-0-	-0-	-0-	891	1	436	2	Y	718	715	0	5
							3443	3	116	4					
09	3184	X	3184	-0-	-0-	-0-	494	1	288	2	Y	693	684	0	14
							1598	3	42	4					
*10	3408	X	3408	-0-	-0-	-0-	658	1	328	2	Y	484	482	0	16
							1850	3	40	4					
11	3690	X	1792	-0-	-1898	-0-	478	1	115	2	Y	77	90	0	3
							1057	3	57	4					

MONSON UNIT WELL #: 1H RRCID -> 287745 COMPL. DATE 07/30/2023 TOTAL DEPTH 12927 PERF.13244 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		96524	-0-	96524	96524	13468	1	6590	2	Y	20618	20376	0	242
							52027	3	1759	4					
09	14B2 EXT		85460	-0-	85460	181984	13626	1	7940	2	Y	16981	16877	0	346
							44067	3	1148	4					
*10	T. A.		69317	-0-	69317	251301	12583	1	6264	2	Y	13022	12983	0	385
							35372	3	774	4					
11	14B2 EXT		55631	-0-	55631	306932	12550	1	3026	2	Y	9867	9932	0	320
							27715	3	1486	4					

MONSON UNIT WELL #: 2H RRCID -> 287746 COMPL. DATE 08/05/2023 TOTAL DEPTH 12968 PERF.13113 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-					Y	-0-	18	0	-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-			-0-
08	3100	N	77106	-0-	74006	74006	10605	1	5189	2	Y	17236	17034	0	202
							40967	3	1385	4					
09	3000	N	72156	-0-	69156	143162	11368	1	6624	2	Y	14945	14842	0	305
							36767	3	957	4					
*10	3100	N	63320	-0-	60220	203382	11422	1	5686	2	Y	12183	12128	0	360
							32109	3	702	4					
*11	248159	X	44777	-0-	-203382	-0-	10154	1	2449	2	Y	7770	7878	0	252
							22424	3	1203	4					

MONSON UNIT WELL #: 4H RRCID -> 287747 COMPL. DATE 07/20/2015 TOTAL DEPTH 12961 PERF.12919 - 17154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONSON UNIT WELL #: 5H RRCID -> 287748 COMPL. DATE 07/20/2015 TOTAL DEPTH 12955 PERF.12848 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	1679	-0-	-1861	-0-	634	1	152	2	Y	385	376	0			93
							468	3	1	4							
07	3658	X	-0-	-0-	-3658	-0-					Y	-0-	93	0			-0-
08	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
09	2940	X	-0-	-0-	-2940	-0-					Y	-0-					-0-
10	2356	X	-0-	-0-	-2356	-0-					Y	-0-					-0-
11	1680	X	-0-	-0-	-1680	-0-					Y	-0-					-0-

MONSON UNIT WELL #: 9H RRCID -> 287749 COMPL. DATE 01/20/2016 TOTAL DEPTH 12857 PERF.12862 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	X	1086	-0-	-0-	-0-	409	1	98	2	Y	251	241	0			61
							302	3	1	4							
07	682	X	-0-	-0-	-682	-0-					Y	-0-	61	0			-0-
08	2232	X	2225	-0-	-7	-0-	332	1	162	2	Y	368	364	0			4
							1283	3	43	4							
09	2130	X	2116	-0-	-14	-0-	348	1	203	2	Y	373	369	0			8
							1126	3	29	4							
10	0	N	-0-	-0-	-0-	-0-					Y	45	52	0			1
11	2130	N	-0-	-0-	-2130	-0-					Y	39	39	0			1

KRAUSE B WELL #: 11H RRCID -> 287771 COMPL. DATE 12/05/2016 TOTAL DEPTH 12573 PERF.13248 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7984	X	7984	-0-	-0-	-0-	1295	1	4903	3	Y	1624	1576	1			127
							1786	9									
07	7278	X	7278	-0-	-0-	-0-	1203	1	4516	3	Y	1417	1441	1			103
							1559	9									
*08	9393	X	6234	-0-	-3159	-0-	1064	1	3877	3	Y	1175	1207	1			71
							1293	9									
09	7980	X	6917	-0-	-1063	-0-	1143	1	4253	3	Y	1383	1382	1			72
							1521	9									
*10	8246	X	6823	-0-	-1423	-0-	1149	1	4134	3	Y	1400	1403	1			69
							1540	9									
*11	7980	X	7349	-0-	-631	-0-	1308	1	4336	3	Y	1550	1517	1			102
							1705	9									

FISHER C WELL #: 9H RRCID -> 287772 COMPL. DATE 04/05/2014 TOTAL DEPTH 13378 PERF.13558 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2292	X	2292	-0-	-0-	-0-	642	1	1298	3	Y	320	289	1			120
							352	9									
07	2308	X	2308	-0-	-0-	-0-	619	1	1340	3	Y	317	294	1			143
							349	9									
*08	2331	X	2331	-0-	-0-	-0-	558	1	1476	3	Y	270	339	1			74
							297	9									
09	2280	X	1843	-0-	-437	-0-	468	1	1090	3	Y	259	272	1			61
							285	9									
10	2542	X	1530	-0-	-1012	-0-	414	1	843	3	Y	248	244	1			65
							273	9									
*11	2280	X	808	-0-	-1472	-0-	411	1	157	3	Y	218	183	1			100
							240	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 13H RRCID -> 287776 COMPL. DATE 12/02/2015 TOTAL DEPTH 13352 PERF.13298 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7109	X	7109	-0-	-0-	-0-	950	1	4815	3	Y	1222	1186	1			149
							1344	9									
07	6793	X	6793	-0-	-0-	-0-	805	1	4681	3	Y	1188	1183	1			154
							1307	9									
*08	8432	X	6066	-0-	-2366	-0-	781	1	4198	3	Y	988	1037	1			105
							1087	9									
09	8160	X	5438	-0-	-2722	-0-	767	1	3635	3	Y	942	966	1			81
							1036	9									
10	8432	X	6235	-0-	-2197	-0-	976	1	3974	3	Y	1168	1097	1			152
							1285	9									
*11	7110	X	5726	-0-	-1384	-0-	944	1	3724	3	Y	962	1011	1			103
							1058	9									

DROMGOOLE "A" UNIT WELL #: 1H RRCID -> 287782 COMPL. DATE 04/28/2012 TOTAL DEPTH 12927 PERF.13090 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	900	-0-	-1230	-0-	261	1	62	2	Y	348	285	0			84
							194	3	383	9							
07	1922	X	1252	-0-	-670	-0-	446	1	74	2	Y	488	457	0			115
							192	3	3	4							
08	1209	X	1209	-0-	-0-	-0-	185	1	91	2	Y	175	288	0			2
							716	3	24	4							
09	1397	N	1397	-0-	-0-	-0-	232	1	135	2	Y	237	234	0			5
							749	3	20	4							
*10	2624	N	2624	-0-	-0-	-0-	538	1	268	2	Y	247	245	0			7
							1513	3	33	4							
*11	2746	N	2746	-0-	-0-	-0-	695	1	168	2	Y	243	242	0			8
							1534	3	82	4							

DROMGOOLE "A" UNIT WELL #: 4H RRCID -> 287783 COMPL. DATE 10/10/2014 TOTAL DEPTH 12933 PERF.13119 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5455	-0-	-785	-0-	2345	1	561	2	Y	738	688	0			178
							1733	3	4	4							
07	6448	X	619	-0-	-5829	-0-	340	1	56	2	Y	67	229	0			16
							147	3	2	4							
08	9610	X	7045	-0-	-2565	-0-	1198	1	587	2	Y	429	440	0			5
							4631	3	157	4							
09	9642	X	9642	-0-	-0-	-0-	1809	1	1054	2	Y	707	698	0			14
							5849	3	152	4							
*10	8432	X	6837	-0-	-1595	-0-	1412	1	703	2	Y	605	601	0			18
							3969	3	87	4							
11	6780	X	6704	-0-	-76	-0-	1739	1	419	2	Y	455	458	0			15
							3839	3	206	4							

DROMGOOLE 'B' UNIT WELL #: 4H RRCID -> 287784 COMPL. DATE 10/10/2014 TOTAL DEPTH 12925 PERF.13084 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4913	X	4913	-0-	-0-	-0-	2128	1	509	2	Y	636	625	0			44
							1572	3	4	4							
07	3689	X	593	-0-	-3096	-0-	316	1	52	2	Y	79	111	0			12
							136	3	2	4							
08	14102	X	14102	-0-	-0-	-0-	2010	1	983	2	Y	2803	2795	0			20
							7763	3	263	4							
09	11915	X	11915	-0-	-0-	-0-	1988	1	1159	2	Y	1973	1952	0			41
							6431	3	167	4							
*10	12779	X	12779	-0-	-0-	-0-	2361	1	1175	2	Y	2237	2204	0			74
							6637	3	145	4							
*11	7596	X	7596	-0-	-0-	-0-	1745	1	421	2	Y	1246	1277	0			43
							3852	3	207	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DROMGOOLE 'B' UNIT WELL #: 7H RRCID -> 287785 COMPL. DATE 07/20/2015 TOTAL DEPTH 12894 PERF.12945 - 17425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6810	-0-	-450	-0-	3124	1	747	2	Y	568	571	0			39
							2308	3	6	4							
07	7471	X	-0-	-0-	-7471	-0-					Y	-0-	39	0			-0-
08	50234	X	50234	-0-	-0-	-0-	7549	1	3694	2	Y	8035	7979	0			56
							29165	3	987	4							
09	42034	X	42034	-0-	-0-	-0-	7122	1	4149	2	Y	6483	6404	0			135
							23032	3	600	4							
*10	11078	X	11078	-0-	-0-	-0-	2057	1	1024	2	Y	1899	1971	0			63
							5781	3	127	4							
11	7830	X	7560	-0-	-270	-0-	1727	1	416	2	Y	1272	1291	0			44
							3814	3	204	4							

SPRENCEL "A" UNIT WELL #: 1H RRCID -> 287787 COMPL. DATE 01/26/2012 TOTAL DEPTH 12950 PERF.12863 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1763	N	1763	-0-	-0-	-0-	348	1	83	2	Y	976	996	0			67
							257	3	1	4							
07	1010	N	1010	-0-	-0-	-0-	52	1	9	2	Y	842	782	0			127
							23	3	926	9							
08	1178	N	-0-	-0-	-1178	-0-					Y	651	773	0			5
09	1350	N	-0-	-0-	-1350	-0-					Y	594	587	0			12
10	1023	N	-0-	-0-	-1023	-0-					Y	565	558	0			19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	0			-0-

SPRENCEL "A" UNIT WELL #: 2H RRCID -> 287809 COMPL. DATE 01/26/2012 TOTAL DEPTH 13023 PERF.13155 - 18510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NICHOLS A UNIT WELL #: 2H RRCID -> 287815 COMPL. DATE 08/15/2017 TOTAL DEPTH 12324 PERF.12174 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8940	X	6873	-0-	-2067	-0-	626	1	709	2	Y	888	891	0			3
							4471	3	90	4							
07	5549	X	3256	-0-	-2293	-0-	355	1	265	2	Y	619	619	0			3
							1927	3	28	4							
08	6542	X	6542	-0-	-0-	-0-	808	1	455	2	Y	1305	1299	0			9
							3740	3	103	4							
09	6232	X	6232	-0-	-0-	-0-	698	1	499	2	Y	1846	1841	0			14
							2955	3	49	4							
*10	8285	X	8285	-0-	-0-	-0-	1260	1	702	2	Y	1930	1929	0			15
							4107	3	93	4							
*11	7277	X	7277	-0-	-0-	-0-	992	1	322	2	Y	2279	2276	0			18
							3406	3	50	4							

SPRENCEL "A" UNIT WELL #: 5H RRCID -> 287816 COMPL. DATE 07/07/2015 TOTAL DEPTH 12935 PERF.12975 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3607	X	3607	-0-	-0-	-0-	1409	1	337	2	Y	744	756	0			51
							1040	3	3	4							
07	3666	X	3666	-0-	-0-	-0-	1823	1	301	2	Y	678	627	0			102
							784	3	12	4							
08	8246	X	2642	-0-	-5604	-0-	387	1	189	2	Y	474	573	0			3
							1494	3	51	4							
09	7980	X	2438	-0-	-5542	-0-	397	1	231	2	Y	449	443	0			9
							1283	3	33	4							
*10	8246	X	1868	-0-	-6378	-0-	332	1	165	2	Y	381	377	0			13
							932	3	20	4							
11	3600	X	1070	-0-	-2530	-0-	271	1	65	2	Y	93	103	0			3
							600	3	32	4							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPRENCEL "A" UNIT WELL #: 6H RRCID -> 287818 COMPL. DATE 07/15/2015 TOTAL DEPTH 13005 PERF.12971 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 2H RRCID -> 287819 COMPL. DATE 06/12/2017 TOTAL DEPTH 13132 PERF.12994 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24754	X	24754	-0-	-0-	-0-	11607	1	2777	2	Y	1608	1703	0			200
							8580	3	21	4							
07	21111	X	21111	-0-	-0-	-0-	12063	1	1995	2	Y	1621	1572	0			249
							5188	3	82	4							
08	16418	X	16418	-0-	-0-	-0-	2597	1	1271	2	Y	1980	1991	0			238
							10032	3	340	4							
09	17911	X	17911	-0-	-0-	-0-	3263	1	1902	2	Y	1743	1717	0			264
							10554	3	275	4							
*10	26622	X	26622	-0-	-0-	-0-	5655	1	2815	2	Y	1735	1952	0			47
							15896	3	347	4							
*11	17546	X	17546	-0-	-0-	-0-	4474	1	1079	2	Y	1438	1388	0			97
							9881	3	530	4							

WESSENDORFF A UNIT WELL #: 3H RRCID -> 287838 COMPL. DATE 06/12/2017 TOTAL DEPTH 13030 PERF.13253 - 18919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CASKEY A WELL #: 7H RRCID -> 287889 COMPL. DATE 04/29/2021 TOTAL DEPTH 13321 PERF.13727 - 19444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2670	-0-	-270	-0-	235	1	1838	3	Y	543	495	1			62
							597	9									
07	2697	X	2288	-0-	-409	-0-	211	1	1576	3	Y	455	447	1			70
							501	9									
08	2697	X	2092	-0-	-605	-0-	215	1	1358	3	Y	472	492	1			50
							519	9									
09	2670	X	2083	-0-	-587	-0-	206	1	1450	3	Y	388	379	1			59
							427	9									
10	2759	X	2242	-0-	-517	-0-	212	1	1502	3	Y	480	474	1			65
							528	9									
*11	2670	X	1870	-0-	-800	-0-	253	1	1167	3	Y	409	408	1			66
							450	9									

CASKEY B - MIGURA B SA 2 WELL #: 2H RRCID -> 287890 COMPL. DATE 08/25/2020 TOTAL DEPTH 13622 PERF.13626 - 21451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12870	X	12253	-0-	-617	-0-	866	1	10196	3	Y	1083	1171	1			214
							1191	9									
07	13002	X	13002	-0-	-0-	-0-	915	1	10683	3	Y	1276	1368	1			122
							1404	9									
*08	12152	X	12152	-0-	-0-	-0-	909	1	9875	3	Y	1244	1150	1			216
							1368	9									
09	11730	X	11074	-0-	-656	-0-	795	1	9011	3	Y	1153	1144	1			225
							1268	9									
10	12121	X	11019	-0-	-1102	-0-	858	1	8867	3	Y	1176	1200	1			201
							1294	9									
*11	11730	X	10189	-0-	-1541	-0-	888	1	8125	3	Y	1069	1041	1			229
							1176	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WESSENDORFF A UNIT WELL #: 10H RRCID -> 287895 COMPL. DATE 12/09/2018 TOTAL DEPTH 13050 PERF.13125 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8991	X	8991	-0-	-0-	-0-	3927	1	940	2	Y	1103	1099	0			137
							2904	3	7	4							
07	9705	X	9705	-0-	-0-	-0-	5239	1	866	2	Y	1192	1146	0			183
							2253	3	36	4							
08	8806	X	8806	-0-	-0-	-0-	1320	1	646	2	Y	1428	1439	0			172
							5097	3	172	4							
09	8661	X	8661	-0-	-0-	-0-	1507	1	878	2	Y	1162	1158	0			176
							4871	3	127	4							
*10	11726	X	11726	-0-	-0-	-0-	2322	1	1155	2	Y	1440	1577	0			39
							6522	3	143	4							
*11	5831	X	5831	-0-	-0-	-0-	1277	1	308	2	Y	1157	1118	0			78
							2822	3	151	4							

CASKEY B WELL #: 2H RRCID -> 287929 COMPL. DATE 08/21/2020 TOTAL DEPTH 13481 PERF.13897 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4033	-0-	-737	-0-	298	1	3153	3	Y	529	394	1			337
							582	9									
07	5084	X	4224	-0-	-860	-0-	309	1	3232	3	Y	621	769	1			189
							683	9									
*08	5084	X	4122	-0-	-962	-0-	325	1	3091	3	Y	642	757	1			74
							706	9									
09	4710	X	3704	-0-	-1006	-0-	283	1	2797	3	Y	567	552	1			89
							624	9									
10	4588	X	3885	-0-	-703	-0-	318	1	2887	3	Y	618	408	1			299
							680	9									
*11	4080	X	3164	-0-	-916	-0-	296	1	2294	3	Y	522	602	1			219
							574	9									

KRAUSE B WELL #: 13H RRCID -> 287935 COMPL. DATE 12/05/2016 TOTAL DEPTH 12658 PERF.13204 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5925	X	5925	-0-	-0-	-0-	973	1	3600	3	Y	1229	1196	1			93
							1352	9									
07	5623	X	5623	-0-	-0-	-0-	926	1	3483	3	Y	1104	1120	1			77
							1214	9									
*08	6665	X	5116	-0-	-1549	-0-	872	1	3151	3	Y	994	1015	1			56
							1093	9									
09	6420	X	4795	-0-	-1625	-0-	798	1	2934	3	Y	966	972	1			50
							1063	9									
*10	6634	X	4351	-0-	-2283	-0-	772	1	2591	3	Y	898	903	1			45
							988	9									
*11	5940	X	4256	-0-	-1684	-0-	771	1	2482	3	Y	912	897	1			60
							1003	9									

SPRENCEL "B" UNIT WELL #: 1H RRCID -> 287968 COMPL. DATE 03/30/2012 TOTAL DEPTH 13003 PERF.13000 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1667	-0-	-403	-0-	842	1	201	2	Y	-0-					-0-
							622	3	2	4							
07	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-
08	1457	X	687	-0-	-770	-0-	125	1	61	2	Y	-0-					-0-
							485	3	16	4							
09	1680	X	688	-0-	-992	-0-	140	1	82	2	Y	-0-					-0-
							454	3	12	4							
10	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
11	1680	X	-0-	-0-	-1680	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WESSENDORFF A UNIT WELL #: 4H RRCID -> 287970 COMPL. DATE 06/12/2017 TOTAL DEPTH 13112 PERF.12983 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 5H RRCID -> 287984 COMPL. DATE 06/10/2017 TOTAL DEPTH 12992 PERF.13032 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 6H RRCID -> 287987 COMPL. DATE 06/10/2017 TOTAL DEPTH 13043 PERF.13020 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10012	X	10012	-0-	-0-	-0-	4797	1	1147	2	Y	468	542	0			58
							3545	3	8	4							
07	11040	X	11040	-0-	-0-	-0-	6509	1	1076	2	Y	555	528	0			85
							2800	3	44	4							
08	8078	X	8078	-0-	-0-	-0-	1330	1	651	2	Y	715	714	0			86
							5136	3	174	4							
09	7759	X	7759	-0-	-0-	-0-	1426	1	830	2	Y	702	682	0			106
							4611	3	120	4							
*10	2644	X	2644	-0-	-0-	-0-	406	1	202	2	Y	789	873	0			22
							1143	3	25	4							
*11	7187	X	7187	-0-	-0-	-0-	1716	1	414	2	Y	968	925	0			65
							3789	3	203	4							

WESSENDORFF A UNIT WELL #: 7H RRCID -> 287988 COMPL. DATE 06/10/2017 TOTAL DEPTH 13120 PERF.13015 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 14H RRCID -> 287995 COMPL. DATE 12/03/2018 TOTAL DEPTH 13023 PERF.13081 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESSENDORFF A UNIT WELL #: 11H RRCID -> 287996 COMPL. DATE 12/09/2018 TOTAL DEPTH 13098 PERF.13121 - 17534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WESSENDORFF A UNIT WELL #: 12H RRCID -> 287997 COMPL. DATE 12/09/2018 TOTAL DEPTH 12969 PERF.13217 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 13H RRCID -> 288033 COMPL. DATE 12/03/2018 TOTAL DEPTH 13082 PERF.13067 - 16955

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NICHOLS A UNIT WELL #: 11H RRCID -> 288034 COMPL. DATE 02/15/2019 TOTAL DEPTH 12216 PERF.12312 - 16624

06	6911	X	6911	-0-	-0-	-0-	548	1	620	2	Y	1593	1593	0			6
							3912	3	79	4							
07	7852	X	7852	-0-	-0-	-0-	849	1	634	2	Y	1543	1541	0			8
							4606	3	66	4							
08	6725	X	6725	-0-	-0-	-0-	826	1	464	2	Y	1374	1372	0			10
							3819	3	105	4							
09	5865	X	5865	-0-	-0-	-0-	691	1	494	2	Y	1552	1550	0			12
							2925	3	48	4							
*10	3445	X	3445	-0-	-0-	-0-	476	1	265	2	Y	1015	1019	0			8
							1552	3	35	4							
*11	4467	X	4467	-0-	-0-	-0-	661	1	215	2	Y	1173	1171	0			10
							2268	3	33	4							

WESSENDORFF A UNIT WELL #: 15H RRCID -> 288074 COMPL. DATE 12/03/2018 TOTAL DEPTH 12968 PERF.13164 - 16747

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS A UNIT WELL #: 12H RRCID -> 288076 COMPL. DATE 02/15/2019 TOTAL DEPTH 12357 PERF.12209 - 16600

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY B - MIGURA B SA 3 WELL #: 3H RRCID -> 288262 COMPL. DATE 08/21/2020 TOTAL DEPTH 13580 PERF.15144 - 21341

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14880	X	14165	-0-		-715	-0-	967	1	11636	3	Y	1420	1373	1			308
								1562	9									
07	14682	X	14682	-0-		-0-	-0-	1015	1	12098	3	Y	1426	1547	1	10	8	177
								1569	9									
*08	14615	X	14615	-0-		-0-	-0-	1087	1	11919	3	Y	1463	1338	1	6	8	296
								1609	9									
09	14082	X	14082	-0-		-0-	-0-	1008	1	11542	3	Y	1393	1340	1			349
								1532	9									
10	14446	X	14318	-0-		-128	-0-	1111	1	11611	3	Y	1451	1607	1			193
								1596	9									
*11	13980	X	13124	-0-		-856	-0-	1134	1	10481	3	Y	1372	1443	1			122
								1509	9									

BYERLY A - CASKEY B SA 1 WELL #: 1H RRCID -> 288289 COMPL. DATE 06/24/2020 TOTAL DEPTH 13459 PERF.13841 - 21563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	12540	X	10343	-0-		-2197	-0-	739	1	8473	3	Y	1028	1003	0	66	1	37
								1131	9									
*07	11873	X	10235	-0-		-1638	-0-	708	1	8402	3	Y	1023	995	0	12	1	53
								1125	9									
*08	11470	X	10195	-0-		-1275	-0-	465	1	8602	3	Y	1025	985	0	49	1	44
								1128	9									
*09	10710	X	9753	-0-		-957	-0-	450	1	8235	3	Y	971	943	0			72
								1068	9									
*10	10974	X	9298	-0-		-1676	-0-	465	1	7875	3	Y	871	830	0	29	1	84
								958	9									
*11	10350	X	9194	-0-		-1156	-0-	668	1	7480	3	Y	951	903	0	71	1	61
								1046	9									

MIGURA B - CASKEY B SA 2 WELL #: 2H RRCID -> 288290 COMPL. DATE 09/14/2020 TOTAL DEPTH 13403 PERF.13664 - 18996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20040	X	18221	-0-		-1819	-0-	1501	1	14958	3	Y	1602	1728	1			298
								1762	9									
07	19871	X	10937	-0-		-8934	-0-	882	1	9050	3	Y	914	1029	1			183
								1005	9									
*08	20408	X	20408	-0-		-0-	-0-	1205	1	17518	3	Y	1532	1411	0	239	1	65
								1685	9									
*09	19016	X	19016	-0-		-0-	-0-	1123	1	16142	3	Y	1592	1537	0	15	1	105
								1751	9									
*10	18845	X	18845	-0-		-0-	-0-	1342	1	15998	3	Y	1368	1269	0	79	1	125
								1505	9									
*11	17901	X	17901	-0-		-0-	-0-	1500	1	14989	3	Y	1284	1225	0	110	1	74
								1412	9									

MIGURA B - LANIK A SA 2 WELL #: 2H RRCID -> 288305 COMPL. DATE 09/18/2020 TOTAL DEPTH 13405 PERF.13615 - 19026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	2401	-0-		-3179	-0-	266	1	1665	3	Y	427	565	1	2	8	198
								470	9									
07	5766	X	2071	-0-		-3695	-0-	195	1	1626	3	Y	227	369	1			56
								250	9									
*08	5890	X	5890	-0-		-0-	-0-	324	1	4152	3	Y	1285	1150	0	119	1	72
								1414	9									
*09	5625	X	5625	-0-		-0-	-0-	338	1	4403	3	Y	804	768	0	16	1	92
								884	9									
*10	4597	X	4597	-0-		-0-	-0-	339	1	3500	3	Y	689	623	0	70	1	88
								758	9									
*11	5700	X	4913	-0-		-787	-0-	433	1	3835	3	Y	586	560	0	78	1	36
								645	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B - CASKEY B SA 5 WELL #: 5H RRCID -> 288306 COMPL. DATE 09/17/2020 TOTAL DEPTH 13233 PERF.13700 - 20924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3148	-0-		-362	-0-		296	1	2449	3	Y	366	477	1			214
									403	9									
07	2595	X	2595	-0-		-0-	-0-		235	1	2051	3	Y	281	374	1			121
									309	9									
*08	5317	X	5317	-0-		-0-	-0-		322	1	4008	3	Y	897	804	0	164	1	50
									987	9									
*09	3180	X	2645	-0-		-535	-0-		178	1	2267	3	Y	182	165	0	11	1	56
									200	9									
*10	3286	X	1730	-0-		-1556	-0-		187	1	1452	3	Y	83	66	0	43	1	30
									91	9									
*11	5160	X	177	-0-		-4983	-0-		77	1	91	3	Y	8	8	0	26	1	4
									9	9									

MIGURA B - CASKEY B SA 6 WELL #: 6H RRCID -> 288307 COMPL. DATE 09/15/2020 TOTAL DEPTH 13498 PERF.13659 - 20995

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	1833	-0-		-7347	-0-		186	1	1430	3	Y	197	184	1			172
									217	9									
07	8649	X	1507	-0-		-7142	-0-		153	1	1296	3	Y	53	191	1			34
									58	9									
*08	8401	X	4809	-0-		-3592	-0-		320	1	3882	3	Y	552	446	0	83	1	57
									607	9									
*09	12085	X	12085	-0-		-0-	-0-		739	1	10191	3	Y	1050	979	0	13	1	115
									1155	9									
*10	10393	X	10393	-0-		-0-	-0-		748	1	8608	3	Y	943	859	0	87	1	112
									1037	9									
*11	7035	X	7035	-0-		-0-	-0-		580	1	5544	3	Y	828	759	0	99	1	82
									911	9									

MIGURA B - CASKEY B SA 4 WELL #: 4H RRCID -> 288308 COMPL. DATE 06/26/2020 TOTAL DEPTH 13584 PERF.14157 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	21000	X	16570	-0-		-4430	-0-		1209	1	13925	3	Y	1305	1273	0	74	1	45
									1436	9									
*07	20119	X	16305	-0-		-3814	-0-		1148	1	13708	3	Y	1317	1280	0	15	1	67
									1449	9									
*08	18910	X	14198	-0-		-4712	-0-		465	1	12567	3	Y	1060	1001	0	62	1	64
									1166	9									
*09	17400	X	15441	-0-		-1959	-0-		450	1	13728	3	Y	1148	1111	0			101
									1263	9									
*10	17980	X	14543	-0-		-3437	-0-		465	1	12843	3	Y	1123	1069	0	40	1	115
									1235	9									
*11	16560	X	14335	-0-		-2225	-0-		1046	1	12050	3	Y	1126	1059	0	98	1	84
									1239	9									

MIGURA B - CASKEY B SA 8 WELL #: 8H RRCID -> 288309 COMPL. DATE 06/25/2020 TOTAL DEPTH 13507 PERF.13782 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	9810	X	9547	-0-		-263	-0-		700	1	7673	3	Y	1067	1016	0	97	1	69
									1174	9									
*07	10413	X	10413	-0-		-0-	-0-		737	1	8440	3	Y	1124	1061	0	23	1	109
									1236	9									
*08	10208	X	10208	-0-		-0-	-0-		465	1	8483	3	Y	1145	1073	0	101	1	80
									1260	9									
*09	10290	X	10290	-0-		-0-	-0-		450	1	8664	3	Y	1069	1019	0			130
									1176	9									
*10	10447	X	10031	-0-		-416	-0-		465	1	8392	3	Y	1067	992	0	52	1	153
									1174	9									
*11	10080	X	8947	-0-		-1133	-0-		670	1	7198	3	Y	981	933	0	130	1	71
									1079	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MIGURA B - CASKEY B SA 7 WELL #: 7H RRCID -> 288366 COMPL. DATE 06/30/2020 TOTAL DEPTH 13538 PERF.13808 - 21528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	13770	X	257	-0-	-13513	-0-	51	1	176	3	Y	27	23	0	74	1	18
							30	9									
*07	12276	X	85	-0-	-12191	-0-	14	1	2	3	Y	63	50	0	6	1	25
							69	9									
*08	11935	X	2152	-0-	-9783	-0-	2148	1	4	9	Y	4	3	0	23	1	3
09	8640	X	2045	-0-	-6595	-0-	2038	1	7	9	Y	6	5	0			4
*10	8928	X	2280	-0-	-6648	-0-	2276	1	4	9	Y	4	3	0	2	1	3
*11	6722	X	6722	-0-	-0-	-0-	498	1	5311	3	Y	830	779	0	3	1	51
							913	9									

CASKEY B - MIGURA B SA 1 WELL #: 1H RRCID -> 288492 COMPL. DATE 08/25/2020 TOTAL DEPTH 13748 PERF.13732 - 21433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22170	X	19011	-0-	-3159	-0-	1328	1	15843	3	Y	1673	1587	1	12	8	355
							1840	9									
07	21359	X	18772	-0-	-2587	-0-	1327	1	15689	3	Y	1596	1767	1			184
							1756	9									
*08	19778	X	17732	-0-	-2046	-0-	1341	1	14669	3	Y	1565	1533	1	5	8	211
							1722	9									
09	19140	X	16958	-0-	-2182	-0-	1235	1	14055	3	Y	1516	1534	1			193
							1668	9									
10	19778	X	16745	-0-	-3033	-0-	1334	1	13716	3	Y	1541	1443	1			291
							1695	9									
*11	18990	X	14260	-0-	-4730	-0-	1297	1	11449	3	Y	1376	1459	1			208
							1514	9									

MIGURA B - CASKEY B SA 3 WELL #: 3H RRCID -> 288527 COMPL. DATE 07/01/2020 TOTAL DEPTH 13309 PERF.13983 - 21514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	19440	X	18835	-0-	-605	-0-	1343	1	15455	3	Y	1852	1804	0	90	1	60
							2037	9					5	8			
*07	20088	X	18904	-0-	-1184	-0-	1306	1	15567	3	Y	1846	1798	0	20	1	88
							2031	9									
*08	19654	X	17706	-0-	-1948	-0-	465	1	15351	3	Y	1718	1656	0	82	1	68
							1890	9									
*09	18960	X	17688	-0-	-1272	-0-	450	1	15449	3	Y	1626	1578	0			116
							1789	9									
*10	19592	X	17237	-0-	-2355	-0-	465	1	14984	3	Y	1625	1556	0	46	1	139
							1788	9									
*11	18840	X	16891	-0-	-1949	-0-	1211	1	13947	3	Y	1575	1498	0	118	1	98
							1733	9									

CASKEY A -CASKEY B SA 1 WELL #: 1H RRCID -> 288544 COMPL. DATE 05/05/2020 TOTAL DEPTH 13529 PERF.13376 - 21885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13020	X	12243	-0-	-777	-0-	1004	1	9175	3	Y	1876	1779	1			320
							2064	9									
07	13454	X	12232	-0-	-1222	-0-	1057	1	9145	3	Y	1845	1870	1			295
							2030	9									
*08	12747	X	12747	-0-	-0-	-0-	1232	1	9377	3	Y	1944	1975	1			264
							2138	9									
09	11855	X	11855	-0-	-0-	-0-	1006	1	8869	3	Y	1800	1725	1			339
							1980	9									
10	11692	X	11692	-0-	-0-	-0-	942	1	8714	3	Y	1851	1879	1			311
							2036	9									
*11	11026	X	11026	-0-	-0-	-0-	1006	1	8076	3	Y	1767	1841	1			237
							1944	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 15H RRCID -> 288545 COMPL. DATE 01/29/2020 TOTAL DEPTH 13289 PERF.13715 - 19403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7028	X	7028	-0-	-0-	-0-	743	1	5047	3	Y	1125	1207	1	2	8	141
							1238	9									
07	6400	X	6400	-0-	-0-	-0-	732	1	4423	3	Y	1132	1197	1			76
							1245	9									
*08	6417	X	5034	-0-	-1383	-0-	566	1	3463	3	Y	914	879	1	2	8	109
							1005	9									
09	7257	X	7257	-0-	-0-	-0-	800	1	5100	3	Y	1234	1137	1			206
							1357	9									
10	7223	X	6705	-0-	-518	-0-	834	1	4643	3	Y	1116	1252	1			70
							1228	9									
*11	6990	X	6747	-0-	-243	-0-	825	1	4705	3	Y	1106	973	1			203
							1217	9									

MIGURA B - CASKEY B SA 1 WELL #: 1H RRCID -> 288559 COMPL. DATE 09/16/2020 TOTAL DEPTH 13573 PERF.13589 - 19324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22440	X	21153	-0-	-1287	-0-	1772	1	17721	3	Y	1509	1619	1			367
							1660	9									
07	23002	X	12547	-0-	-10455	-0-	1004	1	10399	3	Y	1040	1249	1			158
							1144	9									
*08	21204	X	12038	-0-	-9166	-0-	712	1	9654	3	Y	1520	1438	0	196	1	44
							1672	9									
*09	20520	X	9969	-0-	-10551	-0-	541	1	7603	3	Y	1659	1534	0	10	1	159
							1825	9									
*10	21204	X	9392	-0-	-11812	-0-	601	1	6888	3	Y	1730	1631	0	120	1	138
							1903	9									
*11	20520	X	8729	-0-	-11791	-0-	665	1	6422	3	Y	1493	1430	0	122	1	79
							1642	9									

JORDAN A- JORDAN B SA 5 WELL #: 5H RRCID -> 288564 COMPL. DATE 04/23/2021 TOTAL DEPTH 13677 PERF.13578 - 22406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	20340	X	16323	-0-	-4017	-0-	717	1	13391	3	Y	2014	1985	0	66	1	58
							2215	9									
*07	18755	X	16315	-0-	-2440	-0-	726	1	13360	3	Y	2026	1777	0	260	1	47
							2229	9									
*08	18755	X	16078	-0-	-2677	-0-	640	1	13282	3	Y	1960	1916	0	61	1	30
							2156	9									
*09	17940	X	15530	-0-	-2410	-0-	618	1	12723	3	Y	1990	1805	0	131	1	84
							2189	9									
*10	17856	X	15357	-0-	-2499	-0-	631	1	12216	3	Y	2282	1935	0	238	1	193
							2510	9									
*11	16320	X	14359	-0-	-1961	-0-	590	1	10986	3	Y	2530	2421	0	217	1	85
							2783	9									

JORDAN A WELL #: 3H RRCID -> 288568 COMPL. DATE 10/21/2020 TOTAL DEPTH 13491 PERF.13760 - 19225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	7883	-0-	-1687	-0-	544	1	6283	3	Y	960	1041	1			109
							1056	9									
07	9207	X	6143	-0-	-3064	-0-	452	1	4880	3	Y	737	731	1			115
							811	9									
*08	8835	X	8023	-0-	-812	-0-	557	1	6345	3	Y	1019	1048	1			86
							1121	9									
09	8550	X	6020	-0-	-2530	-0-	459	1	4748	3	Y	739	726	1			99
							813	9									
10	8835	X	4727	-0-	-4108	-0-	423	1	3545	3	Y	690	721	1			68
							759	9									
*11	7890	X	4249	-0-	-3641	-0-	377	1	3198	3	Y	613	601	1			80
							674	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 3H RRCID -> 288569 COMPL. DATE 01/23/2021 TOTAL DEPTH 13706 PERF.13729 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11580	X	9778	-0-	-1802	-0-	692	1	8195	3	Y	810	761	1			91
							891	9									
07	11594	X	10105	-0-	-1489	-0-	754	1	8484	3	Y	788	759	1			120
							867	9									
*08	10292	X	8931	-0-	-1361	-0-	655	1	7541	3	Y	668	745	1			43
							735	9									
09	9960	X	8940	-0-	-1020	-0-	685	1	7454	3	Y	728	629	1			142
							801	9									
10	10292	X	8324	-0-	-1968	-0-	707	1	6888	3	Y	663	730	1			75
							729	9									
*11	9780	X	6142	-0-	-3638	-0-	548	1	5023	3	Y	519	495	1			99
							571	9									

JORDAN A WELL #: 4H RRCID -> 288571 COMPL. DATE 01/27/2021 TOTAL DEPTH 13579 PERF.13735 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14730	X	12389	-0-	-2341	-0-	841	1	9916	3	Y	1484	1596	1			168
							1632	9									
07	14260	X	12552	-0-	-1708	-0-	900	1	10064	3	Y	1444	1392	1			220
							1588	9									
*08	12617	X	12134	-0-	-483	-0-	831	1	9639	3	Y	1513	1606	1			127
							1664	9									
09	12210	X	11418	-0-	-792	-0-	839	1	9077	3	Y	1365	1312	1			180
							1502	9									
10	12617	X	12398	-0-	-219	-0-	980	1	9681	3	Y	1579	1614	1			145
							1737	9									
*11	12210	X	11640	-0-	-570	-0-	959	1	9019	3	Y	1511	1486	1			170
							1662	9									

JORDAN A- JORDAN B SA 4 WELL #: 4H RRCID -> 288590 COMPL. DATE 04/24/2021 TOTAL DEPTH 13674 PERF.13613 - 22513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	31890	X	25798	-0-	-6092	-0-	1136	1	21179	3	Y	3166	3132	0	91	1	74
							3483	9									
*07	29574	X	25623	-0-	-3951	-0-	1138	1	21035	3	Y	3136	2765	0	375	1	70
							3450	9									
*08	27683	X	24559	-0-	-3124	-0-	980	1	20357	3	Y	2929	2847	0	96	1	56
							3222	9									
*09	26790	X	23500	-0-	-3290	-0-	922	1	19092	3	Y	3169	2863	0	223	1	139
							3486	9									
*10	27683	X	22277	-0-	-5406	-0-	924	1	17933	3	Y	3109	2722	0	311	1	215
							3420	9									
*11	25800	X	20199	-0-	-5601	-0-	897	1	16662	3	Y	2400	2298	0	238	1	79
							2640	9									

JORDAN B WELL #: 4H RRCID -> 288598 COMPL. DATE 01/28/2021 TOTAL DEPTH 13771 PERF.13716 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18270	X	14403	-0-	-3867	-0-	1013	1	12085	3	Y	1186	1114	1			133
							1305	9									
07	16988	X	14544	-0-	-2444	-0-	1082	1	12216	3	Y	1133	1093	1			173
							1246	9									
*08	14756	X	13201	-0-	-1555	-0-	961	1	11159	3	Y	983	1093	1			63
							1081	9									
09	14280	X	12967	-0-	-1313	-0-	988	1	10825	3	Y	1049	908	1			204
							1154	9									
10	14756	X	13457	-0-	-1299	-0-	1119	1	11177	3	Y	1055	1142	1			117
							1161	9									
*11	14280	X	12351	-0-	-1929	-0-	1074	1	10157	3	Y	1018	954	1			181
							1120	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 6H RRCID -> 288608 COMPL. DATE 01/22/2021 TOTAL DEPTH 13660 PERF.13893 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12990	X	10694	-0-	-2296	-0-	775	1	8987	3	Y	847	796	1			97
							932	9									
07	12803	X	10290	-0-	-2513	-0-	785	1	8599	3	Y	824	795	1			126
							906	9									
*08	11284	X	10372	-0-	-912	-0-	772	1	8728	3	Y	793	869	1			50
							872	9									
09	10920	X	9446	-0-	-1474	-0-	738	1	7846	3	Y	784	682	1			152
							862	9									
10	11284	X	9992	-0-	-1292	-0-	853	1	8253	3	Y	805	868	1			89
							886	9									
*11	11221	X	11221	-0-	-0-	-0-	970	1	9204	3	Y	952	878	1			163
							1047	9									

MIGURA B WELL #: 2H RRCID -> 288711 COMPL. DATE 06/23/2020 TOTAL DEPTH 13647 PERF.13807 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11370	X	11226	-0-	-144	-0-	851	1	9581	3	Y	722	701	0	58	1	32
							794	9									
*07	10937	X	10937	-0-	-0-	-0-	801	1	9363	3	Y	703	683	0	11	1	41
							773	9									
*08	11625	X	8871	-0-	-2754	-0-	465	1	7676	3	Y	664	643	0	38	1	24
							730	9									
*09	11250	X	8385	-0-	-2865	-0-	450	1	7238	3	Y	634	613	0			45
							697	9									
*10	11625	X	8704	-0-	-2921	-0-	465	1	6981	3	Y	1144	1034	0	18	1	137
							1258	9									
*11	11220	X	7547	-0-	-3673	-0-	573	1	6325	3	Y	590	563	0	116	1	48
							649	9									

MIGURA B - LANIK A SA 1 WELL #: 1H RRCID -> 288712 COMPL. DATE 12/16/2020 TOTAL DEPTH 13548 PERF.13490 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25020	X	21924	-0-	-3096	-0-	1770	1	18000	3	Y	1958	1843	1			381
							2154	9									
07	25203	X	13379	-0-	-11824	-0-	1053	1	11090	3	Y	1124	1303	1			202
							1236	9									
*08	33171	X	33171	-0-	-0-	-0-	2054	1	29661	3	Y	1324	1206	0	257	1	63
							1456	9									
*09	24113	X	24113	-0-	-0-	-0-	1410	1	20600	3	Y	1912	1799	0	14	1	162
							2103	9									
*10	23875	X	23875	-0-	-0-	-0-	1659	1	20215	3	Y	1819	1705	0	123	1	153
							2001	9									
*11	21766	X	21766	-0-	-0-	-0-	1820	1	18343	3	Y	1457	1395	0	135	1	80
							1603	9									

JORDAN A WELL #: 7H RRCID -> 288722 COMPL. DATE 10/22/2020 TOTAL DEPTH 13460 PERF.13862 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9123	X	9123	-0-	-0-	-0-	645	1	7223	3	Y	1141	1120	1			113
							1255	9									
07	9260	X	9260	-0-	-0-	-0-	694	1	7338	3	Y	1116	1064	1			165
							1228	9									
*08	8287	X	8287	-0-	-0-	-0-	602	1	6457	3	Y	1116	1192	1			89
							1228	9									
09	9120	X	8224	-0-	-896	-0-	634	1	6460	3	Y	1027	987	1			129
							1130	9									
10	9424	X	5719	-0-	-3705	-0-	497	1	4347	3	Y	795	851	1			73
							875	9									
*11	9120	X	4605	-0-	-4515	-0-	423	1	3450	3	Y	665	661	1			77
							732	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN B WELL #: 7H RRCID -> 288725 COMPL. DATE 01/26/2021 TOTAL DEPTH 13653 PERF.13799 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6021	-0-	-1239	-0-	451	1	5024	3	Y	496	466	1			57
							546	9									
07	6882	X	5097	-0-	-1785	-0-	426	1	4181	3	Y	445	433	1			69
							490	9									
*08	7773	X	7773	-0-	-0-	-0-	584	1	6532	3	Y	597	631	1			35
							657	9									
09	6060	X	4701	-0-	-1359	-0-	415	1	3804	3	Y	438	388	1			85
							482	9									
10	7368	X	7368	-0-	-0-	-0-	633	1	6083	3	Y	593	616	1			62
							652	9									
*11	7530	X	6804	-0-	-726	-0-	619	1	5536	3	Y	590	550	1			102
							649	9									

JORDAN A- JORDAN B SA 2 WELL #: 2H RRCID -> 288766 COMPL. DATE 04/22/2021 TOTAL DEPTH 13744 PERF.13527 - 22272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	29700	X	21617	-0-	-8083	-0-	972	1	18140	3	Y	2277	2250	0	70	1	58
							2505	9									
*07	26102	X	21960	-0-	-4142	-0-	990	1	18298	3	Y	2429	2137	0	295	1	55
							2672	9									
*08	23157	X	21650	-0-	-1507	-0-	873	1	18105	3	Y	2429	2364	0	76	1	44
							2672	9									
*09	22410	X	19458	-0-	-2952	-0-	840	1	17278	3	Y	1218	1141	0	86	1	35
							1340	9									
*10	23157	X	18616	-0-	-4541	-0-	863	1	16600	3	Y	1048	896	0	103	1	84
							1153	9									
*11	21630	X	16510	-0-	-5120	-0-	810	1	14913	3	Y	715	684	0	91	1	24
							787	9									

JORDAN A- JORDAN B SA 3 WELL #: 3H RRCID -> 288767 COMPL. DATE 04/20/2021 TOTAL DEPTH 13836 PERF.13476 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	30330	X	21767	-0-	-8563	-0-	965	1	18068	3	Y	2485	2451	0	86	1	72
							2734	9									
*07	29419	X	22772	-0-	-6647	-0-	1015	1	18853	3	Y	2640	2311	0	339	1	62
							2904	9									
*08	23808	X	23313	-0-	-495	-0-	935	1	19448	3	Y	2664	2599	0	83	1	44
							2930	9									
*09	23040	X	22680	-0-	-360	-0-	909	1	18783	3	Y	2716	2459	0	184	1	117
							2988	9									
*10	23777	X	21946	-0-	-1831	-0-	926	1	17944	3	Y	2796	2411	0	288	1	214
							3076	9									
*11	22560	X	19098	-0-	-3462	-0-	854	1	15911	3	Y	2121	2039	0	232	1	64
							2333	9									

JORDAN A- JORDAN B SA 6 WELL #: 6H RRCID -> 288786 COMPL. DATE 04/21/2021 TOTAL DEPTH 13687 PERF.13548 - 22335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14730	X	12728	-0-	-2002	-0-	585	1	10517	3	Y	1478	1441	0	57	1	62
							1626	9									
*07	14539	X	12430	-0-	-2109	-0-	557	1	10169	3	Y	1549	1352	0	222	1	37
							1704	9									
*08	14539	X	13058	-0-	-1481	-0-	523	1	10686	3	Y	1681	1625	0	55	1	38
							1849	9									
*09	13050	X	12407	-0-	-643	-0-	499	1	10089	3	Y	1654	1502	0	121	1	69
							1819	9									
*10	13454	X	12171	-0-	-1283	-0-	528	1	9906	3	Y	1579	1309	0	189	1	150
							1737	9									
*11	12720	X	11381	-0-	-1339	-0-	504	1	9148	3	Y	1572	1487	0	169	1	66
							1729	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 6H RRCID -> 288820 COMPL. DATE 10/21/2020 TOTAL DEPTH 13442 PERF.13873 - 19378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	X	4648	-0-	-3362	-0-	350 680	1 9	3618	3	Y	618	669	1			74
07	8277	X	5091	-0-	-3186	-0-	394 692	1 9	4005	3	Y	629	606	1			97
*08	6975	X	4066	-0-	-2909	-0-	320 605	1 9	3141	3	Y	550	599	1			48
09	6750	X	4225	-0-	-2525	-0-	340 606	1 9	3279	3	Y	551	525	1			74
10	5611	X	4544	-0-	-1067	-0-	415 730	1 9	3399	3	Y	664	676	1			62
*11	4920	X	4824	-0-	-96	-0-	438 749	1 9	3637	3	Y	681	666	1			77

JORDAN A- JORDAN B SA 1 WELL #: 1H RRCID -> 288826 COMPL. DATE 10/05/2019 TOTAL DEPTH 13802 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LP-BUTLER A WELL #: 11H RRCID -> 288868 COMPL. DATE 01/09/2021 TOTAL DEPTH 13508 PERF.13720 - 19197

06	9060	X	8828	-0-	-232	-0-	674 1062	1 9	7092	3	Y	965	910	1			158
07	9362	X	8480	-0-	-882	-0-	631 953	1 9	6896	3	Y	866	914	1			110
*08	9362	X	8522	-0-	-840	-0-	662 934	1 9	6926	3	Y	849	866	1			93
09	8820	X	8118	-0-	-702	-0-	604 958	1 9	6556	3	Y	871	850	1			114
10	9114	X	7960	-0-	-1154	-0-	601 912	1 9	6447	3	Y	829	828	1			115
*11	8820	X	5416	-0-	-3404	-0-	453 630	1 9	4333	3	Y	573	631	1			57

LP-BUTLER A WELL #: 13H RRCID -> 288869 COMPL. DATE 01/05/2021 TOTAL DEPTH 13676 PERF.13539 - 18562

06	7680	X	7260	-0-	-420	-0-	558 802	1 9	5900	3	Y	729	928	1			149
07	7936	X	4860	-0-	-3076	-0-	376 535	1 9	3949	3	Y	486	532	1			103
*08	7471	X	6532	-0-	-939	-0-	510 729	1 9	5293	3	Y	663	651	1			115
09	7260	X	5637	-0-	-1623	-0-	427 655	1 9	4555	3	Y	595	456	1			254
10	7502	X	6269	-0-	-1233	-0-	474 729	1 9	5066	3	Y	663	620	1			297
*11	7260	X	5245	-0-	-2015	-0-	431 648	1 9	4166	3	Y	589	793	1			93

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 8H RRCID -> 288987 COMPL. DATE 01/07/2021 TOTAL DEPTH 13475 PERF.13759 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11160	X	10503	-0-	-657	-0-	777	1	8541	3	Y	1077	1015	1			178
							1185	9									
07	11532	X	9865	-0-	-1667	-0-	713	1	8076	3	Y	978	1031	1			125
							1076	9									
*08	11315	X	9492	-0-	-1823	-0-	715	1	7766	3	Y	919	943	1			101
							1011	9									
09	10500	X	9156	-0-	-1344	-0-	662	1	7441	3	Y	957	932	1			126
							1053	9									
10	10850	X	9030	-0-	-1820	-0-	662	1	7366	3	Y	911	911	1			126
							1002	9									
*11	10500	X	8123	-0-	-2377	-0-	645	1	6562	3	Y	833	881	1			78
							916	9									

LP-BUTLER A WELL #: 12H RRCID -> 288988 COMPL. DATE 01/12/2021 TOTAL DEPTH 13680 PERF.13649 - 18596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19050	X	12810	-0-	-6240	-0-	965	1	10324	3	Y	1383	1357	1			226
							1521	9									
07	19406	X	13666	-0-	-5740	-0-	1003	1	11152	3	Y	1374	1425	1			175
							1511	9									
*08	16988	X	13494	-0-	-3494	-0-	1032	1	11009	3	Y	1321	1352	1			144
							1453	9									
09	16440	X	12503	-0-	-3937	-0-	918	1	10124	3	Y	1328	1297	1			175
							1461	9									
10	16988	X	12609	-0-	-4379	-0-	936	1	10255	3	Y	1289	1285	1			179
							1418	9									
*11	13230	X	12435	-0-	-795	-0-	998	1	10016	3	Y	1292	1350	1			121
							1421	9									

LP-BUTLER A WELL #: 6H RRCID -> 288989 COMPL. DATE 01/02/2021 TOTAL DEPTH 13730 PERF.13481 - 18681

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15480	X	12180	-0-	-3300	-0-	904	1	9899	3	Y	1252	1185	1			206
							1377	9									
07	16616	X	12993	-0-	-3623	-0-	932	1	10652	3	Y	1281	1324	1			163
							1409	9									
*08	16616	X	13146	-0-	-3470	-0-	982	1	10781	3	Y	1257	1282	1			138
							1383	9									
09	16080	X	12392	-0-	-3688	-0-	891	1	10085	3	Y	1287	1256	1			169
							1416	9									
10	12617	X	12231	-0-	-386	-0-	900	1	9969	3	Y	1238	1236	1			171
							1362	9									
*11	12720	X	11273	-0-	-1447	-0-	889	1	9132	3	Y	1138	1194	1			115
							1252	9									

LP-BUTLER A WELL #: 2H RRCID -> 288990 COMPL. DATE 12/31/2020 TOTAL DEPTH 13551 PERF.13730 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9600	X	8414	-0-	-1186	-0-	630	1	6793	3	Y	901	853	1			148
							991	9									
07	9920	X	7810	-0-	-2110	-0-	574	1	6372	3	Y	785	833	1			100
							864	9									
*08	8990	X	4792	-0-	-4198	-0-	408	1	3816	3	Y	516	557	1			59
							568	9									
09	8700	X	6897	-0-	-1803	-0-	507	1	5580	3	Y	736	698	1			97
							810	9									
10	8990	X	6505	-0-	-2485	-0-	485	1	5284	3	Y	669	673	1			93
							736	9									
*11	8400	X	6205	-0-	-2195	-0-	502	1	5006	3	Y	634	664	1			63
							697	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 7H RRCID -> 289053 COMPL. DATE 01/13/2021 TOTAL DEPTH 13798 PERF.13528 - 18656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19087	X	19087	-0-	-0-	-0-	1428	1	15488	3	Y	1974	1778	1			322
							2171	9									
07	20988	X	20988	-0-	-0-	-0-	1521	1	17180	3	Y	2079	2135	1			266
							2287	9									
*08	18848	X	18848	-0-	-0-	-0-	1425	1	15419	3	Y	1822	1888	1			200
							2004	9									
09	19080	X	17133	-0-	-1947	-0-	1248	1	13898	3	Y	1806	1767	1			239
							1987	9									
10	20584	X	15455	-0-	-5129	-0-	1148	1	12577	3	Y	1573	1593	1			219
							1730	9									
*11	20310	X	9479	-0-	-10831	-0-	776	1	7613	3	Y	991	1118	1			92
							1090	9									

LP-BUTLER A- JORDAN A SA 1 WELL #: 1H RRCID -> 289055 COMPL. DATE 12/30/2020 TOTAL DEPTH 13482 PERF.13834 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7276	X	7276	-0-	-0-	-0-	565	1	5946	3	Y	695	826	1			221
							765	9									
07	7490	X	7490	-0-	-0-	-0-	542	1	5792	3	Y	1051	1046	1			226
							1156	9									
*08	7254	X	7225	-0-	-29	-0-	535	1	5524	3	Y	1060	1089	1			197
							1166	9									
09	7020	X	6964	-0-	-56	-0-	494	1	5316	3	Y	1049	1119	1			127
							1154	9									
10	7254	X	6546	-0-	-708	-0-	467	1	5024	3	Y	959	811	1			275
							1055	9									
*11	7020	X	5423	-0-	-1597	-0-	431	1	4059	3	Y	848	867	1			256
							933	9									

CROW A WELL #: 11H RRCID -> 289193 COMPL. DATE 07/06/2021 TOTAL DEPTH 13394 PERF.13402 - 17697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11550	X	9524	-0-	-2026	-0-	735	1	7494	3	Y	1177	1079	1			159
							1295	9									
07	10602	X	9182	-0-	-1420	-0-	743	1	7226	3	Y	1103	1099	1			163
							1213	9									
*08	10230	X	9154	-0-	-1076	-0-	811	1	7118	3	Y	1114	1203	1			74
							1225	9									
09	9630	X	8454	-0-	-1176	-0-	682	1	6649	3	Y	1021	935	1			160
							1123	9									
10	9920	X	5985	-0-	-3935	-0-	556	1	4598	3	Y	755	827	1			88
							831	9									
*11	9510	X	5558	-0-	-3952	-0-	480	1	4308	3	Y	700	711	1			77
							770	9									

CROW A WELL #: 12H RRCID -> 289194 COMPL. DATE 07/07/2021 TOTAL DEPTH 13439 PERF.13347 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10830	X	8994	-0-	-1836	-0-	691	1	7083	3	Y	1109	1020	1			150
							1220	9									
07	10447	X	8942	-0-	-1505	-0-	720	1	7045	3	Y	1070	1062	1			158
							1177	9									
*08	10013	X	9137	-0-	-876	-0-	804	1	7116	3	Y	1106	1191	1			73
							1217	9									
09	9330	X	8599	-0-	-731	-0-	689	1	6774	3	Y	1033	945	1			161
							1136	9									
10	9362	X	8169	-0-	-1193	-0-	744	1	6310	3	Y	1014	1060	1			115
							1115	9									
*11	9000	X	7903	-0-	-1097	-0-	665	1	6172	3	Y	969	974	1			110
							1066	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 13H RRCID -> 289195 COMPL. DATE 07/08/2021 TOTAL DEPTH 13405 PERF.13429 - 18342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10140	X	7588	-0-	-2552	-0-	583 1029	1 9	5976	3	Y	935	862	1			129
07	9889	X	7095	-0-	-2794	-0-	571 936	1 9	5588	3	Y	851	851	1			129
*08	8401	X	7334	-0-	-1067	-0-	647 978	1 9	5709	3	Y	889	956	1			62
09	8130	X	7599	-0-	-531	-0-	606 1001	1 9	5992	3	Y	910	829	1			143
10	8308	X	7525	-0-	-783	-0-	670 1007	1 9	5848	3	Y	915	954	1			104
*11	7590	X	7331	-0-	-259	-0-	615 975	1 9	5741	3	Y	886	890	1			100

CROW A WELL #: 10H RRCID -> 289196 COMPL. DATE 07/07/2021 TOTAL DEPTH 13494 PERF.13251 - 17389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12930	X	10310	-0-	-2620	-0-	777 1372	1 9	8161	3	Y	1247	1149	1			169
07	12586	X	10084	-0-	-2502	-0-	801 1315	1 9	7968	3	Y	1195	1187	1			177
*08	11408	X	10502	-0-	-906	-0-	911 1379	1 9	8212	3	Y	1254	1348	1			83
09	11040	X	10132	-0-	-908	-0-	801 1321	1 9	8010	3	Y	1201	1097	1			187
10	11005	X	10211	-0-	-794	-0-	898 1344	1 9	7969	3	Y	1222	1270	1			139
*11	10320	X	10309	-0-	-11	-0-	851 1349	1 9	8109	3	Y	1226	1227	1			138

CROW A WELL #: 14H RRCID -> 289197 COMPL. DATE 07/08/2021 TOTAL DEPTH 13351 PERF.13553 - 18748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10380	X	8399	-0-	-1981	-0-	637 1126	1 9	6636	3	Y	1024	944	1			140
07	9610	X	9103	-0-	-507	-0-	718 1178	1 9	7207	3	Y	1071	1053	1			158
*08	9548	X	8535	-0-	-1013	-0-	740 1120	1 9	6675	3	Y	1018	1107	1			69
09	9240	X	8090	-0-	-1150	-0-	639 1053	1 9	6398	3	Y	957	876	1			150
10	9207	X	8042	-0-	-1165	-0-	706 1059	1 9	6277	3	Y	963	1004	1			109
*11	8820	X	7612	-0-	-1208	-0-	629 1033	1 9	5950	3	Y	939	940	1			108

CROW A WELL #: 15H RRCID -> 289209 COMPL. DATE 08/22/2021 TOTAL DEPTH 13504 PERF.13376 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13800	X	11924	-0-	-1876	-0-	1047 1546	1 9	9331	3	Y	1405	1377	1			148
07	13671	X	9502	-0-	-4169	-0-	659 1203	1 9	7640	3	Y	1094	1015	1			227
*08	12245	X	10156	-0-	-2089	-0-	721 1374	1 9	8061	3	Y	1249	1303	1	1	8	172
09	11850	X	9707	-0-	-2143	-0-	711 1291	1 9	7705	3	Y	1174	1243	1			103
10	12245	X	8296	-0-	-3949	-0-	674 1115	1 9	6507	3	Y	1014	1009	1			108
*11	11850	X	7161	-0-	-4689	-0-	607 1048	1 9	5506	3	Y	953	974	1			87

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 16H RRCID -> 289210 COMPL. DATE 08/23/2021 TOTAL DEPTH 13384 PERF.13487 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9000	X	6941	-0-	-2059	-0-	628	1	5383	3	Y	845	829	1			89
							930	9									
07	9052	X	5571	-0-	-3481	-0-	400	1	4467	3	Y	640	596	1			133
							704	9									
*08	7967	X	4635	-0-	-3332	-0-	348	1	3628	3	Y	599	649	1			83
							659	9									
09	7710	X	3917	-0-	-3793	-0-	307	1	3067	3	Y	494	534	1			43
							543	9									
10	7595	X	4058	-0-	-3537	-0-	345	1	3142	3	Y	519	507	1			55
							571	9									
*11	6930	X	6152	-0-	-778	-0-	524	1	4709	3	Y	835	814	1			76
							919	9									

CROW A WELL #: 17H RRCID -> 289211 COMPL. DATE 08/24/2021 TOTAL DEPTH 13401 PERF.13526 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12660	X	10656	-0-	-2004	-0-	930	1	8355	3	Y	1246	1211	1			131
							1371	9									
07	12834	X	9317	-0-	-3517	-0-	645	1	7516	3	Y	1051	964	1			218
							1156	9									
*08	10198	X	10198	-0-	-0-	-0-	726	1	8090	3	Y	1256	1300	1	1	8	173
							1382	9									
09	9928	X	9928	-0-	-0-	-0-	729	1	7875	3	Y	1204	1272	1			105
							1324	9									
10	9831	X	9831	-0-	-0-	-0-	798	1	7718	3	Y	1195	1172	1			128
							1315	9									
*11	9390	X	9200	-0-	-190	-0-	770	1	7073	3	Y	1234	1249	1			113
							1357	9									

CROW A WELL #: 19H RRCID -> 289225 COMPL. DATE 08/26/2021 TOTAL DEPTH 13320 PERF.13448 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18360	X	15495	-0-	-2865	-0-	1346	1	12167	3	Y	1802	1773	1			189
							1982	9									
07	18073	X	16252	-0-	-1821	-0-	1099	1	13224	3	Y	1754	1580	1			363
							1929	9									
*08	16337	X	14348	-0-	-1989	-0-	992	1	11414	3	Y	1765	1884	1	1	8	243
							1942	9									
09	15810	X	14115	-0-	-1695	-0-	1008	1	11274	3	Y	1666	1763	1			146
							1833	9									
10	16337	X	11506	-0-	-4831	-0-	905	1	9007	3	Y	1449	1440	1			155
							1594	9									
*11	15720	X	9331	-0-	-6389	-0-	777	1	7202	3	Y	1229	1272	1			112
							1352	9									

CROW A WELL #: 20H RRCID -> 289233 COMPL. DATE 08/26/2021 TOTAL DEPTH 13374 PERF.13417 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14700	X	11933	-0-	-2767	-0-	10132	3	1801	9	Y	1637	1591	1			172
07	14756	X	10956	-0-	-3800	-0-	9564	3	1392	9	Y	1265	1175	1			262
*08	13981	X	11239	-0-	-2742	-0-	9598	3	1641	9	Y	1492	1547	1	1	8	206
09	13440	X	10586	-0-	-2854	-0-	9066	3	1520	9	Y	1382	1467	1			121
10	12338	X	11225	-0-	-1113	-0-	9569	3	1656	9	Y	1505	1465	1			161
*11	11940	X	11863	-0-	-77	-0-	10009	3	1854	9	Y	1685	1692	1			154

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER A WELL #: 3H RRCID -> 289253 COMPL. DATE 01/08/2021 TOTAL DEPTH 13643 PERF.13703 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17430	X	15748	-0-		-1682	-0-	1194 1880	1 9	12674	3	Y	1709	1613	1			281
07	17050	X	14774	-0-		-2276	-0-	1093 1648	1 9	12033	3	Y	1498	1588	1			191
*08	16895	X	14335	-0-		-2560	-0-	1106 1559	1 9	11670	3	Y	1417	1453	1			155
09	15750	X	13333	-0-		-2417	-0-	988 1572	1 9	10773	3	Y	1429	1396	1			188
10	16275	X	13140	-0-		-3135	-0-	992 1503	1 9	10645	3	Y	1366	1365	1			189
*11	15750	X	12052	-0-		-3698	-0-	980 1393	1 9	9679	3	Y	1266	1337	1			118

CROW A WELL #: 18H RRCID -> 289344 COMPL. DATE 08/25/2021 TOTAL DEPTH 13456 PERF.13321 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20670	X	16399	-0-		-4271	-0-	1396 2197	1 9	12806	3	Y	1997	1950	1			210
07	20708	X	13959	-0-		-6749	-0-	953 1715	1 9	11291	3	Y	1559	1446	1			323
*08	20181	X	15329	-0-		-4852	-0-	1078 2052	1 9	12199	3	Y	1865	1930	1	1	8	257
09	18480	X	14442	-0-		-4038	-0-	1046 1899	1 9	11497	3	Y	1726	1832	1			151
10	17670	X	14606	-0-		-3064	-0-	1168 1925	1 9	11513	3	Y	1750	1714	1			187
*11	16410	X	14538	-0-		-1872	-0-	1202 2118	1 9	11218	3	Y	1925	1936	1			176

CROW A WELL #: 4H RRCID -> 289345 COMPL. DATE 06/17/2021 TOTAL DEPTH 13472 PERF.13389 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19793	X	19793	-0-		-0-	-0-	2069 2541	1 9	15183	3	Y	2310	2218	1			425
07	17927	X	17927	-0-		-0-	-0-	1458 2152	1 9	14317	3	Y	1956	2018	1			363
*08	19377	X	19377	-0-		-0-	-0-	1413 2386	1 9	15578	3	Y	2169	2340	1			192
09	18220	X	18220	-0-		-0-	-0-	1408 2433	1 9	14379	3	Y	2212	2193	1			211
10	17605	X	17605	-0-		-0-	-0-	1448 2439	1 9	13718	3	Y	2217	2124	1			304
*11	16669	X	16669	-0-		-0-	-0-	1453 2398	1 9	12818	3	Y	2180	2041	1			443

CROW A WELL #: 6H RRCID -> 289348 COMPL. DATE 06/19/2021 TOTAL DEPTH 13400 PERF.13401 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18268	X	18268	-0-		-0-	-0-	1928 2252	1 9	14088	3	Y	2047	1975	1			376
07	16140	X	16140	-0-		-0-	-0-	1325 1950	1 9	12865	3	Y	1773	1820	1			329
*08	16281	X	16281	-0-		-0-	-0-	1189 2005	1 9	13087	3	Y	1823	1991	1			161
09	15413	X	15413	-0-		-0-	-0-	1189 2056	1 9	12168	3	Y	1869	1852	1			178
10	15244	X	15244	-0-		-0-	-0-	1243 2088	1 9	11913	3	Y	1898	1816	1			260
*11	14513	X	14513	-0-		-0-	-0-	1261 2010	1 9	11242	3	Y	1827	1716	1			371

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 8H RRCID -> 289349 COMPL. DATE 06/23/2021 TOTAL DEPTH 13335 PERF.13460 - 17317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12336	X	12336	-0-	-0-	-0-	1342 1615	1 9	9379	3	Y	1468	1415	1			270
07	11884	X	11884	-0-	-0-	-0-	995 1445	1 9	9444	3	Y	1314	1340	1			244
*08	11635	X	11635	-0-	-0-	-0-	891 1481	1 9	9263	3	Y	1346	1471	1			119
09	11292	X	11292	-0-	-0-	-0-	896 1551	1 9	8845	3	Y	1410	1395	1			134
10	10908	X	10908	-0-	-0-	-0-	927 1561	1 9	8420	3	Y	1419	1359	1			194
*11	9737	X	9737	-0-	-0-	-0-	864 1426	1 9	7447	3	Y	1296	1227	1			263

CROW A WELL #: 5H RRCID -> 289364 COMPL. DATE 06/18/2021 TOTAL DEPTH 13346 PERF.13455 - 17764

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 7H RRCID -> 289365 COMPL. DATE 06/22/2021 TOTAL DEPTH 13470 PERF.13383 - 17979

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CROW A WELL #: 9H RRCID -> 289367 COMPL. DATE 06/23/2021 TOTAL DEPTH 13412 PERF.13388 - 17467

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DROMGOOLE "A" UNIT WELL #: 5H RRCID -> 289756 COMPL. DATE 07/16/2015 TOTAL DEPTH 12946 PERF.12879 - 17015

06	396	X	396	-0-	-0-	-0-	160 119	1 3	38 79	2 9	Y	72	75	0			17
07	2842	X	2842	-0-	-0-	-0-	1660 714	1 3	274 11	2 4	Y	166	144	0			39
08	3605	X	3605	-0-	-0-	-0-	591 2284	1 3	289 77	2 4	Y	331	366	0			4
09	2370	X	1863	-0-	-507	-0-	295 955	1 3	172 25	2 4	Y	378	374	0			8
*10	4984	X	4984	-0-	-0-	-0-	1050 2953	1 3	523 65	2 4	Y	357	354	0			11
*11	4906	X	4906	-0-	-0-	-0-	1280 2825	1 3	309 152	2 4	Y	309	310	0			10

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DROMGOOLE 'B' UNIT WELL #: 8H RRCID -> 289757 COMPL. DATE 09/06/2015 TOTAL DEPTH 12936 PERF.12957 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	146	-0-	-7534	-0-	64	1	15	2	Y	18	44	0			1
							47	3	20	9							
07	7905	X	-0-	-0-	-7905	-0-					Y	-0-	1	0			-0-
08	5270	X	-0-	-0-	-5270	-0-					Y	-0-					-0-
09	5100	X	-0-	-0-	-5100	-0-					Y	-0-					-0-
*10	5270	X	673	-0-	-4597	-0-	124	1	62	2	Y	120	116	0			4
							347	3	8	4							
*11	834	X	834	-0-	-0-	-0-	186	1	45	2	Y	155	154	0			5
							410	3	22	4							

SPRENCEL "A" UNIT WELL #: 4H RRCID -> 289758 COMPL. DATE 07/07/2015 TOTAL DEPTH 12963 PERF.12994 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUEVARA B WELL #: 4H RRCID -> 289852 COMPL. DATE 11/09/2021 TOTAL DEPTH 13206 PERF.13390 - 19289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18690	X	11258	-0-	-7432	-0-	729	1	9086	3	Y	1312	1272	1			153
							1443	9									
07	18383	X	12235	-0-	-6148	-0-	754	1	10108	3	Y	1248	1304	1			97
							1373	9									
*08	16616	X	11455	-0-	-5161	-0-	738	1	9518	3	Y	1090	1081	1	1	8	105
							1199	9									
*09	14730	X	12884	-0-	-1846	-0-	841	1	10557	3	Y	1351	1228	1			228
							1486	9									
*10	12721	X	12721	-0-	-0-	-0-	876	1	10434	3	Y	1283	1328	1			183
							1411	9									
*11	12126	X	12126	-0-	-0-	-0-	813	1	10082	3	Y	1119	1113	1			189
							1231	9									

GUEVARA B WELL #: 6H RRCID -> 289854 COMPL. DATE 11/13/2021 TOTAL DEPTH 13277 PERF.13420 - 19769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26460	X	18249	-0-	-8211	-0-	1149	1	15124	3	N	1796	1742	1			211
							1976	9									
07	25420	X	18439	-0-	-6981	-0-	1135	1	15563	3	N	1583	1665	1			129
							1741	9									
*08	23126	X	17299	-0-	-5827	-0-	1105	1	14604	3	N	1445	1428	1	2	8	144
							1590	9									
*09	20760	X	16269	-0-	-4491	-0-	1063	1	13632	3	N	1431	1313	1			262
							1574	9									
*10	19282	X	15892	-0-	-3390	-0-	1057	1	13217	3	N	1471	1515	1			218
							1618	9									
*11	18240	X	14927	-0-	-3313	-0-	992	1	11947	3	N	1807	1745	1			280
							1988	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 5H RRCID -> 289865 COMPL. DATE 11/10/2021 TOTAL DEPTH 13267 PERF.13455 - 19934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16620	X	11878	-0-	-4742	-0-	757	1	9746	3	Y	1250	1213	1			145
							1375	9									
07	16027	X	11798	-0-	-4229	-0-	750	1	10021	3	Y	934	999	1			80
							1027	9									
*08	14632	X	11437	-0-	-3195	-0-	726	1	9378	3	Y	1212	1183	1	1	8	108
							1333	9									
*09	13500	X	10439	-0-	-3061	-0-	697	1	8763	3	Y	890	832	1			166
							979	9									
*10	12524	X	9956	-0-	-2568	-0-	695	1	8457	3	Y	731	776	1			121
							804	9									
*11	11880	X	9208	-0-	-2672	-0-	627	1	7659	3	Y	838	811	1			148
							922	9									

WESSENDORFF A UNIT WELL #: 8H RRCID -> 289920 COMPL. DATE 02/27/2018 TOTAL DEPTH 13024 PERF.13069 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF A UNIT WELL #: 9H RRCID -> 289921 COMPL. DATE 02/27/2018 TOTAL DEPTH 13122 PERF.13032 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290342 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12960	X	7578	-0-	-5382	-0-	1140	1	1214	2	Y	739	740	0			7
							4136	3	275	4							
07	13392	X	7657	-0-	-5735	-0-	1373	1	1202	2	Y	679	679	0			7
							4293	3	42	4							
08	13392	X	5656	-0-	-7736	-0-	1145	1	982	2	Y	487	489	0			5
							2934	3	59	4							
09	9690	X	3725	-0-	-5965	-0-	749	1	588	2	Y	621	618	0			8
							1617	3	88	4							
*10	10571	X	5487	-0-	-5084	-0-	1033	1	1037	2	Y	718	720	0			6
							2586	3	41	4							
11	7920	X	2575	-0-	-5345	-0-	409	1	325	2	Y	674	671	0			9
							1094	3	6	4							

ULRICH A WELL #: 7H RRCID -> 291020 COMPL. DATE 12/21/2021 TOTAL DEPTH 12950 PERF.13058 - 18897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22290	X	14852	-0-	-7438	-0-	957	1	11878	3	Y	1834	1779	1			134
							2017	9									
07	23033	X	14261	-0-	-8772	-0-	973	1	11385	3	Y	1730	1772	1			92
							1903	9									
*08	18600	X	12607	-0-	-5993	-0-	865	1	10049	3	Y	1539	1547	1			84
							1693	9									
09	18000	X	12506	-0-	-5494	-0-	875	1	10063	3	Y	1425	1403	1			106
							1568	9									
10	16988	X	12439	-0-	-4549	-0-	1001	1	9778	3	Y	1509	1529	1			86
							1660	9									
*11	14850	X	11513	-0-	-3337	-0-	996	1	8868	3	Y	1499	1494	1			91
							1649	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 4H RRCID -> 291022 COMPL. DATE 12/23/2021 TOTAL DEPTH 12919 PERF.13301 - 19547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24060	X	17489	-0-	-6571	-0-	1087 2775	1 9	13627	3	Y	2523	2449	1			177
07	24211	X	17006	-0-	-7205	-0-	1113 2757	1 9	13136	3	Y	2506	2560	1			123
*08	19468	X	16095	-0-	-3373	-0-	1060 2638	1 9	12397	3	Y	2398	2401	1			120
09	18840	X	15495	-0-	-3345	-0-	1027 2470	1 9	11998	3	Y	2245	2210	1			155
10	19468	X	15347	-0-	-4121	-0-	1167 2632	1 9	11548	3	Y	2393	2418	1			130
*11	17490	X	14218	-0-	-3272	-0-	1172 2540	1 9	10506	3	Y	2309	2308	1			131

ULRICH A WELL #: 6H RRCID -> 291023 COMPL. DATE 12/18/2021 TOTAL DEPTH 12951 PERF.13014 - 19176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23490	X	21553	-0-	-1937	-0-	1374 3097	1 9	17082	3	Y	2815	2734	1			202
07	24273	X	20795	-0-	-3478	-0-	1420 2795	1 9	16580	3	Y	2541	2609	1			134
*08	24087	X	19506	-0-	-4581	-0-	1343 2665	1 9	15498	3	Y	2423	2425	1			132
09	23310	X	17654	-0-	-5656	-0-	1188 2553	1 9	13913	3	Y	2321	2283	1			170
10	24087	X	18075	-0-	-6012	-0-	1390 2738	1 9	13947	3	Y	2489	2520	1			139
*11	21540	X	16806	-0-	-4734	-0-	1410 2551	1 9	12845	3	Y	2319	2320	1			138

ULRICH A - WILLIAMS A SA 1 WELL #: 1H RRCID -> 291089 COMPL. DATE 12/22/2021 TOTAL DEPTH 12994 PERF.13478 - 19699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32580	X	22403	-0-	-10177	-0-	1355 3836	1 9	17212	3	Y	3487	3374	1			241
07	31651	X	22165	-0-	-9486	-0-	1402 4107	1 9	16656	3	Y	3734	3799	1			176
*08	25017	X	21773	-0-	-3244	-0-	1388 4007	1 9	16378	3	Y	3643	3645	1			174
09	24210	X	21284	-0-	-2926	-0-	1348 4045	1 9	15891	3	Y	3677	3611	1			240
10	24521	X	20162	-0-	-4359	-0-	1479 3543	1 9	15140	3	Y	3221	3287	1			174
*11	22410	X	19309	-0-	-3101	-0-	1541 3792	1 9	13976	3	Y	3447	3430	1			191

ULRICH A WELL #: 3H RRCID -> 291145 COMPL. DATE 12/24/2021 TOTAL DEPTH 12924 PERF.13377 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22680	X	15016	-0-	-7664	-0-	948 2226	1 9	11842	3	Y	2024	1966	1			145
07	21359	X	14492	-0-	-6867	-0-	976 2079	1 9	11437	3	Y	1890	1937	1			98
*08	16337	X	13946	-0-	-2391	-0-	959 1887	1 9	11100	3	Y	1715	1719	1			94
09	15810	X	12730	-0-	-3080	-0-	893 1737	1 9	10100	3	Y	1579	1555	1			118
10	16337	X	12713	-0-	-3624	-0-	1017 1744	1 9	9952	3	Y	1585	1613	1			90
*11	15030	X	10740	-0-	-4290	-0-	970 1159	1 9	8611	3	Y	1054	1073	1			71

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ULRICH A WELL #: 5H RRCID -> 291184 COMPL. DATE 12/17/2021 TOTAL DEPTH 12940 PERF.13129 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14220	X	8922	-0-	-5298	-0-	557	1	6682	3	Y	1530	1483	1			105
							1683	9									
07	13020	X	8841	-0-	-4179	-0-	593	1	6608	3	Y	1491	1525	1			71
							1640	9									
*08	9362	X	8844	-0-	-518	-0-	602	1	6556	3	Y	1533	1530	1			74
							1686	9									
09	9060	X	7701	-0-	-1359	-0-	536	1	5810	3	Y	1232	1220	1			86
							1355	9									
10	9362	X	7961	-0-	-1401	-0-	624	1	5877	3	Y	1327	1341	1			72
							1460	9									
*11	8910	X	7518	-0-	-1392	-0-	625	1	5343	3	Y	1409	1402	1			79
							1550	9									

P. FRISBIE A WELL #: 5H RRCID -> 291515 COMPL. DATE 07/14/2022 TOTAL DEPTH 13492 PERF.13608 - 21755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	79608	X	48960	-0-	-30648	-0-	465	1	40023	3	Y	7702	1846	0	5511	1	345
							8472	9									
*02	51464	X	47510	-0-	-3954	-0-	2706	1	37195	3	Y	6917	6659	1			603
							7609	9									
03	56978	X	27475	-0-	-29503	-0-	1133	1	21756	3	Y	4169	4606	1			166
							4586	9									
04	55140	X	309	-0-	-54831	-0-	45	1	151	3	Y	103	257	1			12
							113	9									
05	53692	X	473	-0-	-53219	-0-	60	1	222	3	Y	174	176	1			10
							191	9									
06	50790	X	44	-0-	-50746	-0-	11	1	33	9	Y	30	37	1			3
07	52483	X	-0-	-0-	-52483	-0-					Y	-0-	3	1			-0-
*08	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-
09	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
10	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

P. FRISBIE A WELL #: 2H RRCID -> 291516 COMPL. DATE 07/19/2022 TOTAL DEPTH 13480 PERF.13483 - 20843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	96472	X	57709	-0-	-38763	-0-	465	1	47037	3	Y	9279	9279	0			-0-
							10207	9									
02	59584	X	44070	-0-	-15514	-0-	420	1	36188	3	Y	6784	2324	0	4071	1	389
							7462	9									
03	65968	X	38101	-0-	-27867	-0-	1596	1	30066	3	Y	5854	6010	1			233
							6439	9									
04	63840	X	20984	-0-	-42856	-0-	1417	1	15883	3	Y	3349	3176	1			406
							3684	9									
05	61481	X	61481	-0-	-0-	-0-	3339	1	47550	3	Y	9629	9463	1			572
							10592	9									
06	55860	X	53754	-0-	-2106	-0-	2996	1	41868	3	Y	8082	7943	1			711
							8890	9									
07	49753	X	49753	-0-	-0-	-0-	3097	1	38237	3	Y	7654	7854	1			511
							8419	9									
*08	60450	X	42745	-0-	-17705	-0-	2559	1	32912	3	Y	6613	6821	1			303
							7274	9									
09	58500	X	46103	-0-	-12397	-0-	1734	1	36651	3	Y	7016	6942	1			377
							7718	9									
10	60450	X	41284	-0-	-19166	-0-	1781	1	32806	3	Y	6088	6150	1			315
							6697	9									
*11	53760	X	38031	-0-	-15729	-0-	1804	1	29997	3	Y	5664	5689	1			290
							6230	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 3H RRCID -> 291517 COMPL. DATE 07/16/2022 TOTAL DEPTH 13354 PERF.13469 - 21011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	67425	X	48378	-0-	-19047	-0-	4645	1	35997	3	Y	7033	7827	1			645
							7736	9									
*01	61442	X	44984	-0-	-16458	-0-	4828	1	33005	3	Y	6501	6763	1			383
							7151	9									
*02	47852	X	34360	-0-	-13492	-0-	1997	1	26834	3	Y	5026	4971	1			438
							5529	9									
03	52979	X	25730	-0-	-27249	-0-	1105	1	20282	3	Y	3948	4229	1			157
							4343	9									
04	51270	X	21198	-0-	-30072	-0-	1467	1	16003	3	Y	3389	3135	1			411
							3728	9									
05	48391	X	41776	-0-	-6615	-0-	2268	1	32237	3	Y	6610	6628	1			393
							7271	9									
06	43560	X	35511	-0-	-8049	-0-	1991	1	27600	3	Y	5382	5301	1			474
							5920	9									
*07	38130	X	33936	-0-	-4194	-0-	2115	1	26072	3	Y	5226	5351	1			349
							5749	9									
*08	41788	X	26764	-0-	-15024	-0-	1617	1	20578	3	Y	4154	4313	1			190
							4569	9									
09	40440	X	25981	-0-	-14459	-0-	986	1	20626	3	Y	3972	3949	1			213
							4369	9									
10	41788	X	23801	-0-	-17987	-0-	1051	1	18817	3	Y	3575	3603	1			185
							3933	9									
*11	35520	X	21717	-0-	-13803	-0-	1032	1	16980	3	Y	3368	3381	1			172
							3705	9									

P. FRISBIE A WELL #: 4H RRCID -> 291518 COMPL. DATE 07/15/2022 TOTAL DEPTH 13461 PERF.13465 - 21288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	79484	X	41981	-0-	-37503	-0-	465	1	34083	3	Y	6757	79	0	6101	1	613
							7433	9									
*01	63581	X	43496	-0-	-20085	-0-	465	1	35539	3	Y	6811	7023	1			401
							7492	9									
*02	37688	X	34640	-0-	-3048	-0-	420	1	28421	3	Y	5272	5213	1			460
							5799	9									
03	41726	X	20399	-0-	-21327	-0-	844	1	16227	3	Y	3025	3364	1			121
							3328	9									
04	40380	X	439	-0-	-39941	-0-	53	1	278	3	Y	98	207	1			12
							108	9									
05	41726	X	117	-0-	-41609	-0-	28	1	89	9	Y	81	88	1			5
06	40380	X	18	-0-	-40362	-0-	5	1	13	9	Y	12	16	1			1
*07	38409	X	15	-0-	-38394	-0-	4	1	11	9	Y	10	10	1			1
*08	15361	X	15361	-0-	-0-	-0-	904	1	11811	3	Y	2405	2296	1			110
							2646	9									
09	24719	X	24719	-0-	-0-	-0-	928	1	19669	3	Y	3747	3656	1			201
							4122	9									
10	22161	X	22161	-0-	-0-	-0-	955	1	17611	3	Y	3268	3300	1			169
							3595	9									
*11	22385	X	22385	-0-	-0-	-0-	1070	1	17551	3	Y	3422	3416	1			175
							3764	9									

P. FRISBIE A-B SA 2 WELL #: 2H RRCID -> 291561 COMPL. DATE 03/11/2022 TOTAL DEPTH 13350 PERF.13524 - 19673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34680	X	29047	-0-	-5633	-0-	1563	1	21658	3	Y	5296	5372	1	1	8	301
							5826	9									
07	35836	X	30835	-0-	-5001	-0-	1908	1	23413	3	Y	5013	4942	1	1	8	371
							5514	9									
*08	27807	X	26099	-0-	-1708	-0-	1846	1	19761	3	Y	4084	3881	1	1	8	573
							4492	9									
09	26910	X	24766	-0-	-2144	-0-	1300	1	18937	3	Y	4117	4281	1			409
							4529	9									
10	27807	X	24566	-0-	-3241	-0-	1288	1	19356	3	Y	3565	3540	1			434
							3922	9									
*11	26910	X	24260	-0-	-2650	-0-	1496	1	18222	3	Y	4129	4299	1			264
							4542	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE A-B SA 1 WELL #: 1H RRCID -> 291567 COMPL. DATE 03/12/2022 TOTAL DEPTH 13271 PERF.13397 - 18723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22020	X	19152	-0-	-2868	-0-	1052	1	14691	3	Y	3099	3232	1	1	8	184
							3409	9									
07	22754	X	20043	-0-	-2711	-0-	1237	1	15071	3	Y	3395	3332	1			247
							3735	9									
*08	21917	X	17366	-0-	-4551	-0-	1197	1	12639	3	Y	3209	3022	1	1	8	433
							3530	9									
09	21210	X	14716	-0-	-6494	-0-	750	1	10783	3	Y	2894	3053	1			274
							3183	9									
10	21917	X	14334	-0-	-7583	-0-	744	1	10974	3	Y	2378	2379	1			273
							2616	9									
*11	19410	X	13538	-0-	-5872	-0-	843	1	10064	3	Y	2392	2513	1			152
							2631	9									

DZIUK A WELL #: 12H RRCID -> 291913 COMPL. DATE 08/17/2022 TOTAL DEPTH 13206 PERF.13303 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	30600	X	16408	-0-	-14192	-0-	450	1	12669	3	Y	2990	2888	0	215	1	74
							3289	9					2	8			
*07	22351	X	17334	-0-	-5017	-0-	465	1	13404	3	Y	3150	2932	0	231	1	61
							3465	9									
*08	20026	X	12695	-0-	-7331	-0-	465	1	9858	3	Y	2156	2136	0	22	1	59
							2372	9									
*09	18390	X	16253	-0-	-2137	-0-	450	1	13018	3	Y	2532	2467	0	42	1	82
							2785	9									
*10	19003	X	13820	-0-	-5183	-0-	465	1	10539	3	Y	2560	2355	0	183	1	104
							2816	9									
*11	16770	X	11887	-0-	-4883	-0-	450	1	9207	3	Y	2027	1977	0	105	1	49
							2230	9									

DZIUK A-SCHENDEL A 189 SA 7 WELL #: 7H RRCID -> 291916 COMPL. DATE 08/20/2022 TOTAL DEPTH 13287 PERF.13453 - 19638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	44190	X	33561	-0-	-10629	-0-	1917	1	26234	3	Y	4918	4755	0	319	1	130
							5410	9					4	8			
*07	45663	X	31292	-0-	-14371	-0-	1908	1	24393	3	Y	4537	4199	0	354	1	114
							4991	9									
*08	34596	X	20941	-0-	-13655	-0-	1593	1	16097	3	Y	2955	2926	0	44	1	99
							3251	9									
*09	33570	X	22753	-0-	-10817	-0-	1875	1	17343	3	Y	3214	3118	0	71	1	124
							3535	9									
*10	34689	X	23232	-0-	-11457	-0-	1795	1	17255	3	Y	3802	3523	0	250	1	153
							4182	9									
*11	33570	X	20545	-0-	-13025	-0-	1672	1	15588	3	Y	2986	2899	0	160	1	80
							3285	9									

DZIUK A-SCHENDEL A 189 SA 8 WELL #: 8H RRCID -> 291918 COMPL. DATE 08/23/2022 TOTAL DEPTH 13246 PERF.13349 - 20175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	57360	X	38203	-0-	-19157	-0-	2112	1	29039	3	Y	6411	6205	0	365	1	152
							7052	9					4	8			
*07	48236	X	38586	-0-	-9650	-0-	2322	1	29751	3	Y	5921	5534	0	412	1	127
							6513	9									
*08	32364	X	26346	-0-	-6018	-0-	1978	1	20098	3	Y	3882	3842	0	48	1	119
							4270	9									
*09	38190	X	22243	-0-	-15947	-0-	1819	1	16875	3	Y	3226	3130	0	85	1	130
							3549	9									
*10	39463	X	26365	-0-	-13098	-0-	1988	1	19214	3	Y	4694	4264	0	351	1	209
							5163	9									
*11	38190	X	24166	-0-	-14024	-0-	1907	1	17793	3	Y	4060	3895	0	274	1	100
							4466	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A-SCHENDEL A 189 SA 9 WELL #: 9H RRCID -> 292031 COMPL. DATE 08/19/2022 TOTAL DEPTH 13179 PERF.13475 - 17633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	22890	X	13769	-0-	-9121	-0-	802	1	10334	3	Y	2394	2313	0	175	1	60
							2633	9					2	8			
*07	21731	X	12433	-0-	-9298	-0-	754	1	9057	3	Y	2384	2220	0	174	1	50
							2622	9									
*08	17081	X	11485	-0-	-5596	-0-	858	1	8205	3	Y	2202	2165	0	18	1	69
							2422	9									
*09	16530	X	11457	-0-	-5073	-0-	906	1	8154	3	Y	2179	2142	0	51	1	55
							2397	9									
*10	17081	X	10208	-0-	-6873	-0-	753	1	7069	3	Y	2169	1995	0	148	1	81
							2386	9									
*11	13770	X	8972	-0-	-4798	-0-	680	1	6152	3	Y	1945	1892	0	98	1	36
							2140	9									

DZIUK A WELL #: 11H RRCID -> 292078 COMPL. DATE 08/18/2022 TOTAL DEPTH 13286 PERF.13522 - 17749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	47430	X	26507	-0-	-20923	-0-	450	1	21155	3	Y	4456	4305	0	297	1	115
							4902	9					3	8			
*07	40765	X	29123	-0-	-11642	-0-	465	1	23655	3	Y	4548	4244	0	322	1	97
							5003	9									
*08	32922	X	25398	-0-	-7524	-0-	465	1	20789	3	Y	3767	3697	0	36	1	131
							4144	9									
*09	29160	X	23548	-0-	-5612	-0-	450	1	19278	3	Y	3473	3390	0	96	1	118
							3820	9									
*10	29884	X	20713	-0-	-9171	-0-	465	1	17532	3	Y	2469	2130	0	285	1	172
							2716	9									
*11	28170	X	19730	-0-	-8440	-0-	450	1	16302	3	Y	2707	2584	0	210	1	85
							2978	9									

DZIUK A-SCHENDEL A 189 SA 1 WELL #: 1H RRCID -> 292379 COMPL. DATE 08/25/2022 TOTAL DEPTH 13253 PERF.13623 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	43890	X	42899	-0-	-991	-0-	2111	1	35682	3	Y	4642	4520	0	41	1	212
							5106	9					12	8			
*07	39990	X	35275	-0-	-4715	-0-	1739	1	28586	3	Y	4500	4255	0	363	1	91
							4950	9					3	8			
*08	34813	X	32928	-0-	-1885	-0-	1551	1	26343	3	Y	4576	4455	0	47	1	156
							5034	9					9	8			
*09	42900	X	29930	-0-	-12970	-0-	1617	1	23504	3	Y	4372	4076	0	377	1	75
							4809	9									
*10	44330	X	27165	-0-	-17165	-0-	1634	1	20671	3	Y	4418	3903	0	463	1	127
							4860	9									
*11	42900	X	24716	-0-	-18184	-0-	1482	1	19067	3	Y	3788	3621	0	154	1	140
							4167	9									

DZIUK A-SCHENDEL A 189 SA 2 WELL #: 2H RRCID -> 292380 COMPL. DATE 08/27/2022 TOTAL DEPTH 13172 PERF.13592 - 18759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	22500	X	13636	-0-	-8864	-0-	622	1	10250	3	Y	2513	2469	0	23	1	106
							2764	9					3	8			
*07	23219	X	12850	-0-	-10369	-0-	591	1	9487	3	Y	2520	2389	0	189	1	47
							2772	9					1	8			
*08	19995	X	11575	-0-	-8420	-0-	536	1	8842	3	Y	1997	1953	0	23	1	65
							2197	9					3	8			
*09	18030	X	10907	-0-	-7123	-0-	576	1	8172	3	Y	1963	1829	0	168	1	31
							2159	9									
*10	17081	X	9934	-0-	-7147	-0-	590	1	7201	3	Y	1948	1748	0	183	1	48
							2143	9									
*11	13620	X	9635	-0-	-3985	-0-	579	1	7134	3	Y	1747	1687	0	58	1	50
							1922	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DZIUK A-SCHENDEL A 189 SA 4 WELL #: 4H RRCID -> 292382 COMPL. DATE 08/31/2022 TOTAL DEPTH 13303 PERF.13604 - 19634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	46050	X	32743	-0-		-13307	-0-	1552	1	26303	3	Y	4444	4350	0	40	1	190
								4888	9					8	8			
*07	41943	X	28837	-0-		-13106	-0-	1390	1	22731	3	Y	4287	4017	0	367	1	91
								4716	9					2	8			
*08	38998	X	25659	-0-		-13339	-0-	1233	1	20696	3	Y	3391	3303	0	42	1	130
								3730	9					7	8			
*09	37800	X	23917	-0-		-13883	-0-	1318	1	19007	3	Y	3265	3041	0	296	1	58
								3592	9									
*10	35030	X	21477	-0-		-13553	-0-	1329	1	16523	3	Y	3295	2958	0	307	1	88
								3625	9									
*11	32730	X	19840	-0-		-12890	-0-	1194	1	15315	3	Y	3028	2906	0	105	1	105
								3331	9									

DZIUK A-SCHENDEL A 189 SA 5 WELL #: 5H RRCID -> 292413 COMPL. DATE 09/01/2022 TOTAL DEPTH 13251 PERF.13492 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	36000	X	21415	-0-		-14585	-0-	162	1	17025	3	Y	3844	3779	0	36	1	169
								4228	9					1	8			
*07	37200	X	20284	-0-		-16916	-0-	932	1	15413	3	Y	3581	3362	0	319	1	69
								3939	9									
*08	29791	X	18692	-0-		-11099	-0-	851	1	14365	3	Y	3160	3073	0	30	1	121
								3476	9					5	8			
*09	27960	X	18331	-0-		-9629	-0-	959	1	13928	3	Y	3131	2904	0	298	1	50
								3444	9									
*10	26970	X	15362	-0-		-11608	-0-	1019	1	12264	3	Y	1890	1523	0	332	1	85
								2079	9									
*11	21420	X	15773	-0-		-5647	-0-	915	1	11601	3	Y	2961	2846	0	108	1	92
								3257	9									

DZIUK A-SCHENDEL A 189 SA 6 WELL #: 6H RRCID -> 292414 COMPL. DATE 09/02/2022 TOTAL DEPTH 13188 PERF.13617 - 20649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	30120	X	20077	-0-		-10043	-0-	902	1	15417	3	Y	3416	3350	0	30	1	133
								3758	9					5	8			
*07	24614	X	18863	-0-		-5751	-0-	873	1	14309	3	Y	3346	3160	0	257	1	61
								3681	9					1	8			
*08	24583	X	16701	-0-		-7882	-0-	783	1	13169	3	Y	2499	2438	0	28	1	90
								2749	9					4	8			
*09	20070	X	15944	-0-		-4126	-0-	859	1	12390	3	Y	2450	2273	0	225	1	42
								2695	9									
*10	20739	X	14998	-0-		-5741	-0-	882	1	10936	3	Y	2891	2578	0	281	1	74
								3180	9									
*11	20070	X	13624	-0-		-6446	-0-	778	1	9881	3	Y	2695	2593	0	94	1	82
								2965	9									

DZIUK A-SCHENDEL A 189 SA 3 WELL #: 3H RRCID -> 292480 COMPL. DATE 08/30/2022 TOTAL DEPTH 13195 PERF.13619 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	17820	X	10670	-0-		-7150	-0-	494	1	8118	3	Y	1871	1819	0	18	1	100
								2058	9					3	8			
*07	18383	X	10362	-0-		-8021	-0-	487	1	7722	3	Y	1957	1850	0	168	1	38
								2153	9					1	8			
*08	16554	X	9595	-0-		-6959	-0-	456	1	7436	3	Y	1548	1508	0	19	1	56
								1703	9					3	8			
*09	14010	X	9338	-0-		-4672	-0-	507	1	7116	3	Y	1559	1443	0	146	1	26
								1715	9									
*10	13671	X	8202	-0-		-5469	-0-	504	1	6075	3	Y	1475	1316	0	146	1	39
								1623	9									
*11	10680	X	7612	-0-		-3068	-0-	465	1	5752	3	Y	1268	1212	0	49	1	46
								1395	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 9H RRCID -> 292908 COMPL. DATE 06/27/2022 TOTAL DEPTH 13461 PERF.13422 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	29730	X	23712	-0-	-6018	-0-	820	1	19534	3	Y	3053	2997	0	186	1	378
							3358	9									
*07	28985	X	22549	-0-	-6436	-0-	850	1	18584	3	Y	2832	2833	0	166	1	211
							3115	9									
*08	26226	X	20965	-0-	-5261	-0-	837	1	17548	3	Y	2345	2126	0	191	1	239
							2580	9									
*09	25380	X	18672	-0-	-6708	-0-	839	1	14750	3	Y	2803	2340	0	477	1	225
							3083	9									
*10	26226	X	18009	-0-	-8217	-0-	986	1	14108	3	Y	2650	2260	0	399	1	216
							2915	9									
*11	23700	X	17327	-0-	-6373	-0-	1301	1	12525	3	Y	3183	3077	0	269	1	53
							3501	9									

KICKENDAHL UNIT 1 WELL #: 10H RRCID -> 292909 COMPL. DATE 06/27/2022 TOTAL DEPTH 13473 PERF.13685 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	86820	X	58234	-0-	-28586	-0-	1976	1	49229	3	Y	6390	6389	0			1
							7029	9									
*07	79732	X	55023	-0-	-24709	-0-	2023	1	46363	3	Y	6034	6035	0			-0-
							6637	9									
*08	62186	X	57025	-0-	-5161	-0-	2244	1	48302	3	Y	5890	5878	0			12
							6479	9									
*09	60180	X	53073	-0-	-7107	-0-	2457	1	45234	3	Y	4893	4834	0	42	1	29
							5382	9									
*10	62186	X	51265	-0-	-10921	-0-	2799	1	43058	3	Y	4916	4598	0	171	1	176
							5408	9									
*11	58230	X	47693	-0-	-10537	-0-	3653	1	38582	3	Y	4962	4810	0	253	1	75
							5458	9									

KICKENDAHL UNIT 1 WELL #: 11H RRCID -> 292941 COMPL. DATE 06/27/2022 TOTAL DEPTH 13457 PERF.13623 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	83940	X	56990	-0-	-26950	-0-	1913	1	48102	3	Y	6341	6340	0			1
							6975	9									
*07	79422	X	53231	-0-	-26191	-0-	1960	1	45019	3	Y	5684	5685	0			-0-
							6252	9									
*08	61008	X	53697	-0-	-7311	-0-	2109	1	45406	3	Y	5620	5609	0			11
							6182	9									
*09	59040	X	50282	-0-	-8758	-0-	2323	1	42789	3	Y	4700	4644	0	40	1	27
							5170	9									
*10	61008	X	48881	-0-	-12127	-0-	2675	1	41016	3	Y	4718	4345	0	194	1	206
							5190	9									
*11	57000	X	43210	-0-	-13790	-0-	3480	1	36660	3	Y	2791	2178	0	515	1	304
							3070	9									

BIG OAK B WELL #: 4H RRCID -> 293691 COMPL. DATE 12/06/2022 TOTAL DEPTH 12931 PERF.13150 - 19708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	176910	X	55094	-0-	-121816	-0-	1382	1	42425	3	Y	10261	10261	0	19	1	-0-
							11287	9									
*07	126418	X	45886	-0-	-80532	-0-	465	1	35854	3	Y	8697	8697	0			-0-
							9567	9									
*08	94023	X	40758	-0-	-53265	-0-	465	1	31897	3	Y	7633	7403	0	95	1	135
							8396	9									
*09	85590	X	57213	-0-	-28377	-0-	3331	1	44883	3	Y	8181	7369	0	690	1	257
							8999	9									
*10	70928	X	50464	-0-	-20464	-0-	3603	1	38393	3	Y	7698	7337	0	358	1	260
							8468	9									
*11	55080	X	39516	-0-	-15564	-0-	2840	1	30627	3	Y	5499	5499	0	195	1	65
							6049	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK B WELL #: 6H RRCID -> 293692 COMPL. DATE 12/08/2022 TOTAL DEPTH 12948 PERF.13110 - 22110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	190320	X	70165	-0-	-120155	-0-	1713	1	53077	3	Y	13977	13972	0	365	1	2
							15375	9									
*07	159402	X	61853	-0-	-97549	-0-	465	1	47630	3	Y	12507	12506	0	2	1	1
							13758	9									
*08	104749	X	53684	-0-	-51065	-0-	465	1	41703	3	Y	10469	10469	0	1	1	-0-
							11516	9									
*09	101370	X	55569	-0-	-45801	-0-	2838	1	41966	3	Y	9786	9471	0	215	1	100
							10765	9									
*10	85281	X	51339	-0-	-33942	-0-	3387	1	39014	3	Y	8125	7711	0	215	1	299
							8938	9									
*11	70170	X	50410	-0-	-19760	-0-	3280	1	37281	3	Y	8954	8954	0	224	1	75
							9849	9									

BIG OAK B WELL #: 3H RRCID -> 293703 COMPL. DATE 12/08/2022 TOTAL DEPTH 12915 PERF.13152 - 18262

*06	102960	X	37718	-0-	-65242	-0-	29225	3	8493	9	Y	7721	6950	0	426	1	370
*07	74400	X	37761	-0-	-36639	-0-	30138	3	7623	9	Y	6930	6824	0	289	1	187
*08	53072	X	28002	-0-	-25070	-0-	22559	3	5443	9	Y	4948	4688	0	294	1	153
*09	45960	X	28945	-0-	-17015	-0-	23127	3	5818	9	Y	5289	4755	0	518	1	169
*10	41261	X	25938	-0-	-15323	-0-	19787	3	6151	9	Y	5592	5320	0	245	1	196
*11	37710	X	21543	-0-	-16167	-0-	17144	3	4399	9	Y	3999	3999	0	147	1	49

GUEVARA A WELL #: 4H RRCID -> 293704 COMPL. DATE 11/25/2022 TOTAL DEPTH 13334 PERF.13367 - 19105

*06	137790	X	55129	-0-	-82661	-0-	2877	1	45972	3	Y	5709	5216	0	451	1	250
							6280	9									
*07	113057	X	53289	-0-	-59768	-0-	2093	1	45300	3	Y	5360	4887	0	516	1	207
							5896	9									
*08	87916	X	49508	-0-	-38408	-0-	465	1	44131	3	Y	4465	4430	0	173	1	69
							4912	9									
*09	67020	X	47258	-0-	-19762	-0-	2562	1	39970	3	Y	4296	4296	0			69
							4726	9									
*10	68107	X	43047	-0-	-25060	-0-	1955	1	36021	3	Y	4610	4610	0			69
							5071	9									
*11	55140	X	36851	-0-	-18289	-0-	1691	1	31132	3	Y	3662	3662	0			69
							4028	9									

SHEPPARD A WELL #: 2H RRCID -> 293720 COMPL. DATE 11/25/2022 TOTAL DEPTH 13387 PERF.13405 - 19070

*06	214290	X	69478	-0-	-144812	-0-	62522	3	6956	9	Y	6324	6324	0	2	1	-0-
*07	159309	X	61517	-0-	-97792	-0-	55460	3	6057	9	Y	5506	5506	0			-0-
*08	130386	X	51340	-0-	-79046	-0-	46368	3	4972	9	Y	4520	4520	0			-0-
*09	106980	X	43143	-0-	-63837	-0-	38547	3	4596	9	Y	4178	4178	0			-0-
*10	86366	X	40715	-0-	-45651	-0-	37158	3	3557	9	Y	3234	3234	0			-0-
*11	69480	X	45232	-0-	-24248	-0-	41611	3	3621	9	Y	3292	3292	0			-0-

JACOBS A-BOYSEN A SA 1 WELL #: 1H RRCID -> 293725 COMPL. DATE 12/06/2022 TOTAL DEPTH 13056 PERF.13136 - 20013

*06	224610	X	79431	-0-	-145179	-0-	207	1	67062	3	N	11056	11044	0			119
							12162	9									
*07	172701	X	73332	-0-	-99369	-0-	194	1	62259	3	N	9890	9890	0			119
							10879	9									
*08	128061	X	64988	-0-	-63073	-0-	144	1	55574	3	N	8427	8393	0			153
							9270	9									
*09	97680	X	57907	-0-	-39773	-0-	2	1	49481	3	N	7658	7658	0			153
							8424	9									
*10	93341	X	53434	-0-	-39907	-0-	1	1	45073	3	N	7600	7541	0			212
							8360	9									
*11	79440	X	46563	-0-	-32877	-0-	48	1	39411	3	N	6458	6419	0			251
							7104	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK B WELL #: 5H RRCID -> 293766 COMPL. DATE 12/08/2022 TOTAL DEPTH 12924 PERF.13160 - 22065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	177030	X	40669	-0-	-136361	-0-	1080	1	30907	3	Y	7893	7614	0	152	1	134
							8682	9									
*07	123070	X	50896	-0-	-72174	-0-	4239	1	37499	3	Y	8325	8185	0	104	1	170
							9158	9									
*08	81313	X	44326	-0-	-36987	-0-	4317	1	32531	3	Y	6798	6232	0	403	1	333
							7478	9									
*09	73380	X	51873	-0-	-21507	-0-	3158	1	40518	3	Y	7452	6709	0	841	1	235
							8197	9									
*10	53723	X	44424	-0-	-9299	-0-	3102	1	33550	3	Y	7065	6744	0	325	1	231
							7772	9									
*11	49260	X	36102	-0-	-13158	-0-	2596	1	27926	3	Y	5073	5073	0	173	1	58
							5580	9									

MOY A WELL #: 2H RRCID -> 293997 COMPL. DATE 06/20/2023 TOTAL DEPTH 13168 PERF.13174 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	107130	X	79086	-0-	-28044	-0-	140	1	63427	3	Y	14108	14087	0			61
							15519	9									
*07	110701	X	70567	-0-	-40134	-0-	394	1	57843	3	Y	11209	11206	0	42	1	22
							12330	9									
*08	110701	X	57796	-0-	-52905	-0-	956	1	47493	3	Y	8497	8494	0			25
							9347	9									
*09	107130	X	46487	-0-	-60643	-0-	1125	1	37650	3	Y	7011	7007	0			29
							7712	9									
*10	107198	X	41009	-0-	-66189	-0-	1146	1	33113	3	Y	6136	6102	0			63
							6750	9									
*11	79080	X	35650	-0-	-43430	-0-	1079	1	28405	3	Y	5605	5417	0	227	1	24
							6166	9									

MOY A WELL #: 5H RRCID -> 293998 COMPL. DATE 06/15/2023 TOTAL DEPTH 13197 PERF.13200 - 18406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	101880	X	90268	-0-	-11612	-0-	164	1	73244	3	Y	15327	15308	0			60
							16860	9									
*07	105276	X	73784	-0-	-31492	-0-	419	1	61192	3	Y	11066	11063	0	41	1	22
							12173	9									
*08	105276	X	55463	-0-	-49813	-0-	912	1	45774	3	Y	7979	7977	0			24
							8777	9									
*09	101880	X	51401	-0-	-50479	-0-	1286	1	42360	3	Y	7050	7045	0			29
							7755	9									
*10	105276	X	45003	-0-	-60273	-0-	1322	1	37189	3	Y	5902	5862	0			69
							6492	9									
*11	90270	X	37446	-0-	-52824	-0-	1174	1	30687	3	Y	5077	4875	0	245	1	26
							5585	9									

MOY A WELL #: 13H RRCID -> 294014 COMPL. DATE 06/07/2023 TOTAL DEPTH 13182 PERF.13374 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	77730	X	57267	-0-	-20463	-0-	450	1	46363	3	Y	9504	9488	0	21	1	3
							10454	9									
*07	80321	X	53404	-0-	-26917	-0-	465	1	43612	3	Y	8479	8460	0	19	1	3
							9327	9									
*08	154721	X	45791	-0-	-108930	-0-	465	1	38108	3	Y	6562	6547	0	12	1	6
							7218	9									
*09	134220	X	33842	-0-	-100378	-0-	450	1	28098	3	Y	4813	4812	0			7
							5294	9									
*10	90737	X	32071	-0-	-58666	-0-	894	1	28788	3	Y	2172	1834	0	310	1	35
							2389	9									
*11	57270	X	34167	-0-	-23103	-0-	902	1	28053	3	Y	4738	4356	0	321	1	96
							5212	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 14H RRCID -> 294016 COMPL. DATE 02/08/2023 TOTAL DEPTH 13251 PERF.13341 - 17806

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	178260	X	79743	-0-	-98517	-0-	450	1	65377	3	Y	12651	12631	0	91	1	3
							13916	9									
*07	184202	X	75650	-0-	-108552	-0-	465	1	62799	3	Y	11260	11231	0	27	1	5
							12386	9									
*08	60356	X	60356	-0-	-0-	-0-	465	1	50838	3	Y	8230	8209	0	17	1	9
							9053	9									
*09	147000	X	53394	-0-	-93606	-0-	450	1	45535	3	Y	6735	6734	0			10
							7409	9									
*10	104067	X	42291	-0-	-61776	-0-	1187	1	37883	3	Y	2928	2498	0	396	1	44
							3221	9									
*11	79740	X	44212	-0-	-35528	-0-	1283	1	39098	3	Y	3483	3347	0	146	1	34
							3831	9									

MOY A WELL #: 15H RRCID -> 294022 COMPL. DATE 02/08/2023 TOTAL DEPTH 13330 PERF.13320 - 17699

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	236610	X	101562	-0-	-135048	-0-	450	1	84751	3	Y	14874	14846	0	36	1	5
							16361	9									
*07	244497	X	87656	-0-	-156841	-0-	465	1	74755	3	Y	11305	11247	0	54	1	9
							12436	9									
*08	244497	X	73406	-0-	-171091	-0-	465	1	63315	3	Y	8751	8719	0	28	1	13
							9626	9									
*09	195510	X	64620	-0-	-130890	-0-	450	1	56871	3	Y	6635	6633	0			15
							7299	9									
*10	143065	X	52194	-0-	-90871	-0-	1508	1	47225	3	Y	3146	2618	0	489	1	54
							3461	9									
*11	101550	X	52837	-0-	-48713	-0-	1455	1	44725	3	Y	6052	5816	0	231	1	59
							6657	9									

MOY A WELL #: 16H RRCID -> 294023 COMPL. DATE 06/14/2023 TOTAL DEPTH 13256 PERF.13334 - 17367

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	231210	X	89742	-0-	-141468	-0-	450	1	73204	3	Y	14625	14602	0	30	1	4
							16088	9									
*07	238917	X	77985	-0-	-160932	-0-	465	1	63802	3	Y	12471	12442	0	28	1	5
							13718	9									
*08	67429	X	67429	-0-	-0-	-0-	465	1	56572	3	Y	9447	9418	0	22	1	12
							10392	9									
*09	148380	X	55508	-0-	-92872	-0-	450	1	46148	3	Y	8100	8099	0			13
							8910	9									
*10	125426	X	46168	-0-	-79258	-0-	1265	1	40968	3	Y	3577	3105	0	437	1	48
							3935	9									
*11	89730	X	46791	-0-	-42939	-0-	1200	1	37637	3	Y	7231	7103	0	144	1	32
							7954	9									

MOY A WELL #: 3H RRCID -> 294044 COMPL. DATE 06/17/2023 TOTAL DEPTH 13058 PERF.13170 - 18186

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	101880	X	63106	-0-	-38774	-0-	106	1	49420	3	Y	12345	12334	0			44
							13580	9									
*07	105276	X	47493	-0-	-57783	-0-	256	1	36372	3	Y	9877	9875	0	30	1	16
							10865	9									
*08	105276	X	38813	-0-	-66463	-0-	616	1	30816	3	Y	6710	6708	0			18
							7381	9									
*09	101880	X	32060	-0-	-69820	-0-	767	1	25536	3	Y	5234	5232	0			20
							5757	9									
*10	89249	X	28082	-0-	-61167	-0-	781	1	22531	3	Y	4336	4312	0			44
							4770	9									
*11	63120	X	24602	-0-	-38518	-0-	741	1	19525	3	Y	3942	3813	0	157	1	16
							4336	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 6H RRCID -> 294152 COMPL. DATE 06/22/2023 TOTAL DEPTH 13096 PERF.13263 - 18301

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	148350	X	50221	-0-	-98129	-0-		87	1	40193	3	Y	9037	9024	0			51
								9941	9									
*07	153295	X	44451	-0-	-108844	-0-		248	1	35623	3	Y	7800	7798	0	35	1	18
								8580	9									
*08	153295	X	36254	-0-	-117041	-0-		595	1	29534	3	Y	5568	5566	0			20
								6125	9									
*09	127380	X	27672	-0-	-99708	-0-		674	1	22427	3	Y	4155	4153	0			22
								4571	9									
*10	106144	X	23647	-0-	-82497	-0-		660	1	19064	3	Y	3566	3546	0			42
								3923	9									
*11	50220	X	23013	-0-	-27207	-0-		717	1	18681	3	Y	3286	3130	0	178	1	20
								3615	9									

MOY A WELL #: 7H RRCID -> 294153 COMPL. DATE 06/23/2023 TOTAL DEPTH 13163 PERF.13200 - 18314

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	155040	X	106178	-0-	-48862	-0-		176	1	83935	3	Y	20061	20034	0			78
								22067	9									
*07	160208	X	88775	-0-	-71433	-0-		480	1	70880	3	Y	15832	15828	0	54	1	28
								17415	9									
*08	160208	X	64811	-0-	-95397	-0-		1011	1	51169	3	Y	11483	11480	0			31
								12631	9									
*09	155040	X	54370	-0-	-100670	-0-		1321	1	44116	3	Y	8121	8117	0			35
								8933	9									
*10	160208	X	45218	-0-	-114990	-0-		1250	1	36204	3	Y	7058	7020	0			73
								7764	9									
*11	106170	X	37729	-0-	-68441	-0-		1141	1	29782	3	Y	6187	6063	0	181	1	16
								6806	9									

MOY A WELL #: 8H RRCID -> 294154 COMPL. DATE 06/24/2023 TOTAL DEPTH 13253 PERF.13173 - 18408

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	114270	X	107038	-0-	-7232	-0-		193	1	86992	3	Y	18048	18021	0			73
								19853	9									
*07	118079	X	103911	-0-	-14168	-0-		609	1	88129	3	Y	13794	13790	0	50	1	27
								15173	9									
*08	157356	X	77039	-0-	-80317	-0-		1261	1	63561	3	Y	11106	11102	0			31
								12217	9									
*09	152280	X	57251	-0-	-95029	-0-		1364	1	46869	3	Y	8198	8194	0			35
								9018	9									
*10	157356	X	60790	-0-	-96566	-0-		1787	1	50058	3	Y	8132	8076	0			91
								8945	9									
*11	107040	X	50797	-0-	-56243	-0-		1635	1	42710	3	Y	5865	5682	0	251	1	23
								6452	9									

MOY A WELL #: 9H RRCID -> 294155 COMPL. DATE 06/27/2023 TOTAL DEPTH 13124 PERF.13280 - 18489

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	128340	X	67806	-0-	-60534	-0-		117	1	54058	3	Y	12392	12376	0			56
								13631	9									
*07	132618	X	61328	-0-	-71290	-0-		334	1	49573	3	Y	10383	10380	0	39	1	20
								11421	9									
*08	157356	X	49715	-0-	-107641	-0-		799	1	39788	3	Y	8298	8296	0			22
								9128	9									
*09	129810	X	42158	-0-	-87652	-0-		1025	1	34164	3	Y	6335	6331	0			26
								6969	9									
*10	102548	X	35391	-0-	-67157	-0-		988	1	28483	3	Y	5382	5352	0			56
								5920	9									
*11	67800	X	29621	-0-	-38179	-0-		901	1	24091	3	Y	4208	4107	0	144	1	13
								4629	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOY A WELL #: 10H RRCID -> 294156 COMPL. DATE 06/28/2023 TOTAL DEPTH 13223 PERF.13231 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	152280	X	84512	-0-	-67768	-0-	145	1	67738	3	Y	15117	15099	0			52
							16629	9									
*07	157356	X	67242	-0-	-90114	-0-	359	1	54023	3	Y	11691	11688	0	36	1	19
							12860	9									
*08	145545	X	47305	-0-	-98240	-0-	729	1	37605	3	Y	8155	8153	0			21
							8971	9									
*09	140850	X	44374	-0-	-96476	-0-	1034	1	35306	3	Y	7304	7300	0			25
							8034	9									
*10	145545	X	37196	-0-	-108349	-0-	1028	1	29567	3	Y	6001	5970	0			56
							6601	9									
*11	84510	X	30378	-0-	-54132	-0-	926	1	24313	3	Y	4672	4575	0	141	1	12
							5139	9									

MOY A WELL #: 4H RRCID -> 294184 COMPL. DATE 06/17/2023 TOTAL DEPTH 13130 PERF.13100 - 18228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	101880	X	89491	-0-	-12389	-0-	146	1	70110	3	Y	17486	17470	0			62
							19235	9									
*07	105276	X	70195	-0-	-35081	-0-	365	1	55675	3	Y	12868	12865	0	43	1	22
							14155	9									
*08	105276	X	56122	-0-	-49154	-0-	878	1	44053	3	Y	10174	10171	0			25
							11191	9									
*09	101880	X	43029	-0-	-58851	-0-	1018	1	34018	3	Y	7266	7263	0			28
							7993	9									
*10	105276	X	36634	-0-	-68642	-0-	983	1	28569	3	Y	6438	6408	0			58
							7082	9									
*11	89490	X	30604	-0-	-58886	-0-	890	1	23788	3	Y	5387	5235	0	191	1	19
							5926	9									

P. FRISBIE A WELL #: 7H RRCID -> 294837 COMPL. DATE 08/05/2023 TOTAL DEPTH 13478 PERF.13541 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		198089	-0-	198089	468168	156184	3	41905	9	Y	38095	37953	0	79	1	85
*07	605623	X	137455	-0-	-468168	-0-	110198	3	27257	9	Y	24779	24749	0	81	1	34
*08	214768	X	98163	-0-	-116605	-0-	79877	3	18286	9	Y	16624	16618	0			40
*09	207840	X	83263	-0-	-124577	-0-	67955	3	15308	9	Y	13916	13916	0			40
*10	214768	X	71167	-0-	-143601	-0-	57345	3	13822	9	Y	12565	11865	0	623	1	117
*11	198090	X	57152	-0-	-140938	-0-	47188	3	9964	9	Y	9058	9058	0	117	1	-0-

LP BUTLER B WELL #: 9H RRCID -> 294861 COMPL. DATE 08/04/2023 TOTAL DEPTH 13403 PERF.13437 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		160619	-0-	160619	428398	334	1	124093	3	Y	32902	32839	0	35	1	38
							36192	9									
*07	524353	X	95955	-0-	-428398	-0-	228	1	76016	3	Y	17919	17906	0	36	1	15
							19711	9									
*08	210986	X	72824	-0-	-138162	-0-	952	1	57617	3	Y	12959	12953	0			21
							14255	9									
*09	204180	X	56486	-0-	-147694	-0-	1268	1	45145	3	Y	9157	8806	0			372
							10073	9									
*10	210986	X	51981	-0-	-159005	-0-	1642	1	42302	3	Y	7306	6993	0	633	1	52
							8037	9									
*11	160620	X	41960	-0-	-118660	-0-	1505	1	33606	3	Y	6226	5616	0	560	1	102
							6849	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP BUTLER B WELL #: 10H RRCID -> 294862 COMPL. DATE 08/03/2023 TOTAL DEPTH 13409 PERF.13486 - 18991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		207185	-0-	207185	490075	435	1	159782	3	Y	42698	42640	0	32	1	35
							46968	9									
*07	630725	X	140650	-0-	-490075	-0-	337	1	111190	3	Y	26475	26463	0	33	1	14
							29123	9									
*08	210986	X	92300	-0-	-118686	-0-	1192	1	72217	3	Y	17174	17168	0			20
							18891	9									
*09	204180	X	73762	-0-	-130418	-0-	1569	1	58030	3	Y	12875	12875	0			20
							14163	9									
*10	210986	X	72975	-0-	-138011	-0-	2241	1	56631	3	Y	12821	11970	0	729	1	142
							14103	9									
*11	204180	X	64909	-0-	-139271	-0-	2404	1	51782	3	Y	9748	8792	0	938	1	160
							10723	9									

LP BUTLER B WELL #: 11H RRCID -> 294863 COMPL. DATE 08/03/2023 TOTAL DEPTH 13406 PERF.13321 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		198783	-0-	198783	454500	407	1	150029	3	Y	43952	43891	0	34	1	37
							48347	9									
*07	573626	X	119126	-0-	-454500	-0-	281	1	90238	3	Y	26006	25993	0	35	1	15
							28607	9									
*08	198710	X	71654	-0-	-127056	-0-	902	1	55032	3	Y	14291	14285	0			21
							15720	9									
*09	192300	X	64538	-0-	-127762	-0-	1431	1	50717	3	Y	11264	11264	0			21
							12390	9									
*10	198710	X	56602	-0-	-142108	-0-	1881	1	44529	3	Y	9265	8964	0	272	1	50
							10192	9									
*11	192300	X	46852	-0-	-145448	-0-	1651	1	36740	3	Y	7692	6944	0	673	1	125
							8461	9									

LP BUTLER B WELL #: 12H RRCID -> 294864 COMPL. DATE 08/01/2023 TOTAL DEPTH 13418 PERF.13350 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	SHUT IN		273302	-0-	273302	573838	580	1	212192	3	Y	55027	55025	0	2	1	1
							60530	9									
*07	776148	X	202310	-0-	-573838	-0-	489	1	160751	3	Y	37336	37336	0	1	1	-0-
							41070	9									
*08	210986	X	131941	-0-	-79045	-0-	1708	1	103063	3	Y	24700	24694	0			6
							27170	9									
*09	204180	X	107274	-0-	-96906	-0-	2281	1	83601	3	Y	19447	19447	0			6
							21392	9									
*10	210986	X	89291	-0-	-121695	-0-	2507	1	68078	3	Y	17005	17005	0	6	1	-0-
							18706	9									
*11	204180	X	70497	-0-	-133683	-0-	2199	1	54145	3	Y	12866	12866	0			-0-
							14153	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 2H RRCID -> 295739 COMPL. DATE 10/17/2019 TOTAL DEPTH 13382 PERF.13612 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7744	X	7744	-0-	-0-	-0-	468	1	5849	3	Y	1297	1315	1	1	8	130
							1427	9									
*01	8153	X	8153	-0-	-0-	-0-	569	1	5947	3	Y	1488	1432	1	2	8	184
							1637	9									
*02	6650	X	6650	-0-	-0-	-0-	533	1	4796	3	Y	1201	1190	1			195
							1321	9									
*03	6510	X	6510	-0-	-0-	-0-	592	1	4624	3	Y	1176	1217	1	1	8	153
							1294	9									
*04	6503	X	6503	-0-	-0-	-0-	591	1	4604	3	Y	1189	1225	1			117
							1308	9									
*05	6460	X	6460	-0-	-0-	-0-	618	1	4544	3	Y	1180	1251	1			46
							1298	9									
*06	6216	X	6216	-0-	-0-	-0-	476	1	4519	3	Y	1110	1027	1	1	8	128
							1221	9									
*07	6580	X	6580	-0-	-0-	-0-	502	1	4881	3	Y	1088	1050	1			166
							1197	9									
*08	6196	X	6196	-0-	-0-	-0-	500	1	4475	3	Y	1110	1159	1	1	8	116
							1221	9									
*09	5667	X	5667	-0-	-0-	-0-	469	1	4212	3	Y	896	876	1			136
							986	9									
*10	6049	X	6049	-0-	-0-	-0-	476	1	4409	3	Y	1058	1050	1			144
							1164	9									
*11	5569	X	5569	-0-	-0-	-0-	564	1	4008	3	Y	906	904	1			146
							997	9									

CASKEY A WELL #: 3H RRCID -> 295807 COMPL. DATE 10/17/2019 TOTAL DEPTH 13446 PERF.13611 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	130138	X	10348	-0-	-119790	-0-	619	1	7837	3	Y	1720	1748	1	1	8	172
							1892	9									
*01	130138	X	10618	-0-	-119520	-0-	729	1	7787	3	Y	1911	1845	1	2	8	236
							2102	9									
*02	117544	X	9278	-0-	-108266	-0-	727	1	6744	3	Y	1643	1614	1			265
							1807	9									
*03	130138	X	9823	-0-	-120315	-0-	870	1	7049	3	Y	1731	1775	1	1	8	220
							1904	9									
*04	125940	X	10084	-0-	-115856	-0-	892	1	7220	3	Y	1793	1843	1			170
							1972	9									
*05	130138	X	10133	-0-	-120005	-0-	944	1	7217	3	Y	1793	1895	1			68
							1972	9									
*06	125940	X	9647	-0-	-116293	-0-	721	1	7089	3	Y	1670	1546	1	1	8	191
							1837	9									
*07	130138	X	9802	-0-	-120336	-0-	727	1	7337	3	Y	1580	1531	1			240
							1738	9									
*08	130138	X	10282	-0-	-119856	-0-	819	1	7465	3	Y	1816	1871	1	2	8	183
							1998	9									
*09	125940	X	9045	-0-	-116895	-0-	739	1	6760	3	Y	1405	1379	1			209
							1546	9									
*10	130138	X	9807	-0-	-120331	-0-	762	1	7176	3	Y	1699	1681	1			227
							1869	9									
*11	125940	X	9190	-0-	-116750	-0-	917	1	6707	3	Y	1424	1425	1			226
							1566	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 6H RRCID -> 295809 COMPL. DATE 10/17/2019 TOTAL DEPTH 13329 PERF.13573 - 19354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	98983	X	6949	-0-	-92034	-0-	442	1	5142	3	Y	1241	1270	1	1	8	125
							1365	9									
*01	98983	X	7887	-0-	-91096	-0-	567	1	5688	3	Y	1484	1423	1	2	8	184
							1632	9									
*02	89404	X	6729	-0-	-82675	-0-	558	1	4790	3	Y	1255	1236	1			203
							1381	9									
*03	98983	X	6787	-0-	-92196	-0-	641	1	4745	3	Y	1274	1313	1	1	8	163
							1401	9									
*04	95790	X	6355	-0-	-89435	-0-	600	1	4426	3	Y	1208	1251	1			120
							1329	9									
*05	98983	X	6797	-0-	-92186	-0-	670	1	4720	3	Y	1279	1350	1			49
							1407	9									
*06	95790	X	6326	-0-	-89464	-0-	496	1	4552	3	Y	1162	1076	1	1	8	134
							1278	9									
*07	98983	X	6464	-0-	-92519	-0-	508	1	4750	3	Y	1096	1063	1			167
							1206	9									
*08	98983	X	6092	-0-	-92891	-0-	512	1	4334	3	Y	1133	1181	1	1	8	118
							1246	9									
*09	95790	X	5667	-0-	-90123	-0-	489	1	4144	3	Y	940	916	1			142
							1034	9									
*10	98983	X	6196	-0-	-92787	-0-	505	1	4452	3	Y	1126	1116	1			152
							1239	9									
*11	95790	X	4847	-0-	-90943	-0-	524	1	3400	3	Y	839	852	1			139
							923	9									

LANIK A - LANIK B SA 1 WELL #: 1H RRCID -> 295810 COMPL. DATE 10/25/2019 TOTAL DEPTH 13403 PERF.13614 - 23365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	50344	X	18944	-0-	-31400	-0-	1249	1	13913	3	Y	3438	3630	1			225
							3782	9									
*01	50344	X	90	-0-	-50254	-0-	20	1	70	9	Y	64	209	1			80
*02	45472	X	23665	-0-	-21807	-0-	1193	1	18027	3	Y	4041	3762	1	1	8	358
							4445	9									
*03	50344	X	33425	-0-	-16919	-0-	2079	1	25452	3	Y	5358	5309	1			407
							5894	9									
*04	48720	X	28060	-0-	-20660	-0-	1896	1	21234	3	Y	4482	4279	1			610
							4930	9									
*05	50344	X	28148	-0-	-22196	-0-	1760	1	21476	3	Y	4465	4677	1			398
							4912	9									
*06	48720	X	26383	-0-	-22337	-0-	1687	1	20143	3	Y	4139	4232	1			305
							4553	9									
*07	50344	X	26425	-0-	-23919	-0-	1708	1	20218	3	Y	4090	4039	1			356
							4499	9									
*08	50344	X	25216	-0-	-25128	-0-	1719	1	18948	3	Y	4135	4154	1			337
							4549	9									
*09	48720	X	22884	-0-	-25836	-0-	1510	1	17459	3	Y	3559	3577	1			319
							3915	9									
*10	50344	X	24083	-0-	-26261	-0-	1725	1	18308	3	Y	3682	3725	1			276
							4050	9									
*11	48720	X	21754	-0-	-26966	-0-	1744	1	16048	3	Y	3602	3560	1			318
							3962	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 8H RRCID -> 295918 COMPL. DATE 12/23/2019 TOTAL DEPTH 13341 PERF.13724 - 19413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	33356	X	3847	-0-	-29509	-0-	340	1	2755	3	N	684	663	1	2	8	100
							752	9									
*01	33356	X	3645	-0-	-29711	-0-	322	1	2608	3	N	650	640	1			110
							715	9									
*02	30128	X	3473	-0-	-26655	-0-	302	1	2408	3	N	694	715	1			89
							763	9									
*03	33356	X	3591	-0-	-29765	-0-	331	1	2541	3	N	654	629	1			114
							719	9									
*04	32280	X	3318	-0-	-28962	-0-	310	1	2352	3	N	596	587	1			123
							656	9									
*05	33356	X	3723	-0-	-29633	-0-	348	1	2627	3	N	680	708	1			95
							748	9									
*06	32280	X	3335	-0-	-28945	-0-	312	1	2389	3	N	576	629	1			42
							634	9									
*07	33356	X	3375	-0-	-29981	-0-	337	1	2368	3	N	609	567	1	1	8	83
							670	9									
*08	33356	X	3339	-0-	-30017	-0-	373	1	2297	3	N	608	630	1			61
							669	9									
*09	32280	X	3049	-0-	-29231	-0-	306	1	2140	3	N	548	540	1			69
							603	9									
*10	33356	X	3053	-0-	-30303	-0-	289	1	2120	3	N	585	587	1			67
							644	9									
*11	32280	X	2190	-0-	-30090	-0-	266	1	1400	3	N	476	482	1			61
							524	9									

CASKEY A WELL #: 4H RRCID -> 295920 COMPL. DATE 12/23/2019 TOTAL DEPTH 13514 PERF.13430 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	53630	X	10847	-0-	-42783	-0-	873	1	8023	3	N	1774	1719	1	5	8	256
							1951	9									
*01	53630	X	10623	-0-	-43007	-0-	854	1	7868	3	N	1728	1694	1			290
							1901	9									
*02	48440	X	9875	-0-	-38565	-0-	792	1	7210	3	N	1703	1775	1			218
							1873	9									
*03	53630	X	10238	-0-	-43392	-0-	853	1	7526	3	N	1690	1615	1			293
							1859	9									
*04	51900	X	9550	-0-	-42350	-0-	801	1	7047	3	N	1547	1523	1			317
							1702	9									
*05	53630	X	9943	-0-	-43687	-0-	853	1	7265	3	N	1659	1744	1			232
							1825	9									
*06	51900	X	9205	-0-	-42695	-0-	782	1	6827	3	N	1451	1579	1			104
							1596	9									
*07	53630	X	9373	-0-	-44257	-0-	835	1	6888	3	N	1500	1398	1	1	8	205
							1650	9									
*08	53630	X	9460	-0-	-44170	-0-	947	1	6819	3	N	1540	1589	1			156
							1694	9									
*09	51900	X	8937	-0-	-42963	-0-	785	1	6599	3	N	1412	1388	1			180
							1553	9									
*10	53630	X	8909	-0-	-44721	-0-	739	1	6525	3	N	1495	1503	1			172
							1645	9									
*11	51900	X	8384	-0-	-43516	-0-	797	1	6058	3	N	1390	1392	1			170
							1529	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANIK A - LANIK B SA 2 WELL #: 2H RRCID -> 295924 COMPL. DATE 10/25/2019 TOTAL DEPTH 13295 PERF.13680 - 26138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	12221	X	12221	-0-	-0-	-0-	774	1	8939	3	Y	2280	2459	1			143
							2508	9									
*07	12154	X	12154	-0-	-0-	-0-	768	1	8770	3	Y	2378	2428	1			93
							2616	9									
*08	11515	X	11515	-0-	-0-	-0-	773	1	8211	3	Y	2301	2242	1			152
							2531	9									
*09	11210	X	11210	-0-	-0-	-0-	730	1	8125	3	Y	2141	2207	1			86
							2355	9									
*10	11448	X	11448	-0-	-0-	-0-	797	1	8121	3	Y	2300	2131	1			255
							2530	9									
*11	10282	X	10282	-0-	-0-	-0-	803	1	7174	3	Y	2095	2139	1			211
							2305	9									

CASKEY A WELL #: 10H RRCID -> 295926 COMPL. DATE 12/23/2019 TOTAL DEPTH 13368 PERF.13439 - 18733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	58590	X	8881	-0-	-49709	-0-	695	1	6453	3	N	1575	1621	1			254
							1733	9									
*01	58590	X	9081	-0-	-49509	-0-	717	1	6572	3	N	1629	1353	1			530
							1792	9									
*02	52920	X	8118	-0-	-44802	-0-	647	1	5859	3	N	1465	1549	1			446
							1612	9									
*03	58590	X	8447	-0-	-50143	-0-	693	1	6056	3	N	1544	1471	1			519
							1698	9									
*04	56700	X	7733	-0-	-48967	-0-	638	1	5558	3	N	1397	1486	1			430
							1537	9									
*05	58590	X	8013	-0-	-50577	-0-	677	1	5676	3	N	1509	1539	1			400
							1660	9									
*06	56700	X	8129	-0-	-48571	-0-	669	1	5877	3	N	1439	1552	1			287
							1583	9									
*07	58590	X	8164	-0-	-50426	-0-	714	1	5899	3	N	1410	1334	1			363
							1551	9									
*08	58590	X	8267	-0-	-50323	-0-	803	1	5892	3	N	1429	1562	1			230
							1572	9									
*09	56700	X	7806	-0-	-48894	-0-	662	1	5659	3	N	1350	1327	1			253
							1485	9									
*10	58590	X	7703	-0-	-50887	-0-	617	1	5573	3	N	1375	1381	1			247
							1513	9									
*11	56700	X	7332	-0-	-49368	-0-	672	1	5202	3	N	1325	1198	1			374
							1458	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 9H RRCID -> 295960 COMPL. DATE 12/23/2019 TOTAL DEPTH 13353 PERF.13520 - 19016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	8137	-0-	8137	1194687	648	1	6143	3	N	1224	1205	1	3	8	186
							1346	9									
*01	0	W	8513	-0-	8513	1203200	679	1	6309	3	N	1386	1340	1			232
							1525	9									
*02	0	W	7842	-0-	7842	1211042	624	1	5798	3	N	1291	1354	1			169
							1420	9									
*03	0	W	8333	-0-	8333	1219375	691	1	6137	3	N	1368	1297	1			240
							1505	9									
*04	0	W	7769	-0-	7769	1227144	648	1	5743	3	N	1253	1233	1			260
							1378	9									
*05	0	W	7785	-0-	7785	1234929	664	1	5693	3	N	1298	1374	1			184
							1428	9									
*06	0	W	7293	-0-	7293	1242222	610	1	5351	3	N	1211	1310	1			85
							1332	9									
*07	0	W	7385	-0-	7385	1249607	654	1	5435	3	N	1178	1100	1	1	8	162
							1296	9									
*08	0	W	7831	-0-	7831	1257438	779	1	5658	3	N	1267	1301	1			128
							1394	9									
*09	0	W	7292	-0-	7292	1264730	638	1	5391	3	N	1148	1130	1			146
							1263	9									
*10	0	W	7271	-0-	7271	1272001	600	1	5337	3	N	1213	1220	1			139
							1334	9									
*11	0	W	6899	-0-	6899	1278900	651	1	4981	3	N	1152	1142	1			149
							1267	9									

E. BUTLER A WELL #: 12H RRCID -> 295961 COMPL. DATE 01/31/2020 TOTAL DEPTH 13307 PERF.13739 - 19430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	8031	-0-	8031	962508	961	1	5677	3	Y	1266	1183	1	6	8	286
							1393	9									
*01	0	W	8605	-0-	8605	971113	844	1	6115	3	Y	1496	1534	1			248
							1646	9									
*02	0	W	7655	-0-	7655	978768	874	1	5340	3	Y	1310	1393	1			165
							1441	9									
*03	0	W	8250	-0-	8250	987018	907	1	5818	3	Y	1386	1416	1			135
							1525	9									
*04	0	W	7642	-0-	7642	994660	798	1	5404	3	Y	1309	1133	1			311
							1440	9									
*05	0	W	6688	-0-	6688	1001348	779	1	4730	3	Y	1072	1132	1			251
							1179	9									
*06	0	W	7270	-0-	7270	1008618	762	1	5232	3	Y	1160	1254	1	2	8	155
							1276	9									
*07	0	W	8234	-0-	8234	1016852	914	1	5772	3	Y	1407	1467	1			95
							1548	9									
*08	0	W	7746	-0-	7746	1024598	833	1	5428	3	Y	1350	1283	1	5	8	157
							1485	9									
*09	0	W	7222	-0-	7222	1031820	788	1	5088	3	Y	1224	1177	1			204
							1346	9									
*10	0	W	7231	-0-	7231	1039051	911	1	4971	3	Y	1226	1355	1			75
							1349	9									
*11	0	W	6379	-0-	6379	1045430	805	1	4387	3	Y	1079	954	1			200
							1187	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
E. BUTLER A WELL #: 14H RRCID -> 295966 COMPL. DATE 01/24/2020 TOTAL DEPTH 13302 PERF.13722 - 19415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	W	8562	-0-	8562	1060798	957	1	5859	3	Y	1587	1493	1			384
							1746	9									
*01	0	W	10242	-0-	10242	1071040	963	1	7202	3	Y	1888	1791	1	23	8	458
							2077	9									
*02	0	W	8235	-0-	8235	1079275	883	1	5612	3	Y	1582	1857	1			183
							1740	9									
*03	0	W	7844	-0-	7844	1087119	814	1	5239	3	Y	1628	1531	1	7	8	273
							1791	9									
*04	0	W	8906	-0-	8906	1096025	888	1	6179	3	Y	1672	1475	1			470
							1839	9									
*05	0	W	10173	-0-	10173	1106198	1081	1	6888	3	Y	2004	2013	1			461
							2204	9									
*06	0	W	9570	-0-	9570	1115768	963	1	6763	3	Y	1676	1856	1			281
							1844	9									
*07	0	W	9527	-0-	9527	1125295	1040	1	6654	3	Y	1666	1711	1			236
							1833	9									
*08	0	W	9377	-0-	9377	1134672	991	1	6572	3	Y	1649	1663	1			222
							1814	9									
*09	0	W	8752	-0-	8752	1143424	918	1	6027	3	Y	1643	1521	1			344
							1807	9									
*10	0	W	8719	-0-	8719	1152143	1006	1	5814	3	Y	1726	1754	1			316
							1899	9									
*11	0	W	8382	-0-	8382	1160525	991	1	5872	3	Y	1381	1520	1			177
							1519	9									

EOG RESOURCES, INC. 253162
BRAZZEAL WELL #: 1H RRCID -> 289157 COMPL. DATE 04/19/2021 TOTAL DEPTH 13428 PERF.13812 - 21350

06	17700	X	-0-	-0-	-17700	-0-					N	-0-					-0-
07	18290	X	6481	-0-	-11809	-0-	4863	3	1618	9	N	1471	1134	1	3	8	334
08	15655	X	5340	-0-	-10315	-0-	4562	3	778	9	N	707	559	1	2	8	480
09	14310	X	2926	-0-	-11384	-0-	2763	3	163	9	N	148	627	1	1	8	-0-
10	14787	X	-0-	-0-	-14787	-0-					N	-0-					-0-
11	6270	X	21	-0-	-6249	-0-	2	1	19	3	N	-0-					-0-

CROSSROADS UNIT WELL #: 4H RRCID -> 290388 COMPL. DATE 11/17/2018 TOTAL DEPTH 12475 PERF.12784 - 15647

06	1806	N	1806	-0-	-0-	-0-	190	1	1171	2	Y	399	414	0			40
							6	4	439	9							
07	1565	N	1565	-0-	-0-	-0-	213	1	878	3	Y	425	424	0			41
							6	4	468	9							
08	1953	X	1663	-0-	-290	-0-	207	1	1030	3	Y	382	381	0			42
							6	4	420	9							
09	2393	X	2393	-0-	-0-	-0-	197	1	1955	3	Y	215	233	0			24
							4	4	237	9							
10	3209	X	3209	-0-	-0-	-0-	193	1	2523	3	Y	442	421	0			45
							7	4	486	9							
11	3904	X	3904	-0-	-0-	-0-	200	1	2772	3	Y	838	759	0			124
							10	4	922	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 5H RRCID -> 290389 COMPL. DATE 11/17/2018 TOTAL DEPTH 12460 PERF.12855 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	804	-0-	-2406	-0-	274	1	43	2	Y	436	472	0	1	8	44
							7	4	480	9							
07	4123	X	2699	-0-	-1424	-0-	284	1	2015	3	Y	357	366	0	1	8	34
							7	4	393	9							
08	7006	X	2658	-0-	-4348	-0-	293	1	1872	3	Y	441	426	0	1	8	48
							8	4	485	9							
09	6780	X	1718	-0-	-5062	-0-	251	1	706	3	Y	684	656	0	1	8	75
							9	4	752	9							
10	7006	X	5000	-0-	-2006	-0-	251	1	4058	3	Y	619	630	0	1	8	63
							10	4	681	9							
11	2693	X	2693	-0-	-0-	-0-	203	1	2195	3	Y	264	287	0	1	8	39
							5	4	290	9							

CROSSROADS UNIT WELL #: 6H RRCID -> 290390 COMPL. DATE 11/17/2018 TOTAL DEPTH 12437 PERF.11358 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	1051	-0-	-4199	-0-	370	1	56	2	Y	562	517	0	1	8	56
							7	4	618	9							
07	3445	X	3445	-0-	-0-	-0-	347	1	2430	3	Y	599	597	0			58
							9	4	659	9							
08	4723	X	4723	-0-	-0-	-0-	217	1	3862	3	Y	578	572	0			64
							8	4	636	9							
09	3069	X	3069	-0-	-0-	-0-	109	1	2628	3	Y	298	329	0			33
							4	4	328	9							
10	3286	X	427	-0-	-2859	-0-	219	1	75	3	Y	118	139	0			12
							3	4	130	9							
11	3180	X	1371	-0-	-1809	-0-	277	1	819	3	Y	246	221	0	1	8	36
							4	4	271	9							

CROSSROADS UNIT WELL #: 7H RRCID -> 290393 COMPL. DATE 09/10/2019 TOTAL DEPTH 12309 PERF.12833 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3623	-0-	-877	-0-	197	1	2627	2	Y	716	660	0			72
							11	4	788	9							
07	4650	X	4178	-0-	-472	-0-	210	1	2983	3	Y	882	867	0	2	8	85
							15	4	970	9							
08	4650	X	3435	-0-	-1215	-0-	223	1	2337	3	Y	783	780	0	2	8	86
							14	4	861	9							
09	5963	X	5963	-0-	-0-	-0-	197	1	5044	3	Y	645	659	0	1	8	71
							12	4	710	9							
10	4587	X	4587	-0-	-0-	-0-	224	1	3120	3	Y	1115	1071	0	1	8	114
							16	4	1227	9							
11	4050	X	1331	-0-	-2719	-0-	235	1	515	3	Y	521	557	0	1	8	77
							8	4	573	9							

CROSSROADS UNIT WELL #: 8H RRCID -> 290394 COMPL. DATE 09/10/2019 TOTAL DEPTH 12336 PERF.12831 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3100	-0-	-1160	-0-	377	1	1916	2	Y	723	792	0	1	8	72
							12	4	795	9							
07	5363	X	4419	-0-	-944	-0-	350	1	3199	3	Y	779	774	0	2	8	75
							13	4	857	9							
08	9424	X	4256	-0-	-5168	-0-	336	1	3186	3	Y	657	659	0	1	8	72
							11	4	723	9							
09	9120	X	652	-0-	-8468	-0-	255	1	6	4	Y	355	387	0	1	8	39
							391	9									
10	4433	X	318	-0-	-4115	-0-	283	1	2	4	Y	30	64	0	2	8	3
							33	9									
11	4290	X	3848	-0-	-442	-0-	311	1	3030	3	Y	453	388	0	1	8	67
							9	4	498	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CROSSROADS UNIT WELL #: 9H RRCID -> 290400 COMPL. DATE 09/10/2019 TOTAL DEPTH 12436 PERF.12801 - 16461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4435	X	483	-0-	-3952	-0-	399	1	7	2	Y	68	122	0	1	8	7
							2	4	75	9							
07	2046	X	529	-0-	-1517	-0-	374	1	50	3	Y	93	90	0	1	8	9
							3	4	102	9							
08	1496	X	1496	-0-	-0-	-0-	354	1	905	3	Y	211	195	0	2	8	23
							5	4	232	9							
09	1868	X	1868	-0-	-0-	-0-	299	1	1392	3	Y	156	160	0	2	8	17
							5	4	172	9							
10	568	X	568	-0-	-0-	-0-	345	1	4	4	Y	199	195	0	1	8	20
							219	9									
11	499	X	499	-0-	-0-	-0-	337	1	15	3	Y	131	132	0			19
							3	4	144	9							

CROSSROADS UNIT WELL #: 2H RRCID -> 290483 COMPL. DATE 12/04/2017 TOTAL DEPTH 12295 PERF.12750 - 17097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	X	9511	-0-	-1829	-0-	426	1	8026	2	Y	949	990	0	2	8	95
							15	4	1044	9							
07	8990	X	4627	-0-	-4363	-0-	432	1	3094	3	Y	987	985	0	2	8	95
							15	4	1086	9							
08	3727	X	3727	-0-	-0-	-0-	321	1	2309	3	Y	988	973	0	1	8	109
							10	4	1087	9							
09	3144	X	3144	-0-	-0-	-0-	263	1	1806	3	Y	966	967	0	1	8	107
							12	4	1063	9							
10	5283	X	5283	-0-	-0-	-0-	356	1	3084	3	Y	1657	1594	0	1	8	169
							20	4	1823	9							
11	2688	X	2688	-0-	-0-	-0-	412	1	1220	3	Y	950	979	0			140
							11	4	1045	9							

CROSSROADS UNIT WELL #: 3H RRCID -> 290485 COMPL. DATE 12/04/2017 TOTAL DEPTH 12291 PERF.12744 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4927	X	4927	-0-	-0-	-0-	254	1	3070	2	Y	1441	1410	0	2	8	144
							18	4	1585	9							
07	5332	X	5332	-0-	-0-	-0-	199	1	4076	3	Y	948	1000	0	1	8	91
							14	4	1043	9							
08	6603	X	1926	-0-	-4677	-0-	223	1	952	3	Y	674	690	0	1	8	74
							10	4	741	9							
09	6390	X	1596	-0-	-4794	-0-	223	1	13	4	Y	1236	1172	0	2	8	136
							1360	9									
10	5332	X	3473	-0-	-1859	-0-	295	1	2349	3	Y	744	803	0	1	8	76
							11	4	818	9							
11	5593	X	5593	-0-	-0-	-0-	323	1	3932	3	Y	1200	1096	0	3	8	177
							18	4	1320	9							

WILLIS UNIT WELL #: 3H RRCID -> 291221 COMPL. DATE 04/02/2014 TOTAL DEPTH 12284 PERF.12711 - 17043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	X	701	-0-	-1519	-0-	155	1	242	2	Y	273	272	0	1	8	6
							4	4	300	9							
07	2294	X	728	-0-	-1566	-0-	127	1	367	3	Y	210	210	0	1	8	5
							3	4	231	9							
08	1209	X	87	-0-	-1122	-0-	87	3			Y	-0-	5	0			-0-
09	750	X	-0-	-0-	-750	-0-					Y	1	1	0			-0-
10	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
11	690	X	-0-	-0-	-690	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
WILLIS UNIT WELL #: 4H RRCID -> 291222 COMPL. DATE 03/10/2016 TOTAL DEPTH 12260 PERF.12629 - 17407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2259	-0-	-1101	-0-	269	1	1475	2	Y	464	462	0	2	8	11
							5	4	510	9							
07	3472	X	2295	-0-	-1177	-0-	281	1	1485	3	Y	476	473	0	3	8	11
							5	4	524	9							
08	1922	X	236	-0-	-1686	-0-	29	1	167	3	Y	36	46	0			1
							40	9									
09	2231	X	2231	-0-	-0-	-0-	98	1	985	3	Y	1037	1003	0			35
							7	4	1141	9							
10	4329	X	4329	-0-	-0-	-0-	300	1	2429	3	Y	1445	1425	0	2	8	53
							10	4	1590	9							
11	3019	X	3019	-0-	-0-	-0-	231	1	1682	3	Y	998	1012	0	2	8	37
							8	4	1098	9							

WILLIS UNIT WELL #: 5H RRCID -> 291248 COMPL. DATE 03/18/2016 TOTAL DEPTH 12276 PERF.12861 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3208	X	3208	-0-	-0-	-0-	222	1	2471	2	Y	464	462	0	1	8	11
							5	4	510	9							
07	2883	X	2883	-0-	-0-	-0-	191	1	2136	3	Y	501	499	0	1	8	12
							5	4	551	9							
08	976	X	976	-0-	-0-	-0-	66	1	658	3	Y	228	235	0			5
							1	4	251	9							
09	3897	X	3897	-0-	-0-	-0-	227	1	2734	3	Y	844	820	0	1	8	28
							8	4	928	9							
10	2993	X	2993	-0-	-0-	-0-	235	1	2435	3	Y	290	306	0	1	8	11
							4	4	319	9							
11	2498	X	2498	-0-	-0-	-0-	184	1	2005	3	Y	277	277	0	1	8	10
							4	4	305	9							

WILLIS UNIT WELL #: 6H RRCID -> 291249 COMPL. DATE 03/26/2016 TOTAL DEPTH 12246 PERF.12543 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1957	X	1957	-0-	-0-	-0-	306	1	903	2	Y	674	672	0	3	8	16
							7	4	741	9							
07	2139	X	787	-0-	-1352	-0-	292	1	45	3	Y	405	410	0	2	8	9
							4	4	446	9							
08	1380	N	1380	-0-	-0-	-0-	243	1	606	3	Y	479	475	0	2	8	11
							4	4	527	9							
09	1682	N	1682	-0-	-0-	-0-	392	1	665	3	Y	564	553	0	3	8	19
							5	4	620	9							
10	1641	N	1641	-0-	-0-	-0-	392	1	747	3	Y	453	453	0	2	8	17
							4	4	498	9							
11	1074	N	1074	-0-	-0-	-0-	273	1	359	3	Y	399	399	0	2	8	15
							3	4	439	9							

HALEN A WELL #: 1H RRCID -> 291768 COMPL. DATE 08/22/2019 TOTAL DEPTH 11331 PERF.11062 - 21224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	1543	-0-	-6257	-0-	8	1	1266	2	Y	241	298	0			4
							4	4	265	9							
07	8060	X	2226	-0-	-5834	-0-	40	1	1193	3	Y	896	887	0	2	8	11
							7	4	986	9							
08	6882	X	4754	-0-	-2128	-0-	72	1	2885	3	Y	1624	1617	0	1	8	17
							11	4	1786	9							
09	6660	X	4427	-0-	-2233	-0-	57	1	2880	3	Y	1346	1343	0			20
							9	4	1481	9							
10	6882	X	5074	-0-	-1808	-0-	47	1	3108	3	Y	1732	1728	0	1	8	23
							14	4	1905	9							
11	4590	X	3194	-0-	-1396	-0-	39	1	2250	3	Y	816	829	0	1	8	9
							7	4	898	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK A WELL #: 1H RRCID -> 291813 COMPL. DATE 04/29/2018 TOTAL DEPTH 11604 PERF.12392 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6564	X	6564	-0-		-0-	-0-	292	1	4762	2	Y	1352	1369	0			205
								23	4	1487	9							
07	6370	X	6370	-0-		-0-	-0-	301	1	4606	3	Y	1313	1356	0	1	8	161
								19	4	1444	9							
08	5766	X	5569	-0-		-197	-0-	301	1	3890	3	Y	1238	1249	0	1	8	149
								16	4	1362	9							
09	5580	X	5207	-0-		-373	-0-	304	1	3580	3	Y	1187	1131	0	1	8	204
								17	4	1306	9							
10	5766	X	4513	-0-		-1253	-0-	282	1	3080	3	Y	1033	1090	0	1	8	146
								15	4	1136	9							
11	5580	X	5076	-0-		-504	-0-	269	1	3419	3	Y	1246	1245	0	1	8	146
								17	4	1371	9							

SANDIES CREEK G WELL #: 7H RRCID -> 291901 COMPL. DATE 06/26/2019 TOTAL DEPTH 11875 PERF.12231 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4527	X	4527	-0-		-0-	-0-	225	1	3650	2	Y	580	596	0	1	8	88
								14	4	638	9							
07	4557	X	4267	-0-		-290	-0-	261	1	3375	3	Y	562	580	0	1	8	69
								13	4	618	9							
08	4588	X	4021	-0-		-567	-0-	267	1	3125	3	Y	563	563	0	1	8	68
								10	4	619	9							
09	4440	X	3720	-0-		-720	-0-	280	1	2836	3	Y	539	513	0	1	8	93
								11	4	593	9							
10	4588	X	3615	-0-		-973	-0-	274	1	2730	3	Y	545	560	0	1	8	77
								11	4	600	9							
11	4440	X	3419	-0-		-1021	-0-	212	1	2560	3	Y	578	586	0	1	8	68
								11	4	636	9							

SANDIES CREEK H WELL #: 8H RRCID -> 291902 COMPL. DATE 06/26/2019 TOTAL DEPTH 11944 PERF.12209 - 18279

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3958	X	3958	-0-		-0-	-0-	289	1	3009	2	Y	587	597	0	1	8	89
								14	4	646	9							
07	3790	X	3790	-0-		-0-	-0-	291	1	2735	3	Y	683	688	0			84
								13	4	751	9							
08	3658	X	3550	-0-		-108	-0-	322	1	2523	3	Y	632	640	0			76
								10	4	695	9							
09	3540	X	3117	-0-		-423	-0-	306	1	2168	3	Y	575	552	0			99
								10	4	633	9							
10	3658	X	2705	-0-		-953	-0-	249	1	1857	3	Y	535	558	0			76
								10	4	589	9							
11	3540	X	2448	-0-		-1092	-0-	297	1	1594	3	Y	498	516	0			58
								9	4	548	9							

COOPER UNIT WELL #: 6H RRCID -> 292543 COMPL. DATE 09/18/2019 TOTAL DEPTH 12085 PERF.12179 - 17756

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1946	X	1946	-0-		-0-	-0-	12	1	1535	2	Y	356	349	0			42
								7	4	392	9							
07	1795	N	1795	-0-		-0-	-0-	14	1	1189	3	Y	530	531	0	1	8	40
								9	4	583	9							
08	2345	N	2345	-0-		-0-	-0-	18	1	1602	3	Y	650	627	0	1	8	62
								10	4	715	9							
09	1835	N	1835	-0-		-0-	-0-	14	1	1294	3	Y	473	505	0	1	8	29
								7	4	520	9							
10	1884	N	1884	-0-		-0-	-0-	21	1	1049	3	Y	731	717	0			43
								10	4	804	9							
11	1590	N	1293	-0-		-297	-0-	9	1	332	3	Y	857	847	0			53
								9	4	943	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK B WELL #: 2H RRCID -> 292544 COMPL. DATE 04/29/2018 TOTAL DEPTH 11641 PERF.12332 - 18844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3762	X	3762	-0-		-0-	-0-	277	1	2582	2	Y	806	828	0			122
								16	4	887	9							
07	3751	X	3219	-0-		-532	-0-	249	1	2066	3	Y	809	832	0			99
								14	4	890	9							
08	3297	X	3297	-0-		-0-	-0-	263	1	2186	3	Y	761	768	0			92
								11	4	837	9							
09	3213	X	3213	-0-		-0-	-0-	249	1	2063	3	Y	808	761	0			139
								12	4	889	9							
10	2976	X	2778	-0-		-198	-0-	204	1	1818	3	Y	677	720	0			96
								11	4	745	9							
11	3111	X	3111	-0-		-0-	-0-	204	1	1945	3	Y	863	858	0			101
								13	4	949	9							

LYNCH UNIT WELL #: 7H RRCID -> 292546 COMPL. DATE 11/15/2019 TOTAL DEPTH 11199 PERF.11019 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	2003	-0-		-1957	-0-	27	1	161	2	Y	1642	1641	0	1	8	10
								9	4	1806	9							
07	4092	X	2016	-0-		-2076	-0-	28	1	159	3	Y	1653	1651	0	1	8	11
								11	4	1818	9							
08	2786	X	2786	-0-		-0-	-0-	22	1	1092	3	Y	1511	1506	0	1	8	15
								10	4	1662	9							
09	4183	X	4183	-0-		-0-	-0-	25	1	1797	3	Y	2129	2123	0	1	8	20
								19	4	2342	9							
10	4480	X	4480	-0-		-0-	-0-	30	1	2109	3	Y	2111	2107	0	1	8	23
								19	4	2322	9							
11	3277	X	3277	-0-		-0-	-0-	31	1	1961	3	Y	1159	1168	0	3	8	11
								10	4	1275	9							

LYNCH UNIT WELL #: 6H RRCID -> 292547 COMPL. DATE 11/15/2019 TOTAL DEPTH 11084 PERF.11441 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3834	X	3834	-0-		-0-	-0-	30	1	2418	2	Y	1248	1246	0	2	8	8
								13	4	1373	9							
07	3755	X	3755	-0-		-0-	-0-	34	1	2391	3	Y	1197	1195	0	2	8	8
								13	4	1317	9							
08	4064	X	4064	-0-		-0-	-0-	23	1	2626	3	Y	1275	1268	0	2	8	13
								12	4	1403	9							
09	3966	X	3966	-0-		-0-	-0-	23	1	2617	3	Y	1193	1193	0	2	8	11
								14	4	1312	9							
10	3674	X	3674	-0-		-0-	-0-	26	1	2423	3	Y	1102	1099	0	2	8	12
								13	4	1212	9							
11	3605	X	3605	-0-		-0-	-0-	22	1	1992	3	Y	1436	1434	0	1	8	13
								11	4	1580	9							

COOPER UNIT WELL #: 8H RRCID -> 292556 COMPL. DATE 09/18/2019 TOTAL DEPTH 11900 PERF.11956 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5501	X	5501	-0-		-0-	-0-	29	1	4884	2	Y	524	549	0	1	8	61
								12	4	576	9							
07	6418	X	6418	-0-		-0-	-0-	40	1	5196	3	Y	1057	1038	0	1	8	79
								19	4	1163	9							
08	3239	X	3239	-0-		-0-	-0-	34	1	2253	3	Y	853	850	0	1	8	81
								14	4	938	9							
09	4612	X	4612	-0-		-0-	-0-	29	1	3038	3	Y	1389	1384	0	1	8	85
								17	4	1528	9							
10	2821	X	2634	-0-		-187	-0-	47	1	1527	3	Y	951	979	0	1	8	56
								14	4	1046	9							
11	6993	X	6993	-0-		-0-	-0-	43	1	6117	3	Y	744	753	0	1	8	46
								15	4	818	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SANDIES CREEK J WELL #: 9H RRCID -> 292559 COMPL. DATE 06/26/2019 TOTAL DEPTH 11959 PERF.12096 - 17914

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3733	X	3733	-0-		-0-	-0-		304	1	2525	2	Y	806	800	0			122
									17	4	887	9							
07	3278	X	3278	-0-		-0-	-0-		264	1	2187	3	Y	739	770	0			91
									14	4	813	9							
08	3441	X	2787	-0-		-654	-0-		263	1	1775	3	Y	672	682	0			81
									10	4	739	9							
09	3330	X	2580	-0-		-750	-0-		251	1	1618	3	Y	637	608	0			110
									10	4	701	9							
10	3441	X	2444	-0-		-997	-0-		236	1	1496	3	Y	638	658	0			90
									10	4	702	9							
11	3330	X	2928	-0-		-402	-0-		184	1	1901	3	Y	756	757	0			89
									11	4	832	9							

LYNCH UNIT WELL #: 5H RRCID -> 292580 COMPL. DATE 09/03/2018 TOTAL DEPTH 11100 PERF.11112 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5493	X	5493	-0-		-0-	-0-		26	1	4307	2	Y	1045	1043	0	2	8	7
									10	4	1150	9							
07	7347	X	1817	-0-		-5530	-0-		34	1	728	3	Y	952	952	0			7
									8	4	1047	9							
08	6355	X	4300	-0-		-2055	-0-		29	1	2974	3	Y	1170	1164	0	1	8	12
									10	4	1287	9							
09	6150	X	5484	-0-		-666	-0-		30	1	4203	3	Y	1126	1127	0	1	8	10
									12	4	1239	9							
10	6355	X	4804	-0-		-1551	-0-		33	1	3574	3	Y	1078	1075	0	1	8	12
									11	4	1186	9							
11	5490	X	5189	-0-		-301	-0-		35	1	3917	3	Y	1116	1118	0			10
									9	4	1228	9							

BOWERS UNIT WELL #: 15H RRCID -> 292639 COMPL. DATE 01/11/2022 TOTAL DEPTH 10927 PERF.10907 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	9483	-0-		-1407	-0-		79	1	8017	2	Y	1251	1253	0	1	8	25
									11	4	1376	9							
07	11160	X	7773	-0-		-3387	-0-		126	1	5859	3	Y	1613	1606	0	1	8	31
									14	4	1774	9							
08	8326	X	8326	-0-		-0-	-0-		105	1	4410	3	Y	3446	3413	0	1	8	63
									20	4	3791	9							
09	8139	X	8139	-0-		-0-	-0-		61	1	4635	3	Y	3115	3128	0	1	8	49
									16	4	3427	9							
10	7936	X	6254	-0-		-1682	-0-		43	1	3161	3	Y	2751	2748	0	1	8	51
									24	4	3026	9							
11	7680	X	6345	-0-		-1335	-0-		37	1	2081	3	Y	3822	3789	0	1	8	83
									23	4	4204	9							

LYNCH UNIT WELL #: 8H RRCID -> 292698 COMPL. DATE 11/15/2019 TOTAL DEPTH 11157 PERF.11070 - 16911

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3280	X	3280	-0-		-0-	-0-		27	1	413	2	Y	2567	2567	0	1	8	16
									16	4	2824	9							
07	3751	X	3103	-0-		-648	-0-		26	1	349	3	Y	2466	2464	0	1	8	17
									15	4	2713	9							
08	3483	X	3483	-0-		-0-	-0-		19	1	669	3	Y	2527	2517	0	1	8	26
									15	4	2780	9							
09	3292	X	3292	-0-		-0-	-0-		19	1	737	3	Y	2291	2295	0	1	8	21
									16	4	2520	9							
10	1725	X	1725	-0-		-0-	-0-		21	1	474	3	Y	1110	1117	0	2	8	12
									9	4	1221	9							
11	1859	X	1859	-0-		-0-	-0-		23	1	651	3	Y	1070	1070	0	2	8	10
									8	4	1177	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
CETERA F WELL #: 6H RRCID -> 293229 COMPL. DATE 03/21/2022 TOTAL DEPTH 12138 PERF.12930 - 19965

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23670	X	17755	-0-		-5915	-0-	2	1	12850	2	Y	4421	4408	0	2	8	92
								40	4	4863	9							
07	22506	X	17017	-0-		-5489	-0-	6	1	12318	3	Y	4231	4273	0	2	8	48
								39	4	4654	9							
08	16746	X	16746	-0-		-0-	-0-	7	1	12322	3	Y	3985	3987	0	2	8	44
								33	4	4384	9							
09	14509	X	14509	-0-		-0-	-0-	14	1	11144	3	Y	3020	3025	0	1	8	38
								29	4	3322	9							
10	14632	X	13182	-0-		-1450	-0-	4	1	9788	3	Y	3055	3045	0	1	8	47
								29	4	3361	9							
11	14160	X	12297	-0-		-1863	-0-	30	1	8887	3	Y	3048	3041	0	1	8	53
								27	4	3353	9							

WILLIS UNIT WELL #: 12H RRCID -> 294028 COMPL. DATE 12/30/2022 TOTAL DEPTH 12484 PERF.12579 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38760	X	14481	-0-		-24279	-0-	374	1	11148	3	Y	2668	2671	0	7	8	62
								24	4	2935	9							
07	35402	X	13857	-0-		-21545	-0-	402	1	10559	3	Y	2612	2607	0	7	8	60
								23	4	2873	9							
08	24831	X	10643	-0-		-14188	-0-	291	1	8145	3	Y	1993	2004	0	5	8	44
								15	4	2192	9							
09	19140	X	10927	-0-		-8213	-0-	381	1	8482	3	Y	1860	1836	0	6	8	62
								18	4	2046	9							
10	17484	X	10868	-0-		-6616	-0-	364	1	8423	3	Y	1879	1867	0	5	8	69
								14	4	2067	9							
11	14490	X	8907	-0-		-5583	-0-	323	1	6793	3	Y	1615	1620	0	4	8	60
								14	4	1777	9							

HICKOK WELL #: 5H RRCID -> 294510 COMPL. DATE 04/15/2018 TOTAL DEPTH 11311 PERF.11342 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7623	-0-		7623	1051460	34	1	6246	2	Y	1201	1164	0	2	8	80
								22	4	1321	9							
07	0	W	6730	-0-		6730	1058190	57	1	5309	3	Y	1220	1223	0	3	8	74
								22	4	1342	9							
08	1064173	X	5983	-0-		-1058190	-0-	54	1	4871	3	Y	949	965	0	3	8	55
								14	4	1044	9							
09	8130	X	5744	-0-		-2386	-0-	54	1	4497	3	Y	1068	1054	0	2	8	67
								18	4	1175	9							
10	8401	X	7150	-0-		-1251	-0-	68	1	5623	3	Y	1305	1313	0	3	8	56
								23	4	1436	9							
11	7620	X	7191	-0-		-429	-0-	69	1	5784	3	Y	1198	1191	0	3	8	60
								20	4	1318	9							

SIMMONS UNIT WELL #: 7H RRCID -> 294511 COMPL. DATE 10/27/2018 TOTAL DEPTH 11581 PERF.11756 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	6879	-0-		6879	992093	11	1	5163	2	Y	1536	1478	0	3	8	156
								15	4	1690	9							
07	997875	X	5782	-0-		-992093	-0-	39	1	4518	3	Y	1103	1091	0	3	8	165
								12	4	1213	9							
08	6417	X	6399	-0-		-18	-0-	69	1	4941	3	Y	1253	1278	0	2	8	138
								11	4	1378	9							
09	8429	X	8429	-0-		-0-	-0-	18	1	7025	3	Y	1249	1294	0	2	8	91
								12	4	1374	9							
10	8249	X	8249	-0-		-0-	-0-	8	1	7011	3	Y	1108	1135	0	2	8	62
								11	4	1219	9							
11	6870	X	6169	-0-		-701	-0-	9	1	4993	3	Y	1052	1057	0	2	8	55
								10	4	1157	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162

BOWERS UNIT WELL #: 12H RRCID -> 294514 COMPL. DATE 01/11/2022 TOTAL DEPTH 10911 PERF.11017 - 18576

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17012	X	17012	-0-		-0-	-0-	112	1	13141	2	Y	3388	3383	0	3	8	68
								32	4	3727	9							
07	17732	X	15939	-0-		-1793	-0-	209	1	11535	3	Y	3782	3774	0	4	8	72
								35	4	4160	9							
08	17732	X	15718	-0-		-2014	-0-	188	1	12325	3	Y	2890	2905	0	4	8	53
								26	4	3179	9							
09	17160	X	14850	-0-		-2310	-0-	101	1	11664	3	Y	2788	2794	0	3	8	44
								18	4	3067	9							
10	17577	X	14987	-0-		-2590	-0-	89	1	12657	3	Y	2014	2017	0	4	8	37
								26	4	2215	9							
11	17010	X	14936	-0-		-2074	-0-	90	1	12256	3	Y	2333	2317	0	3	8	50
								24	4	2566	9							

SIMMONS UNIT WELL #: 8H RRCID -> 294515 COMPL. DATE 10/27/2018 TOTAL DEPTH 11489 PERF.11696 - 16466

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4075	-0-		4075	830518	7	1	3123	2	Y	851	816	0	2	8	86
								9	4	936	9							
07	833648	X	3130	-0-		-830518	-0-	27	1	2416	3	Y	616	607	0	3	8	92
								9	4	678	9							
08	4762	X	4762	-0-		-0-	-0-	51	1	3687	3	Y	923	911	0	2	8	102
								9	4	1015	9							
09	6517	X	6517	-0-		-0-	-0-	18	1	5478	3	Y	920	953	0	2	8	67
								9	4	1012	9							
10	6592	X	6592	-0-		-0-	-0-	8	1	5660	3	Y	832	851	0	2	8	46
								9	4	915	9							
11	5197	X	5197	-0-		-0-	-0-	10	1	4298	3	Y	801	803	0	2	8	42
								8	4	881	9							

SIMMONS UNIT WELL #: 9H RRCID -> 294697 COMPL. DATE 10/27/2018 TOTAL DEPTH 11549 PERF.11652 - 16135

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1084	X	1084	-0-		-0-	-0-	6	1	538	2	Y	485	469	0			49
								6	4	534	9							
07	410	X	410	-0-		-0-	-0-	20	1	27	3	Y	325	323	0	2	8	49
								5	4	358	9							
08	552	X	552	-0-		-0-	-0-	36	1	30	3	Y	437	435	0	3	8	48
								5	4	481	9							
09	516	X	516	-0-		-0-	-0-	13	1	44	3	Y	413	429	0	2	8	30
								5	4	454	9							
10	784	X	784	-0-		-0-	-0-	6	1	65	3	Y	642	634	0	2	8	36
								7	4	706	9							
11	5130	X	5130	-0-		-0-	-0-	8	1	4180	3	Y	848	838	0	2	8	44
								9	4	933	9							

KORTH UNIT WELL #: 15H RRCID -> 294724 COMPL. DATE 03/02/2018 TOTAL DEPTH 11386 PERF.11371 - 14432

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29850	X	3646	-0-		-26204	-0-	28	1	2688	2	Y	845	855	0			32
								930	9									
07	3335	X	3335	-0-		-0-	-0-	7	1	2456	3	Y	781	771	0	1	8	41
								13	4	859	9							
08	3968	X	3565	-0-		-403	-0-	11	1	2567	3	Y	887	891	0	1	8	36
								11	4	976	9							
09	3840	X	3325	-0-		-515	-0-	9	1	2339	3	Y	876	877	0			35
								13	4	964	9							
10	3968	X	3054	-0-		-914	-0-	12	1	2146	3	Y	804	801	0			38
								12	4	884	9							
11	3660	X	2875	-0-		-785	-0-	11	1	2033	3	Y	745	755	0			28
								11	4	820	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
EOG RESOURCES, INC. //CONT.// 253162
SIMMONS UNIT WELL #: 10H RRCID -> 294877 COMPL. DATE 10/27/2018 TOTAL DEPTH 11529 PERF.11665 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30540	X	6602	-0-	-23938	-0-	9	1	4967	2	Y	1465	1423	0			149
							14	4	1612	9							
07	31558	X	2517	-0-	-29041	-0-	26	1	1661	3	Y	745	779	0	3	8	112
							10	4	820	9							
08	1786	X	1786	-0-	-0-	-0-	50	1	472	3	Y	1138	1119	0	6	8	125
							12	4	1252	9							
09	7080	X	2157	-0-	-4923	-0-	17	1	670	3	Y	1324	1349	0	4	8	96
							14	4	1456	9							
10	7316	X	2255	-0-	-5061	-0-	8	1	608	3	Y	1477	1487	0	4	8	82
							14	4	1625	9							
11	6600	X	3720	-0-	-2880	-0-	8	1	2248	3	Y	1320	1330	0	3	8	69
							12	4	1452	9							

KORTH UNIT WELL #: 14H RRCID -> 294897 COMPL. DATE 09/21/2016 TOTAL DEPTH 11226 PERF.11218 - 17017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5051	X	5051	-0-	-0-	-0-	29	1	4083	2	Y	854	869	0			32
							939	9									
07	4622	X	4622	-0-	-0-	-0-	6	1	3613	3	Y	899	883	0	1	8	47
							14	4	989	9							
08	5308	X	5308	-0-	-0-	-0-	11	1	4292	3	Y	903	912	0	1	8	37
							12	4	993	9							
09	3907	X	3907	-0-	-0-	-0-	9	1	3167	3	Y	654	664	0	1	8	26
							12	4	719	9							
10	5696	X	5696	-0-	-0-	-0-	14	1	5000	3	Y	609	606	0	1	8	28
							12	4	670	9							
11	5428	X	5428	-0-	-0-	-0-	12	1	4794	3	Y	556	563	0			21
							10	4	612	9							

GULFTEX ENERGY, LLC 338751
WFR WELL #: 8H RRCID -> 294123 COMPL. DATE 08/10/2022 TOTAL DEPTH 12973 PERF.13872 - 21728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212700	X	45270	-0-	-167430	-0-	1479	1	34902	2	N	6153	6663	1			129
							2121	4	6768	9							
07	71548	X	42774	-0-	-28774	-0-	1426	1	33897	2	N	5993	5534	1			588
							859	4	6592	9							
08	71548	X	38961	-0-	-32587	-0-	1257	1	31360	2	N	5687	6017	1			258
							88	4	6256	9							
09	59220	X	34583	-0-	-24637	-0-	1214	1	27033	2	N	5153	4896	1			515
							668	4	5668	9							
10	53041	X	32310	-0-	-20731	-0-	1273	1	25325	2	N	5085	5034	1			566
							118	4	5594	9							
11	45270	X	NO RPT	-0-	-45270	-0-					N	NO RPT					566

MAGNOLIA OIL & GAS OPERATING LLC 521544
JAHN UNIT WELL #: 1H RRCID -> 292127 COMPL. DATE 08/04/2021 TOTAL DEPTH 13934 PERF.13936 - 19359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76980	X	56931	-0-	-20049	-0-	970	1	50515	2	Y	4619	4570	0			186
							365	4	5081	9							
07	74276	X	49727	-0-	-24549	-0-	1070	1	43805	2	Y	4150	4072	0			264
							287	4	4565	9							
08	62527	X	44852	-0-	-17675	-0-	1017	1	39471	2	Y	3900	4011	0			153
							74	4	4290	9							
09	60510	X	18683	-0-	-41827	-0-	443	1	16047	2	Y	1920	1962	0			111
							81	4	2112	9							
10	62527	X	29911	-0-	-32616	-0-	797	1	25969	2	Y	2746	2706	0			151
							124	4	3021	9							
*11	56940	X	37644	-0-	-19296	-0-	1125	1	33398	2	Y	2681	2704	0			128
							172	4	2949	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JAHN UNIT WELL #: 3H RRCID -> 292128 COMPL. DATE 08/04/2021 TOTAL DEPTH 13910 PERF.13705 - 19303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61080	X	47397	-0-	-13683	-0-	810	1	42203	2	Y	3708	3623	0			219
							305	4	4079	9							
07	58373	X	44430	-0-	-13943	-0-	958	1	39192	2	Y	3657	3600	0			276
							257	4	4023	9							
08	54808	X	41222	-0-	-13586	-0-	941	1	36529	2	Y	3349	3482	0			143
							68	4	3684	9							
09	49740	X	46579	-0-	-3161	-0-	1135	1	41127	2	Y	3735	3674	0			204
							208	4	4109	9							
10	54870	X	42003	-0-	-12867	-0-	1143	1	37259	2	Y	3112	3109	0			207
							178	4	3423	9							
*11	47400	X	37202	-0-	-10198	-0-	1114	1	33072	2	Y	2587	2662	0			132
							170	4	2846	9							

JAHN UNIT WELL #: 4H RRCID -> 292129 COMPL. DATE 08/04/2021 TOTAL DEPTH 13814 PERF.13732 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24720	X	18875	-0-	-5845	-0-	318	1	16550	2	Y	1715	1693	0			77
							120	4	1887	9							
07	22134	X	17056	-0-	-5078	-0-	361	1	14757	2	Y	1674	1630	0			121
							97	4	1841	9							
08	20429	X	16722	-0-	-3707	-0-	375	1	14542	2	Y	1616	1651	0			86
							27	4	1778	9							
09	19110	X	14213	-0-	-4897	-0-	339	1	12290	2	Y	1384	1386	0			84
							62	4	1522	9							
10	20429	X	18497	-0-	-1932	-0-	453	1	14777	2	Y	2906	2848	0			142
							70	4	3197	9							
*11	18870	X	18853	-0-	-17	-0-	519	1	15410	2	Y	2586	2609	0			119
							79	4	2845	9							

JAHN UNIT WELL #: 7H RRCID -> 294806 COMPL. DATE 08/08/2022 TOTAL DEPTH 13734 PERF.13626 - 16321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	36286	-0-	36286	912992	636	1	33143	2	Y	2205	2195	0			94
							81	4	2426	9							
07	0	W	33867	-0-	33867	946859	752	1	30754	2	Y	1983	1947	0			130
							180	4	2181	9							
08	977987	X	31128	-0-	-946859	-0-	725	1	28130	2	Y	2019	2074	0			75
							52	4	2221	9							
09	39300	X	28109	-0-	-11191	-0-	702	1	25431	2	Y	1751	1744	0			82
							50	4	1926	9							
10	40610	X	29125	-0-	-11485	-0-	807	1	26301	2	Y	1764	1753	0			93
							77	4	1940	9							
*11	36300	X	19906	-0-	-16394	-0-	603	1	17901	2	Y	1231	1260	0			64
							48	4	1354	9							

JAHN UNIT WELL #: 8H RRCID -> 294809 COMPL. DATE 08/08/2022 TOTAL DEPTH 13712 PERF.13655 - 15873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37860	X	16141	-0-	-21719	-0-	246	1	12818	2	Y	2768	2768	0			74
							32	4	3045	9							
07	39122	X	31599	-0-	-7523	-0-	688	1	28150	2	Y	2360	2308	0			126
							165	4	2596	9							
08	39122	X	32123	-0-	-6999	-0-	745	1	28934	2	Y	2173	2234	0			65
							54	4	2390	9							
09	37860	X	29026	-0-	-8834	-0-	722	1	26166	2	Y	1897	1894	0			68
							51	4	2087	9							
10	36642	X	27683	-0-	-8959	-0-	763	1	24870	2	Y	1798	1790	0			76
							72	4	1978	9							
*11	31080	X	24788	-0-	-6292	-0-	748	1	22203	2	Y	1615	1632	0			59
							60	4	1777	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JAHN UNIT WELL #: 6H RRCID -> 294831 COMPL. DATE 08/08/2022 TOTAL DEPTH 13763 PERF.13645 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45360	X	39555	-0-	-5805	-0-	686	1	35758	2	Y	2748	2721	0			123
							88	4	3023	9							
07	46872	X	34607	-0-	-12265	-0-	758	1	31015	2	Y	2411	2367	0			167
							182	4	2652	9							
08	46872	X	29468	-0-	-17404	-0-	684	1	26567	2	Y	1970	2047	0			90
							50	4	2167	9							
09	45360	X	25949	-0-	-19411	-0-	641	1	23249	2	Y	1831	1820	0			101
							45	4	2014	9							
10	46872	X	25156	-0-	-21716	-0-	691	1	22522	2	Y	1706	1699	0			108
							66	4	1877	9							
*11	39570	X	18998	-0-	-20572	-0-	569	1	16891	2	Y	1356	1384	0			80
							46	4	1492	9							

INCUBUS UNIT WELL #: 3H RRCID -> 294989 COMPL. DATE 05/21/2019 TOTAL DEPTH 10418 PERF.10642 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25230	X	3568	-0-	-21662	-0-	755	1	2062	2	N	683	821	0			207
							751	9									
07	26071	X	3272	-0-	-22799	-0-	716	1	1859	2	N	634	603	0			238
							697	9									
08	3119	X	3119	-0-	-0-	-0-	647	1	1575	2	N	815	816	0			237
							897	9									
09	2960	X	2960	-0-	-0-	-0-	618	1	1610	2	N	665	640	0			262
							732	9									
10	3689	X	3137	-0-	-552	-0-	628	1	1647	2	N	784	711	0			335
							862	9									
11	3570	X	941	-0-	-2629	-0-	522	1	419	9	N	381	576	0			140

JAHN UNIT WELL #: 5H RRCID -> 295027 COMPL. DATE 08/08/2022 TOTAL DEPTH 13767 PERF.13723 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46320	X	44354	-0-	-1966	-0-	769	1	40081	2	Y	3095	3054	0			148
							99	4	3405	9							
07	47864	X	38582	-0-	-9282	-0-	847	1	34641	2	Y	2628	2588	0			188
							203	4	2891	9							
08	47864	X	34085	-0-	-13779	-0-	796	1	30888	2	Y	2130	2219	0			99
							58	4	2343	9							
09	46320	X	32411	-0-	-13909	-0-	811	1	29394	2	Y	1954	1938	0			115
							57	4	2149	9							
10	47864	X	35930	-0-	-11934	-0-	1000	1	32599	2	Y	2033	2018	0			130
							95	4	2236	9							
*11	44340	X	28407	-0-	-15933	-0-	866	1	25723	2	Y	1590	1625	0			95
							69	4	1749	9							

FOEGELLE-DUGIE UNIT WELL #: 3H RRCID -> 295097 COMPL. DATE 01/01/2017 TOTAL DEPTH 10331 PERF.10742 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31500	X	911	-0-	-30589	-0-	48	1	152	2	N	645	624	1			52
							1	4	710	9							
07	32550	X	1788	-0-	-30762	-0-	136	1	982	2	N	609	621	0			40
							670	9									
08	32550	X	1287	-0-	-31263	-0-	52	1	644	2	N	537	540	0			37
							591	9									
09	1083	X	1083	-0-	-0-	-0-	45	1	528	2	N	464	465	0			36
							510	9									
10	1446	X	1446	-0-	-0-	-0-	91	1	693	2	N	602	605	0			33
							662	9									
11	8212	X	8212	-0-	-0-	-0-	1031	1	6236	2	N	857	844	0			46
							2	4	943	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

FOEGELLE-DUGIE UNIT WELL #: 7H RRCID -> 295103 COMPL. DATE 07/03/2018 TOTAL DEPTH 10317 PERF.10568 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	30000	X	1640	-0-	-28360	-0-	243	1	1371	2	N	20	31	1		3
							4	4	22	9						
07	31000	X	3639	-0-	-27361	-0-	468	1	3135	2	N	32	33	0		2
							1	4	35	9						
08	31000	X	5762	-0-	-25238	-0-	635	1	4672	2	N	414	388	0		28
							455	9								
09	5669	X	5669	-0-	-0-	-0-	729	1	4625	2	N	284	290	0		22
							3	4	312	9						
10	5575	X	5575	-0-	-0-	-0-	755	1	4385	2	N	395	395	0		22
							435	9								
11	5580	X	3127	-0-	-2453	-0-	365	1	2510	2	N	228	238	0		12
							1	4	251	9						

FOEGELLE-DUGIE UNIT WELL #: 9H RRCID -> 295104 COMPL. DATE 07/02/2018 TOTAL DEPTH 10365 PERF.10577 - 14310

06	20790	X	-0-	-0-	-20790	-0-					N	-0-				-0-
07	21483	X	2090	-0-	-19393	-0-	2090	2			N	-0-				-0-
08	21483	X	362	-0-	-21121	-0-	362	1			N	-0-				-0-
09	2	X	2	-0-	-0-	-0-	2	2			N	-0-				-0-
10	2077	X	331	-0-	-1746	-0-	331	2			N	-0-				-0-
11	2010	X	184	-0-	-1826	-0-	184	2			N	-0-				-0-

JANYSEK-ECLETO WELL #: 3H RRCID -> 295119 COMPL. DATE 02/21/2019 TOTAL DEPTH 11018 PERF.11283 - 15497

06	50100	X	4766	-0-	-45334	-0-	932	1	2955	2	N	797	734	1		111
							2	4	877	9						
07	51770	X	9129	-0-	-42641	-0-	858	1	6935	2	N	1213	1237	1		87
							2	4	1334	9						
08	51770	X	10328	-0-	-41442	-0-	940	1	8151	2	N	1122	1104	0		105
							3	4	1234	9						
09	4445	X	4445	-0-	-0-	-0-	776	1	2472	2	N	1088	1103	0		90
							1197	9								
10	9495	X	9495	-0-	-0-	-0-	945	1	7215	2	N	1214	1196	0		108
							1335	9								
11	9990	X	8385	-0-	-1605	-0-	837	1	6364	2	N	1076	1073	0		111
							1184	9								

YANTA, EDWIN WELL #: 4H RRCID -> 295120 COMPL. DATE 07/19/2017 TOTAL DEPTH 10581 PERF.10876 - 12970

06	1732	X	1732	-0-	-0-	-0-	1158	1	574	9	N	522	466	0		167
07	1804	X	1804	-0-	-0-	-0-	1229	1	575	9	N	523	569	0		121
08	1641	X	1641	-0-	-0-	-0-	1220	1	421	9	N	383	400	0		104
09	1680	X	1680	-0-	-0-	-0-	1648	1	32	9	N	29	87	0		46
10	2026	X	2026	-0-	-0-	-0-	1166	1	860	9	N	782	714	0		114
11	2245	X	2245	-0-	-0-	-0-	1310	1	935	9	N	850	779	0		185

YANTA, EDWIN WELL #: 5H RRCID -> 295121 COMPL. DATE 07/19/2017 TOTAL DEPTH 10604 PERF.10829 - 12760

06	1374	X	1374	-0-	-0-	-0-	1032	1	342	9	N	311	275	0		99
07	1358	X	1358	-0-	-0-	-0-	1082	1	276	9	N	251	292	0		58
08	1733	X	1733	-0-	-0-	-0-	1336	1	397	9	N	361	321	0		98
09	2115	X	2115	-0-	-0-	-0-	2061	1	54	9	N	49	82	0		65
10	1752	X	1752	-0-	-0-	-0-	1365	1	387	9	N	352	366	0		51
11	1937	X	1937	-0-	-0-	-0-	1329	1	608	9	N	553	484	0		120

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
HILLSONG UNIT WELL #: 1H RRCID -> 295131 COMPL. DATE 02/02/2018 TOTAL DEPTH 10555 PERF.10685 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58800	X	4755	-0-	-54045	-0-	1133	1	2675	2	N	861	894	1			278
							947	9									
07	60760	X	4594	-0-	-56166	-0-	1151	1	2482	2	N	867	932	1			213
							7	4	954	9							
08	60760	X	3915	-0-	-56845	-0-	955	1	1961	2	N	908	988	0			133
							999	9									
09	6336	X	6336	-0-	-0-	-0-	910	1	4703	2	N	657	605	0			185
							723	9									
10	6121	X	6121	-0-	-0-	-0-	1175	1	4211	2	N	668	530	0			323
							735	9									
11	4770	X	1435	-0-	-3335	-0-	1032	1	403	9	N	366	304	0			385

MUMFORD UNIT WELL #: 3H RRCID -> 295241 COMPL. DATE 12/12/2016 TOTAL DEPTH 10111 PERF.10701 - 15335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	X	740	-0-	-0-	-0-	542	1	3	4	N	177	259	1			29
							195	9									
07	718	X	718	-0-	-0-	-0-	547	1	4	4	N	152	135	1			46
							167	9									
08	651	X	651	-0-	-0-	-0-	647	1	4	4	N	-0-	42	1			4
09	943	X	943	-0-	-0-	-0-	667	1	24	4	N	229	129	1			104
							252	9									
10	1068	X	1068	-0-	-0-	-0-	774	1	8	4	N	260	287	1			77
							286	9									
11	1072	X	1072	-0-	-0-	-0-	745	1	13	4	N	285	277	1			85
							314	9									

MUMFORD UNIT WELL #: 1H RRCID -> 295242 COMPL. DATE 12/12/2016 TOTAL DEPTH 10547 PERF.10701 - 15335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3084	X	3084	-0-	-0-	-0-	597	1	1707	2	N	706	676	1			104
							3	4	777	9							
07	2425	X	2425	-0-	-0-	-0-	882	1	780	2	N	688	598	1			194
							6	4	757	9							
08	1927	X	1927	-0-	-0-	-0-	1027	1	6	4	N	813	902	1			105
							894	9									
09	1115	X	1115	-0-	-0-	-0-	825	1	8	2	N	229	231	1			103
							30	4	252	9							
10	1115	X	1115	-0-	-0-	-0-	819	1	9	4	N	261	287	1			77
							287	9									
11	1090	X	1090	-0-	-0-	-0-	763	1	13	4	N	285	277	1			85
							314	9									

OPIELA WELL #: 1H RRCID -> 295441 COMPL. DATE 03/07/2018 TOTAL DEPTH 10824 PERF.10824 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27390	X	1466	-0-	-25924	-0-	567	2	899	9	N	817	790	0			39
07	28303	X	1387	-0-	-26916	-0-	451	2	936	9	N	851	857	0			33
08	28303	X	1418	-0-	-26885	-0-	7	1	1331	2	N	73	100	0			6
							80	9									
09	27390	X	1284	-0-	-26106	-0-	2	1	1115	2	N	152	152	0			6
							167	9									
10	2769	X	2769	-0-	-0-	-0-	2581	2	188	9	N	171	169	0			8
11	1470	X	1310	-0-	-160	-0-	101	1	205	2	N	913	906	0			15
							1004	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
OPIELA WELL #: 3H RRCID -> 295442 COMPL. DATE 03/06/2018 TOTAL DEPTH 10431 PERF.10769 - 13664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26820	X	4915	-0-	-21905	-0-	601	1	3490	2	N	749	734	0			38
							824	9									
07	27714	X	5128	-0-	-22586	-0-	538	1	3656	2	N	849	852	0			35
							934	9									
08	27714	X	2910	-0-	-24804	-0-	320	1	1736	2	N	776	768	0			43
							854	9									
09	26820	X	2784	-0-	-24036	-0-	257	1	1699	2	N	753	777	0			19
							828	9									
10	5456	X	3601	-0-	-1855	-0-	441	1	2511	2	N	590	587	0			22
							649	9									
*11	4950	X	697	-0-	-4253	-0-	16	1	220	2	N	419	431	0			10
							461	9									

MARATHON OIL EF LLC 525398
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 03/30/2019 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	3913	-0-	-1547	-0-	3264	1	20	4	Y	572	509	1			435
							629	9									
07	9053	X	9053	-0-	-0-	-0-	3618	1	4831	3	Y	530	751	1			214
							21	4	583	9							
08	17046	X	17046	-0-	-0-	-0-	4194	1	12289	3	Y	492	329	1			377
							22	4	541	9							
09	4530	X	2326	-0-	-2204	-0-	2076	1	10	4	Y	218	329	1			266
							240	9									
10	9052	X	52	-0-	-9000	-0-	13	1	39	4	Y	-0-					266
11	15584	X	15584	-0-	-0-	-0-	2315	1	12035	3	Y	1032	60	0	770	1	468
							99	4	1135	9							

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 04/05/2019 TOTAL DEPTH 13201 PERF.13221 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16830	X	14708	-0-	-2122	-0-	1577	1	11326	3	Y	1211	1157	1			517
							473	4	1332	9							
07	17391	X	1937	-0-	-15454	-0-	1673	1	264	9	Y	240	384	1			373
08	4994	X	4994	-0-	-0-	-0-	1712	1	1564	3	Y	1562	1493	1			442
							1718	9									
09	14700	X	2193	-0-	-12507	-0-	1698	1	495	9	Y	450	574	1			318
10	15190	X	2618	-0-	-12572	-0-	2064	1	192	4	Y	329	385	1			262
							362	9									
11	20079	X	20079	-0-	-0-	-0-	1608	1	15292	3	Y	2797	2660	1			399
							102	4	3077	9							

BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	302	1	77	3	Y	419	420	0			3
							6	4	461	9							
07	1760	N	1760	-0-	-0-	-0-	228	1	1135	3	Y	358	357	0			4
							3	4	394	9							
08	2475	X	2475	-0-	-0-	-0-	252	1	1854	3	Y	333	332	0			5
							3	4	366	9							
09	1679	X	1679	-0-	-0-	-0-	246	1	1167	3	Y	238	239	0			4
							4	4	262	9							
10	1767	X	309	-0-	-1458	-0-	77	1	110	3	Y	110	112	0			2
							1	4	121	9							
11	2400	X	747	-0-	-1653	-0-	103	1	503	3	Y	126	126	0			2
							2	4	139	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	495	-0-	-3195	-0-	315	1	20	3	Y	139	138	0			1
							7	4	153	9							
07	4666	X	4666	-0-	-0-	-0-	599	1	3341	3	Y	654	649	0			6
							7	4	719	9							
08	4023	X	4023	-0-	-0-	-0-	394	1	3183	3	Y	401	402	0			5
							5	4	441	9							
09	3652	X	3652	-0-	-0-	-0-	248	1	3019	3	Y	346	346	0			5
							4	4	381	9							
10	990	X	990	-0-	-0-	-0-	91	1	781	3	Y	105	108	0			2
							2	4	116	9							
11	1104	X	1104	-0-	-0-	-0-	56	1	951	3	Y	87	87	0			2
							1	4	96	9							

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					357
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					357
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					357
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	178	1			179
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					179
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					179

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					188
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					188
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					188
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	94	1			94
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					94
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					94

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					66
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					66
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					66
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	33	1			33
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					33

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	X	101	-0-	-92	-0-	89	4	12	9	Y	11					564
07	96	X	96	-0-	-0-	-0-	3	1	43	4	Y	45					609
							50	9									
08	31	N	16	-0-	-15	-0-	1	4	15	9	Y	14					623
09	90	N	16	-0-	-74	-0-	2	1	14	9	Y	13	317	1			319
10	93	N	68	-0-	-25	-0-	1	1	52	4	Y	14					333
							15	9									
11	62	N	62	-0-	-0-	-0-	8	4	54	9	Y	49					382

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					131
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					131
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					131
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	65	1			66
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					66

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

06	3000	N	6555	-0-	3555	3555	438	1	4518	3	Y	1445	1441	0			11
							9	4	1590	9							
07	9774	X	6219	-0-	-3555	-0-	454	1	4290	3	Y	1336	1334	0			13
							5	4	1470	9							
08	5721	X	5721	-0-	-0-	-0-	392	1	4028	3	Y	1178	1175	0			16
							5	4	1296	9							
09	6570	X	4150	-0-	-2420	-0-	383	1	2772	3	Y	899	901	0			14
							6	4	989	9							
10	6789	X	3543	-0-	-3246	-0-	438	1	1720	3	Y	1252	1244	0			22
							8	4	1377	9							
11	6570	X	1188	-0-	-5382	-0-	326	1	15	3	Y	764	771	0			15
							7	4	840	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

06	1989	N	1989	-0-	-0-	-0-	487	1	1037	3	Y	414	423	0			3
							10	4	455	9							
07	1001	N	1001	-0-	-0-	-0-	422	1	143	3	Y	392	391	0			4
							5	4	431	9							
08	2157	X	2157	-0-	-0-	-0-	628	1	1057	3	Y	422	420	0			6
							8	4	464	9							
09	1980	X	736	-0-	-1244	-0-	531	1	8	4	Y	179	182	0			3
							197	9									
10	2046	X	837	-0-	-1209	-0-	511	1	10	4	Y	287	285	0			5
							316	9									
11	2100	X	778	-0-	-1322	-0-	469	1	10	4	Y	272	272	0			5
							299	9									

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

06	2220	X	1448	-0-	-772	-0-	512	1	675	3	Y	227	240	0			2
							11	4	250	9							
07	1824	X	1824	-0-	-0-	-0-	706	1	736	3	Y	340	339	0			3
							8	4	374	9							
08	2058	X	2058	-0-	-0-	-0-	675	1	1080	3	Y	268	267	0			4
							8	4	295	9							
09	2040	X	1918	-0-	-122	-0-	632	1	999	3	Y	252	252	0			4
							10	4	277	9							
10	2108	X	942	-0-	-1166	-0-	331	1	448	3	Y	143	145	0			2
							6	4	157	9							
11	1980	X	851	-0-	-1129	-0-	327	1	386	3	Y	119	119	0			2
							7	4	131	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4687	X	4687	-0-	-0-	-0-	559	1	3687	3	Y	390	401	0			3
							12	4	429	9							
07	3877	X	3877	-0-	-0-	-0-	630	1	2647	3	Y	539	537	0			5
							7	4	593	9							
08	3436	X	3436	-0-	-0-	-0-	558	1	2348	3	Y	475	474	0			6
							7	4	523	9							
09	8280	X	7464	-0-	-816	-0-	981	1	6292	3	Y	160	164	0			2
							15	4	176	9							
10	8622	X	8622	-0-	-0-	-0-	699	1	7001	3	Y	826	814	0			14
							13	4	909	9							
11	4680	X	4010	-0-	-670	-0-	497	1	2992	3	Y	464	469	0			9
							11	4	510	9							

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1056	-0-	-1674	-0-	389	1	353	3	Y	271	258	0			20
							16	4	298	9							
07	2821	X	1128	-0-	-1693	-0-	881	1	129	3	Y	79	94	0			5
							31	4	87	9							
08	944	X	944	-0-	-0-	-0-	832	1	8	3	Y	81	81	0			5
							15	4	89	9							
09	1560	X	1044	-0-	-516	-0-	855	1	20	4	Y	154	148	0			11
							169	9									
10	1116	X	1029	-0-	-87	-0-	850	1	41	4	Y	125	128	0			8
							138	9									
11	1080	X	641	-0-	-439	-0-	275	1	200	3	Y	119	121	0			6
							35	4	131	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	3813	-0-	-2397	-0-	572	1	2020	3	Y	1099	1133	0			8
							12	4	1209	9							
07	5735	X	3967	-0-	-1768	-0-	528	1	2252	3	Y	1074	1071	0			11
							6	4	1181	9							
08	4544	X	4544	-0-	-0-	-0-	624	1	2693	3	Y	1108	1104	0			15
							8	4	1219	9							
09	5550	X	4179	-0-	-1371	-0-	577	1	2447	3	Y	1042	1041	0			16
							9	4	1146	9							
10	5394	X	2918	-0-	-2476	-0-	576	1	1883	3	Y	407	416	0			7
							11	4	448	9							
11	4410	X	2642	-0-	-1768	-0-	547	1	1601	3	Y	438	436	0			9
							12	4	482	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	34	-0-	-4346	-0-	30	1	1	4	Y	3	11	0			-0-
							3	9									
07	4526	X	2668	-0-	-1858	-0-	429	1	1996	3	Y	216	214	0			2
							5	4	238	9							
08	2009	X	2009	-0-	-0-	-0-	630	1	1030	3	Y	310	308	0			4
							8	4	341	9							
09	1980	X	1731	-0-	-249	-0-	508	1	950	3	Y	241	241	0			4
							8	4	265	9							
10	2666	X	1990	-0-	-676	-0-	504	1	1459	3	Y	15	19	0			-0-
							10	4	17	9							
11	2580	X	2177	-0-	-403	-0-	601	1	1310	3	Y	230	226	0			4
							13	4	253	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5196	X	466	-0-	-4730	-0-	307	1	121	3	Y	29	30	0			-0-
							6	4	32	9							
07	1220	X	1220	-0-	-0-	-0-	637	1	236	3	Y	309	306	0			3
							7	4	340	9							
08	2232	X	1035	-0-	-1197	-0-	784	1	68	3	Y	157	158	0			2
							10	4	173	9							
09	848	X	848	-0-	-0-	-0-	740	1	11	4	Y	88	89	0			1
							97	9									
10	3133	X	3133	-0-	-0-	-0-	633	1	1902	3	Y	533	525	0			9
							12	4	586	9							
11	3018	X	3018	-0-	-0-	-0-	531	1	2102	3	Y	339	341	0			7
							12	4	373	9							

HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	1051	-0-	-389	-0-	167	1	41	3	Y	763	783	0			6
							4	4	839	9							
07	929	X	929	-0-	-0-	-0-	168	1	23	3	Y	669	668	0			7
							2	4	736	9							
08	833	X	833	-0-	-0-	-0-	156	1	7	3	Y	607	606	0			8
							2	4	668	9							
09	1050	X	747	-0-	-303	-0-	142	1	2	4	Y	548	548	0			8
							603	9									
10	1141	X	1141	-0-	-0-	-0-	129	1	310	3	Y	636	633	0			11
							2	4	700	9							
11	1260	X	1260	-0-	-0-	-0-	127	1	568	3	Y	511	512	0			10
							3	4	562	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11111	X	11111	-0-	-0-	-0-	818	1	9694	3	Y	529	525	0			4
							17	4	582	9							
07	7416	X	7416	-0-	-0-	-0-	606	1	6496	3	Y	279	280	0			3
							7	4	307	9							
08	10045	X	10045	-0-	-0-	-0-	752	1	8243	3	Y	946	936	0			13
							9	4	1041	9							
09	15174	X	15174	-0-	-0-	-0-	1171	1	12849	3	Y	1033	1030	0			16
							18	4	1136	9							
10	14005	X	14005	-0-	-0-	-0-	1076	1	11987	3	Y	838	840	0			14
							20	4	922	9							
11	11100	X	6660	-0-	-4440	-0-	532	1	5600	3	Y	469	474	0			9
							12	4	516	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	1230	-0-	-5310	-0-	167	1	1060	3	Y	-0-					-0-
							3	4									
07	9090	X	9090	-0-	-0-	-0-	694	1	7674	3	Y	649	643	0			6
							8	4	714	9							
08	8245	X	8245	-0-	-0-	-0-	707	1	6957	3	Y	520	519	0			7
							9	4	572	9							
09	7142	X	7142	-0-	-0-	-0-	634	1	6023	3	Y	432	432	0			7
							10	4	475	9							
10	9083	X	5025	-0-	-4058	-0-	626	1	4047	3	Y	309	311	0			5
							12	4	340	9							
11	8790	X	7083	-0-	-1707	-0-	718	1	5759	3	Y	536	531	0			10
							16	4	590	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	483	-0-	-807	-0-	362	1	41	3	Y	65	69	0			-0-
							8	4	72	9							
07	1333	X	639	-0-	-694	-0-	424	1	55	3	Y	141	140	0			1
							5	4	155	9							
08	689	X	689	-0-	-0-	-0-	426	1	42	3	Y	196	194	0			3
							5	4	216	9							
09	960	X	612	-0-	-348	-0-	410	1	1	3	Y	177	177	0			3
							6	4	195	9							
10	743	X	743	-0-	-0-	-0-	417	1	1	3	Y	288	286	0			5
							8	4	317	9							
11	1039	X	1039	-0-	-0-	-0-	654	1	24	3	Y	315	314	0			6
							14	4	347	9							

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5656	X	5656	-0-	-0-	-0-	890	1	3696	3	Y	917	931	1			165
							61	4	1009	9							
07	10157	X	10157	-0-	-0-	-0-	751	1	8389	3	Y	841	849	1			157
							92	4	925	9							
08	1639	X	1639	-0-	-0-	-0-	690	1	716	3	Y	113	251	1			19
							109	4	124	9							
09	10650	X	287	-0-	-10363	-0-	225	1	53	4	Y	8	25	1			2
							9	9									
10	11005	X	97	-0-	-10908	-0-	81	1	16	4	Y	-0-	2	1			-0-
11	9840	X	-0-	-0-	-9840	-0-					Y	12	10	1			2

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	278	-0-	-82	-0-	243	1	18	3	Y	-0-	14	1			-0-
							17	4									
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	10228	-0-	7228	15093	624	1	8127	3	Y	1304	1339	1			235
							43	4	1434	9							
07	3100	N	11972	-0-	8872	23965	879	1	9992	3	Y	903	969	1			169
							108	4	993	9							
08	33520	X	9555	-0-	-23965	-0-	864	1	7703	3	Y	774	811	1			132
							137	4	851	9							
09	10380	X	4866	-0-	-5514	-0-	549	1	3813	3	Y	341	379	1			94
							129	4	375	9							
10	10726	X	86	-0-	-10640	-0-	56	1	11	4	Y	17	109	1			2
							19	9									
11	10380	X	625	-0-	-9755	-0-	54	1	413	3	Y	136	112	1			26
							8	4	150	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1771	N	1771	-0-	-0-	-0-	632	1	434	3	Y	602	556	1			108
							43	4	662	9							
07	1802	N	1802	-0-	-0-	-0-	781	1	329	3	Y	542	549	1			101
							96	4	596	9							
08	1916	X	1916	-0-	-0-	-0-	855	1	182	3	Y	676	662	1			115
							135	4	744	9							
09	2850	X	1547	-0-	-1303	-0-	739	1	208	3	Y	387	396	1			106
							174	4	426	9							
10	2945	X	1196	-0-	-1749	-0-	680	1	56	3	Y	300	366	1			40
							130	4	330	9							
11	1860	X	1015	-0-	-845	-0-	658	1	95	4	Y	238	233	1			45
							262	9									

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11160	X	10870	-0-	-290	-0-	1213	1	9145	3	Y	390	375	1			70
							83	4	429	9							
07	12413	X	12413	-0-	-0-	-0-	1325	1	10604	3	Y	293	308	1			55
							162	4	322	9							
08	9860	X	9860	-0-	-0-	-0-	1164	1	8266	3	Y	224	241	1			38
							184	4	246	9							
09	10860	X	7449	-0-	-3411	-0-	688	1	6199	3	Y	364	302	1			100
							162	4	400	9							
10	12400	X	8886	-0-	-3514	-0-	874	1	7386	3	Y	416	460	1			56
							168	4	458	9							
11	12000	X	9981	-0-	-2019	-0-	1472	1	7842	3	Y	413	391	1			78
							213	4	454	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	2715	-0-	-1485	-0-	638	1	1705	3	Y	298	298	1			54
							44	4	328	9							
07	4340	X	3007	-0-	-1333	-0-	642	1	1894	3	Y	356	343	1			67
							79	4	392	9							
08	2545	X	2545	-0-	-0-	-0-	583	1	1559	3	Y	283	302	1			48
							92	4	311	9							
09	3180	X	2557	-0-	-623	-0-	504	1	1667	3	Y	243	224	1			67
							119	4	267	9							
10	3286	X	2460	-0-	-826	-0-	495	1	1575	3	Y	268	299	1			36
							95	4	295	9							
11	2910	X	2360	-0-	-550	-0-	722	1	1230	3	Y	275	259	1			52
							105	4	303	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1222	-0-	-1088	-0-	520	1	2	3	Y	604	584	1			109
							36	4	664	9							
07	2387	X	1148	-0-	-1239	-0-	553	1	2	3	Y	477	497	1			89
							68	4	525	9							
08	883	X	883	-0-	-0-	-0-	464	1	2	3	Y	313	349	1			53
							73	4	344	9							
09	1230	X	794	-0-	-436	-0-	412	1	97	4	Y	259	241	1			71
							285	9									
10	1517	X	1517	-0-	-0-	-0-	498	1	470	3	Y	412	428	1			55
							96	4	453	9							
11	3671	X	3671	-0-	-0-	-0-	911	1	2261	3	Y	334	326	1			63
							132	4	367	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5568	-0-	-12	-0-	754	1	3537	3	Y	851	808	1			146
							341	4	936	9							
07	5766	X	5697	-0-	-69	-0-	834	1	3599	3	Y	803	818	1			131
							381	4	883	9							
08	5835	X	5835	-0-	-0-	-0-	951	1	3571	3	Y	866	860	1			137
							360	4	953	9							
09	5768	X	5768	-0-	-0-	-0-	965	1	3441	3	Y	897	886	1			148
							375	4	987	9							
10	5899	X	5899	-0-	-0-	-0-	992	1	3391	3	Y	950	1016	1			82
							471	4	1045	9							
11	5640	X	5288	-0-	-352	-0-	888	1	3124	3	Y	821	800	1			103
							373	4	903	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2277	-0-	-153	-0-	131	1	1668	3	Y	430	411	0			31
							5	4	473	9							
07	3806	X	3806	-0-	-0-	-0-	138	1	3261	3	Y	365	372	0			24
							5	4	402	9							
08	2793	X	2793	-0-	-0-	-0-	152	1	2261	3	Y	343	347	0			20
							3	4	377	9							
09	2280	X	1519	-0-	-761	-0-	142	1	964	3	Y	373	367	0			26
							3	4	410	9							
10	3813	X	2485	-0-	-1328	-0-	136	1	1917	3	Y	386	388	0			24
							7	4	425	9							
11	3690	X	578	-0-	-3112	-0-	14	1	204	3	Y	325	334	0			15
							2	4	358	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	468	-0-	-1842	-0-	21	1	267	3	Y	163	151	0			12
							1	4	179	9							
07	496	X	171	-0-	-325	-0-	6	1	144	3	Y	19	30	0			1
							21	9									
08	3467	X	3467	-0-	-0-	-0-	160	1	2373	3	Y	846	797	0			50
							3	4	931	9							
09	982	X	982	-0-	-0-	-0-	78	1	524	3	Y	344	370	0			24
							2	4	378	9							
10	4813	X	4813	-0-	-0-	-0-	265	1	3728	3	Y	734	712	0			46
							13	4	807	9							
11	4799	X	4799	-0-	-0-	-0-	257	1	3682	3	Y	752	762	0			36
							33	4	827	9							

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	2	-0-	-418	-0-	2	3			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	1	1	21	3	Y	9	9	0			-0-
							10	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	1	1	22	3	Y	10	10	0			-0-
							1	4	11	9							
10	34	N	34	-0-	-0-	-0-	1	1	22	3	Y	10	10	0			-0-
							11	9									
11	28	N	28	-0-	-0-	-0-	1	1	16	3	Y	10	10	0			-0-
							11	9									

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					Y	2					494
07	101	N	101	-0-	-0-	-0-	4	1	67	4	Y	27					521
							30	9									
08	5	N	5	-0-	-0-	-0-	2	1	3	4	Y	-0-					521
09	0	N	-0-	-0-	-0-	-0-					Y	3	261	1			263
10	93	N	54	-0-	-39	-0-	1	1	40	4	Y	12					275
							13	9									
11	393	N	393	-0-	-0-	-0-	6	1	313	4	Y	67					342
							74	9									

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	X	-0-	-0-	-29	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	1331	-0-		-2509	-0-		10	1	1318	3	N	-0-					181
									3	4									
07	3968	X	1516	-0-		-2452	-0-		11	1	1486	3	N	16					197
									1	4	18	9							
08	1984	X	1247	-0-		-737	-0-		9	1	1222	3	N	14					211
									1	4	15	9							
09	1680	X	1494	-0-		-186	-0-		11	1	1474	3	N	7					218
									1	4	8	9							
10	1519	X	277	-0-		-1242	-0-		2	1	273	3	N	2					220
									2	9									
11	1470	X	640	-0-		-830	-0-		5	1	632	3	N	3					223
									3	9									

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	1955	-0-		-1255	-0-		640	1	852	3	Y	158	154	1			27
									289	4	174	9							
07	2201	X	1916	-0-		-285	-0-		470	1	1002	3	Y	208	201	1			34
									215	4	229	9							
08	1666	X	1666	-0-		-0-	-0-		390	1	840	3	Y	263	255	1			42
									147	4	289	9							
09	2100	X	1408	-0-		-692	-0-		474	1	531	3	Y	199	208	1			33
									184	4	219	9							
10	2170	X	1041	-0-		-1129	-0-		292	1	374	3	Y	215	229	1			19
									138	4	237	9							
11	1950	X	677	-0-		-1273	-0-		273	1	109	3	Y	164	162	1			21
									115	4	180	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 08/15/2019 TOTAL DEPTH 13118 PERF.13664 - 16460

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	1409	-0-		-3451	-0-		733	1	477	3	Y	135	134	1			24
									50	4	149	9							
07	5022	X	1429	-0-		-3593	-0-		732	1	464	3	Y	130	130	1			24
									90	4	143	9							
08	930	X	930	-0-		-0-	-0-		634	1	95	3	Y	92	100	1			16
									100	4	101	9							
09	2340	X	602	-0-		-1738	-0-		424	1	100	4	Y	71	67	1			20
									78	9									
10	2418	X	562	-0-		-1856	-0-		465	1	89	4	Y	7	26	1			1
									8	9									
11	1410	X	155	-0-		-1255	-0-		84	1	12	4	Y	54	45	1			10
									59	9									

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
07	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
08	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
09	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
10	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
11	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
07	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
08	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
09	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
10	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-
11	14B2	EXT	-0-	-0-		-0-	-0-		Y	-0-	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

SHINER UNIT WELL #: 1H RRCID -> 287429 COMPL. DATE 10/05/2018 TOTAL DEPTH 12321 PERF.13136 - 21748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	1786	-0-	-3404	-0-	93	1	345	4	Y	1225	1123	1			486
							1348	9									
07	7254	X	2236	-0-	-5018	-0-	111	1	126	3	Y	1232	1248	1			470
							644	4	1355	9							
08	904	X	904	-0-	-0-	-0-	55	1	58	4	Y	719	754	1			435
							791	9									
09	7020	X	1673	-0-	-5347	-0-	100	1	333	3	Y	1073	945	1			563
							60	4	1180	9							
10	2232	X	136	-0-	-2096	-0-	21	1	2	4	Y	103	378	1			288
							113	9									
11	9356	X	9356	-0-	-0-	-0-	7596	3	112	4	Y	1498	1144	1			642
							1648	9									

GREIVE UNIT WELL #: 6H RRCID -> 287440 COMPL. DATE 06/06/2019 TOTAL DEPTH 13077 PERF.13061 - 23226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10013	X	10013	-0-	-0-	-0-	2431	1	6145	3	Y	1155	761	1			718
							166	4	1271	9							
07	10875	X	10875	-0-	-0-	-0-	2650	1	6624	3	Y	1345	1528	1			535
							121	4	1480	9							
08	10736	X	10736	-0-	-0-	-0-	3126	1	6022	3	Y	1305	1304	1			536
							152	4	1436	9							
09	11340	X	9693	-0-	-1647	-0-	2986	1	5245	3	Y	1227	1140	1			623
							112	4	1350	9							
10	11005	X	2391	-0-	-8614	-0-	184	1	1802	3	Y	355	380	1			598
							14	4	391	9							
11	10530	X	3733	-0-	-6797	-0-	2011	3	90	4	Y	1484	1609	1			473
							1632	9									

MIXON WELL #: 1H RRCID -> 287513 COMPL. DATE 06/18/2019 TOTAL DEPTH 12578 PERF.13194 - 21024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	2053	-0-	-5387	-0-	762	1	9	4	Y	1165	956	1			369
							1282	9									
07	7688	X	2368	-0-	-5320	-0-	868	1	1500	9	Y	1364	1330	1			403
08	1858	X	1858	-0-	-0-	-0-	649	1	92	3	Y	1000	910	1			493
							17	4	1100	9							
09	1609	X	1609	-0-	-0-	-0-	891	1	1	4	Y	652	927	1			218
							717	9									
10	1364	X	-0-	-0-	-1364	-0-					Y	104					322
11	5121	X	5121	-0-	-0-	-0-	3207	3	36	4	Y	1707	1542	1			487
							1878	9									

LESKE-LOTT UNIT WELL #: 6H RRCID -> 288013 COMPL. DATE 06/16/2018 TOTAL DEPTH 13161 PERF.13558 - 18336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12870	X	11423	-0-	-1447	-0-	1049	1	8526	3	Y	1249	1205	1			214
							474	4	1374	9							
07	14663	X	11614	-0-	-3049	-0-	1154	1	8554	3	Y	1253	1263	1			204
							528	4	1378	9							
08	11692	X	11692	-0-	-0-	-0-	1264	1	8500	3	Y	1318	1313	1			209
							478	4	1450	9							
09	14190	X	10448	-0-	-3742	-0-	1081	1	7605	3	Y	1220	1227	1			202
							420	4	1342	9							
10	12555	X	11657	-0-	-898	-0-	1195	1	8499	3	Y	1269	1361	1			110
							567	4	1396	9							
11	11430	X	10893	-0-	-537	-0-	1177	1	7637	3	Y	1440	1369	1			181
							495	4	1584	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
LESKE-LOTT UNIT WELL #: 7H RRCID -> 288014 COMPL. DATE 06/16/2018 TOTAL DEPTH 13131 PERF.13434 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11880	X	10931	-0-	-949	-0-	1107	1	8021	3	Y	1184	1129	1			203
							501	4	1302	9							
07	12276	X	11055	-0-	-1221	-0-	1237	1	7897	3	Y	1232	1235	1			200
							566	4	1355	9							
08	11642	X	11642	-0-	-0-	-0-	1286	1	8629	3	Y	1127	1149	1			178
							487	4	1240	9							
09	11880	X	10786	-0-	-1094	-0-	1072	1	8107	3	Y	1082	1081	1			179
							417	4	1190	9							
10	12312	X	12312	-0-	-0-	-0-	1186	1	9109	3	Y	1322	1387	1			114
							563	4	1454	9							
11	11280	X	10891	-0-	-389	-0-	1157	1	8075	3	Y	1065	1045	1			134
							487	4	1172	9							

COMANCHE WELL #: 1H RRCID -> 288396 COMPL. DATE 03/06/2022 TOTAL DEPTH 12180 PERF.13105 - 23718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	991	X	991	-0-	-0-	-0-	41	1	502	3	Y	392	894	1			21
							17	4	431	9							
03	5797	X	2345	-0-	-3452	-0-	84	1	576	3	Y	1506	1473	1			54
							28	4	1657	9							
04	4260	X	601	-0-	-3659	-0-	22	1	1	3	Y	525	561	1			18
							578	9									
05	4402	X	-0-	-0-	-4402	-0-					Y	-0-	18	1			-0-
06	4260	X	1643	-0-	-2617	-0-	16	1	249	3	Y	1250	1180	1			70
							3	4	1375	9							
07	6589	X	6589	-0-	-0-	-0-	232	1	3464	3	Y	2600	2529	1			141
							33	4	2860	9							
08	12516	X	12516	-0-	-0-	-0-	657	1	8103	3	Y	3299	3308	1			132
							127	4	3629	9							
09	12759	X	12759	-0-	-0-	-0-	819	1	5653	3	Y	5666	5298	1			500
							54	4	6233	9							
10	2917	X	2917	-0-	-0-	-0-	109	1	2293	3	Y	461	776	1			185
							8	4	507	9							
11	12514	X	12514	-0-	-0-	-0-	10099	3	113	4	Y	2093	2121	1			157
							2302	9									

HEMBY UNIT B WELL #: 2H RRCID -> 288628 COMPL. DATE 02/10/2016 TOTAL DEPTH 12827 PERF.12852 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	798	-0-	-192	-0-	315	1	11	3	Y	423	427	0			3
							7	4	465	9							
07	868	N	791	-0-	-77	-0-	371	1	14	3	Y	365	364	0			4
							4	4	402	9							
08	743	N	743	-0-	-0-	-0-	359	1	13	3	Y	334	333	0			5
							4	4	367	9							
09	810	N	530	-0-	-280	-0-	288	1	4	4	Y	216	218	0			3
							238	9									
10	806	N	664	-0-	-142	-0-	292	1	6	4	Y	333	330	0			6
							366	9									
11	720	N	698	-0-	-22	-0-	343	1	8	4	Y	315	315	0			6
							347	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 3H RRCID -> 288733 COMPL. DATE 12/18/2013 TOTAL DEPTH 12967 PERF.13159 - 18710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2847	-0-	-123	-0-	134	1	2090	3	Y	544	539	0			145
							25	4	598	9							
07	3472	X	2955	-0-	-517	-0-	117	1	2141	3	Y	617	615	0			147
							18	4	679	9							
08	3770	X	3770	-0-	-0-	-0-	117	1	2853	3	Y	717	686	0			178
							11	4	789	9							
09	3772	X	3772	-0-	-0-	-0-	123	1	2916	3	Y	648	657	0			169
							20	4	713	9							
10	3715	X	3715	-0-	-0-	-0-	260	1	2760	3	Y	618	649	0			138
							15	4	680	9							
11	5888	X	5888	-0-	-0-	-0-	621	1	4592	3	Y	595	592	0			141
							20	4	655	9							

GOS WELL #: 1H RRCID -> 288748 COMPL. DATE 03/04/2022 TOTAL DEPTH 13523 PERF.14089 - 23702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52170	X	10726	-0-	-41444	-0-	9990	3	736	9	N	669	552	1			334
07	25761	X	10871	-0-	-14890	-0-	9528	3	1343	9	N	1221	970	1			585
08	25761	X	3474	-0-	-22287	-0-	9	1	2324	3	N	1037	1079	1			543
							1141	9									
09	16050	X	4660	-0-	-11390	-0-	5	1	3513	3	N	1038	953	1			628
							1142	9									
10	11098	X	9557	-0-	-1541	-0-	8626	3	931	9	N	846	1152	1			322
11	53478	X	53478	-0-	-0-	-0-	3	1	50846	3	N	2282	279	0	1618	1	707
							119	4	2510	9							

DRELLEK UNIT WELL #: 1H RRCID -> 288784 COMPL. DATE 11/10/2021 TOTAL DEPTH 13275 PERF.13070 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20310	X	19087	-0-	-1223	-0-	2008	1	16071	3	Y	916	948	1			197
							1008	9									
07	20987	X	14384	-0-	-6603	-0-	2088	1	11299	3	Y	906	944	1			159
							997	9									
08	13354	X	13354	-0-	-0-	-0-	2227	1	10283	3	Y	767	771	1			155
							844	9									
09	20880	X	13961	-0-	-6919	-0-	2245	1	10861	3	Y	777	687	1			245
							855	9									
10	21576	X	16847	-0-	-4729	-0-	3128	1	12618	3	Y	1001	953	1			293
							1101	9									
11	19080	X	16753	-0-	-2327	-0-	2034	1	13968	3	Y	683	824	1			152
							751	9									

FRANCES WELL #: 1H RRCID -> 288791 COMPL. DATE 11/16/2021 TOTAL DEPTH 13022 PERF.13265 - 21389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25410	X	14945	-0-	-10465	-0-	4150	1	8924	3	N	1593	2066	1			406
							119	4	1752	9							
07	26257	X	15784	-0-	-10473	-0-	850	1	13117	3	N	1541	1327	1			620
							122	4	1695	9							
08	26257	X	14526	-0-	-11731	-0-	131	1	12775	3	N	1473	1822	1			271
							1620	9									
09	20220	X	14320	-0-	-5900	-0-	8	1	12733	3	N	1435	907	1			799
							1579	9									
10	18817	X	13493	-0-	-5324	-0-	19	1	11956	3	N	1380	1510	1			669
							1518	9									
11	15270	X	4736	-0-	-10534	-0-	26	1	3156	3	N	1413	9	0	1480	1	593
							1554	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 501H RRCID -> 288925 COMPL. DATE 12/10/2015 TOTAL DEPTH 12755 PERF.12841 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1107	N	1107	-0-	-0-	-0-	411	1	235	3	Y	411	409	0			3
							9	4	452	9							
07	713	N	713	-0-	-0-	-0-	356	1	94	3	Y	235	236	0			2
							4	4	259	9							
08	963	X	963	-0-	-0-	-0-	419	1	109	3	Y	391	388	0			5
							5	4	430	9							
09	1110	X	714	-0-	-396	-0-	410	1	6	4	Y	271	272	0			4
							298	9									
10	1147	X	665	-0-	-482	-0-	393	1	7	4	Y	241	241	0			4
							265	9									
11	1110	X	1095	-0-	-15	-0-	416	1	471	3	Y	181	181	0			4
							9	4	199	9							

DAVENPORT UNIT WELL #: 1H RRCID -> 289124 COMPL. DATE 06/11/2011 TOTAL DEPTH 11674 PERF.12073 - 15994

06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-FENNER UNIT WELL #: 1H RRCID -> 289125 COMPL. DATE 11/26/2020 TOTAL DEPTH 11962 PERF.11914 - 17044

06	748	N	748	-0-	-0-	-0-	20	1	415	3	Y	284	284	0			1
							1	4	312	9							
07	876	N	876	-0-	-0-	-0-	22	1	426	3	Y	388	379	0	8	1	2
							1	4	427	9							
08	822	N	822	-0-	-0-	-0-	21	1	404	3	Y	361	362	0			1
							397	9									
09	840	N	620	-0-	-220	-0-	16	1	326	3	Y	253	240	0	12	1	2
							278	9									
10	868	N	654	-0-	-214	-0-	16	1	342	3	Y	269	270	0			1
							296	9									
11	810	N	308	-0-	-502	-0-	8	1	150	3	Y	135	134	0			2
							1	4	149	9							

PFEIFER UNIT WELL #: 1H RRCID -> 289126 COMPL. DATE 07/27/2011 TOTAL DEPTH 11547 PERF.11929 - 16752

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZAESKE-ECKOLS UNIT WELL #: 1H RRCID -> 289128 COMPL. DATE 04/20/2012 TOTAL DEPTH 12281 PERF.12638 - 16910

06	4230	X	4209	-0-	-21	-0-	419	1	1434	3	Y	2126	2142	0			24
							17	4	2339	9							
07	4371	X	4012	-0-	-359	-0-	556	1	144	3	Y	2988	2972	0			40
							25	4	3287	9							
08	5867	X	5867	-0-	-0-	-0-	660	1	1907	3	Y	2976	2971	0			45
							26	4	3274	9							
09	5614	X	5614	-0-	-0-	-0-	764	1	2786	3	Y	1860	1880	0			25
							18	4	2046	9							
10	4495	X	1907	-0-	-2588	-0-	515	1	1	3	Y	1247	1255	0			17
							19	4	1372	9							
11	4867	X	4867	-0-	-0-	-0-	501	1	22	4	Y	3949	3911	0			55
							4344	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT A WELL #: 11H RRCID -> 289129 COMPL. DATE 10/12/2012 TOTAL DEPTH 11343 PERF.11515 - 15437

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	667	-0-	-293	-0-	528	1	9	3	Y	112	114	0			1
							7	4	123	9							
07	1891	X	422	-0-	-1469	-0-	267	1	5	4	Y	136	136	0			1
							150	9									
08	361	X	361	-0-	-0-	-0-	301	1	3	3	Y	45	46	0			-0-
							7	4	50	9							
09	5160	X	-0-	-0-	-5160	-0-					Y	-0-					-0-
10	715	X	715	-0-	-0-	-0-	338	1	12	4	Y	332	329	0			3
							365	9									
11	660	X	648	-0-	-12	-0-	305	1	2	4	Y	310	309	0			4
							341	9									

BUEHRING UNIT WELL #: 1H RRCID -> 289133 COMPL. DATE 09/25/2020 TOTAL DEPTH 12162 PERF.12125 - 17254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 5H RRCID -> 289134 COMPL. DATE 07/18/2011 TOTAL DEPTH 11707 PERF.11875 - 16702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEST-HUTH UNIT WELL #: 1H RRCID -> 289136 COMPL. DATE 06/16/2011 TOTAL DEPTH 11556 PERF.11826 - 15738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 501H RRCID -> 289286 COMPL. DATE 04/22/2015 TOTAL DEPTH 12909 PERF.13109 - 17352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1876	N	1876	-0-	-0-	-0-	227	1	1071	3	Y	487	469	0			130
							42	4	536	9							
07	1767	X	1697	-0-	-70	-0-	220	1	1031	3	Y	374	415	0			89
							35	4	411	9							
08	2102	X	2102	-0-	-0-	-0-	239	1	1476	3	Y	331	338	0			82
							23	4	364	9							
09	3769	X	3769	-0-	-0-	-0-	314	1	2760	3	Y	585	514	0			153
							51	4	644	9							
10	2356	X	1519	-0-	-837	-0-	489	1	893	3	Y	99	230	0			22
							28	4	109	9							
11	2191	X	2191	-0-	-0-	-0-	524	1	1075	3	Y	523	421	0			124
							17	4	575	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT A WELL #: 10H RRCID -> 289308 COMPL. DATE 10/04/2012 TOTAL DEPTH 11338 PERF.11850 - 17593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16770	X	1912	-0-	-14858	-0-	595	1	754	3	Y	503	503	0			6
							10	4	553	9							
07	7688	X	1802	-0-	-5886	-0-	568	1	703	3	Y	474	476	0			4
							10	4	521	9							
08	843	X	843	-0-	-0-	-0-	409	1	12	3	Y	375	376	0			3
							9	4	413	9							
09	2713	X	2713	-0-	-0-	-0-	452	1	1707	3	Y	502	500	0			5
							2	4	552	9							
10	8651	X	8651	-0-	-0-	-0-	865	1	6833	3	Y	836	833	0			8
							33	4	920	9							
11	5479	X	5479	-0-	-0-	-0-	670	1	4166	3	Y	578	578	0			8
							7	4	636	9							

TURNBULL UNIT H WELL #: 14H RRCID -> 289311 COMPL. DATE 09/22/2012 TOTAL DEPTH 11413 PERF.11400 - 16002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	236	1	1	3	Y	89	89	0			1
							3	4	98	9							
07	310	N	291	-0-	-19	-0-	217	1	4	4	Y	64	64	0			1
							70	9									
08	198	N	198	-0-	-0-	-0-	171	1	1	3	Y	20	21	0			-0-
							4	4	22	9							
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	93	N	10	-0-	-83	-0-	3	3	7	9	Y	6	6	0			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

TURNBULL UNIT G WELL #: 15H RRCID -> 289312 COMPL. DATE 09/22/2012 TOTAL DEPTH 11425 PERF.11500 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 1H RRCID -> 289620 COMPL. DATE 08/23/2011 TOTAL DEPTH 13188 PERF.12750 - 14969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	261322					Y	-0-					-0-

REYNOLDS GAS UNIT 3 WELL #: 1H RRCID -> 289743 COMPL. DATE 10/18/2012 TOTAL DEPTH 13019 PERF.13323 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 3 WELL #: 2H RRCID -> 289744 COMPL. DATE 12/18/2013 TOTAL DEPTH 13052 PERF.13117 - 18384

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	2805	-0-	-1155	-0-	151	1	2021	3	Y	550	522	0			147
							28	4	605	9							
07	4092	X	2622	-0-	-1470	-0-	136	1	1895	3	Y	518	542	0			123
							21	4	570	9							
08	3077	X	3077	-0-	-0-	-0-	131	1	2315	3	Y	563	546	0			140
							12	4	619	9							
09	3690	X	3478	-0-	-212	-0-	148	1	2668	3	Y	580	568	0			152
							24	4	638	9							
10	4264	X	4264	-0-	-0-	-0-	380	1	3130	3	Y	665	668	0			149
							22	4	732	9							
11	3880	X	3880	-0-	-0-	-0-	578	1	2708	3	Y	523	548	0			124
							19	4	575	9							

MAD KING UNIT WELL #: 1H RRCID -> 289918 COMPL. DATE 11/10/2021 TOTAL DEPTH 13346 PERF.13471 - 21536

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17730	X	17568	-0-	-162	-0-	1816	1	14533	3	Y	1108	49	0	1066	1	228
							1219	9									
07	18321	X	13633	-0-	-4688	-0-	1924	1	10409	3	Y	1182	98	0	1122	1	190
							1300	9									
08	12293	X	12293	-0-	-0-	-0-	1964	1	9069	3	Y	1145	148	0	985	1	202
							1260	9									
09	17580	X	11587	-0-	-5993	-0-	1819	1	8800	3	Y	880	97	0	738	1	247
							968	9									
10	18166	X	6882	-0-	-11284	-0-	1169	1	4716	3	Y	906	888	1			265
							997	9									
11	17580	X	13149	-0-	-4431	-0-	1503	1	10323	3	Y	1203	138	0	1093	1	237
							1323	9									

HENDERSON WELL #: 17H RRCID -> 291347 COMPL. DATE 03/10/2022 TOTAL DEPTH 13360 PERF.13854 - 18875

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28290	X	23786	-0-	-4504	-0-	2052	1	20449	3	Y	1040	1026	1			187
							141	4	1144	9							
07	29233	X	13709	-0-	-15524	-0-	1377	1	11075	3	Y	990	992	1			185
							168	4	1089	9							
08	19555	X	19555	-0-	-0-	-0-	1746	1	16453	3	Y	982	1000	1			167
							276	4	1080	9							
09	24450	X	19040	-0-	-5410	-0-	1499	1	16276	3	Y	829	768	1			228
							353	4	912	9							
10	25265	X	18788	-0-	-6477	-0-	1452	1	16009	3	Y	953	1053	1			128
							279	4	1048	9							
11	23790	X	18359	-0-	-5431	-0-	2137	1	14850	3	Y	965	911	1			182
							310	4	1062	9							

HENDERSON WELL #: 16H RRCID -> 291490 COMPL. DATE 03/09/2022 TOTAL DEPTH 13402 PERF.13944 - 18941

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27060	X	22142	-0-	-4918	-0-	1940	1	18864	3	Y	1095	1045	1			197
							133	4	1205	9							
07	26784	X	24087	-0-	-2697	-0-	1905	1	20094	3	Y	1686	1568	1			315
							233	4	1855	9							
08	19598	X	19598	-0-	-0-	-0-	1677	1	15804	3	Y	1683	1711	1			287
							266	4	1851	9							
09	23160	X	18679	-0-	-4481	-0-	1403	1	15267	3	Y	1525	1393	1			419
							331	4	1678	9							
10	24087	X	18147	-0-	-5940	-0-	1345	1	14765	3	Y	1617	1819	1			217
							258	4	1779	9							
11	23310	X	17718	-0-	-5592	-0-	1980	1	13674	3	Y	1615	1527	1			305
							287	4	1777	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER-SCULLY SA WELL #: 1H RRCID -> 292564 COMPL. DATE 03/30/2023 TOTAL DEPTH 12463 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22226	X	22226	-0-	-0-	-0-	1565	1	17889	3	Y	2222	2126	1			408
							328	4	2444	9							
07	33976	X	18910	-0-	-15066	-0-	1542	1	14699	3	Y	2233	2297	1			344
							213	4	2456	9							
08	13027	X	13027	-0-	-0-	-0-	1097	1	9231	3	Y	2242	2257	1			329
							233	4	2466	9							
09	32880	X	12127	-0-	-20753	-0-	1208	1	8463	3	Y	2133	2141	1			321
							110	4	2346	9							
10	26226	X	4797	-0-	-21429	-0-	172	1	3633	3	Y	890	929	1			282
							13	4	979	9							
11	22230	X	16962	-0-	-5268	-0-	13758	3	153	4	Y	2774	2778	1			278
							3051	9									

SCULLY SA1 UNIT WELL #: 1H RRCID -> 293175 COMPL. DATE 03/31/2023 TOTAL DEPTH 12726 PERF.13211 - 20409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29799	X	29799	-0-	-0-	-0-	1749	1	23017	3	Y	4207	4056	1			773
							405	4	4628	9							
07	31673	X	31673	-0-	-0-	-0-	2077	1	24305	3	Y	4512	4589	1			696
							328	4	4963	9							
08	26829	X	26829	-0-	-0-	-0-	2147	1	19785	3	Y	4021	4127	1			590
							474	4	4423	9							
09	35460	X	23995	-0-	-11465	-0-	2378	1	17642	3	Y	3408	3485	1			513
							226	4	3749	9							
10	36642	X	8031	-0-	-28611	-0-	298	1	6237	3	Y	1340	1429	1			424
							22	4	1474	9							
11	30660	X	21942	-0-	-8718	-0-	17019	3	191	4	Y	4302	4294	1			432
							4732	9									

SCULLY SA2 UNIT WELL #: 2H RRCID -> 293176 COMPL. DATE 04/07/2023 TOTAL DEPTH 12380 PERF.13105 - 22371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38010	X	33203	-0-	-4807	-0-	1914	1	25759	3	Y	4618	4411	1			849
							450	4	5080	9							
07	35216	X	32616	-0-	-2600	-0-	2102	1	25108	3	Y	4609	4747	1			711
							336	4	5070	9							
08	23375	X	23375	-0-	-0-	-0-	1940	1	17307	3	Y	3369	3586	1			494
							422	4	3706	9							
09	37500	X	17329	-0-	-20171	-0-	1865	1	12236	3	Y	2787	2862	1			419
							162	4	3066	9							
10	38750	X	8251	-0-	-30499	-0-	291	1	6093	3	Y	1678	1566	1			531
							21	4	1846	9							
11	33210	X	26879	-0-	-6331	-0-	21443	3	240	4	Y	4724	4781	1			474
							5196	9									

L.B. HAILEY UNIT WELL #: 3H RRCID -> 294318 COMPL. DATE 06/13/2013 TOTAL DEPTH 11871 PERF.12354 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	X	655	-0-	-0-	-0-	622	1	21	3	Y	1	1	0			-0-
							11	4	1	9							
07	87	X	87	-0-	-0-	-0-	83	1	3	3	Y	-0-					-0-
							1	4									
08	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
09	660	X	-0-	-0-	-660	-0-					Y	-0-					-0-
10	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
11	660	X	-0-	-0-	-660	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
CHEER UNIT WELL #: 2H RRCID -> 294339 COMPL. DATE 06/09/2023 TOTAL DEPTH 12371 PERF.12641 - 20195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123480	X	57373	-0-	-66107	-0-	3208	1	43277	3	Y	9362	9434	1			522
							590	4	10298	9							
07	127596	X	54713	-0-	-72883	-0-	2549	1	42652	3	Y	8271	8344	1			449
							414	4	9098	9							
08	94643	X	53528	-0-	-41115	-0-	3132	1	41610	3	Y	7409	7562	1			296
							636	4	8150	9							
09	70980	X	46556	-0-	-24424	-0-	3612	1	35847	3	Y	6138	5880	1			554
							345	4	6752	9							
10	59272	X	14896	-0-	-44376	-0-	565	1	11900	3	Y	2172	2204	1			522
							42	4	2389	9							
11	57360	X	43771	-0-	-13589	-0-	35215	3	392	4	Y	7422	7387	1			557
							8164	9									

CHEER UNIT WELL #: 1H RRCID -> 294352 COMPL. DATE 06/08/2023 TOTAL DEPTH 12363 PERF.12785 - 21632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159450	X	55048	-0-	-104402	-0-	3269	1	41652	3	Y	8691	8762	1			485
							567	4	9560	9							
07	132990	X	48010	-0-	-84980	-0-	2336	1	37064	3	Y	7500	7578	1			407
							360	4	8250	9							
08	90954	X	38270	-0-	-52684	-0-	2255	1	28505	3	Y	6421	6572	1			256
							447	4	7063	9							
09	68880	X	30685	-0-	-38195	-0-	2561	1	25681	3	Y	1995	2060	1			191
							248	4	2195	9							
10	62899	X	15747	-0-	-47152	-0-	549	1	11579	3	Y	3254	2737	1			708
							40	4	3579	9							
11	55050	X	40267	-0-	-14783	-0-	32984	3	366	4	Y	6288	6524	1			472
							6917	9									

KIMBLE-GILLEY UNIT WELL #: 502H RRCID -> 294409 COMPL. DATE 05/10/2017 TOTAL DEPTH 12167 PERF.12278 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1697	X	1697	-0-	-0-	-0-	58	1	1204	3	Y	392	392	0			2
							4	4	431	9							
07	1636	X	1636	-0-	-0-	-0-	58	1	1152	3	Y	385	377	0	8	1	2
							2	4	424	9							
08	2263	X	1132	-0-	-1131	-0-	43	1	817	3	Y	246	247	0			1
							1	4	271	9							
09	1950	X	-0-	-0-	-1950	-0-					Y	-0-	1	0			-0-
10	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
11	1710	X	-0-	-0-	-1710	-0-					Y	-0-					-0-

KIMBLE-GILLEY UNIT WELL #: 3H RRCID -> 294772 COMPL. DATE 05/10/2017 TOTAL DEPTH 12248 PERF.12217 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32430	X	1963	-0-	-30467	-0-	79	1	1628	3	Y	228	230	0			1
							5	4	251	9							
07	1974	X	1974	-0-	-0-	-0-	86	1	1698	3	Y	171	167	0	4	1	1
							2	4	188	9							
08	1696	X	1696	-0-	-0-	-0-	77	1	1465	3	Y	138	138	0			1
							2	4	152	9							
09	2310	X	1677	-0-	-633	-0-	71	1	1439	3	Y	151	144	0	7	1	1
							1	4	166	9							
10	2232	X	2101	-0-	-131	-0-	70	1	1438	3	Y	537	536	0			2
							2	4	591	9							
11	1950	X	666	-0-	-1284	-0-	23	1	464	3	Y	161	161	0			2
							2	4	177	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ST. GERMAINE-IMPERIAL UNIT WELL #: 5H RRCID -> 294883 COMPL. DATE 01/07/2018 TOTAL DEPTH 11679 PERF.12056 - 19820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62580	X	571	-0-	-62009	-0-	524	1	13	3	Y	23	24	0			-0-
							9	4	25	9							
07	64666	X	-0-	-0-	-64666	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
11	570	X	-0-	-0-	-570	-0-					Y	-0-					-0-

TURNBULL UNIT E WELL #: 1H RRCID -> 294884 COMPL. DATE 02/29/2020 TOTAL DEPTH 11724 PERF.11412 - 18562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58080	X	645	-0-	-57435	-0-	246	1	237	3	Y	144	151	0			2
							4	4	158	9							
07	60016	X	296	-0-	-59720	-0-	213	1	7	3	Y	65	66	0			1
							4	4	72	9							
08	710	X	710	-0-	-0-	-0-	500	1	15	3	Y	167	166	0			2
							11	4	184	9							
09	1029	X	1029	-0-	-0-	-0-	556	1	242	3	Y	208	208	0			2
							2	4	229	9							
10	2883	X	1672	-0-	-1211	-0-	566	1	818	3	Y	244	244	0			2
							20	4	268	9							
11	2333	X	2333	-0-	-0-	-0-	543	1	1524	3	Y	237	236	0			3
							5	4	261	9							

TURNBULL UNIT E WELL #: 3H RRCID -> 294885 COMPL. DATE 02/29/2020 TOTAL DEPTH 11750 PERF.11459 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	2100	-0-	-0-	-0-	269	1	1201	3	Y	567	576	0			6
							6	4	624	9							
07	952	X	952	-0-	-0-	-0-	69	1	385	3	Y	452	454	0			4
							1	4	497	9							
08	5389	X	5389	-0-	-0-	-0-	599	1	2294	3	Y	2256	2240	0			20
							14	4	2482	9							
09	3987	X	3987	-0-	-0-	-0-	575	1	1713	3	Y	1542	1547	0			15
							3	4	1696	9							
10	3006	X	3006	-0-	-0-	-0-	676	1	1096	3	Y	1100	1104	0			11
							24	4	1210	9							
11	2964	X	2964	-0-	-0-	-0-	633	1	1241	3	Y	986	984	0			13
							5	4	1085	9							

GILLEY UNIT WELL #: 504H RRCID -> 294887 COMPL. DATE 03/06/2017 TOTAL DEPTH 11926 PERF.12493 - 17711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1334	X	1334	-0-	-0-	-0-	458	1	430	3	Y	402	401	0			12
							4	4	442	9							
07	745	X	745	-0-	-0-	-0-	502	1	3	3	Y	213	218	0			7
							6	4	234	9							
08	670	X	670	-0-	-0-	-0-	480	1	1	3	Y	163	163	0			7
							10	4	179	9							
09	873	X	873	-0-	-0-	-0-	481	1	37	3	Y	320	313	0			14
							3	4	352	9							
10	823	X	823	-0-	-0-	-0-	748	1	6	4	Y	63	74	0			3
							69	9									
11	534	X	534	-0-	-0-	-0-	487	1	10	4	Y	34	36	0			1
							37	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT B-C 9H PSA WELL #: 9H RRCID -> 294888 COMPL. DATE 06/14/2018 TOTAL DEPTH 11359 PERF.11799 - 20999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41790	X	2683	-0-	-39107	-0-	688	1	1477	3	Y	460	456	0			5
							12	4	506	9							
07	43183	X	5716	-0-	-37467	-0-	934	1	3634	3	Y	1027	1023	0			9
							18	4	1130	9							
08	4574	X	4574	-0-	-0-	-0-	735	1	2934	3	Y	806	808	0			7
							18	4	887	9							
09	2706	X	2706	-0-	-0-	-0-	598	1	1498	3	Y	552	553	0			6
							3	4	607	9							
10	3844	X	3844	-0-	-0-	-0-	647	1	2227	3	Y	860	857	0			9
							24	4	946	9							
11	5520	X	3809	-0-	-1711	-0-	625	1	2330	3	Y	771	770	0			10
							6	4	848	9							

TURNBULL UNIT B-C 12H PSA WELL #: 12H RRCID -> 294892 COMPL. DATE 06/14/2018 TOTAL DEPTH 11444 PERF.11858 - 18598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59610	X	3036	-0-	-56574	-0-	580	1	1828	3	Y	560	561	0			6
							12	4	616	9							
07	61597	X	922	-0-	-60675	-0-	363	1	164	3	Y	354	357	0			3
							6	4	389	9							
08	3553	X	3553	-0-	-0-	-0-	503	1	2456	3	Y	529	527	0			5
							12	4	582	9							
09	2613	X	2613	-0-	-0-	-0-	434	1	1559	3	Y	562	561	0			6
							2	4	618	9							
10	2038	X	2038	-0-	-0-	-0-	407	1	1023	3	Y	539	540	0			5
							15	4	593	9							
11	3450	X	1602	-0-	-1848	-0-	328	1	761	3	Y	464	463	0			6
							3	4	510	9							

TURNBULL UNIT B-C 10H PSA WELL #: 10H RRCID -> 294893 COMPL. DATE 06/14/2018 TOTAL DEPTH 11272 PERF.11805 - 20213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54900	X	4570	-0-	-50330	-0-	744	1	3049	3	Y	692	694	0			8
							16	4	761	9							
07	56730	X	2822	-0-	-53908	-0-	582	1	1620	3	Y	554	557	0			5
							11	4	609	9							
08	2051	X	2051	-0-	-0-	-0-	203	1	900	3	Y	857	854	0			8
							5	4	943	9							
09	840	X	840	-0-	-0-	-0-	499	1	2	4	Y	308	313	0			3
							339	9									
10	2744	X	2744	-0-	-0-	-0-	636	1	1185	3	Y	818	813	0			8
							23	4	900	9							
11	4560	X	2433	-0-	-2127	-0-	577	1	1119	3	Y	665	664	0			9
							5	4	732	9							

TURNBULL UNIT B-C-G 1H PSA WELL #: 1H RRCID -> 294894 COMPL. DATE 06/14/2018 TOTAL DEPTH 11440 PERF.11850 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58320	X	3969	-0-	-54351	-0-	676	1	1879	3	Y	1274	1268	0			14
							13	4	1401	9							
07	60264	X	2860	-0-	-57404	-0-	636	1	1100	3	Y	1011	1016	0			9
							12	4	1112	9							
08	2418	X	2418	-0-	-0-	-0-	585	1	763	3	Y	960	960	0			9
							14	4	1056	9							
09	3057	X	3057	-0-	-0-	-0-	614	1	1508	3	Y	847	847	0			9
							3	4	932	9							
10	3985	X	3985	-0-	-0-	-0-	657	1	2305	3	Y	908	908	0			9
							24	4	999	9							
11	3960	X	3067	-0-	-893	-0-	564	1	1707	3	Y	719	718	0			10
							5	4	791	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT B-C 11H PSA WELL #: 11H RRCID -> 294895 COMPL. DATE 06/14/2018 TOTAL DEPTH 11380 PERF.11787 - 19404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71610	X	4449	-0-	-67161	-0-	657	1	3161	3	Y	560	565	0			6
							15	4	616	9							
07	73997	X	1414	-0-	-72583	-0-	501	1	520	3	Y	349	352	0			3
							9	4	384	9							
08	5947	X	5947	-0-	-0-	-0-	646	1	4457	3	Y	753	749	0			7
							16	4	828	9							
09	4996	X	4996	-0-	-0-	-0-	595	1	3626	3	Y	702	702	0			7
							3	4	772	9							
10	3913	X	3913	-0-	-0-	-0-	526	1	2478	3	Y	809	808	0			8
							19	4	890	9							
11	5760	X	3050	-0-	-2710	-0-	456	1	1854	3	Y	669	668	0			9
							4	4	736	9							

TURNBULL UNIT H-G PSA WELL #: 1H RRCID -> 294896 COMPL. DATE 01/25/2019 TOTAL DEPTH 11414 PERF.11780 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37770	X	4985	-0-	-32785	-0-	680	1	3374	3	Y	832	835	0			9
							16	4	915	9							
07	39029	X	4784	-0-	-34245	-0-	678	1	3087	3	Y	914	915	0			8
							14	4	1005	9							
08	4360	X	4360	-0-	-0-	-0-	581	1	2782	3	Y	894	894	0			8
							14	4	983	9							
09	3782	X	3782	-0-	-0-	-0-	542	1	2170	3	Y	970	968	0			10
							3	4	1067	9							
10	4138	X	4138	-0-	-0-	-0-	616	1	2338	3	Y	1056	1055	0			11
							22	4	1162	9							
11	4980	X	432	-0-	-4548	-0-	347	1	2	4	Y	75	85	0			1
							83	9									

TURNBULL UNIT H WELL #: 3H RRCID -> 294900 COMPL. DATE 06/17/2019 TOTAL DEPTH 11645 PERF.11645 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97350	X	5011	-0-	-92339	-0-	666	1	3280	3	Y	954	950	0			11
							16	4	1049	9							
07	100595	X	4879	-0-	-95716	-0-	667	1	3139	3	Y	964	966	0			9
							13	4	1060	9							
08	5137	X	5137	-0-	-0-	-0-	665	1	3288	3	Y	1062	1061	0			10
							16	4	1168	9							
09	4708	X	4708	-0-	-0-	-0-	642	1	3109	3	Y	867	868	0			9
							3	4	954	9							
10	4355	X	4355	-0-	-0-	-0-	608	1	2852	3	Y	794	795	0			8
							22	4	873	9							
11	5010	X	4058	-0-	-952	-0-	553	1	2754	3	Y	677	676	0			9
							6	4	745	9							

TURNBULL UNIT H WELL #: 5H RRCID -> 294901 COMPL. DATE 06/17/2019 TOTAL DEPTH 11649 PERF.11701 - 17528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77820	X	7173	-0-	-70647	-0-	904	1	5563	3	Y	621	624	0			7
							23	4	683	9							
07	80414	X	7409	-0-	-73005	-0-	901	1	5236	3	Y	1139	1136	0			10
							19	4	1253	9							
08	7008	X	7008	-0-	-0-	-0-	820	1	5050	3	Y	1016	1017	0			9
							20	4	1118	9							
09	5630	X	5630	-0-	-0-	-0-	735	1	4789	3	Y	93	101	0			1
							4	4	102	9							
10	6203	X	6203	-0-	-0-	-0-	707	1	4679	3	Y	719	713	0			7
							26	4	791	9							
11	7170	X	6730	-0-	-440	-0-	630	1	4733	3	Y	1236	1226	0			17
							7	4	1360	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 4H RRCID -> 294902 COMPL. DATE 06/17/2019 TOTAL DEPTH 11606 PERF.11610 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101280	X	5729	-0-	-95551	-0-	690	1	3876	3	Y	1042	1048	0			11
							17	4	1146	9							
07	104656	X	4988	-0-	-99668	-0-	677	1	3449	3	Y	771	775	0			7
							14	4	848	9							
08	5243	X	5243	-0-	-0-	-0-	680	1	3739	3	Y	734	734	0			7
							17	4	807	9							
09	5254	X	5254	-0-	-0-	-0-	626	1	3836	3	Y	716	716	0			7
							4	4	788	9							
10	6464	X	6464	-0-	-0-	-0-	694	1	4444	3	Y	1182	1177	0			12
							26	4	1300	9							
11	6242	X	6242	-0-	-0-	-0-	643	1	4334	3	Y	1144	1141	0			15
							7	4	1258	9							

GROSS-MCLEAN UNIT WELL #: 4H RRCID -> 294905 COMPL. DATE 11/26/2018 TOTAL DEPTH 12117 PERF.12026 - 16303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49470	X	1811	-0-	-47659	-0-	283	1	686	3	Y	757	749	0			15
							9	4	833	9							
07	51119	X	1489	-0-	-49630	-0-	577	1	795	3	Y	95	109	0			1
							12	4	105	9							
08	128	X	128	-0-	-0-	-0-	47	1	74	3	Y	5	6	0			-0-
							1	4	6	9							
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1800	X	-0-	-0-	-1800	-0-					Y	-0-					-0-

GROSS-MCLEAN UNIT WELL #: 502H RRCID -> 294906 COMPL. DATE 11/26/2019 TOTAL DEPTH 12093 PERF.12260 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41670	X	4367	-0-	-37303	-0-	581	1	2746	3	Y	927	940	0			19
							20	4	1020	9							
07	43059	X	4633	-0-	-38426	-0-	687	1	2887	3	Y	948	954	0			13
							16	4	1043	9							
08	4625	X	4625	-0-	-0-	-0-	673	1	2994	3	Y	856	852	0			17
							16	4	942	9							
09	4098	X	4098	-0-	-0-	-0-	631	1	2450	3	Y	913	912	0			18
							13	4	1004	9							
10	4587	X	4587	-0-	-0-	-0-	694	1	2839	3	Y	943	937	0			24
							17	4	1037	9							
11	4470	X	3777	-0-	-693	-0-	646	1	2508	3	Y	551	559	0			16
							17	4	606	9							

GROSS-MCLEAN UNIT WELL #: 5H RRCID -> 294907 COMPL. DATE 11/26/2018 TOTAL DEPTH 12118 PERF.11996 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50070	X	2461	-0-	-47609	-0-	506	1	1441	3	Y	453	459	0			9
							16	4	498	9							
07	51739	X	4692	-0-	-47047	-0-	977	1	2554	3	Y	1036	1031	0			14
							21	4	1140	9							
08	3192	X	3192	-0-	-0-	-0-	732	1	1671	3	Y	702	702	0			14
							17	4	772	9							
09	2516	X	2516	-0-	-0-	-0-	679	1	1148	3	Y	614	616	0			12
							14	4	675	9							
10	4135	X	4135	-0-	-0-	-0-	842	1	2110	3	Y	1057	1042	0			27
							20	4	1163	9							
11	4530	X	3206	-0-	-1324	-0-	755	1	1889	3	Y	494	507	0			14
							19	4	543	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT H WELL #: 6H RRCID -> 294908 COMPL. DATE 06/17/2019 TOTAL DEPTH 11668 PERF.11585 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90870	X	7385	-0-	-83485	-0-	843	1	4429	3	Y	1903	1904	0			21
							20	4	2093	9							
07	93899	X	6234	-0-	-87665	-0-	808	1	3647	3	Y	1603	1609	0			15
							16	4	1763	9							
08	5969	X	5969	-0-	-0-	-0-	742	1	3520	3	Y	1535	1536	0			14
							18	4	1689	9							
09	5511	X	5511	-0-	-0-	-0-	653	1	3229	3	Y	1478	1477	0			15
							3	4	1626	9							
10	5886	X	5886	-0-	-0-	-0-	668	1	3605	3	Y	1444	1445	0			14
							25	4	1588	9							
11	7380	X	6054	-0-	-1326	-0-	654	1	3986	3	Y	1279	1276	0			17
							7	4	1407	9							

TURNBULL UNIT H WELL #: 2H RRCID -> 294909 COMPL. DATE 03/03/2020 TOTAL DEPTH 11719 PERF.11658 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72840	X	16576	-0-	-56264	-0-	882	1	9121	3	Y	5948	5947	0			65
							30	4	6543	9							
07	75268	X	14734	-0-	-60534	-0-	778	1	7474	3	Y	5876	5887	0			54
							18	4	6464	9							
08	16202	X	16202	-0-	-0-	-0-	836	1	8561	3	Y	6167	6165	0			56
							21	4	6784	9							
09	14993	X	14993	-0-	-0-	-0-	806	1	8468	3	Y	5194	5198	0			52
							6	4	5713	9							
10	14982	X	14982	-0-	-0-	-0-	843	1	8633	3	Y	4975	4977	0			50
							33	4	5473	9							
11	16590	X	10479	-0-	-6111	-0-	796	1	7518	3	Y	1959	1983	0			26
							10	4	2155	9							

TURNBULL UNIT D WELL #: 15H RRCID -> 294911 COMPL. DATE 08/15/2016 TOTAL DEPTH 11672 PERF.12173 - 17309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43890	X	6248	-0-	-37642	-0-	607	1	5424	3	Y	180	185	0			2
							19	4	198	9							
07	45353	X	6365	-0-	-38988	-0-	563	1	5589	3	Y	182	182	0			2
							13	4	200	9							
08	5345	X	5345	-0-	-0-	-0-	409	1	4276	3	Y	590	587	0			5
							11	4	649	9							
09	9887	X	9887	-0-	-0-	-0-	792	1	8150	3	Y	854	850	0			9
							6	4	939	9							
10	8781	X	8781	-0-	-0-	-0-	665	1	7124	3	Y	878	878	0			9
							26	4	966	9							
11	9920	X	9920	-0-	-0-	-0-	864	1	8189	3	Y	778	777	0			10
							11	4	856	9							

TURNBULL UNIT D WELL #: 502H RRCID -> 294912 COMPL. DATE 08/15/2016 TOTAL DEPTH 11623 PERF.12019 - 17250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28110	X	4316	-0-	-23794	-0-	562	1	3160	3	Y	527	531	0			6
							14	4	580	9							
07	29047	X	4131	-0-	-24916	-0-	659	1	3020	3	Y	399	401	0			4
							13	4	439	9							
08	6424	X	6424	-0-	-0-	-0-	777	1	5281	3	Y	315	316	0			3
							19	4	347	9							
09	4294	X	4294	-0-	-0-	-0-	667	1	3581	3	Y	38	41	0			-0-
							4	4	42	9							
10	3322	X	3322	-0-	-0-	-0-	631	1	2651	3	Y	15	15	0			-0-
							23	4	17	9							
11	2711	X	2711	-0-	-0-	-0-	534	1	2122	3	Y	45	44	0			1
							5	4	50	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT G WELL #: 1H RRCID -> 294913 COMPL. DATE 01/25/2019 TOTAL DEPTH 11415 PERF.11722 - 17058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41640	X	3468	-0-	-38172	-0-	659	1	1870	3	Y	842	845	0			9
							13	4	926	9							
07	43028	X	2631	-0-	-40397	-0-	558	1	1293	3	Y	700	703	0			6
							10	4	770	9							
08	2211	X	2211	-0-	-0-	-0-	488	1	1028	3	Y	622	622	0			6
							11	4	684	9							
09	3937	X	3937	-0-	-0-	-0-	585	1	2143	3	Y	1096	1091	0			11
							3	4	1206	9							
10	5492	X	5492	-0-	-0-	-0-	862	1	3464	3	Y	1031	1032	0			10
							32	4	1134	9							
11	5156	X	5156	-0-	-0-	-0-	859	1	3764	3	Y	477	481	0			6
							8	4	525	9							

TURNBULL UNIT G WELL #: 2H RRCID -> 294914 COMPL. DATE 01/25/2019 TOTAL DEPTH 11404 PERF.11734 - 17260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45060	X	5140	-0-	-39920	-0-	763	1	3163	3	Y	1088	1088	0			12
							17	4	1197	9							
07	46562	X	5624	-0-	-40938	-0-	807	1	3528	3	Y	1157	1158	0			11
							16	4	1273	9							
08	5137	X	5137	-0-	-0-	-0-	703	1	3272	3	Y	1041	1043	0			9
							17	4	1145	9							
09	3249	X	3249	-0-	-0-	-0-	524	1	1878	3	Y	768	769	0			8
							2	4	845	9							
10	6629	X	6629	-0-	-0-	-0-	885	1	3984	3	Y	1571	1563	0			16
							32	4	1728	9							
11	5430	X	3185	-0-	-2245	-0-	533	1	1665	3	Y	893	897	0			12
							5	4	982	9							

TURNBULL UNIT G WELL #: 4H RRCID -> 294915 COMPL. DATE 01/25/2019 TOTAL DEPTH 11398 PERF.11723 - 17536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50310	X	5545	-0-	-44765	-0-	731	1	3313	3	Y	1349	1354	0			15
							17	4	1484	9							
07	51987	X	5294	-0-	-46693	-0-	729	1	2975	3	Y	1433	1435	0			13
							14	4	1576	9							
08	4728	X	4728	-0-	-0-	-0-	649	1	2704	3	Y	1235	1237	0			11
							16	4	1359	9							
09	5959	X	5959	-0-	-0-	-0-	648	1	3722	3	Y	1441	1438	0			14
							4	4	1585	9							
10	5797	X	5326	-0-	-471	-0-	628	1	3133	3	Y	1402	1402	0			14
							23	4	1542	9							
11	5550	X	4485	-0-	-1065	-0-	552	1	2654	3	Y	1157	1155	0			16
							6	4	1273	9							

TURNBULL UNIT H WELL #: 1H RRCID -> 294916 COMPL. DATE 03/03/2020 TOTAL DEPTH 11718 PERF.11647 - 18982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79290	X	9689	-0-	-69601	-0-	841	1	6659	3	Y	1967	1972	0			22
							25	4	2164	9							
07	81933	X	9701	-0-	-72232	-0-	845	1	6656	3	Y	1984	1988	0			18
							18	4	2182	9							
08	8996	X	8996	-0-	-0-	-0-	799	1	6110	3	Y	1879	1880	0			17
							20	4	2067	9							
09	6744	X	6744	-0-	-0-	-0-	707	1	4754	3	Y	1163	1168	0			12
							4	4	1279	9							
10	10464	X	10464	-0-	-0-	-0-	916	1	7542	3	Y	1792	1786	0			18
							35	4	1971	9							
11	14555	X	14555	-0-	-0-	-0-	1043	1	10425	3	Y	2794	2774	0			38
							14	4	3073	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BEST-FENNER UNIT WELL #: 4H RRCID -> 294970 COMPL. DATE 06/27/2015 TOTAL DEPTH 11964 PERF.11786 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26340	X	2247	-0-	-24093	-0-	44	1	911	3	Y	1172	1168	0	1	1	6
							3	4	1289	9							
07	27218	X	2392	-0-	-24826	-0-	55	1	1085	3	Y	1136	1112	0	24	1	6
							2	4	1250	9							
08	14B2	EXT	2269	-0-	2269	2269	73	1	1389	3	Y	732	735	0			3
							2	4	805	9							
09	14B2	EXT	2392	-0-	2392	4661	79	1	1604	3	Y	643	610	0	31	1	5
							2	4	707	9							
10	14B2	EXT	2146	-0-	2146	6807	66	1	1385	3	Y	630	633	0			2
							2	4	693	9							
11	14B2	EXT	975	-0-	975	7782	30	1	613	3	Y	299	298	0			3
							3	4	329	9							

TURNBULL UNIT G WELL #: 3H RRCID -> 295170 COMPL. DATE 01/25/2019 TOTAL DEPTH 11406 PERF.11720 - 17448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74880	X	5467	-0-	-69413	-0-	724	1	2815	3	Y	1739	1740	0			19
							15	4	1913	9							
07	77376	X	4949	-0-	-72427	-0-	695	1	2694	3	Y	1405	1411	0			13
							14	4	1546	9							
08	77376	X	5084	-0-	-72292	-0-	684	1	3033	3	Y	1228	1230	0			11
							16	4	1351	9							
09	4387	X	4387	-0-	-0-	-0-	534	1	2825	3	Y	932	934	0			9
							3	4	1025	9							
10	4217	X	4217	-0-	-0-	-0-	611	1	2843	3	Y	674	676	0			7
							22	4	741	9							
11	5460	X	4914	-0-	-546	-0-	609	1	3266	3	Y	939	933	0			13
							6	4	1033	9							

R.FOESTER-C.HUGHES UNIT SA WELL #: 1H RRCID -> 295187 COMPL. DATE 10/30/2017 TOTAL DEPTH 12177 PERF.12489 - 17502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44130	X	2923	-0-	-41207	-0-	859	1	1214	3	Y	765	769	0			23
							8	4	842	9							
07	45601	X	2644	-0-	-42957	-0-	810	1	995	3	Y	754	751	0			26
							10	4	829	9							
08	45601	X	1438	-0-	-44163	-0-	687	1	275	3	Y	420	429	0			17
							14	4	462	9							
09	2647	X	2647	-0-	-0-	-0-	654	1	1353	3	Y	577	569	0			25
							5	4	635	9							
10	2278	X	2278	-0-	-0-	-0-	666	1	1109	3	Y	452	457	0			20
							6	4	497	9							
11	2910	X	2108	-0-	-802	-0-	656	1	1042	3	Y	360	365	0			15
							14	4	396	9							

BEST-FENNER UNIT WELL #: 5H RRCID -> 295620 COMPL. DATE 09/14/2021 TOTAL DEPTH 11905 PERF.11965 - 18998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66810	X	11436	-0-	-55374	-0-	800	1	8072	3	Y	2301	2299	0	1	1	11
							33	4	2531	9							
07	69037	X	10526	-0-	-58511	-0-	813	1	7517	3	Y	1979	1937	0	42	1	11
							19	4	2177	9							
08	69037	X	9413	-0-	-59624	-0-	662	1	6738	3	Y	1818	1822	0			7
							13	4	2000	9							
09	66810	X	8807	-0-	-58003	-0-	557	1	6196	3	Y	1858	1760	0	91	1	14
							10	4	2044	9							
10	69037	X	8700	-0-	-60337	-0-	611	1	6092	3	Y	1805	1813	0			6
							11	4	1986	9							
11	4151	X	4151	-0-	-0-	-0-	325	1	2741	3	Y	957	951	0	1	1	11
							32	4	1053	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BEST-FENNER UNIT WELL #: 6H RRCID -> 295623 COMPL. DATE 09/14/2021 TOTAL DEPTH 11944 PERF.12041 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59100	X	10189	-0-	-48911	-0-	746	1	7081	3	Y	2120	2118	0	1	1	11
							30	4	2332	9							
07	61070	X	9875	-0-	-51195	-0-	738	1	6012	3	Y	2825	2760	0	60	1	16
							17	4	3108	9							
08	61070	X	10446	-0-	-50624	-0-	822	1	6196	3	Y	3102	3106	0			12
							16	4	3412	9							
09	59100	X	9242	-0-	-49858	-0-	800	1	5899	3	Y	2300	2183	0	112	1	17
							13	4	2530	9							
10	61070	X	9280	-0-	-51790	-0-	773	1	5690	3	Y	2548	2557	0			8
							14	4	2803	9							
11	4867	X	4867	-0-	-0-	-0-	410	1	2987	3	Y	1299	1291	0	1	1	15
							41	4	1429	9							

BUTLER-FENNER-ST. GERMAINE SA WELL #: 1H RRCID -> 295624 COMPL. DATE 09/14/2021 TOTAL DEPTH 11898 PERF.11922 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59190	X	12656	-0-	-46534	-0-	749	1	8269	3	Y	3278	3280	0	2	1	16
							32	4	3606	9							
07	61163	X	11935	-0-	-49228	-0-	767	1	7863	3	Y	2988	2923	0	64	1	17
							18	4	3287	9							
08	61163	X	10907	-0-	-50256	-0-	670	1	7234	3	Y	2717	2723	0			11
							14	4	2989	9							
09	59190	X	9244	-0-	-49946	-0-	753	1	5865	3	Y	2375	2252	0	116	1	18
							13	4	2613	9							
10	61163	X	11513	-0-	-49650	-0-	798	1	6876	3	Y	3477	3484	0			11
							14	4	3825	9							
11	5948	X	5948	-0-	-0-	-0-	443	1	3800	3	Y	1510	1503	0	1	1	17
							44	4	1661	9							

HEMBY UNIT B WELL #: 6H RRCID -> 295928 COMPL. DATE 06/02/2023 TOTAL DEPTH 12931 PERF.13252 - 20301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	216651	X	216651	-0-	-0-	-0-	996	1	174165	3	Y	37591	37315	0			276
							140	4	41350	9							
*07	191053	X	167546	-0-	-23507	-0-	701	1	136336	3	Y	27681	27684	0			273
							60	4	30449	9							
*08	191053	X	132418	-0-	-58635	-0-	540	1	108782	3	Y	20947	20937	0			283
							54	4	23042	9							
*09	184890	X	97360	-0-	-87530	-0-	150	1	79957	3	Y	15641	15687	0			237
							48	4	17205	9							
*10	191053	X	90796	-0-	-100257	-0-	185	1	73463	3	Y	15532	15501	0			268
							63	4	17085	9							
*11	184890	X	64384	-0-	-120506	-0-	122	1	53373	3	Y	9850	9926	0			192
							54	4	10835	9							

DIRECT-ROBERT-GROSS SA WELL #: 1H RRCID -> 295934 COMPL. DATE 09/11/2023 TOTAL DEPTH 12231 PERF.12532 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		89307	-0-	89307	89307	725	1	61275	3	Y	24646	24145	0			501
							196	4	27111	9							
07	0		127428	-0-	127428	216735	909	1	89469	3	Y	33556	33588	0			469
							138	4	36912	9							
08	0		95403	-0-	95403	312138	2440	1	70466	3	Y	20362	20429	0			402
							99	4	22398	9							
09	381177	X	69039	-0-	-312138	-0-	3010	1	53066	3	Y	11716	11885	0			233
							75	4	12888	9							
10	77779	X	60108	-0-	-17671	-0-	2824	1	46917	3	Y	9347	9344	0			236
							85	4	10282	9							
11	75270	X	NO RPT	-0-	-75270	-0-					Y	NO RPT					236

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B WELL #: 5H RRCID -> 295968 COMPL. DATE 06/02/2023 TOTAL DEPTH 12885 PERF.12874 - 20559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219737	X	219737	-0-	-0-	-0-	982	1	175382	3	Y	39302	39014	0			288
							141	4	43232	9							
07	188882	X	188882	-0-	-0-	-0-	799	1	153710	3	Y	31186	31166	0			308
							68	4	34305	9							
08	177940	X	162361	-0-	-15579	-0-	667	1	133467	3	Y	25600	25562	0			346
							67	4	28160	9							
09	172200	X	114328	-0-	-57872	-0-	180	1	93771	3	Y	18474	18540	0			280
							56	4	20321	9							
10	177940	X	106352	-0-	-71588	-0-	244	1	89169	3	Y	15329	15345	0			264
							77	4	16862	9							
11	172200	X	104340	-0-	-67860	-0-	241	1	87849	3	Y	14691	14668	0			287
							90	4	16160	9							

SHINER UNIT B WELL #: 2H RRCID -> 296133 COMPL. DATE 02/08/2022 TOTAL DEPTH 12468 PERF.12724 - 23365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	68190	X	NO RPT	-0-	-68190	-0-					N	NO RPT					-0-
*07	70463	X	NO RPT	-0-	-70463	-0-					N	NO RPT					-0-
*08	70463	X	NO RPT	-0-	-70463	-0-					N	NO RPT					-0-
*09	68190	X	NO RPT	-0-	-68190	-0-					N	NO RPT					-0-
*10	70463	X	NO RPT	-0-	-70463	-0-					N	NO RPT					-0-
*11	68190	X	NO RPT	-0-	-68190	-0-					N	NO RPT					-0-

ZAESKE-ECKOLS-FRANKE SA WELL #: 1H RRCID -> 296140 COMPL. DATE 02/22/2023 TOTAL DEPTH 12143 PERF.12401 - 16626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29100	X	NO RPT	-0-	-29100	-0-					N	NO RPT					-0-
07	30070	X	NO RPT	-0-	-30070	-0-					N	NO RPT					-0-
08	30070	X	NO RPT	-0-	-30070	-0-					N	NO RPT					-0-
09	29100	X	NO RPT	-0-	-29100	-0-					N	NO RPT					-0-
10	30070	X	NO RPT	-0-	-30070	-0-					N	NO RPT					-0-
11	29100	X	NO RPT	-0-	-29100	-0-					N	NO RPT					-0-

ROSEWOOD RESOURCES, INC. 728874
BUTTERFLY WELL #: 1H RRCID -> 293324 COMPL. DATE 09/09/2022 TOTAL DEPTH 13792 PERF.14202 - 19945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79950	X	37115	-0-	-42835	-0-	1152	1	35393	2	Y	518	736	1			143
							570	9									
07	70091	X	36136	-0-	-33955	-0-	1505	1	33918	2	Y	648	668	1			123
							713	9									
08	28344	X	28344	-0-	-0-	-0-	519	1	27216	2	Y	554	561	1			116
							609	9									
09	51000	X	30957	-0-	-20043	-0-	1132	1	29120	2	Y	641	625	1			132
							705	9									
10	46531	X	28264	-0-	-18267	-0-	1368	1	26499	2	Y	361	407	1			86
							397	9									
11	37110	X	26975	-0-	-10135	-0-	1442	1	24794	2	Y	672	545	1	119	8	94
							739	9									

BUTTERFLY WELL #: 2H RRCID -> 293328 COMPL. DATE 09/09/2022 TOTAL DEPTH 14165 PERF.14827 - 20210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132330	X	14611	-0-	-117719	-0-	417	1	14157	2	Y	34	25	1			52
							37	9									
07	114607	X	9731	-0-	-104876	-0-	422	1	9263	2	Y	42	79	1			15
							46	9									
08	73794	X	73794	-0-	-0-	-0-	1368	1	71938	2	Y	444	380	1			79
							488	9									
09	79080	X	56919	-0-	-22161	-0-	2101	1	54239	2	Y	526	500	1			105
							579	9									
10	71269	X	51433	-0-	-19836	-0-	2508	1	48567	2	Y	325	355	1			75
							358	9									
11	71400	X	46045	-0-	-25355	-0-	2520	1	43261	2	Y	240	226	1	50	8	39
							264	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
SILVERBOW RESOURCES OPER, LLC 781915
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	X	74	-0-	-0-	-0-	30 14	1 9	30	4	N	13					321
07	0	X	-0-	-0-	-0-	-0-					N	207	188	1			340
08	372	N	80	-0-	-292	-0-	60	4	20	9	N	18					358
09	60	N	-0-	-0-	-60	-0-					N	-0-					358
10	0	N	-0-	-0-	-0-	-0-					N	-0-					358
11	90	N	-0-	-0-	-90	-0-					N	5					363

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1960	X	1960	-0-	-0-	-0-	448 2	1 4	1034 476	2 9	Y	433	515	1			270
07	2066	N	2066	-0-	-0-	-0-	396 5	1 4	1226 439	2 9	Y	399	325	1			344
08	2263	N	2263	-0-	-0-	-0-	265 7	1 4	1530 461	2 9	Y	419	486	1			277
09	2480	N	2480	-0-	-0-	-0-	260 4	1 4	1741 475	2 9	Y	432	274	1			435
*10	2043	N	2043	-0-	-0-	-0-	251 8	1 4	1338 446	2 9	Y	405	509	1			331
11	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					331

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8700	X	1840	-0-	-6860	-0-	627 2	1 4	437 774	2 9	Y	704	704	0			22
07	8990	X	2181	-0-	-6809	-0-	718 5	1 4	959 499	2 9	Y	454	453	0			23
08	DLQ G-10		2579	-0-	2579	2579	645 8	1 4	1435 491	2 9	Y	446	456	0			13
09	DLQ G-10		2295	-0-	2295	4874	510 4	1 4	1334 447	2 9	Y	406	314	0	99	1	6
*10	DLQ G-10		1656	-0-	1656	6530	441 5	1 4	482 728	2 9	Y	662	391	0	268	1	9
11	DLQ G-10		NO RPT	-0-	-0-	6530					Y	NO RPT					9

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	612	-0-	-168	-0-	462	1	150	9	Y	136	136	0			27
07	844	N	844	-0-	-0-	-0-	640	1	204	9	Y	185	208	0			4
08	DLQ G-10		717	-0-	717	717	566	1	151	9	Y	137	137	0			4
09	DLQ G-10		665	-0-	665	1382	488	1	177	9	Y	161	124	0	39	1	2
*10	DLQ G-10		471	-0-	471	1853	351	1	120	9	Y	109	65	0	45	1	1
11	DLQ G-10		NO RPT	-0-	-0-	1853					Y	NO RPT					1

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	4494	-0-	-2436	-0-	800	1	1	4	Y	3357	3339	0			88
							3693	9									
07	7161	X	6272	-0-	-889	-0-	836	1	1407	2	Y	3657	3616	0			129
							6	4	4023	9							
08	DLQ G-10		5640	-0-	5640	5640	748	1	2284	2	Y	2360	2420	0			69
							12	4	2596	9							
09	DLQ G-10		6242	-0-	6242	11882	711	1	3726	2	Y	1633	1274	0	405	1	23
							9	4	1796	9							
*10	DLQ G-10		6428	-0-	6428	18310	654	1	3643	2	Y	1917	1148	0	767	1	25
							22	4	2109	9							
11	DLQ G-10		NO RPT	-0-	-0-	18310					Y	NO RPT					25

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	890	-0-	-2110	545	668	1	181	2	Y	36	41	0			8
							1	4	40	9							
07	1658	N	1113	-0-	-545	-0-	703	1	346	2	Y	55	54	0			9
							3	4	61	9							
08	DLQ G-10		1075	-0-	1075	1075	483	1	334	2	Y	232	234	0			7
							3	4	255	9							
09	2400	N	1679	-0-	-721	354	540	1	1020	2	Y	105	82	0	28	1	2
							3	4	116	9							
*10	2294	N	1940	-0-	-354	-0-	539	1	1281	2	Y	101	61	0	41	1	1
							9	4	111	9							
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					1

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	694	1	45	2	Y	74	78	0			10
							1	4	81	9							
07	1232	N	1232	-0-	-0-	-0-	647	1	389	2	Y	175	173	0			12
							3	4	193	9							
08	DLQ G-10		1229	-0-	1229	1229	335	1	737	2	Y	139	147	0			4
							4	4	153	9							
09	DLQ G-10		1466	-0-	1466	2695	498	1	776	2	Y	172	133	0	41	1	2
							3	4	189	9							
*10	DLQ G-10		1562	-0-	1562	4257	519	1	711	2	Y	296	174	0	120	1	4
							6	4	326	9							
11	DLQ G-10		NO RPT	-0-	-0-	4257					Y	NO RPT					4

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/06/2013 TOTAL DEPTH 12123 PERF.11970 - 17564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	1666	-0-	-1904	-0-	52	1	1016	2	N	542	541	0			18
							2	4	596	9							
07	3810	X	3810	-0-	-0-	-0-	616	1	2047	2	N	1036	1018	0			36
							7	4	1140	9							
08	4831	X	4831	-0-	-0-	-0-	748	1	2811	2	N	1144	941	0	207	1	32
							14	4	1258	9							
09	3982	X	3982	-0-	-0-	-0-	623	1	2077	2	N	1160	896	0	279	1	17
							6	4	1276	9							
10	3763	X	3763	-0-	-0-	-0-	592	1	1533	2	N	1479	880	0	596	1	20
							11	4	1627	9							
11	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					20

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	631	-0-	-599	-0-	372	1	259	9	Y	235	241	0			47
07	1271	X	967	-0-	-304	-0-	494	1	1	4	Y	429	466	0			10
							472	9									
08	DLQ G-10		839	-0-	839	839	445	1	1	4	Y	357	357	0			10
							393	9									
09	DLQ G-10		748	-0-	748	1587	363	1	385	9	Y	350	271	0	84	1	5
*10	DLQ G-10		610	-0-	610	2197	323	1	12	2	Y	248	149	0	101	1	3
							2	4	273	9							
11	DLQ G-10		NO RPT	-0-	-0-	2197					Y	NO RPT					3

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	435	1	164	9	Y	149	147	0			38
07	1401	N	1401	-0-	-0-	-0-	477	1	706	2	Y	195	228	0			5
							3	4	215	9							
08	DLQ G-10		1121	-0-	1121	1121	468	1	451	2	Y	180	180	0			5
							4	4	198	9							
09	DLQ G-10		1030	-0-	1030	2151	398	1	419	2	Y	192	148	0	46	1	3
							2	4	211	9							
*10	DLQ G-10		504	-0-	504	2655	302	1	202	9	Y	184	112	0	73	1	2
11	DLQ G-10		NO RPT	-0-	-0-	2655					Y	NO RPT					2

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2694	-0-	-546	-0-	668	1	245	2	Y	1618	1595	0			39
							1	4	1780	9							
07	3348	X	2367	-0-	-981	-0-	809	1	477	2	Y	980	983	0			36
							3	4	1078	9							
08	DLQ G-10		1921	-0-	1921	1921	678	1	280	2	Y	872	878	0			30
							4	4	959	9							
09	DLQ G-10		2345	-0-	2345	4266	608	1	353	2	Y	1256	967	0	300	1	19
							2	4	1382	9							
*10	DLQ G-10		4416	-0-	4416	8682	731	1	1954	2	Y	1562	921	0	637	1	23
							13	4	1718	9							
11	DLQ G-10		NO RPT	-0-	-0-	8682					Y	NO RPT					23

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	656	-0-	-64	-0-	404	1	252	9	N	229	225	0			4
07	3100	N	3175	-0-	75	75	661	1	2076	2	N	391	385	0			10
							8	4	430	9							
08	3100	N	3700	-0-	600	675	630	1	2666	2	N	355	293	0	62	1	10
							13	4	391	9							
09	3000	N	3623	-0-	623	1298	507	1	2683	2	N	387	299	0	92	1	6
							7	4	426	9							
10	4604	X	3306	-0-	-1298	-0-	499	1	2328	2	N	423	250	0	173	1	6
							14	4	465	9							
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					6

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10747	X	10747	-0-	-0-	-0-	1259	1	7791	2	N	1530	1523	0			41
							14	4	1683	9							
07	10436	X	10436	-0-	-0-	-0-	1253	1	7318	2	N	1674	1654	0			61
							24	4	1841	9							
08	9678	X	9678	-0-	-0-	-0-	1005	1	7203	2	N	1307	1068	0	262	1	38
							32	4	1438	9							
09	8467	X	8467	-0-	-0-	-0-	895	1	5981	2	N	1433	1106	0	345	1	20
							15	4	1576	9							
10	11167	X	11167	-0-	-0-	-0-	911	1	8059	2	N	1956	1129	0	820	1	27
							45	4	2152	9							
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					27

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7438	X	7438	-0-	-0-	-0-	677	1	4171	2	N	2348	2334	0			58
							7	4	2583	9							
07	6929	X	6929	-0-	-0-	-0-	649	1	3478	2	N	2536	2508	0			86
							12	4	2790	9							
08	6994	X	6994	-0-	-0-	-0-	592	1	4325	2	N	1871	1536	0	368	1	53
							19	4	2058	9							
09	16369	X	16369	-0-	-0-	-0-	857	1	13368	2	N	1921	1484	0	463	1	27
							31	4	2113	9							
10	6949	X	6949	-0-	-0-	-0-	532	1	4788	2	N	1456	888	0	575	1	20
							27	4	1602	9							
11	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					20

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9924	X	9924	-0-	-0-	-0-	826	1	5808	2	N	2982	2967	0			79
							10	4	3280	9							
07	16795	X	16795	-0-	-0-	-0-	1069	1	10631	2	N	4602	4534	0			147
							33	4	5062	9							
08	12739	X	12739	-0-	-0-	-0-	968	1	10104	2	N	1476	1252	0	328	1	43
							43	4	1624	9							
09	9740	X	9740	-0-	-0-	-0-	797	1	7470	2	N	1323	1024	0	323	1	19
							18	4	1455	9							
10	9038	X	9038	-0-	-0-	-0-	709	1	6679	2	N	1466	876	0	589	1	20
							37	4	1613	9							
11	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					20

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43367	X	10663	-0-	-32704	-0-	971	1	7572	2	N	1915	1904	0			59
							13	4	2107	9							
07	10147	X	10147	-0-	-0-	-0-	988	1	6933	2	N	2004	1986	0			77
							22	4	2204	9							
08	9078	X	9078	-0-	-0-	-0-	796	1	5727	2	N	2300	1880	0	431	1	66
							25	4	2530	9							
09	5837	X	5837	-0-	-0-	-0-	534	1	2773	2	N	2294	1770	0	557	1	33
							7	4	2523	9							
10	5736	X	5736	-0-	-0-	-0-	551	1	2549	2	N	2382	1434	0	949	1	32
							16	4	2620	9							
11	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					32

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	702	-0-	-138	-0-	475	1	227	9	N	206	204	0			67
07	868	N	25	-0-	-843	-0-	10	1	7	2	N	7	74	0			-0-
							8	9									
08	936	N	936	-0-	-0-	-0-	305	1	631	9	N	574	450	0	107	1	17
09	833	N	833	-0-	-0-	-0-	358	1	475	9	N	432	335	0	108	1	6
10	710	N	710	-0-	-0-	-0-	327	1	8	2	N	339	204	0	136	1	5
							2	4	373	9							
11	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					5

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16251	X	16251	-0-	-0-	-0-	856	1	12632	2	Y	2493	2479	0			64
							21	4	2742	9							
07	16888	X	16888	-0-	-0-	-0-	836	1	12662	2	Y	3047	3009	0			102
							38	4	3352	9							
08	DLQ G-10		17486	-0-	17486	17486	869	1	13849	2	Y	2464	2022	0	475	1	69
							58	4	2710	9							
09	DLQ G-10		24464	-0-	24464	41950	1019	1	19179	2	Y	3839	2947	0	907	1	54
							43	4	4223	9							
10	DLQ G-10		24255	-0-	24255	66205	970	1	18642	2	Y	4131	2475	0	1655	1	55
							99	4	4544	9							
11	DLQ G-10		NO RPT	-0-	-0-	66205					Y	NO RPT					55

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	2	1	52	2	N	8	4	0	4	1	-0-
							9	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	-0-	-0-	-1980	-0-					N	-0-					-0-
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
08	3100	N	7874	-0-	4774	4774	192	1	4657	2	N	2733	2119	0	532	1	82
							19	4	3006	9							
09	3000	N	3852	-0-	852	5626	69	1	1873	2	N	1733	1349	0	440	1	26
							4	4	1906	9							
10	3100	N	725	-0-	-2375	3251	10	1	289	2	N	385	251	0	153	1	7
							2	4	424	9							
11	1980	X	NO RPT	-0-	-1980	1271					N	NO RPT					7

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	593	-0-	-367	-0-	350	1	243	9	N	221	252	1			16
07	2511	N	475	-0-	-2036	-0-	372	1	103	9	N	94	87	1			23
08	1023	N	452	-0-	-571	-0-	351	1	101	9	N	92	99	1			16
09	917	N	917	-0-	-0-	-0-	372	1	489	2	N	49	21	1			44
							2	4	54	9							
10	1722	N	1722	-0-	-0-	-0-	305	1	997	2	N	375	298	1			121
							7	4	413	9							
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					121

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4238	-0-	1238	1238	761	1	3013	2	N	416	426	1			44
							6	4	458	9							
07	3100	N	4423	-0-	1323	2561	768	1	3189	2	N	414	399	1			59
							11	4	455	9							
08	3100	N	3624	-0-	524	3085	537	1	2650	2	N	386	413	1			32
							12	4	425	9							
09	6607	X	3522	-0-	-3085	-0-	527	1	2656	2	N	302	295	1			39
							7	4	332	9							
10	3495	X	3495	-0-	-0-	-0-	415	1	2735	2	N	299	253	1			85
							16	4	329	9							
11	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					85

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	262	1	378	2	Y	161	364	1			130
							1	4	177	9							
07	2046	N	2046	-0-	-0-	-0-	596	1	1030	2	Y	377	294	1			213
							5	4	415	9							
08	DLQ G-10		1363	-0-	1363	1363	271	1	843	2	Y	223	142	1			294
							4	4	245	9							
09	DLQ G-10		913	-0-	913	2276	141	1	544	2	Y	206	319	1			181
							1	4	227	9							
10	DLQ G-10		1314	-0-	1314	3590	221	1	837	2	Y	228	165	1			244
							5	4	251	9							
11	DLQ G-10		NO RPT	-0-	-0-	3590					Y	NO RPT					244

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10710	X	-0-	-0-	-10710	-0-					Y	-0-					71
07	11067	X	7555	-0-	-3512	-0-	299	1	4650	2	Y	2356	2044	1			383
							14	4	2592	9							
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	8	318	1			73
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					73
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					73
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					73

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	-0-	-0-	-3720	-0-					N	-0-					74
07	5301	X	113	-0-	-5188	-0-	1	2	112	9	N	102	109	1			67
08	5301	X	-0-	-0-	-5301	-0-					N	-0-					67
09	5130	X	-0-	-0-	-5130	-0-					N	-0-					67
10	124	X	-0-	-0-	-124	-0-					N	-0-					67
11	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					67

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	-0-	-0-	-6870	-0-					N	-0-					41
07	7099	X	-0-	-0-	-7099	-0-					N	98	77	1			62
08	7099	X	-0-	-0-	-7099	-0-					N	-0-					62
09	30	X	-0-	-0-	-30	-0-					N	-0-					62
10	0	X	-0-	-0-	-0-	-0-					N	-0-					62
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					62

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2087	N	2087	-0-	-0-	-0-	636	1	698	2	N	683	699	1			73
							2	4	751	9							
07	2434	N	2434	-0-	-0-	-0-	598	1	922	2	N	827	757	1			143
							4	4	910	9							
08	2257	N	2257	-0-	-0-	-0-	382	1	1040	2	N	754	840	1			57
							6	4	829	9							
09	2375	N	2375	-0-	-0-	-0-	376	1	1107	2	N	808	777	1			88
							3	4	889	9							
10	2449	N	1772	-0-	-677	-0-	307	1	835	2	N	567	526	1			129
							6	4	624	9							
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					129

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	3100	N	6407	-0-	3307	3307	164	1	3373	2	N	2600	2539	0			61
							10	4	2860	9							
08	3100	N	12923	-0-	9823	13130	288	1	6985	2	N	5111	4115	0	910	1	147
							28	4	5622	9							
09	3000	N	59494	-0-	56494	69624	1284	1	34940	2	N	21084	16078	0	4849	1	304
							78	4	23192	9							
10	128889	X	59265	-0-	-69624	-0-	1295	1	36657	2	N	19201	11530	0	7722	1	253
							192	4	21121	9							
11	2040	X	NO RPT	-0-	-2040	-0-					N	NO RPT					253

JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0-	-0-	479	1	269	2	Y	2	18	1			9
							1	4	2	9							
07	749	N	749	-0-	-0-	-0-	490	1	257	2	Y	-0-	2	1			7
							2	4									
08	DLQ G-10		433	-0-	433	433	250	1	172	2	Y	8	4	1			11
							2	4	9	9							
09	DLQ G-10		67	-0-	67	500	54	1	13	9	Y	12	14	1			9
10	DLQ G-10		494	-0-	494	994	232	1	241	2	Y	17	7	1			19
							2	4	19	9							
11	DLQ G-10		NO RPT	-0-	-0-	994					Y	NO RPT					19

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1884	N	1884	-0-	-0-	-0-	570	1	1000	2	N	284	357	1			185
							2	4	312	9							
07	2044	N	2044	-0-	-0-	-0-	620	1	1135	2	N	258	215	1			228
							5	4	284	9							
08	1054	N	771	-0-	-283	-0-	240	1	347	2	N	165	250	1			143
							2	4	182	9							
09	1049	N	1049	-0-	-0-	-0-	252	1	626	2	N	154	102	1			195
							2	4	169	9							
10	1445	N	1445	-0-	-0-	-0-	324	1	874	2	N	219	232	1			182
							6	4	241	9							
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					182

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	-0-	-0-	-2940	-0-					N	-0-					-0-
07	2015	X	-0-	-0-	-2015	-0-					N	-0-					-0-
08	5533	X	5533	-0-	-0-	-0-	115	1	2782	2	N	2386	1849	0	466	1	71
							11	4	2625	9							
09	5409	X	5409	-0-	-0-	-0-	105	1	2846	2	N	2229	1722	0	546	1	32
							6	4	2452	9							
10	3100	N	3580	-0-	480	480	60	1	1697	2	N	1649	989	0	669	1	23
							9	4	1814	9							
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					23

JERRY HOUSE UNIT B WELL #: 2H RRCID -> 287218 COMPL. DATE 11/16/2014 TOTAL DEPTH 12421 PERF.12276 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	843	-0-	-1107	-0-	564	1	279	9	Y	254	272	1			187
07	2430	N	2430	-0-	-0-	-0-	611	1	1455	2	Y	325	284	1			228
							6	4	358	9							
08	DLQ G-10		2004	-0-	2004	2004	363	1	1348	2	Y	260	184	1			304
							7	4	286	9							
09	DLQ G-10		1741	-0-	1741	3745	304	1	1194	2	Y	218	196	1			326
							3	4	240	9							
10	DLQ G-10		1632	-0-	1632	5377	384	1	881	2	Y	328	382	1			272
							6	4	361	9							
11	DLQ G-10		NO RPT	-0-	-0-	5377					Y	NO RPT					272

RED BARON F WELL #: 6 RRCID -> 290127 COMPL. DATE 12/22/2019 TOTAL DEPTH 12348 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18480	X	13820	-0-	-4660	-0-	913	1	10449	2	N	2126	2230	0			44
							119	4	2339	9							
07	17019	X	14014	-0-	-3005	-0-	771	1	10784	2	N	2180	2174	0			50
							61	4	2398	9							
08	15531	X	13132	-0-	-2399	-0-	1198	1	9858	2	N	1757	1755	0			52
							143	4	1933	9							
09	15030	X	12493	-0-	-2537	-0-	1572	1	8857	2	N	1742	1734	0			60
							148	4	1916	9							
10	15531	X	13041	-0-	-2490	-0-	1806	1	9014	2	N	1853	1862	0			51
							183	4	2038	9							
11	13830	X	NO RPT	-0-	-13830	-0-					N	NO RPT					51

RED BARON B WELL #: 2 RRCID -> 290129 COMPL. DATE 02/07/2021 TOTAL DEPTH 12388 PERF.13150 - 19851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24270	X	18577	-0-	-5693	-0-	1270	1	14535	2	N	2369	2501	0			55
							166	4	2606	9							
07	24025	X	19533	-0-	-4492	-0-	1114	1	15593	2	N	2489	2481	0			63
							88	4	2738	9							
08	21514	X	18650	-0-	-2864	-0-	1784	1	14680	2	N	1794	1792	0			65
							213	4	1973	9							
09	20730	X	17606	-0-	-3124	-0-	2271	1	12799	2	N	2110	2090	0			85
							215	4	2321	9							
10	20615	X	17726	-0-	-2889	-0-	2533	1	12646	2	N	2083	2101	0			67
							256	4	2291	9							
11	18900	X	NO RPT	-0-	-18900	-0-					N	NO RPT					67

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
RED BARON D WELL #: 4 RRCID -> 290130 COMPL. DATE 02/07/2021 TOTAL DEPTH 12378 PERF.12600 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21870	X	17423	-0-	-4447	-0-	1159	1	13263	2	N	2590	2708	0			41
							152	4	2849	9							
07	22599	X	18004	-0-	-4595	-0-	1002	1	14029	2	N	2631	2624	0			48
							79	4	2894	9							
08	19468	X	16603	-0-	-2865	-0-	1536	1	12642	2	N	2038	2038	0			48
							183	4	2242	9							
09	18840	X	15806	-0-	-3034	-0-	1983	1	11174	2	N	2238	2232	0			54
							187	4	2462	9							
10	18879	X	16598	-0-	-2281	-0-	2301	1	11490	2	N	2340	2348	0			46
							233	4	2574	9							
11	17430	X	NO RPT	-0-	-17430	-0-					N	NO RPT					46

RED BARON C WELL #: 3 RRCID -> 290131 COMPL. DATE 02/07/2021 TOTAL DEPTH 12017 PERF.12700 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16170	X	12165	-0-	-4005	-0-	813	1	9304	2	N	1765	1860	0			39
							106	4	1942	9							
07	15779	X	12882	-0-	-2897	-0-	722	1	10097	2	N	1824	1819	0			44
							57	4	2006	9							
08	13485	X	11003	-0-	-2482	-0-	1036	1	8526	2	N	1197	1201	0			40
							124	4	1317	9							
09	13050	X	11721	-0-	-1329	-0-	1483	1	8357	2	N	1583	1573	0			50
							140	4	1741	9							
10	13485	X	11652	-0-	-1833	-0-	1633	1	8154	2	N	1545	1555	0			40
							165	4	1700	9							
11	12480	X	NO RPT	-0-	-12480	-0-					N	NO RPT					40

RED BARON E WELL #: 5 RRCID -> 290132 COMPL. DATE 12/29/2019 TOTAL DEPTH 12385 PERF.13100 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12360	X	9102	-0-	-3258	-0-	568	1	6502	2	N	1780	1865	0			34
							74	4	1958	9							
07	10230	X	9766	-0-	-464	-0-	512	1	7165	2	N	1862	1857	0			39
							41	4	2048	9							
08	9889	X	7599	-0-	-2290	-0-	679	1	5585	2	N	1140	1147	0			32
							81	4	1254	9							
09	9570	X	8405	-0-	-1165	-0-	1058	1	5961	2	N	1169	1171	0			30
							100	4	1286	9							
10	9889	X	7842	-0-	-2047	-0-	1057	1	5275	2	N	1275	1277	0			28
							107	4	1403	9							
11	9450	X	NO RPT	-0-	-9450	-0-					N	NO RPT					28

RED BARON A WELL #: 1 RRCID -> 290133 COMPL. DATE 02/07/2021 TOTAL DEPTH 12345 PERF.13020 - 20281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33720	X	26127	-0-	-7593	-0-	1706	1	19525	2	N	4248	4429	0			87
							223	4	4673	9							
07	32178	X	27064	-0-	-5114	-0-	1470	1	20566	2	N	4465	4452	0			100
							116	4	4912	9							
08	28241	X	25590	-0-	-2651	-0-	2301	1	18938	2	N	3705	3703	0			102
							275	4	4076	9							
09	27330	X	24335	-0-	-2995	-0-	2970	1	16740	2	N	3949	3942	0			109
							281	4	4344	9							
10	28241	X	25319	-0-	-2922	-0-	3444	1	17194	2	N	3938	3957	0			90
							349	4	4332	9							
11	26190	X	NO RPT	-0-	-26190	-0-					N	NO RPT					90

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM C WELL #: 3H RRCID -> 291863 COMPL. DATE 01/10/2015 TOTAL DEPTH 12093 PERF.11875 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2845	-0-	-185	-0-	581	1	1482	2	N	708	663	1			143
							3	4	779	9							
07	2790	X	2011	-0-	-779	-0-	653	1	840	2	N	467	346	1			264
							4	4	514	9							
08	2790	X	2487	-0-	-303	-0-	474	1	1271	2	N	668	534	0	380	1	18
							7	4	735	9							
09	2850	X	2431	-0-	-419	-0-	483	1	1199	2	N	677	522	0	163	1	10
							4	4	745	9							
10	2945	X	2826	-0-	-119	-0-	471	1	1547	2	N	725	434	0	291	1	10
							10	4	798	9							
11	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					10

HAUGLUM C WELL #: 4H RRCID -> 291864 COMPL. DATE 05/09/2015 TOTAL DEPTH 12129 PERF.11895 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	-0-	-0-	-1500	-0-					N	-0-					40
07	1705	N	257	-0-	-1448	-0-	106	1	151	9	N	137	177	1			-0-
08	1449	N	1449	-0-	-0-	-0-	188	1	99	2	N	1055	841	0	184	1	30
							1	4	1161	9							
09	767	N	767	-0-	-0-	-0-	187	1	580	9	N	527	414	0	136	1	7
10	676	N	676	-0-	-0-	-0-	181	1	1	4	N	449	271	0	179	1	6
							494	9									
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					6

HAUGLUM C WELL #: 5H RRCID -> 291912 COMPL. DATE 05/11/2015 TOTAL DEPTH 12097 PERF.11936 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	3	-0-	-1647	-0-	3	2			N	-0-					14
07	1395	N	695	-0-	-700	-0-	27	1	564	2	N	93	107	1			-0-
							2	4	102	9							
08	3100	N	4080	-0-	980	980	148	1	3598	2	N	290	237	0	45	1	8
							15	4	319	9							
09	2671	N	1691	-0-	-980	-0-	49	1	1334	2	N	277	214	0	67	1	4
							3	4	305	9							
10	1207	N	1207	-0-	-0-	-0-	34	1	864	2	N	276	164	0	112	1	4
							5	4	304	9							
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					4

HAUGLUM C WELL #: 1H RRCID -> 291944 COMPL. DATE 11/30/2012 TOTAL DEPTH 12062 PERF.11900 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	-0-	-0-	-1140	-0-					N	-0-	92	0			141
07	3100	N	6333	-0-	3233	3233	169	1	3482	2	N	2429	2510	0			60
							10	4	2672	9							
08	3100	N	10842	-0-	7742	10975	262	1	6364	2	N	3809	3106	0	655	1	108
							26	4	4190	9							
09	3000	N	68853	-0-	65853	76828	1642	1	44696	2	N	20377	15526	0	4666	1	293
							100	4	22415	9							
10	145463	X	68635	-0-	-76828	-0-	1537	1	43511	2	N	21235	12726	0	8507	1	295
							228	4	23359	9							
11	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					295

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
LOPEZ UNIT WELL #: 104 RRCID -> 291998 COMPL. DATE 11/03/2017 TOTAL DEPTH 11974 PERF.12610 - 21386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20760	X	18365	-0-	-2395	-0-	2584	1	13486	2	N	1967	2112	0			78
							131	4	2164	9							
07	21452	X	19790	-0-	-1662	-0-	2566	1	14722	2	N	2240	2226	0			92
							38	4	2464	9							
08	20305	X	18375	-0-	-1930	-0-	2877	1	13478	2	N	1713	1683	0			122
							136	4	1884	9							
09	19650	X	18080	-0-	-1570	-0-	3453	1	13022	2	N	1291	1238	0			175
							185	4	1420	9							
10	19778	X	19694	-0-	-84	-0-	3643	1	12673	2	N	2907	2896	0			186
							180	4	3198	9							
11	19140	X	NO RPT	-0-	-19140	-0-					N	NO RPT					186

HAUGLUM A WELL #: 3H RRCID -> 291999 COMPL. DATE 02/18/2019 TOTAL DEPTH 12142 PERF.12275 - 18125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13200	X	8854	-0-	-4346	-0-	1187	1	6369	2	N	1169	1163	0			33
							12	4	1286	9							
07	10385	X	7439	-0-	-2946	-0-	1120	1	4576	2	N	1570	1549	0			54
							16	4	1727	9							
08	10385	X	8341	-0-	-2044	-0-	1010	1	5297	2	N	1826	1491	0	337	1	52
							25	4	2009	9							
09	11568	X	11568	-0-	-0-	-0-	989	1	8325	2	N	2031	1563	0	491	1	29
							20	4	2234	9							
10	9145	X	5807	-0-	-3338	-0-	790	1	3257	2	N	1582	953	0	637	1	21
							20	4	1740	9							
11	8850	X	NO RPT	-0-	-8850	-0-					N	NO RPT					21

JERRY HOUSE UNIT A WELL #: 1H RRCID -> 292001 COMPL. DATE 05/18/2014 TOTAL DEPTH 12166 PERF.12269 - 18858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1946	N	1946	-0-	-0-	-0-	424	1	1223	2	N	270	282	1			64
							2	4	297	9							
07	1400	N	1400	-0-	-0-	-0-	415	1	773	2	N	190	171	1			83
							3	4	209	9							
08	601	N	601	-0-	-0-	-0-	59	1	407	2	N	121	38	1			166
							2	4	133	9							
09	1154	N	1154	-0-	-0-	-0-	161	1	784	2	N	188	232	1			122
							2	4	207	9							
10	1448	N	1448	-0-	-0-	-0-	234	1	1077	2	N	118	125	1			115
							7	4	130	9							
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					115

HAUGLUM WELL #: 1H RRCID -> 292026 COMPL. DATE 10/15/2013 TOTAL DEPTH 12146 PERF.12005 - 17956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6545	X	6545	-0-	-0-	-0-	791	1	5559	2	N	168	167	0			5
							10	4	185	9							
07	8305	X	8305	-0-	-0-	-0-	971	1	7074	2	N	215	213	0			7
							23	4	237	9							
08	3782	X	1954	-0-	-1828	-0-	173	1	1726	2	N	44	37	0	13	1	1
							7	4	48	9							
09	3660	X	5	-0-	-3655	-0-	4	2	1	9	N	1	1	0	1	1	-0-
10	3782	X	26	-0-	-3756	-0-	1	1	15	2	N	9	6	0	3	1	-0-
							10	9									
11	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 9H RRCID -> 292027 COMPL. DATE 12/16/2013 TOTAL DEPTH 12144 PERF.11959 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41951	X	41951	-0-	-0-	-0-	2178	1	33488	2	N	5664	5635	0			175
							55	4	6230	9							
07	50970	X	50970	-0-	-0-	-0-	2442	1	38876	2	N	8667	8547	0			295
							118	4	9534	9							
08	45684	X	45684	-0-	-0-	-0-	1947	1	35534	2	N	7324	6037	0	1375	1	207
							147	4	8056	9							
09	35245	X	35245	-0-	-0-	-0-	1417	1	27166	2	N	6000	4654	0	1467	1	86
							62	4	6600	9							
10	31412	X	31412	-0-	-0-	-0-	1262	1	23974	2	N	5498	3300	0	2209	1	75
							128	4	6048	9							
11	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					75

HAUGLUM WELL #: 2H RRCID -> 292124 COMPL. DATE 12/13/2013 TOTAL DEPTH 12096 PERF.11896 - 17635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4115	X	4115	-0-	-0-	-0-	586	1	2349	2	N	1069	1064	0			32
							4	4	1176	9							
07	4306	X	4306	-0-	-0-	-0-	733	1	2219	2	N	1224	1211	0			45
							8	4	1346	9							
08	2936	X	2936	-0-	-0-	-0-	598	1	1239	2	N	993	821	0	189	1	28
							7	4	1092	9							
09	1890	X	1495	-0-	-395	-0-	453	1	1042	9	N	947	732	0	229	1	14
10	2904	X	2904	-0-	-0-	-0-	465	1	1407	2	N	930	559	0	372	1	13
							9	4	1023	9							
11	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					13

HAUGLUM WELL #: 16H RRCID -> 292136 COMPL. DATE 03/09/2020 TOTAL DEPTH 12209 PERF.12326 - 18175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12612	X	12612	-0-	-0-	-0-	1330	1	7903	2	N	3059	3045	0			78
							14	4	3365	9							
07	13452	X	13452	-0-	-0-	-0-	1363	1	8159	2	N	3548	3504	0			122
							27	4	3903	9							
08	12860	X	12860	-0-	-0-	-0-	1158	1	8183	2	N	3166	2612	0	589	1	87
							36	4	3483	9							
09	11969	X	11969	-0-	-0-	-0-	1073	1	9171	2	N	1548	1215	0	398	1	22
							22	4	1703	9							
10	11877	X	11877	-0-	-0-	-0-	996	1	8848	2	N	1803	1082	0	719	1	24
							50	4	1983	9							
11	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					24

WARWICK-ARTEMIS, LLC 899023
GOOD PHELAN WELL #: 1H RRCID -> 288720 COMPL. DATE 11/10/2019 TOTAL DEPTH 12462 PERF.12897 - 17164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12120	X	10961	-0-	-1159	-0-	1836	1	7740	2	Y	1259	1132	1			680
							1385	9									
07	12524	X	11367	-0-	-1157	-0-	1926	1	8016	2	Y	1295	1134	1			841
							1425	9									
08	12028	X	10413	-0-	-1615	-0-	2015	1	6907	2	Y	1355	1581	1			615
							1491	9									
09	11610	X	10075	-0-	-1535	-0-	1873	1	6993	2	Y	1099	1065	1			649
							1209	9									
10	11377	X	9912	-0-	-1465	-0-	2146	1	6637	2	Y	1026	1065	1			610
							1129	9									
11	11010	X	NO RPT	-0-	-11010	-0-					Y	NO RPT					610

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
WARWICK-ARTEMIS, LLC //CONT.// 899023
GOOD PHELAN WELL #: 2H RRCID -> 288721 COMPL. DATE 11/10/2019 TOTAL DEPTH 12498 PERF.12828 - 17455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15960	X	13859	-0-	-2101	-0-	2336 1264	1 9	10259	2	Y	1149	1044	1			922
07	16492	X	14082	-0-	-2410	-0-	2487 1393	1 9	10202	2	Y	1266	1089	1			1099
08	16430	X	12511	-0-	-3919	-0-	2660 1060	1 9	8791	2	Y	964	1145	1			918
09	15660	X	12529	-0-	-3131	-0-	2316 1313	1 9	8900	2	Y	1194	1154	1			958
10	15314	X	11853	-0-	-3461	-0-	2706 1036	1 9	8111	2	Y	942	984	1			916
11	13860	X	NO RPT	-0-	-13860	-0-					Y	NO RPT					916

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

06	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 03/10/2023 TOTAL DEPTH 4415 PERF. 3334 - 4098

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
08	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
07	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
08	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
09	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
10	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACK DRAW ENERGY LLC 101501
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
08	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
09	540	#	-0-	-0-	-540	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6920) 28203 800 ASSOCIATED ONE WELL CNTY: JACKSON
PALOMA OPERATING, LLC 100344
LORENZEN WELL #: 1 RRCID -> 291356 COMPL. DATE 01/24/2021 TOTAL DEPTH 6818 PERF. 6710 - 6717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15416	15028	-0-	-388	-0-	14967	2	61	9	N	55	157	1			114
07	14080 R	14080	-0-	-0-	-0-	14037	2	43	9	N	39					153
08	15128	11322	-0-	-3806	-0-	11297	2	25	9	N	23					176
09	14640	7724	-0-	-6916	-0-	7724	2			N	-0-					176
10	15128	7451	-0-	-7677	-0-	7438	2	13	9	N	12					188
11	14640	NO RPT	-0-	-14640	-0-					N	NO RPT					188

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER ENERGY, LLC 263648
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2032	-0-	-548 B	-0-	600 1 177 9		1255	2	N	161					319
07	2225	N	2225	-0-	-0- B	-0-	580 1 227 9		1418	2	N	206	348	1			177
08	2363	N	2363	-0-	-0- B	-0-	580 1 215 9		1568	2	N	195	158	1			214
09	3089	X	3089	-0-	-0- B	-0-	600 1 231 9		2258	2	N	210	344	1			80
10	2232	N	1779	-0-	-453 B	-0-	580 1 167 9		1032	2	N	152					232
11	2280	N	1908	-0-	-372 B	-0-	600 1 173 9		1135	2	N	157	180	1			209

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1716	-0-	-1464 B	-0-	750 1 97 9		869	2	N	88					244
07	3286	X	2110	-0-	-1176 B	-0-	775 1 94 9		1241	2	N	85	167	1			162
08	3286	X	2152	-0-	-1134 B	-0-	775 1 108 9		1269	2	N	98	176	1			84
09	2430	X	1131	-0-	-1299 B	-0-	525 1 119 9		487	2	N	108					192
10	2387	X	1337	-0-	-1050 B	-0-	669 1 76 9		592	2	N	69	168	1			93
11	2070	X	2003	-0-	-67 B	-0-	725 1 105 9		1173	2	N	95					188

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
RENUERGY LLC 702210
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-
*02	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-
11	P&A COND	-0-	-0-	-0-	B	-1915					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2022 - WELL PLUGGED 12/14/22

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					176
07	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					176
08	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					176
09	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					176
10	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					176
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					85
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					85

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

06	9	N	9	-0-	-0-	B	-0-	7	1	2	9	N	2				86
07	10	N	10	-0-	-0-	B	-0-	7	1	3	9	N	3				89
08	12	N	11	-0-	-1	B	-0-	9	1	2	9	N	2				91
09	11	N	11	-0-	-0-	B	-0-	9	1	2	9	N	2				93
10	10	N	10	-0-	-0-	B	-0-	7	1	3	9	N	3				96
11	11	N	NO RPT	-0-	-11	B	-0-					N	NO RPT				96

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					98
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1533	-0-	-537 B	-0-	1401	2	132	9	N	120	174	1			125
07	2232	N	1614	-0-	-618 B	-0-	1383	2	231	9	N	210	176	1			159
08	2232	N	1713	-0-	-519 B	-0-	1487	2	226	9	N	205	175	1			189
09	1530	N	1057	-0-	-473 B	-0-	845	2	212	9	N	193	177	1			205
10	1612	N	1207	-0-	-405 B	-0-	946	2	261	9	N	237	180	1			262
11	1661	N	1661	-0-	-0- B	-0-	1426	2	235	9	N	214	357	1			119

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	7	1	3	9	N	3					574
07	9	N	9	-0-	-0-	-0-	7	1	2	9	N	2					576
08	13	N	13	-0-	-0-	-0-	10	1	3	9	N	3					579
09	10	N	8	-0-	-2	-0-	7	1	1	9	N	1					580
10	11	N	11	-0-	-0-	-0-	9	1	2	9	N	2					582
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					582

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ROLAND CARLSON LLC 726712
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
09	90	N	1	-0-	-89	-0-	1	4			N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	4			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	4			N	-0-					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/17/2023 - WELL PLUGGED 07/17/23

ELOISE (5800) 28658 841 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
LENTZ WELL #: 1 RRCID -> 290641 COMPL. DATE 07/24/2020 TOTAL DEPTH 7364 PERF. 5982 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-	21	1			9
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			4
08	T. A.		-0-	-0-	-0-	-0-					Y	1	3	1			2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
07	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
08	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					68
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					68
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					68

PALOMA OPERATING, LLC 100344
LENTZ WELL #: 2 RRCID -> 288674 COMPL. DATE 02/01/2020 TOTAL DEPTH 7350 PERF. 6646 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0- B	-0-	116	2	157	9	Y	143	323	1			151
07	241	N	241	-0-	-0- B	-0-	88	2	153	9	Y	139	157	1			133
08	249	N	249	-0-	-0- B	-0-	108	2	141	9	Y	128	167	1			94
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	58	2	76	9	Y	69					163
*10	395	N	395	-0-	-0- B	-0-	86	2	309	9	Y	281	168	1			276
11	150	N	NO RPT	-0-	-150 B	-0-					Y	NO RPT					276

ELOISE (6760) //CONT.// 28658 912 ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC //CONT.// 100344
LENTZ WELL #: 3 RRCID -> 290673 COMPL. DATE 11/16/2020 TOTAL DEPTH 7300 PERF. 6886 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3019	N	3019	-0-	-0- B	-0-	3019	2			N	-0-					65
07	2739	N	2739	-0-	-0- B	-0-	2643	2	96	9	N	87					152
08	3503	N	3180	-0-	-323 B	-0-	3180	2			N	-0-	129	1			23
09/01 BALANCING DATE STATUS -> -0-																	
09	3030	N	2577	-0-	-453 B	-0-	2577	2			N	-0-					23
*10	2551	N	2551	-0-	-0- B	-0-	2551	2			N	-0-					23
11	3090	N	NO RPT	-0-	-3090 B	-0-					N	NO RPT					23

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	121274					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	273	-0-	93 B	-1302	273	2			Y	-0-					59
07	155	N	176	-0-	21 B	-1281	176	2			Y	-0-					59
08	0	N	58	-0-	58 B	-1223	58	2			Y	-0-					59
09	270	N	-0-	-0-	-270 B	-1223					Y	-0-					59
10	186	N	206	-0-	20 B	-1203	206	2			Y	-0-					59
11	60	N	-0-	-0-	-60 B	-1203					Y	-0-					59

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED PRORATED CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872		1241	-0-	369 B	369	5	1	1155	2	Y	72					303
							2	4	79	9							
07	848		961	-0-	113 B	482	850	3	2	4	Y	99	163	0			239
							109	9									
08	868		-0-	-0-	-868 B	-386					Y	-0-					239
09/01 BALANCING DATE STATUS -> -386																	
09	1230		-0-	-0-	-1230 B	-1616					Y	-0-					239
10	1271		-0-	-0-	-1271 B	-2887					Y	2	2	0			239
11	1230		-0-	-0-	-1230 B	-4117					Y	-0-					239

ERNIE BAKER (PECAN GAP) //CONT.// 29247 265 ASSOCIATED PRORATED CNTY: KARNES
THREE J ENERGY, INC. 857686
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2					101
07	51	N	51	-0-	-0- B	-0-	50	1	1	9	N	1					102
08	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2					104
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	50	1	2	9	N	2					106
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					106
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					106

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF. 10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					59
07	0	#	-0-	-0-	-0-	-0-					N	-0-					59
08	0	#	-0-	-0-	-0-	-0-					N	-0-					59
09	0	#	-0-	-0-	-0-	-0-					N	-0-					59
10	0	#	-0-	-0-	-0-	-0-					N	-0-					59
11	0	#	-0-	-0-	-0-	-0-					N	-0-					59

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

06	8220 #	4073	-0-	-4147	-0-	3989	2	84	9	N	76					183
07	8494 #	7265	-0-	-1229	-0-	7124	2	141	9	N	128	186	1			125
08	8494 #	5954	-0-	-2540	-0-	5841	2	113	9	N	103					228
09	7181 R	7181	-0-	-0-	-0-	7085	2	96	9	N	87	184	1			131
10	7254 #	2740	-0-	-4514	-0-	2721	2	19	9	N	17					148
11	7020 #	1365	-0-	-5655	-0-	1355	2	10	9	N	9					157

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (3350) 29938 770 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 14 RRCID -> 290421 COMPL. DATE 11/23/2020 TOTAL DEPTH 6441 PERF. 3335 - 3340

06	3900 #	1568	-0-	-2332	-0-	342	1	1226	2	N	-0-					-0-
07	4030 #	1782	-0-	-2248	-0-	371	1	1411	2	N	-0-					-0-
08	4030 #	1271	-0-	-2759	-0-	335	1	936	2	N	-0-					-0-
09	2550 #	851	-0-	-1699	-0-	296	1	555	2	N	-0-					-0-
10	2263 #	1073	-0-	-1190	-0-	350	1	723	2	N	-0-					-0-
11	2324 R	2324	-0-	-0-	-0-	482	1	1842	2	N	-0-					-0-

FAGAN (5830) 29938 877 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON, ET AL -A- WELL #: A 15 RRCID -> 293713 COMPL. DATE 06/23/2023 TOTAL DEPTH 6415 PERF. 5810 - 5815

06	3870 #	266	-0-	-3604	-0-	58	1	208	2	N	-0-					-0-
07	3999 #	1128	-0-	-2871	-0-	235	1	893	2	N	-0-					-0-
08	3999 #	610	-0-	-3389	-0-	161	1	449	2	N	-0-					-0-
09	900 #	168	-0-	-732	-0-	58	1	110	2	N	-0-					-0-
10	1116 #	118	-0-	-998	-0-	38	1	80	2	N	-0-					-0-
11	1080 #	269	-0-	-811	-0-	56	1	213	2	N	-0-					-0-

FAGAN (6110) 29938 937 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARY ALICE ANDERSON ET AL 'A' WELL #: A 16 RRCID -> 293745 COMPL. DATE 12/20/2022 TOTAL DEPTH 6427 PERF. 6090 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	#	-0-	-0-	-2220	-0-					N	-0-					-0-
07	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0- B	-0-	540	2	12	9	N	11	5	1			107
07	465	N	328	-0-	-137 B	-0-	307	2	21	9	N	19	10	1			116
08	465	N	335	-0-	-130 B	-0-	326	2	9	9	N	8					124
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	657	2	26	9	N	24					148
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					148
11	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					148

BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	N	1101	-0-	-0-	-0-	1035	2	66	9	N	60	11	1			176
07	992	N	587	-0-	-405	-0-	533	2	54	9	N	49	195	1			30
08	1209	N	1179	-0-	-30	-0-	1123	2	56	9	N	51					81
09	1110	N	1080	-0-	-30	-0-	1011	2	69	9	N	63					144
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					144
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					144

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC //CONT.// 101415
PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			38
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			38

SANDEL OPERATING COMPANY 747534
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 05/21/1984 TOTAL DEPTH 11454 PERF.11324 - 11366

06	7392 X	7392	-0-	-0-	-0-	7206	2	186	9	N	169	238	1				155
07	7873 X	7873	-0-	-0-	-0-	7668	2	205	9	N	186	186	1				155
08	13025 X	13025	-0-	-0-	-0-	12641	2	384	9	N	349	372	1				132
09	11997 X	11997	-0-	-0-	-0-	11689	2	308	9	N	280	299	1				113
10	10757 X	7960	-0-	-2797	-0-	7752	2	208	9	N	189	78	1				224
11	11730 X	7584	-0-	-4146	-0-	7368	2	216	9	N	196	363	1				57

FANT, S. (WILCOX 11300) //CONT.// 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	171	-0-	-69	-0-	171	2			N	-0-					92
07	124	N	60	-0-	-64	-0-	60	2			N	-0-					92
08	186	N	95	-0-	-91	-0-	95	2			N	-0-					92
09	180	N	67	-0-	-113	-0-	67	2			N	-0-					92
10	62	N	24	-0-	-38	-0-	24	2			N	-0-					92
11	90	N	67	-0-	-23	-0-	67	2			N	-0-					92

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC 100467
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

06	3960	X	3716	-0-	-244	-0-	319	1	3397	2	N	-0-					6
07	4030	X	3745	-0-	-285	-0-	330	1	3342	2	N	66	66	8			6
							73	9									
08	4030	X	3716	-0-	-314	-0-	330	1	3324	2	N	56	56	8			6
							62	9									
09	3780	X	3671	-0-	-109	-0-	319	1	3352	2	N	-0-					6
10	3844	X	3585	-0-	-259	-0-	329	1	3256	2	N	-0-					6
11	3720	X	3225	-0-	-495	-0-	319	1	2906	2	N	-0-					6

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 07/22/2018 TOTAL DEPTH 16245 PERF.11874 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7604	X	7604	-0-	-0-	-0-	957	1	6622	2	N	23	175	1			25
							25	9									
07	8184	X	8029	-0-	-155	-0-	989	1	6992	2	N	44	16	8			53
							48	9									
08	8339	X	7989	-0-	-350	-0-	989	1	6989	2	N	10	10	8			53
							11	9									
09	8126	X	8126	-0-	-0-	-0-	957	1	7119	2	N	45					98
							50	9									
10	8339	X	8171	-0-	-168	-0-	989	1	7156	2	N	24					122
							26	9									
11	7930	X	7930	-0-	-0-	-0-	957	1	6944	2	N	26					148
							29	9									

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	X	728	-0-	-0-	-0-	304	1	424	2	N	-0-					6
07	750	X	750	-0-	-0-	-0-	314	1	436	2	N	-0-					6
08	720	X	720	-0-	-0-	-0-	314	1	406	2	N	-0-					6
09	712	N	712	-0-	-0-	-0-	304	1	408	2	N	-0-					6
10	750	N	750	-0-	-0-	-0-	314	1	436	2	N	-0-					6
11	721	N	721	-0-	-0-	-0-	304	1	417	2	N	-0-					6

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1388	-0-	-112	-0-	289	1	1099	2	N	-0-					162
07	1457	X	1416	-0-	-41	-0-	299	1	1109	2	N	7	7	8			162
							8	9									
08	1457	X	1209	-0-	-248	-0-	299	1	904	2	N	5	5	8			162
							6	9									
09	1380	N	1253	-0-	-127	-0-	289	1	964	2	N	-0-					162
10	1395	N	1300	-0-	-95	-0-	298	1	1002	2	N	-0-					162
11	1170	N	1109	-0-	-61	-0-	289	1	820	2	N	-0-					162

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21810	X	18158	-0-	-3652	-0-	45	1	18099	2	N	13					98
							14	9									
07	21855	X	18448	-0-	-3407	-0-	46	1	18339	2	N	57	45	8			110
							63	9									
08	20801	X	18320	-0-	-2481	-0-	46	1	18223	2	N	46	26	8			130
							51	9									
09	19950	X	17849	-0-	-2101	-0-	45	1	17779	2	N	23					153
							25	9									
10	19189	X	18459	-0-	-730	-0-	46	1	18398	2	N	14					167
							15	9									
11	18150	X	17729	-0-	-421	-0-	45	1	17632	2	N	47	166	1			48
							52	9									

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OLIPDP II, LLC //CONT.// 100467
ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE 10/17/2018 TOTAL DEPTH 15000 PERF.11308 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3356	-0-	-574	-0-	30	1	3306	2	N	18					83
							20	9									
07	3813	X	3446	-0-	-367	-0-	31	1	3386	2	N	26	7	8			102
							29	9									
08	3503	X	3428	-0-	-75	-0-	31	1	3368	2	N	26	10	8			118
							29	9									
09	3408	X	3408	-0-	-0-	-0-	30	1	3361	2	N	15					133
							17	9									
10	3485	X	3485	-0-	-0-	-0-	31	1	3433	2	N	19					152
							21	9									
11	3503	X	3503	-0-	-0-	-0-	30	1	3384	2	N	81	175	1			58
							89	9									

ENGEL GAS UNIT WELL #: 2 RRCID -> 287059 COMPL. DATE 10/08/2018 TOTAL DEPTH 13351 PERF.12050 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1401	-0-	-549	-0-	30	1	1370	2	N	1					68
							1	9									
07	1767	X	1493	-0-	-274	-0-	31	1	1390	2	N	65	60	8			73
							72	9									
08	1767	X	1127	-0-	-640	-0-	31	1	1072	2	N	22	20	8			75
							24	9									
09	1410	N	1336	-0-	-74	-0-	30	1	1306	2	N	-0-					75
10	1426	N	1361	-0-	-65	-0-	31	1	1328	2	N	2					77
							2	9									
11	1243	N	1243	-0-	-0-	-0-	30	1	1210	2	N	3					80
							3	9									

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED PRORATED CNTY: DE WITT
MARATHON OIL EF LLC 525398
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
08	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
10	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					184
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					184
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					184
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					184
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUE WING ENERGY, INC. 076791
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

06	5640	X	102	-0-	-5538	-0-	27	1	75	2	N	-0-					270
07	4774	X	333	-0-	-4441	-0-	82	1	251	2	N	-0-					270
08	2697	X	43	-0-	-2654	-0-	16	1	27	2	N	-0-					270
09	1230	X	14	-0-	-1216	-0-	5	1	9	2	N	-0-					270
10	186	X	-0-	-0-	-186	-0-					N	-0-					270
11	330	X	-0-	-0-	-330	-0-					N	-0-					270

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

06	6787	X	6787	-0-	-0-	-0-	1780	1	5007	2	N	-0-					137
07	6138	X	6071	-0-	-67	-0-	1498	1	4573	2	N	-0-					137
08	6820	X	5639	-0-	-1181	-0-	2104	1	3535	2	N	-0-					137
09	6600	X	5331	-0-	-1269	-0-	1925	1	3406	2	N	-0-					137
10	6949	X	6949	-0-	-0-	-0-	2053	1	4896	2	N	-0-					137
11	6600	X	5749	-0-	-851	-0-	1567	1	4182	2	N	-0-					137

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	5697	-0-	-33	-0-	1494	1	4203	2	N	-0-					92
07	5766	X	5705	-0-	-61	-0-	1407	1	4297	2	N	1	1	8			92
							1	9									
08	6231	X	5660	-0-	-571	-0-	2112	1	3547	2	N	1	1	8			92
							1	9									
09	6030	X	5239	-0-	-791	-0-	1892	1	3347	2	N	-0-					92
10	6231	X	5778	-0-	-453	-0-	1631	1	4147	2	N	-0-					92
11	5700	X	5003	-0-	-697	-0-	1364	1	3639	2	N	-0-					92

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

06	86	N	86	-0-	-0-	-0-	23	1	63	2	N	-0-					40
07	47	N	47	-0-	-0-	-0-	12	1	35	2	N	-0-					40
08	62	N	7	-0-	-55	-0-	3	1	4	2	N	-0-					40
09	60	N	4	-0-	-56	-0-	1	1	3	2	N	-0-					40
10	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					40
11	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					40

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

06	5959	X	5959	-0-	-0-	-0-	5906	2	53	9	N	48					175
07	6138	X	2829	-0-	-3309	-0-	2810	2	19	9	N	17					192
08	6758	X	2846	-0-	-3912	-0-	2833	2	13	9	N	12					204
09	6540	X	3606	-0-	-2934	-0-	3584	2	22	9	N	20					224
10	6758	X	4408	-0-	-2350	-0-	4368	2	40	9	N	36	180	1			80
11	5970	X	1370	-0-	-4600	-0-	1353	2	17	9	N	15					95

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					102
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					102

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	B	-0-					N	-0-					133
07	0		-0-	-0-	-0-	B	-0-					N	-0-					133
08	0		-0-	-0-	-0-	B	-0-					N	-0-					133
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					133
10	0		-0-	-0-	-0-	B	-0-					N	-0-					133
11	0		-0-	-0-	-0-	B	-0-					N	-0-					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

06	4996 X	4996	-0-	-0-	-0-	4549	2	447	9	N	406	529	1			144
07	5048 X	5048	-0-	-0-	-0-	4596	2	452	9	N	411	353	1			202
08	5201 X	5201	-0-	-0-	-0-	4754	2	447	9	N	406	349	1			259
09	5034 X	5034	-0-	-0-	-0-	4608	2	426	9	N	387	536	1			110
10	4612 X	4612	-0-	-0-	-0-	4205	2	407	9	N	370	356	1			124
11	4688 X	4688	-0-	-0-	-0-	4212	2	476	9	N	433	350	1			207

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

06	P&A COND	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104
07	P&A COND	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104
08	P&A COND	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104
09	P&A COND	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104
10	P&A COND	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104
11	P&A COND	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104

PLUGGED AND ABANDONED_____ 05/22/2023 - WELL PLUGGED 05/22/23

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1230	N	1230	-0-	-0-	-0-	410	1	820	2	N	-0-			115
07	996	N	996	-0-	-0-	-0-	294	1	702	2	N	-0-			115
08	790	N	790	-0-	-0-	-0-	214	1	576	2	N	-0-			115
09	1020	N	1020	-0-	-0-	-0-	390	1	630	2	N	-0-			115
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			115

REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

06	972	N	972	-0-	-0-	-0-	140	1	832	2	N	-0-			217
07	788	N	788	-0-	-0-	-0-	118	1	670	2	N	-0-			217
08	912	N	912	-0-	-0-	-0-	210	1	702	2	N	-0-			217
09	734	N	734	-0-	-0-	-0-	120	1	614	2	N	-0-			217
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			217
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			217

REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

06	333	N	333	-0-	-0-	-0-	333	2			N	-0-			289
07	248	N	-0-	-0-	-248	-0-					N	-0-			289
08	217	N	-0-	-0-	-217	-0-					N	-0-			289
09	360	N	-0-	-0-	-360	-0-					N	-0-			289
10	0	N	-0-	-0-	-0-	-0-					N	-0-			289
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			289

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			25
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			25
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			25
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			25

FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

06	0	N	-0-	-0-	-0-	-0-					N	-0-			13
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			13
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			13
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			13

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	62	-0-	-328	-0-	62	2			N	-0-					33
07	403	N	-0-	-0-	-403	-0-					N	-0-					33
08	62	N	-0-	-0-	-62	-0-					N	-0-					33
09	60	N	-0-	-0-	-60	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					26

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					41
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					41

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC //CONT.// 100645

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					72
07	0	X	-0-	-0-	-0-	-0-					N	-0-					72
08	0	X	-0-	-0-	-0-	-0-					N	-0-					72
09	0	X	-0-	-0-	-0-	-0-					N	-0-					72
10	0	X	-0-	-0-	-0-	-0-					N	-0-					72
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					208
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					208
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					208
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					208

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
10	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-

GABRYSCH (6300) 33603 570 ASSOCIATED 49B CNTY: JACKSON
BEARD OIL COMPANY, LLC 060051
HILLYER, MAUDE K. WELL #: 4 RRCID -> 293511 COMPL. DATE 01/10/2016 TOTAL DEPTH N/A PERF. 6300 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	R	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	715	R	715	-0-	-0-	-0-	715	2			N	-0-					-0-
08	709	R	709	-0-	-0-	-0-	709	2			N	-0-					-0-
09	685	R	685	-0-	-0-	-0-	685	2			N	-0-					-0-
10	528	R	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	704	R	704	-0-	-0-	-0-	704	2			N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 07/14/23

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					2
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					2
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					2
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	600	-0-	600	8660	600	2			Y	-0-					4
07	DLQ	G-10	650	-0-	650	9310	650	2			Y	-0-					4
08	DLQ	G-10	400	-0-	400	9710	400	2			Y	-0-					4
09	DLQ	G-10	580	-0-	580	10290	580	2			Y	-0-					4
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0- B	-0-	171	1	151	9	N	137	109	1			37
07	341	N	310	-0-	-31 B	-0-	182	1	128	9	N	116	142	1			11
08	272	N	272	-0-	-0- B	-0-	147	1	125	9	N	114	114	1			11
09	330	N	231	-0-	-99 B	-0-	136	1	95	9	N	86	97	1			-0-
10	310	N	220	-0-	-90 B	-0-	165	1	55	9	N	50	50	1			-0-
11	402	N	402	-0-	-0- B	-0-	147	1	255	9	N	232	232	1			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

06	14B2 EXT	-0-	-0-	-0-	-0-			N	25			304
07	14B2 EXT	-0-	-0-	-0-	-0-			N	12			316
08	14B2 EXT	-0-	-0-	-0-	-0-			N	389			705
09	14B2 EXT	-0-	-0-	-0-	-0-			N	30			735
10	14B2 EXT	-0-	-0-	-0-	-0-			N	63			798
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	63	168	1	693

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ANGEL OPERATING LLC 101344
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ATLAS OPERATING LLC 036587
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	#	5017	-0-	-3563	-0-	4689	2	328	9	N	298	358	1			88
07	9393	#	7595	-0-	-1798	-0-	7289	2	306	9	N	278	180	1			186
08	9393	#	4810	-0-	-4583	-0-	4495	2	315	9	N	286	354	1			118
09	8040	#	6092	-0-	-1948	-0-	5799	2	293	9	N	266	186	1			198
10	9459	R	9459	-0-	-0-	-0-	9165	2	294	9	N	267	296	1			169
11	7350	#	NO RPT	-0-	-7350	-0-					N	NO RPT					169

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF. 10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

06	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					86
07	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					86
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					86
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					86
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					86
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					86

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

06	827	N	827	-0-	-0-	-0-	18	1	794	2	N	14							155
							15	9											
07	919	N	919	-0-	-0-	-0-	19	1	892	2	N	7	16	1					146
							8	9											
08	868	N	788	-0-	-80	-0-	16	1	760	2	N	11							157
							12	9											
09	840	N	746	-0-	-94	-0-	16	1	718	2	N	11							168
							12	9											
10	930	N	464	-0-	-466	-0-	11	1	442	2	N	10							178
							11	9											
11	762	N	762	-0-	-0-	-0-	13	1	743	2	N	5							183
							6	9											

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

06	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	71169						Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
BARNES WELL #: 2 RRCID -> 293218 COMPL. DATE 04/11/2022 TOTAL DEPTH 12398 PERF.11832 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	-0-	-0-	-570	-0-					N	-0-					78
07	372	#	-0-	-0-	-372	-0-					N	-0-					78
08	372	#	-0-	-0-	-372	-0-					N	-0-					78
09	0	#	-0-	-0-	-0-	-0-					N	-0-					78
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78

TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

06	3000	N	1675	-0-	-1325	1613	118	1	1557	2	Y	-0-					-0-
07	3100	N	2074	-0-	-1026	587	113	1	1961	2	Y	-0-					-0-
08	2938	N	2351	-0-	-587	-0-	140	1	2211	2	Y	-0-					-0-
09	2013	N	2013	-0-	-0-	-0-	128	1	1885	2	Y	-0-					-0-
10	2094	N	2094	-0-	-0-	-0-	135	1	1959	2	Y	-0-					-0-
11	2327	N	2327	-0-	-0-	-0-	141	1	2186	2	Y	-0-					-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12398 PERF.12538 - 12750

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6

WORKED OVER ANOTHER ZONE.. 04/11/2022

REO OPERATING LLC 701876
BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

06	480	N	387	-0-	-93	-0-	27	1	360	2	Y	-0-					-0-
07	369	N	369	-0-	-0-	-0-	20	1	349	2	Y	-0-					-0-
08	403	N	351	-0-	-52	-0-	21	1	330	2	Y	-0-					-0-
09	390	N	360	-0-	-30	-0-	23	1	337	2	Y	-0-					-0-
10	372	N	297	-0-	-75	-0-	19	1	278	2	Y	-0-					-0-
11	330	N	300	-0-	-30	-0-	18	1	282	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

06	3900	X	2119	-0-	-1781	-0-	149	1	1967	2	Y	3					57
							3	9									
07	4535	X	4535	-0-	-0-	-0-	246	1	4270	2	Y	17					74
							19	9									
08	4154	X	3581	-0-	-573	-0-	212	1	3338	2	Y	28					102
							31	9									
09	4020	X	2955	-0-	-1065	-0-	185	1	2726	2	Y	40					142
							44	9									
10	4526	X	3271	-0-	-1255	-0-	206	1	2988	2	Y	70	158	1			54
							77	9									
11	4380	X	3118	-0-	-1262	-0-	188	1	2901	2	Y	26					80
							29	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	4	-0-	-143 B	-0-	4	2			N	-0-					252
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					252
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					252
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					252
*10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					252
*11	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					252

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	4	-0-	-143 B	-0-	4	2			N	-0-					82
07	19	N	15	-0-	-4 B	-0-	15	2			N	-0-					82
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					82
09/01 BALANCING DATE STATUS -> -0-																	
09	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					82
*10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					82
*11	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					82

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					182
07	407	N	407	-0-	-0-	-0-	407	2			N	-0-					182
08	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					182
09	2898	N	2898	-0-	-0-	-0-	2898	2			N	-0-					182
10	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					182
11	1800	N	1527	-0-	-273	-0-	1512	2	15	9	N	14					196

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8180) 34501 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
PEEBLES WELL #: 1 RRCID -> 292290 COMPL. DATE 03/04/2022 TOTAL DEPTH 11005 PERF. 8217 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
THREE C EXPLORATION, LLC 857512
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8847	X	8847	-0-	-0-	-0-	8700	2	147	9	Y	134	226	1			75
07	8864	X	8864	-0-	-0-	-0-	8713	2	151	9	Y	137	93	1			119
08	9238	X	8033	-0-	-1205	-0-	7921	2	112	9	Y	102	46	1			175
09	8940	X	7856	-0-	-1084	-0-	7672	2	184	9	Y	167	293	1	3	8	46
10	9238	X	7565	-0-	-1673	-0-	7512	2	53	9	Y	48					94
11	8850	X	6428	-0-	-2422	-0-	6333	2	95	9	Y	86	41	1			139

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4831	X	4831	-0-	-0-	-0-	4558	2	273	9	Y	248	414	1			282
07	4774	X	4608	-0-	-166	-0-	4448	2	160	9	Y	145	47	1	1	8	379
08	4991	X	4325	-0-	-666	-0-	4205	2	120	9	Y	109	209	1			279
09	4830	X	4183	-0-	-647	-0-	4028	2	155	9	Y	141	67	1			353
10	4991	X	4147	-0-	-844	-0-	4050	2	97	9	Y	88	181	1			260
11	4830	X	3602	-0-	-1228	-0-	3504	2	98	9	Y	89	23	1			326

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-	4	1			1
07	168	N	168	-0-	-0-	-0-	157	2	11	9	N	10	5	1			6
08	363	N	363	-0-	-0-	-0-	362	2	1	9	N	1					7
09	300	N	147	-0-	-153	-0-	147	2			N	-0-					7
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					7
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					7

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	-0-	-0-	-720	-0-					N	-0-					53
07	93	N	-0-	-0-	-93	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

SANDEL OPERATING COMPANY 747534
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10320	X	7675	-0-	-2645	-0-	7525	2	150	9	N	136	256	1			184
07	10664	X	4478	-0-	-6186	-0-	4272	2	206	9	N	187	143	1			228
08	10695	X	10507	-0-	-188	-0-	10394	2	113	9	N	103					331
09	10350	X	10041	-0-	-309	-0-	9914	2	127	9	N	115					446
10	10695	X	9192	-0-	-1503	-0-	9127	2	65	9	N	59	258	1			247
11	10110	X	9347	-0-	-763	-0-	8969	2	378	9	N	344	438	1			153

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2986	-0-	-224 B	-0-	2908	2	78	9	N	71	24	1			168
07	3317	X	2998	-0-	-319 B	-0-	2918	2	80	9	N	73	31	1			210
08	3069	X	2946	-0-	-123 B	-0-	2890	2	56	9	N	51	187	1			74
09	3000	X	2891	-0-	-109 B	-0-	2800	2	91	9	N	83	46	1			111
10	3100	X	3069	-0-	-31 B	-0-	3025	2	44	9	N	40					151
11	3000	X	2649	-0-	-351 B	-0-	2592	2	57	9	N	52	17	1			186

NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1372	-0-	-128 B	-0-	1298	2	74	9	N	67	198	1			107
07	1453	N	1453	-0-	-0- B	-0-	1425	2	28	9	N	25	15	1			117
08	1461	N	1461	-0-	-0- B	-0-	1407	2	54	9	N	49	8	1			158
09	1380	N	1345	-0-	-35 B	-0-	1267	2	78	9	N	71	21	1			208
10	1457	N	1380	-0-	-77 B	-0-	1325	2	55	9	N	50	188	1			70
11	1410	N	1264	-0-	-146 B	-0-	1177	2	87	9	N	79	8	1			141

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0- B	-0-	1252	2	63	9	N	57	164	1			82
07	1458	N	1458	-0-	-0- B	-0-	1386	2	72	9	N	65	54	1			93
08	1426	N	1298	-0-	-128 B	-0-	1233	2	65	9	N	59	7	1			145
09	1320	N	1238	-0-	-82 B	-0-	1158	2	80	9	N	73	19	1			199
10	1457	N	1294	-0-	-163 B	-0-	1243	2	51	9	N	46	144	1			101
11	1260	N	1238	-0-	-22 B	-0-	1159	2	79	9	N	72	7	1			166

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					41
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					41
08	155	N	105	-0-	-50	-0-	105	2			N	-0-					41
09	90	N	-0-	-0-	-90	-0-					N	-0-					41
10	93	N	-0-	-0-	-93	-0-					N	-0-					41
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					41

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

06	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1					9
07	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1					10
08	409	N	409	-0-	-0-	-0-	408	2	1	9	N	1					11
09	993	N	993	-0-	-0-	-0-	992	2	1	9	N	1					12
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					12
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-	104	1			58
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					58
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					58
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					58
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					58
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					58

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					232
07	549	N	549	-0-	-0-	B	-0-	549	2		N	-0-	70	1			162
08	998	N	998	-0-	-0-	B	-0-	998	2		N	-0-	162	1			-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

06	9750	X	14	-0-	-9736	B	-0-	1	2	13	9	N	12				154
07	11005	X	5726	-0-	-5279	B	-0-	5478	2	248	9	N	225	170	1		209
08	11005	X	10481	-0-	-524	B	-0-	10164	2	317	9	N	288	358	1		139
09	10650	X	7810	-0-	-2840	B	-0-	7555	2	255	9	N	232	187	1		184
10	10043	X	10043	-0-	-0-	B	-0-	9691	2	352	9	N	320	362	1		142
11	10140	X	8779	-0-	-1361	B	-0-	8479	2	300	9	N	273	190	1		225

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

06	2880	N	1799	-0-	-1081	B	-0-	1678	2	121	9	N	110				186
07	2924	N	2924	-0-	-0-	B	-0-	2810	2	114	9	N	104	177	1		113
08	2815	N	2815	-0-	-0-	B	-0-	2712	2	103	9	N	94				207
09	2799	N	2799	-0-	-0-	B	-0-	2610	2	189	9	N	172	162	1		217
10	3128	X	3128	-0-	-0-	B	-0-	3026	2	102	9	N	93	171	1		139
11	2919	N	2919	-0-	-0-	B	-0-	2799	2	120	9	N	109				248

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALDINE OIL AND GAS, LP 100397
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	-0-	21	1	290	2	Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	20	1	270	2	Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	23	1	300	2	Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	22	1	293	2	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	22	1	293	2	Y	-0-					-0-
11	300	N	281	-0-	-19	-0-	19	1	262	2	Y	-0-					-0-

VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

06	120	N	61	-0-	-59	-0-	61	2			N	-0-					57
07	124	N	14	-0-	-110	-0-	14	2			N	-0-					57
08	93	N	15	-0-	-78	-0-	15	2			N	-0-					57
09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	1	35	1			23
*11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					23

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

06	600	N	-0-	-0-	-600	-0-					N	-0-					138
07	465	N	185	-0-	-280	-0-	185	2			N	-0-					138
08	589	N	416	-0-	-173	-0-	416	2			N	-0-					138
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					138
10	133	N	133	-0-	-0-	-0-	103	2	30	9	N	27	135	1			30
*11	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					30

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54 N	54	-0-	-0-	B	-0-	54	2			N	-0-					37
07	54 N	54	-0-	-0-	B	-0-	54	2			N	-0-					37
08	52 N	52	-0-	-0-	B	-0-	52	2			N	-0-					37
09	52 N	52	-0-	-0-	B	-0-	52	2			N	-0-					37
10	52 N	52	-0-	-0-	B	-0-	52	2			N	-0-					37
11	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1810	-0-	-110	-0-	1793	2	17	9	N	15					77
07	1829	N	751	-0-	-1078	-0-	744	2	7	9	N	6					83
08	2046	N	566	-0-	-1480	-0-	558	2	8	9	N	7					90
09	1800	N	-0-	-0-	-1800	-0-					N	-0-	64	1			26
10	744	N	657	-0-	-87	-0-	648	2	9	9	N	8					34
11	540	N	493	-0-	-47	-0-	485	2	8	9	N	7					41

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PLUGGED AND ABANDONED_____ 12/07/2023

OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	142	1	104	2	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	165	1	116	2	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	32	1	21	2	N	-0-					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/27/2023 - WELL PLUGGED 11/27/23

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA OPERATING COMPANY LLC 332754
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2023 - WELL PLUGGED 11/30/23

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLEMENT HEARD WELL #: 5 RRCID -> 290991 COMPL. DATE 04/26/2021 TOTAL DEPTH 5935 PERF. 1874 - 1877

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

06	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
07	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
08	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
09	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
10	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-
11	SHUT-IN		-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	69	-0-	-411	-0-	63	1	6	2	N	-0-					-0-
07	496	N	55	-0-	-441	-0-	54	1	1	2	N	-0-					-0-
08	186	N	169	-0-	-17	-0-	120	1	49	2	N	-0-					-0-
09	641	N	641	-0-	-0-	-0-	371	1	270	2	N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	354	1	249	2	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	302	1	195	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

06	919	N	919	-0-	-0-	-0-	837	1	82	2	N	-0-					-0-
07	1302	N	845	-0-	-457	-0-	836	1	9	2	N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	791	1	324	2	N	-0-					-0-
09	1367	N	1367	-0-	-0-	-0-	792	1	575	2	N	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	825	1	579	2	N	-0-					-0-
11	1329	N	1329	-0-	-0-	-0-	808	1	521	2	N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

06	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

06	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/22/2023 - WELL PLUGGED 06/22/23

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2023 - WELL PLUGGED 7/21/2023

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC//CONT.// 223502
HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/22/1992 TOTAL DEPTH 4371 PERF. 3150 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 02/21/2020 TOTAL DEPTH 4497 PERF. 3189 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/03/2023

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GRETA OPERATING COMPANY LLC //CONT.// 332754
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/03/2023

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

06	0	N	-0-	-0-	-0-	-0-					N	-0-					109
07	0	N	-0-	-0-	-0-	-0-					N	-0-					109
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/27/2023 - WELL PLUGGED 6/27/2023

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DORCHESTER OPERATING COMPANY LLC 223502
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	1049 31	1 9	101	2	N	28	150	1			64
07	1364	N	973	-0-	-391	-0-	938 26	1 9	9	2	N	24					88
08	1395	N	1341	-0-	-54	-0-	934 24	1 9	383	2	N	22					110
09	1449	N	1449	-0-	-0-	-0-	819 35	1 9	595	2	N	32					142
10	1429	N	1429	-0-	-0-	-0-	824 26	1 9	579	2	N	24					166
11	1364	N	1364	-0-	-0-	-0-	808 34	1 9	522	2	N	31					197

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

06	0	#	-0-	-0-	-0-	-0-					N	-0-					11
07	0	#	-0-	-0-	-0-	-0-					N	-0-	5	1			6
08	0	#	-0-	-0-	-0-	-0-					N	-0-					6
09	0	#	-0-	-0-	-0-	-0-					N	-0-					6
10	0	#	-0-	-0-	-0-	-0-					N	-0-					6
11	0	#	-0-	-0-	-0-	-0-					N	-0-					6

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

06	4112		3181	-0-	-931	-0-	372	1	2797	2	N	11					117
							12	9									
07	3707		3016	-0-	-691	-0-	681	1	2317	2	N	16					133
							18	9									
08	4563		3444	-0-	-1119	-0-	558	1	2876	2	N	9					142
							10	9									
09	4294		3272	-0-	-1022	-0-	208	1	3060	2	N	4					146
							4	9									
10	3867		3096	-0-	-771	-0-	653	1	2434	2	N	8					154
							9	9									
*11	4062		3156	-0-	-906	-0-	400	1	2741	2	N	14					168
							15	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GRETA OPERATING COMPANY LLC 332754
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

06	283	N	283	-0-	-0-	-0-	258	1	25	2	N	-0-					206
07	372	N	206	-0-	-166	-0-	204	1	2	2	N	-0-					206
08	620	N	288	-0-	-332	-0-	204	1	84	2	N	-0-					206
09	328	N	328	-0-	-0-	-0-	190	1	138	2	N	-0-					206
10	359	N	359	-0-	-0-	-0-	211	1	148	2	N	-0-					206
11	346	N	346	-0-	-0-	-0-	210	1	136	2	N	-0-					206

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	X	626	-0-	-0-	-0-	307	1	309	2	Y	9	9	1			548
							10	9									
07	465	X	460	-0-	-5	-0-	232	1	228	2	Y	-0-					548
08	690	X	690	-0-	-0-	-0-	371	1	319	2	Y	-0-					548
09	690	X	690	-0-	-0-	-0-	371	1	319	2	Y	-0-					548
10	651	X	542	-0-	-109	-0-	291	1	243	2	Y	7	7	1			548
							8	9									
11	660	X	605	-0-	-55	-0-	302	1	288	2	Y	14					562
							15	9									

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3392	-0-	392	8951	1692	1	1700	2	N	-0-					105
07	12381	X	3430	-0-	-8951	-0-	1732	1	1698	2	N	-0-					105
08	3573	X	3573	-0-	-0-	-0-	1921	1	1652	2	N	-0-					105
09	3573	X	3573	-0-	-0-	-0-	1921	1	1652	2	N	-0-					105
10	3368	X	3368	-0-	-0-	-0-	1835	1	1533	2	N	-0-					105
11	3078	X	3078	-0-	-0-	-0-	1544	1	1471	2	N	57					162
							63	9									

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	449	-0-	-1	-0-	224	1	225	2	Y	-0-					786
07	491	X	491	-0-	-0-	-0-	248	1	243	2	Y	-0-					786
08	682	X	617	-0-	-65	-0-	274	1	236	2	Y	97	97	1			786
							107	9									
09	660	X	510	-0-	-150	-0-	274	1	236	2	Y	-0-					786
10	682	X	455	-0-	-227	-0-	248	1	207	2	Y	-0-					786
11	755	X	755	-0-	-0-	-0-	271	1	258	2	Y	205	96	1			895
							226	9									

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	174	1	175	2	Y	8	8	1			328
							9	9									
07	190	N	190	-0-	-0-	-0-	96	1	94	2	Y	-0-					328
08	243	N	243	-0-	-0-	-0-	121	1	104	2	Y	16	16	1			328
							18	9									
09	225	N	225	-0-	-0-	-0-	121	1	104	2	Y	-0-					328
10	250	N	250	-0-	-0-	-0-	136	1	114	2	Y	-0-					328
11	276	N	276	-0-	-0-	-0-	128	1	122	2	Y	24					352
							26	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	65	1	65	2	Y	-0-					1547
07	90	N	90	-0-	-0-	-0-	45	1	45	2	Y	-0-					1547
08	146	N	146	-0-	-0-	-0-	51	1	44	2	Y	46	46	1			1547
							51	9									
09	95	N	95	-0-	-0-	-0-	51	1	44	2	Y	-0-					1547
10	93	N	75	-0-	-18	-0-	41	1	34	2	Y	-0-					1547
*11	150	N	124	-0-	-26	-0-	45	1	43	2	Y	33	26	1			1554
							36	9									

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6671	X	6671	-0-	-0-	-0-	3249	1	3265	2	Y	143	143	1			1039
							157	9									
07	6677	X	6677	-0-	-0-	-0-	3371	1	3306	2	Y	-0-					1039
08	7192	X	5188	-0-	-2004	-0-	2790	1	2398	2	Y	-0-					1039
09	6960	X	5188	-0-	-1772	-0-	2790	1	2398	2	Y	-0-					1039
10	7192	X	6813	-0-	-379	-0-	3620	1	3024	2	Y	154	145	1			1048
							169	9									
11	6660	X	6583	-0-	-77	-0-	3302	1	3145	2	Y	124					1172
							136	9									

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	600	-0-	-0-	-0-	283	1	284	2	Y	30	30	1			65
							33	9									
07	385	X	385	-0-	-0-	-0-	194	1	191	2	Y	-0-					65
08	441	X	441	-0-	-0-	-0-	218	1	187	2	Y	33	33	1			65
							36	9									
09	405	X	405	-0-	-0-	-0-	218	1	187	2	Y	-0-					65
10	620	X	300	-0-	-320	-0-	163	1	137	2	Y	-0-					65
11	600	X	299	-0-	-301	-0-	145	1	139	2	Y	14					79
							15	9									

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1202	-0-	-838	-0-	523	1	526	2	Y	139	139	1			1198
							153	9									
07	1860	X	1083	-0-	-777	-0-	547	1	536	2	Y	-0-					1198
08	1837	X	1837	-0-	-0-	-0-	912	1	785	2	Y	127	127	1			1198
							140	9									
09	1697	X	1697	-0-	-0-	-0-	912	1	785	2	Y	-0-					1198
10	1736	X	1530	-0-	-206	-0-	834	1	696	2	Y	-0-					1198
11	1770	X	1322	-0-	-448	-0-	576	1	549	2	Y	179					1377
							197	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	X	598	-0-	-0-	-0-	284	1	285	2	Y	26	26	1			258
							29	9									
07	477	X	477	-0-	-0-	-0-	241	1	236	2	Y	-0-					258
08	674	X	674	-0-	-0-	-0-	362	1	312	2	Y	-0-					258
09	674	X	674	-0-	-0-	-0-	362	1	312	2	Y	-0-					258
10	620	X	-0-	-0-	-620	-0-					Y	13	22	1			249
11	660	X	452	-0-	-208	-0-	222	1	211	2	Y	17					266
							19	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	55	1	55	2	Y	-0-					201
07	130	N	130	-0-	-0-	-0-	66	1	64	2	Y	-0-					201
08	147	N	147	-0-	-0-	-0-	59	1	51	2	Y	34	34	1			201
							37	9									
09	110	N	110	-0-	-0-	-0-	59	1	51	2	Y	-0-					201
10	124	N	62	-0-	-62	-0-	34	1	28	2	Y	-0-					201
11	150	N	90	-0-	-60	-0-	33	1	32	2	Y	23	21	1			203
							25	9									

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

06	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-				-0-

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

06	60	N	60	-0-	-0-	-0-	30	1	30	2	Y	-0-					229
07	40	N	40	-0-	-0-	-0-	20	1	20	2	Y	-0-					229
08	31	N	30	-0-	-1	-0-	16	1	14	2	Y	-0-					229
09	30	N	30	-0-	-0-	-0-	16	1	14	2	Y	-0-					229
10	40	N	40	-0-	-0-	-0-	22	1	18	2	Y	-0-					229
11	50	N	50	-0-	-0-	-0-	26	1	24	2	Y	-0-					229

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

06	P&A COND		-0-	-0-	-0-	-0-						N	-0-				154
07	P&A COND		-0-	-0-	-0-	-0-						N	-0-				154
08	P&A COND		-0-	-0-	-0-	-0-						N	-0-				154
09	P&A COND		-0-	-0-	-0-	-0-						N	-0-				154
10	P&A COND		-0-	-0-	-0-	-0-						N	-0-				154
11	P&A COND		-0-	-0-	-0-	-0-						N	-0-				154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 06/07/2023 - WELL PLUGGED 06/07/23

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (BURNS 9800) 38241 010 ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
TECHNIK WELL #: 7 RRCID -> 293658 COMPL. DATE 06/22/2022 TOTAL DEPTH 10200 PERF. 9740 - 9808

06	24840 #	14332	-0-	-10508	-0-	13814	2	518	9	N	471	382	1			271
07	24180 #	14394	-0-	-9786	-0-	13901	2	493	9	N	448	560	1			159
08	22103 #	13600	-0-	-8503	-0-	13145	2	455	9	N	414	381	1			192
09	19530 #	13832	-0-	-5698	-0-	13383	2	449	9	N	408	377	1			223
10	14384 X	13398	-0-	-986	-0-	12926	2	472	9	N	429	385	1			267
11	14340 X	12448	-0-	-1892	-0-	11966	2	482	9	N	438	581	1			124

CAPITAL STAR OIL & GAS, INC. 130426
EAST HALLETTSVILLE WELL #: 3 RRCID -> 292049 COMPL. DATE 11/25/2021 TOTAL DEPTH 9904 PERF. 9796 - 9864

06	2880 #	1429	-0-	-1451	-0-	75	1	1262	2	N	17					207
						73	3	19	9							
07	2976 #	256	-0-	-2720	-0-	12	1	232	2	N	-0-					207
						12	3									
08	2542 #	11	-0-	-2531	-0-	10	2	1	3	N	-0-					207
09	2460 #	9	-0-	-2451	-0-	8	2	1	9	N	1	176	1			32
10	248 X	9	-0-	-239	-0-	9	2			N	-0-					32
11	1440 X	5	-0-	-1435	-0-	4	2	1	3	N	-0-					32

MASCOT OIL COMPANY 531355
HOFFER WELL #: 3 RRCID -> 296051 COMPL. DATE 06/15/2012 TOTAL DEPTH 10008 PERF. 9820 - 9830

12	SHUT IN	1033	-0-	1033	259715	1033	2			N	-0-					120
01	SHUT IN	853	-0-	853	260568	853	2			N	-0-					120
02	SHUT IN	550	-0-	550	261118	550	2			N	-0-					120
03	SHUT IN	379	-0-	379	261497	379	2			N	-0-					120
04	SHUT IN	1120	-0-	1120	262617	1120	2			N	-0-					120
05	SHUT IN	1085	-0-	1085	263702	811	2	274	9	N	249	344	1			25
06	SHUT IN	1349	-0-	1349	265051	1349	2			N	-0-					25
07	SHUT IN	1253	-0-	1253	266304	1253	2			N	-0-					25
08	SHUT IN	-0-	-0-	-0-	266304					N	-0-					25
09	SHUT IN	1156	-0-	1156	267460	1156	2			N	-0-					25
10	SHUT IN	-0-	-0-	-0-	267460					N	-0-					25
11	SHUT IN	NO RPT	-0-	-0-	267460					N	NO RPT					25

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2061	-0-	-939	-0-	289	1	1586	2	Y	-0-					2
							186	3									
07	7365	X	7365	-0-	-0-	-0-	785	1	5978	2	Y	23					25
							577	3	25	9							
08	7193	X	7193	-0-	-0-	-0-	665	1	5930	2	Y	55	35	1			45
							537	3	61	9							
09	6353	X	6353	-0-	-0-	-0-	761	1	5092	2	Y	-0-	45	3			-0-
							500	3									
10	6913	X	5792	-0-	-1121	-0-	534	1	4614	2	Y	155	155	1			-0-
							473	3	171	9							
11	6690	X	6491	-0-	-199	-0-	585	1	5273	2	Y	78					78
							547	3	86	9							

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MB ENERGY, LLC 100147
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120
07	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120
08	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120
11	14B2 EXT		-0-	-0-	-0-	2502					N	-0-					120

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1590	-0-	-0-	-0-	410	1	1167	2	N	12					50
							13	9									
07	1109	N	1109	-0-	-0-	-0-	305	1	804	2	N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	453	N	453	-0-	-0-	-0-	161	1	292	2	N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		2	-0-	2	2	2	2			N	-0-					-0-
11	T. A.		9526	-0-	9526	9528	876	1	7975	2	N	-0-					-0-
							675	3									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	-0-	-0-	-4950	-0-					N	-0-					79
07	3441	X	35	-0-	-3406	-0-	4	1	29	2	N	-0-					79
							2	3									
08	12789	X	12789	-0-	-0-	-0-	1186	1	10647	2	N	102	181	1			-0-
							844	3	112	9							
09	14079	X	14079	-0-	-0-	-0-	1617	1	10888	2	N	608	556	1			52
							905	3	669	9							
*10	12242	X	12242	-0-	-0-	-0-	1132	1	9883	2	N	337	168	1			221
							856	3	371	9							
*11	12076	X	12076	-0-	-0-	-0-	1080	1	9828	2	N	302	376	1			147
							836	3	332	9							

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					175

HOFFER WELL #: 2 RRCID -> 292641 COMPL. DATE 10/31/2011 TOTAL DEPTH 10000 PERF. 7372 - 7378

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE, E. (7450) 38245 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MB ENERGY, LLC 100147
OBELGONER WELL #: 1 RRCID -> 291032 COMPL. DATE 04/12/2021 TOTAL DEPTH 10200 PERF. 7342 - 7344

06	7260	#	3306	-0-	-3954	-0-	3240	2	66	9	N	60							131
07	7502	#	2758	-0-	-4744	-0-	2705	2	53	9	N	48							179
08	5766	#	1147	-0-	-4619	-0-	1147	2			N	-0-							179
09	4530	#	-0-	-0-	-4530	-0-					N	-0-							179
10	11521	R	11521	-0-	-0-	-0-	11313	2	208	9	N	189	192	1					176
*11	17584	R	17584	-0-	-0-	-0-	17277	2	307	9	N	279	384	1					71

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

06	40068	X	6655	-0-	-33413	-0-	932	1	5115	2	N	-0-							48
							608	3											
07	5673	X	1645	-0-	-4028	-0-	176	1	1336	2	N	3							51
							130	3	3	9									
08	5673	X	1070	-0-	-4603	-0-	100	1	887	2	N	2							53
							81	3	2	9									
09	5490	X	1050	-0-	-4440	-0-	120	1	802	2	N	44							97
							80	3	48	9									
10	5673	X	4945	-0-	-728	-0-	463	1	4002	2	N	57							154
							417	3	63	9									
*11	6338	X	6338	-0-	-0-	-0-	571	1	5143	2	N	74	181	1					47
							543	3	81	9									

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23348	X	2905	-0-		-20443	-0-	410	1	2261	2	N	-0-					17
								234	3									
07	3342	X	3342	-0-		-0-	-0-	354	1	2706	2	N	43					60
								235	3	47	9							
08	3155	X	3155	-0-		-0-	-0-	293	1	2627	2	N	17					77
								216	3	19	9							
09	3073	X	3073	-0-		-0-	-0-	354	1	2376	2	N	117					194
								214	3	129	9							
10	3348	X	2638	-0-		-710	-0-	247	1	2144	2	N	42	184	1			52
								201	3	46	9							
11	3240	X	2823	-0-		-417	-0-	254	1	2302	2	N	47					99
								215	3	52	9							

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12909	X	12909	-0-		-0-	-0-	12033	2	661	3	Y	195	252	1			13
								215	9									
07	13760	X	13760	-0-		-0-	-0-	12735	2	605	3	Y	382	355	1			40
								420	9									
08	13603	X	13603	-0-		-0-	-0-	12531	2	716	3	Y	324	292	1			72
								356	9									
09	13270	X	13270	-0-		-0-	-0-	12337	2	626	3	Y	279	254	1			97
								307	9									
*10	13789	X	13789	-0-		-0-	-0-	12684	2	677	3	Y	389	364	1			122
								428	9									
11	13537	X	13537	-0-		-0-	-0-	12514	2	795	3	Y	207	299	1			30
								228	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	5885	-0-		-55	-0-	5480	2	288	3	Y	106	139	1			7
								117	9									
07	6123	X	6123	-0-		-0-	-0-	5647	2	254	3	Y	202	188	1			21
								222	9									
08	6257	X	6257	-0-		-0-	-0-	5749	2	313	3	Y	177	159	1			39
								195	9									
09	5970	X	5918	-0-		-52	-0-	5482	2	273	3	Y	148	136	1			51
								163	9									
10	6169	X	6091	-0-		-78	-0-	5573	2	292	3	Y	205	192	1			64
								226	9									
11	6230	X	6230	-0-		-0-	-0-	5650	2	352	3	Y	207	241	1			30
								228	9									

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7680	X	6164	-0-		-1516	-0-	5751	2	304	3	Y	99	136	1			6
								109	9									
07	7254	X	7030	-0-		-224	-0-	6503	2	297	3	Y	209	193	1			22
								230	9									
08	7378	X	6126	-0-		-1252	-0-	5644	2	310	3	Y	156	143	1			35
								172	9									
09	8123	X	8123	-0-		-0-	-0-	7543	2	380	3	Y	182	154	1			63
								200	9									
10	7285	X	4993	-0-		-2292	-0-	4584	2	243	3	Y	151	167	1			47
								166	9									
11	7334	X	7334	-0-		-0-	-0-	6684	2	421	3	Y	208	225	1			30
								229	9									

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	769	2	20	9	N	18					182
07	843	N	843	-0-	-0-	-0-	824	2	19	9	N	17					199
08	775	N	759	-0-	-16	-0-	729	2	30	9	N	27					226
09	780	N	772	-0-	-8	-0-	765	2	7	9	N	6	185	1			47
10	848	N	848	-0-	-0-	-0-	829	2	19	9	N	17					64
11	720	N	680	-0-	-40	-0-	638	2	42	9	N	38					102

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 05/20/2017

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

06	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	1			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	1			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TEXXCO ENERGY SERVICES INC 850917
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OLIPDP II, LLC 100467
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

HARRIS (WILCOX-MASSIVE) 39240 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PEDIGO ETAL GU WELL #: 1 RRCID -> 292415 COMPL. DATE 03/18/2022 TOTAL DEPTH 9600 PERF. 8550 - 8560

06	18630	#	13862	-0-	-4768	-0-	13763	2	99	9	N	90	159	1			84
07	17415	R	17415	-0-	-0-	-0-	17299	2	116	9	N	105					189
08	18444	R	18444	-0-	-0-	-0-	18323	2	121	9	N	110	182	1			117
09	15870	#	11649	-0-	-4221	-0-	11574	2	75	9	N	68					185
10	17422	#	11327	-0-	-6095	-0-	11309	2	18	9	N	16					201
11	17850	#	12219	-0-	-5631	-0-	12145	2	74	9	N	67	180	1			88

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

06	3000	N	2557	-0-	-443	5282	2498	2	59	9	N	54					210
07	3100	N	2601	-0-	-499	4783	2523	2	78	9	N	71					281
08	3100	N	2766	-0-	-334	4449	2621	2	145	9	N	132	174	1			239
09	3000	N	2335	-0-	-665	3784	2252	2	83	9	N	75	181	1			133
10	3100	N	2218	-0-	-882	2902	2150	2	68	9	N	62					195
11	3000	N	2023	-0-	-977	1925	1949	2	74	9	N	67					262

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2177	X	2177	-0-	-0- B	-0-	58	1	2119	2	N	-0-					96
07	472	X	472	-0-	-0- B	-0-	13	1	459	2	N	-0-					96
08	2728	X	-0-	-0-	-2728 B	-0-					N	-0-					96
09	1950	X	1048	-0-	-902 B	-0-	1048	1			N	-0-					96
*10	1048	X	1048	-0-	-0- B	-0-	1048	1			N	-0-					96
11	2190	X	NO RPT	-0-	-2190 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0- B	-0-	59	1	453	2	Y	-0-					-0-
07	530	N	530	-0-	-0- B	-0-	60	1	470	2	Y	-0-					-0-
08	607	N	607	-0-	-0- B	-0-	74	1	533	2	Y	-0-					-0-
09	510	N	507	-0-	-3 B	-0-	59	1	448	2	Y	-0-					-0-
10	527	N	470	-0-	-57 B	-0-	53	1	417	2	Y	-0-					-0-
11	600	N	447	-0-	-153 B	-0-	53	1	394	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

06	1365	N	1365	-0-	-0-	-0-	157	1	1208	2	Y	-0-					-0-
07	1426	N	1386	-0-	-40	-0-	156	1	1230	2	Y	-0-					-0-
08	1519	N	1373	-0-	-146	-0-	167	1	1206	2	Y	-0-					-0-
09	1451	N	1451	-0-	-0-	-0-	169	1	1282	2	Y	-0-					-0-
10	1438	N	1438	-0-	-0-	-0-	162	1	1276	2	Y	-0-					-0-
11	1320	N	1062	-0-	-258	-0-	126	1	936	2	Y	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

06	2920	X	2920	-0-	-0-	-0-	215	1	2705	2	N	-0-					6
07	561	X	561	-0-	-0-	-0-	43	1	518	2	N	-0-					6
08	3410	X	-0-	-0-	-3410	-0-					N	-0-					6
09	2460	X	1422	-0-	-1038	-0-	1422	1			N	-0-					6
*10	1422	X	1422	-0-	-0-	-0-	1422	1			N	-0-					6
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

06	228	N	228	-0-	-0-	-0-	26	1	202	2	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	27	1	209	2	Y	-0-					-0-
08	279	N	198	-0-	-81	-0-	24	1	174	2	Y	-0-					-0-
09	240	N	187	-0-	-53	-0-	22	1	165	2	Y	-0-					-0-
10	248	N	195	-0-	-53	-0-	22	1	173	2	Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	21	1	156	2	Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

06	420	N	372	-0-	-48	-0-	43	1	329	2	Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	62	1	491	2	Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	67	1	486	2	Y	-0-					-0-
09	375	N	375	-0-	-0-	-0-	44	1	331	2	Y	-0-					-0-
10	627	N	627	-0-	-0-	-0-	71	1	556	2	Y	-0-					-0-
11	605	N	605	-0-	-0-	-0-	72	1	533	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

06		14B2 EXT	-0-	-0-	-0-	364					Y	-0-					-0-
07	364	X	-0-	-0-	-364	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0-	-0-	104	1	804	2	N	-0-					-0-
07	837	N	822	-0-	-15	-0-	93	1	729	2	N	-0-					-0-
08	1098	N	1098	-0-	-0-	-0-	134	1	964	2	N	-0-					-0-
09	1177	N	1177	-0-	-0-	-0-	137	1	1040	2	N	-0-					-0-
10	1077	N	1077	-0-	-0-	-0-	121	1	956	2	N	-0-					-0-
11	1050	N	994	-0-	-56	-0-	118	1	876	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	505	-0-	-185	-0-	58	1	447	2	N	-0-					-0-
07	651	N	544	-0-	-107	-0-	61	1	483	2	N	-0-					-0-
08	651	N	414	-0-	-237	-0-	50	1	364	2	N	-0-					-0-
09	510	N	261	-0-	-249	-0-	30	1	231	2	N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	118	1	928	2	N	-0-					-0-
11	895	N	895	-0-	-0-	-0-	106	1	789	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	555	-0-	-75	-0-	64	1	491	2	N	-0-					-0-
07	682	N	550	-0-	-132	-0-	62	1	488	2	N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	62	1	450	2	N	-0-					-0-
09	570	N	540	-0-	-30	-0-	63	1	477	2	N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	65	1	514	2	N	-0-					-0-
11	510	N	398	-0-	-112	-0-	47	1	351	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	866	N	866	-0-	-0-	-0-	100	1	766	2	N	-0-					-0-
07	713	N	711	-0-	-2	-0-	80	1	631	2	N	-0-					-0-
08	868	N	635	-0-	-233	-0-	77	1	558	2	N	-0-					-0-
09	840	N	606	-0-	-234	-0-	70	1	536	2	N	-0-					-0-
10	835	N	835	-0-	-0-	-0-	94	1	741	2	N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	99	1	735	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	694	-0-	-146	-0-	82	1	612	2	N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	89	1	686	2	N	-0-					-0-
08	744	N	716	-0-	-28	-0-	89	1	627	2	N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	89	1	662	2	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	87	1	668	2	N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	84	1	607	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	694	-0-	-146	-0-	82	1	612	2	N	-0-					2
07	775	N	775	-0-	-0-	-0-	89	1	686	2	N	-0-					2
08	744	N	716	-0-	-28	-0-	89	1	627	2	N	-0-					2
09	751	N	751	-0-	-0-	-0-	89	1	662	2	N	-0-					2
10	775	N	755	-0-	-20	-0-	87	1	668	2	N	-0-					2
11	691	N	691	-0-	-0-	-0-	84	1	607	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0-	-0-	114	1	880	2	N	-0-					-0-
07	989	N	989	-0-	-0-	-0-	111	1	878	2	N	-0-					-0-
08	961	N	928	-0-	-33	-0-	113	1	815	2	N	-0-					-0-
09	990	N	849	-0-	-141	-0-	99	1	750	2	N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	113	1	891	2	N	-0-					-0-
11	919	N	919	-0-	-0-	-0-	109	1	810	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

06	14B2	EXT	22	-0-	22	160	22	1			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	160					N	-0-					-0-
*08	14B2	EXT	102	-0-	102	262	102	1			N	-0-					-0-
09	14B2	EXT	115	-0-	115	377	115	1			N	-0-					-0-
10	14B2	EXT	101	-0-	101	478	101	1			N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	478					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

06	1560	N	1460	-0-	-100	-0-	168	1	1292	2	Y	-0-					-0-
07	1643	N	1399	-0-	-244	-0-	158	1	1241	2	Y	-0-					-0-
08	1456	N	1456	-0-	-0-	-0-	177	1	1279	2	Y	-0-					-0-
09	1475	N	1475	-0-	-0-	-0-	171	1	1304	2	Y	-0-					-0-
10	1539	N	1539	-0-	-0-	-0-	173	1	1366	2	Y	-0-					-0-
11	1410	N	1212	-0-	-198	-0-	144	1	1068	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3158	X	3158	-0-	-0-	-0-	84	1	3074	2	N	-0-					213
07	602	X	602	-0-	-0-	-0-	16	1	586	2	N	-0-					213
08	3999	X	-0-	-0-	-3999	-0-					N	-0-					213
09	2880	X	2118	-0-	-762	-0-	2118	1			N	-0-					213
10	2118	X	2118	-0-	-0-	-0-	2118	1			N	-0-					213
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1138	-0-	-1862	922	131	1	1007	2	Y	-0-					-0-
07	2453	N	1531	-0-	-922	-0-	173	1	1358	2	Y	-0-					-0-
08	1829	N	677	-0-	-1152	-0-	82	1	595	2	Y	-0-					-0-
09	2072	N	2072	-0-	-0-	-0-	241	1	1831	2	Y	-0-					-0-
10	1790	N	1790	-0-	-0-	-0-	202	1	1588	2	Y	-0-					-0-
11	1866	N	1866	-0-	-0-	-0-	222	1	1644	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1397	-0-	-1603	1633	161	1	1236	2	Y	-0-					-0-
07	3100	N	1653	-0-	-1447	186	186	1	1467	2	Y	-0-					-0-
08	2046	N	1677	-0-	-369	-0-	204	1	1473	2	Y	-0-					-0-
09	1595	N	1595	-0-	-0-	-0-	185	1	1410	2	Y	-0-					-0-
10	1738	N	1738	-0-	-0-	-0-	196	1	1542	2	Y	-0-					-0-
11	1633	N	1633	-0-	-0-	-0-	194	1	1439	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

06	5820	X	5693	-0-	-127	-0-	655	1	5038	2	Y	-0-					-0-
07	6014	X	5675	-0-	-339	-0-	640	1	5035	2	Y	-0-					-0-
08	6386	X	4961	-0-	-1425	-0-	604	1	4357	2	Y	-0-					-0-
09	5910	X	4925	-0-	-985	-0-	572	1	4353	2	Y	-0-					-0-
10	6107	X	4919	-0-	-1188	-0-	554	1	4365	2	Y	-0-					-0-
11	5700	X	4759	-0-	-941	-0-	565	1	4194	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

06	4560	4249	-0-	-311	-0-	488	1	3755	2	Y	5						141
						6	9										
07	4712	4502	-0-	-210	-0-	507	1	3992	2	Y	3		85	1			59
						3	9										
08	4774	4427	-0-	-347	-0-	538	1	3885	2	Y	4						63
						4	9										
09	4470 #	4246	-0-	-224	-0-	493	1	3749	2	Y	4						67
						4	9										
10	4619 #	4421	-0-	-198	-0-	498	1	3922	2	Y	1						68
						1	9										
11	4350 #	3819	-0-	-531	-0-	453	1	3366	2	Y	-0-						68

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4798	-0-	-332	-0-	551	1 4 9	4243	2	Y	4					138
07	5360	X	5360	-0-	-0-	-0-	604	1 4 9	4752	2	Y	4	84	1			58
08	5611	X	5088	-0-	-523	-0-	619	1 4 9	4465	2	Y	4					62
09	5430	X	4800	-0-	-630	-0-	557	1 4 9	4239	2	Y	4					66
10	5425	X	4728	-0-	-697	-0-	533	1 1 9	4194	2	Y	1					67
11	5190	X	4558	-0-	-632	-0-	541	1	4017	2	Y	-0-					67

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					170
07	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					170
08	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					170
09	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					170
10	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					170
11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					170

PLUGGED AND ABANDONED_____ 06/24/2022

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELEN GOHLKE (MIDDLE WILCOX) 40230 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MAGNUM PRODUCING, LP 521516
SPACEK UNIT WELL #: 1 RRCID -> 290069 COMPL. DATE 02/23/2020 TOTAL DEPTH 9500 PERF. 9270 - 9312

06	178350	#	158855	-0-	-19495	-0-	157135	2	1720	9	N	1564	1730	1			390
07	181071	#	159592	-0-	-21479	-0-	157866	2	1726	9	N	1569	1406	1			553
08	177320	#	152463	-0-	-24857	-0-	150888	2	1575	9	N	1432	1598	1			387
09	167280	#	111734	-0-	-55546	-0-	110513	2	1221	9	N	1110	875	1			622
10	164145	#	96436	-0-	-67709	-0-	95314	2	1122	9	N	1020	1071	1			571
11	158850	#	95120	-0-	-63730	-0-	93939	2	1181	9	N	1074	1240	1			405

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OLIPDP II, LLC 100467
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	B -0-	580	2			Y	-0-					1
07	532	N	532	-0-	-0-	B -0-	532	2			Y	-0-					1
08	558	N	434	-0-	-124	B -0-	434	2			Y	-0-					1
09	673	N	673	-0-	-0-	B -0-	673	2			Y	-0-					1
10	1056	N	1056	-0-	-0-	B -0-	1056	2			Y	-0-					1
11	685	N	685	-0-	-0-	B -0-	685	2			Y	-0-					1

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	B -0-	278	2			Y	-0-					3
07	277	N	277	-0-	-0-	B -0-	277	2			Y	-0-					3
08	186	N	166	-0-	-20	B -0-	166	2			Y	-0-					3
09	270	N	234	-0-	-36	B -0-	234	2			Y	-0-					3
10	391	N	391	-0-	-0-	B -0-	391	2			Y	-0-					3
11	171	N	171	-0-	-0-	B -0-	171	2			Y	-0-					3

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSLEY OIL &GAS INC 100645
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
11	30	N	40	-0-	10	-0-	40	1			N	-0-					-0-

OLIPDP II, LLC 100467
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PETROLEUM CORP. 266906
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LUCKY LAD ENERGY, LLC 512179
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LODESTONE OPERATING, INC. 100710
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FAULCONER ENERGY, LLC 263648
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12690	X	12266	-0-	-424	-0-	600 103	1 9	11563	2	N	94	178	1			130
07	13082	X	12635	-0-	-447	-0-	620 105	1 9	11910	2	N	95					225
08	13082	X	12479	-0-	-603	-0-	600 100	1 9	11779	2	N	91	176	1			140
09	12660	X	11308	-0-	-1352	-0-	526 96	1 9	10686	2	N	87					227
10	12679	X	8867	-0-	-3812	-0-	357 86	1 9	8424	2	N	78	176	1			129
11	12270	X	10275	-0-	-1995	-0-	323 97	1 9	9855	2	N	88					217

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17125	X	17125	-0-	-0-	-0-	16759	2	366	9	N	333	358	1			114
07	17362	X	17362	-0-	-0-	-0-	16978	2	384	9	N	349	349	1			114
08	16071	X	16071	-0-	-0-	-0-	15744	2	327	9	N	297	173	1			238
09	16660	X	16660	-0-	-0-	-0-	16320	2	340	9	N	309	341	1			206
10	18142	X	18142	-0-	-0-	-0-	17739	2	403	9	N	366	521	1			51
11	12984	X	12984	-0-	-0-	-0-	12666	2	318	9	N	289	160	1			180

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1091	-0-	-979	-0-	1016	2	75	9	Y	68					101
07	1395	N	1065	-0-	-330	-0-	1065	2			Y	-0-					101
08	2139	X	1094	-0-	-1045	-0-	1094	2			Y	-0-					101
09	1350	X	1181	-0-	-169	-0-	1148	2	33	9	Y	30					131
10	1490	X	1490	-0-	-0-	-0-	1460	2	30	9	Y	27					158
11	1287	X	1287	-0-	-0-	-0-	1287	2			Y	-0-					158

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -5401					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -5401					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	45	-0-	-1545	-0-	45	2			N	-0-					85
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					85
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					85
09	60	N	-0-	-0-	-60	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SHINER EXPLORATION, LLC 777367
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL WELL #: 1 RRCID -> 293131 COMPL. DATE 03/10/2022 TOTAL DEPTH 12508 PERF. 3425 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

06	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

06	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/16/2023 - WELL PLUGGED 06/16/23

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/19/2023 - WELL PLUGGED 10/19/23

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) //CONT.// 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	31 N	31	-0-	-0-	-0-	31	2		Y	-0-			-0-
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	27	-0-	27	27	27	2		Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	27				Y	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (4800 GRETA) 40957 550 ASSOCIATED EXEMPT CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 11 RRCID -> 292114 COMPL. DATE 05/07/2021 TOTAL DEPTH 5512 PERF. 5020 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. //CONT.// 040128
WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREDCO 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	23	-0-	23	23	23	2			Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	23					Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128

WELDER WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	PLUGGED AND ABANDONED_____ 10/13/2023 - WELL PLUGGED 10/13/23												

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 04/15/2022 TOTAL DEPTH 5480 PERF. 5030 - 5130

06	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

FREDCO 284921
BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-		-0-				Y	-0-			64
07	62 N	42	-0-	-20		-0-	42	2		Y	-0-			64
08	DLQ G-10	-0-	-0-	-0-		-0-				Y	-0-			64
09	DLQ G-10	-0-	-0-	-0-		-0-				Y	-0-			64
10	DLQ G-10	40	-0-	40		40	40	2		Y	-0-			64
11	DLQ G-10	-0-	-0-	-0-		40				Y	-0-			64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3583	-0-	-647	-0-	300 31	1 9	3252	2	Y	28					109
07	4216	X	3645	-0-	-571	-0-	310 46	1 9	3289	2	Y	42					151
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					151
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					151
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					151
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					151

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			3
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			3

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 08/16/23

REAMY WELL #: RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			20

PLUGGED AND ABANDONED_____ 10/10/2021

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

06	870	N	-0-	-0-	-870	-0-			N	-0-			25
07	744	N	-0-	-0-	-744	-0-			N	-0-			25
08	775	N	-0-	-0-	-775	-0-			N	-0-			25
09	0	N	-0-	-0-	-0-	-0-			N	-0-			25
10	0	N	-0-	-0-	-0-	-0-			N	-0-			25
11	0	N	-0-	-0-	-0-	-0-			N	-0-			25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

06	390	N	-0-	-0-	-390	-0-			N	-0-			16
07	403	N	-0-	-0-	-403	-0-			N	-0-			16
08	403	N	-0-	-0-	-403	-0-			N	-0-			16
09	0	N	-0-	-0-	-0-	-0-			N	-0-			16
10	0	N	-0-	-0-	-0-	-0-			N	-0-			16
11	0	N	-0-	-0-	-0-	-0-			N	-0-			16

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

06	90	N	1	-0-	-89	-0-	1	2	N	-0-			-0-
07	93	N	8	-0-	-85	-0-	8	2	N	-0-			-0-
08	63	N	63	-0-	-0-	-0-	63	2	N	-0-			-0-
09	276	N	276	-0-	-0-	-0-	276	2	N	-0-			-0-
10	406	N	406	-0-	-0-	-0-	406	2	N	-0-			-0-
11	532	N	532	-0-	-0-	-0-	532	2	N	-0-			-0-

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
10	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-
11	600	N	534	-0-	-66	-0-	534	2			N	-0-					-0-

CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					25

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					116
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					116
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					116
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					116
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					116

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED PRORATED CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
NELSON WELL #: 1 RRCID -> 290234 COMPL. DATE 02/13/2019 TOTAL DEPTH 5210 PERF. 4190 - 4196

06	0		-0-	-0-	-0-	B	-0-					N	-0-					45
07	0		-0-	-0-	-0-	B	-0-					N	-0-					45
08	0		-0-	-0-	-0-	B	-0-					N	-0-					45
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					45
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					45
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					45

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

06	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
07	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
08	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
09/01 BALANCING DATE STATUS -> -0-																		
09	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
10	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
PLUGGED AND ABANDONED_____ 01/10/2008																		

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

06	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL GULF PETROLEUM INC 100403
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910 #	2371	-0-	-539	-0-	2371	3			N	-0-					-0-
07	3007 #	2461	-0-	-546	-0-	2461	3			N	-0-					-0-
08	3007 #	2355	-0-	-652	-0-	2355	3			N	-0-					-0-
09	2670 #	NO RPT	-0-	-2670	-0-					N	NO RPT					-0-
10	2449 #	NO RPT	-0-	-2449	-0-					N	NO RPT					-0-
11	2370 #	NO RPT	-0-	-2370	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 01 RRCID -> 286947 COMPL. DATE 04/28/2018 TOTAL DEPTH 3810 PERF. 1534 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/13/2023

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					25
07	62	N	-0-	-0-	-62	-0-					N	-0-					25
08	62	N	58	-0-	-4	-0-	18	1	40	2	N	-0-					25
09	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-					25
10	60	N	60	-0-	-0-	-0-	6	1	54	2	N	-0-					25
11	60	N	31	-0-	-29	-0-	6	1	25	2	N	-0-					25

KALER ENERGY CORP. 450261
HENLEY GU WELL #: 6 RRCID -> 290658 COMPL. DATE 10/18/2020 TOTAL DEPTH 14550 PERF.12774 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1762	-0-	-1238	4349	416	1	1346	2	N	-0-					-0-
07	3100	N	2261	-0-	-839	3510	486	1	1775	2	N	-0-					-0-
08	3100	N	2320	-0-	-780	2730	468	1	1852	2	N	-0-					-0-
09	3000	N	1805	-0-	-1195	1535	400	1	1405	2	N	-0-					-0-
10	3100	N	1738	-0-	-1362	173	416	1	1322	2	N	-0-					-0-
11	2250	N	2047	-0-	-203	-0-	486	1	1561	2	N	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEBO OIL & GAS, INC. //CONT.// 453170
ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2520	-0-	-810	-0-	576	1	1944	2	N	-0-					-0-
07	3441	X	2896	-0-	-545	-0-	638	1	2258	2	N	-0-					-0-
08	3441	X	2888	-0-	-553	-0-	594	1	2294	2	N	-0-					-0-
09	3060	X	2760	-0-	-300	-0-	696	1	2064	2	N	-0-					-0-
10	3100	X	2585	-0-	-515	-0-	672	1	1913	2	N	-0-					-0-
11	2790	X	2593	-0-	-197	-0-	616	1	1977	2	N	-0-					-0-

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84

TC OIL AND GAS, LLC 840303
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17

KUESTER OCHOA WELL #: 2 RRCID -> 291362 COMPL. DATE 01/01/2021 TOTAL DEPTH 13900 PERF.10125 - 10138

06	5945	X	5945	-0-	-0-	-0-	1718	1	4197	3	N	27					129
							30	9									
07	5456	X	5304	-0-	-152	-0-	1244	1	4043	3	N	15					144
							17	9									
08	5456	X	5048	-0-	-408	-0-	1043	1	3971	3	N	31					175
							34	9									
09	5940	X	4473	-0-	-1467	-0-	795	1	3653	3	N	23					198
							25	9									
10	6138	X	4280	-0-	-1858	-0-	907	1	3365	3	N	7					205
							8	9									
11	5940	X	3799	-0-	-2141	-0-	800	1	2842	3	N	143	185	1			163
							157	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 291571 COMPL. DATE 06/28/2021 TOTAL DEPTH 12828 PERF.10104 - 10120

06	3540	X	801	-0-	-2739	-0-	233	1	568	3	N	-0-					17
07	3658	X	952	-0-	-2706	-0-	224	1	728	3	N	-0-					17
08	3658	X	704	-0-	-2954	-0-	145	1	550	3	N	8					25
							9	9									
09	3030	X	759	-0-	-2271	-0-	136	1	623	3	N	-0-					25
10	1364	X	824	-0-	-540	-0-	175	1	649	3	N	-0-					25
11	930	X	795	-0-	-135	-0-	175	1	620	3	N	-0-					25

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

06	0	N	-0-	-0-	-0-	-0-					N	-0-					171
07	0	N	-0-	-0-	-0-	-0-					N	-0-					171
08	0	N	-0-	-0-	-0-	-0-					N	-0-					171
09	0	N	-0-	-0-	-0-	-0-					N	-0-					171
10	0	N	-0-	-0-	-0-	-0-					N	-0-					171
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KALER ENERGY CORP. 450261
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

06	T. A.	8015	-0-	8015	29608	7722	2	293	9	Y	266	365	1			73
07	T. A.	7940	-0-	7940	37548	7722	2	218	9	Y	198	176	1			95
08	T. A.	5905	-0-	5905	43453	5720	2	185	9	Y	168	177	1			86
*09	48462 X	5009	-0-	-43453	-0-	4826	2	183	9	Y	166	169	1			83
10	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					83
11	8010 X	NO RPT	-0-	-8010	-0-					Y	NO RPT					83

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CENTRAL GULF PETROLEUM INC 100403
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

06	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

06	H15	VIOL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 07/14/23

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/06/2023

HORDES CREEK (LULING) //CONT.// 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	-0-	-0-	-0-	-0-					N	-0-					111
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					338
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1956	N	1956	-0-	-0-	-0-	1950	2	6	9	Y	5					109
07	0	N	-0-	-0-	-0-	-0-					Y	5					114
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					114
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					114
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					114
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					114

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

06	3840	X	-0-	-0-	-3840	B	-0-					N	-0-					178
07	3968	X	2886	-0-	-1082	B	-0-	391 22	1 9	2473	2	N	20					198
08	4593	X	4593	-0-	-0-	B	-0-	644 24	1 9	3925	2	N	22	192	1			28
09	1470	X	509	-0-	-961	B	-0-	78 2	1 9	429	2	N	2					30
10	2883	X	456	-0-	-2427	B	-0-	203 1	1 9	252	2	N	1					31
11	3900	X	348	-0-	-3552	B	-0-	171	1	177	2	N	-0-					31

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

06	2880	X	1842	-0-	-1038	B	-0-	525 8	1 9	1309	2	N	7					53
07	2511	X	1572	-0-	-939	B	-0-	312 17	1 9	1243	2	N	15					68
08	2511	X	1783	-0-	-728	B	-0-	243 13	1 9	1527	2	N	12					80
09	2086	N	2086	-0-	-0-	B	-0-	462 1	1 9	1623	2	N	1					81
10	1581	N	-0-	-0-	-1581	B	-0-					N	10					91
11	1740	N	-0-	-0-	-1740	B	-0-					N	-0-					91

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					26

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

06	1686	X	1686	-0-	-0-	B	-0-	494 2	1 9	1190	2	N	2					35
07	1426	X	1309	-0-	-117	B	-0-	270 1	1 9	1038	2	N	1					36
08	2916	N	2916	-0-	-0-	B	-0-	420	1	2496	2	N	-0-					36
09	1680	N	1363	-0-	-317	B	-0-	308 2	1 9	1053	2	N	2					38
10	1720	N	1720	-0-	-0-	B	-0-	783 2	1 9	935	2	N	2					40
11	1890	N	458	-0-	-1432	B	-0-	135 17	1 9	306	2	N	15					55

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	B	-0-	182	1	854	2	N	37	192	1			47
								41	9									
07	782	N	782	-0-	-0-	B	-0-	115	1	613	2	N	49					96
								54	9									
08	992	N	610	-0-	-382	B	-0-	108	1	450	2	N	47					143
								52	9									
09	2459	N	2459	-0-	-0-	B	-0-	464	1	1943	2	N	47					190
								52	9									
10	775	N	533	-0-	-242	B	-0-	81	1	391	2	N	55	194	1			51
								61	9									
11	600	N	123	-0-	-477	B	-0-	18	1	70	2	N	32					83
								35	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					22

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

06	1440	N	1427	-0-	-13	B	-0-	260	1	1165	2	N	2					207
								2	9									
07	1612	N	1417	-0-	-195	B	-0-	270	1	1146	2	N	1					208
								1	9									
08	1612	N	1469	-0-	-143	B	-0-	280	1	1189	2	N	-0-					208
09	1440	N	1055	-0-	-385	B	-0-	203	1	848	2	N	4					212
								4	9									
10	1524	N	1524	-0-	-0-	B	-0-	319	1	1204	2	N	1	172	1			41
								1	9									
11	1410	N	1043	-0-	-367	B	-0-	190	1	852	2	N	1					42
								1	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

06	4679	X	4679	-0-	-0-	B	-0-	806	1	3832	2	N	37					158
								41	9									
07	4819	X	4819	-0-	-0-	B	-0-	891	1	3899	2	N	26					184
								29	9									
08	4705	X	4705	-0-	-0-	B	-0-	578	1	4124	2	N	3					187
								3	9									
09	3441	X	3441	-0-	-0-	B	-0-	667	1	2764	2	N	9	170	1			26
								10	9									
10	4499	X	4499	-0-	-0-	B	-0-	928	1	3570	2	N	1					27
								1	9									
11	3793	X	3793	-0-	-0-	B	-0-	684	1	3095	2	N	13					40
								14	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0- B	-0-	44	1	256	2	N	38	191	1			137
							42	9									
07	465	N	416	-0-	-49 B	-0-	72	1	302	2	N	38					175
							42	9									
08	473	N	473	-0-	-0- B	-0-	75	1	354	2	N	40					215
							44	9									
09	689	N	689	-0-	-0- B	-0-	112	1	529	2	N	44	191	1			68
							48	9									
10	627	N	627	-0-	-0- B	-0-	116	1	457	2	N	49					117
							54	9									
11	450	N	379	-0-	-71 B	-0-	51	1	297	2	N	28					145
							31	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	902	-0-	-268 B	-0-	260	1	598	2	N	40	190	1			83
							44	9									
07	992	N	886	-0-	-106 B	-0-	186	1	619	2	N	74					157
							81	9									
08	907	N	907	-0-	-0- B	-0-	112	1	604	2	N	174	191	1			140
							191	9									
09	973	N	973	-0-	-0- B	-0-	198	1	695	2	N	73					213
							80	9									
10	1105	N	1105	-0-	-0- B	-0-	464	1	564	2	N	70					283
							77	9									
11	1098	N	1098	-0-	-0- B	-0-	520	1	538	2	N	36	191	1			128
							40	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2681	N	2681	-0-	-0-	-0-	135	1	2546	2	N	-0-					-0-
07	2480	N	356	-0-	-2124	-0-	23	1	333	2	N	-0-					-0-
08	2480	N	-0-	-0-	-2480	-0-					N	-0-					-0-
09	3000	N	8276	-0-	5276	5276	425	1	7851	2	N	-0-					-0-
10	3100	N	6308	-0-	3208	8484	335	1	5973	2	N	-0-					-0-
11	3000	N	4818	-0-	1818	10302	230	1	4588	2	N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					27
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					27
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					27
09	270	N	146	-0-	-124	-0-	146	2			N	-0-					27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 07/18/2019 TOTAL DEPTH 7400 PERF. 4662 - 4694

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

06	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 288592 COMPL. DATE 02/14/2020 TOTAL DEPTH 3350 PERF. 2580 - 2583

06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

06	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) //CONT.// 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 40 RRCID -> 295034 COMPL. DATE 04/04/2023 TOTAL DEPTH 4007 PERF. 3788 - 3793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT-IN		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (5100) 43270 858 NON-ASSOCIATED PRORATED CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 92 RRCID -> 292326 COMPL. DATE 05/26/2022 TOTAL DEPTH 5906 PERF. 5188 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	B -0-	272	1	2	2	N	-0-					-0-
07	262	N	262	-0-	-0-	B -0-	262	1			N	-0-					-0-
08	279	N	271	-0-	-8	B -0-	271	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0-	B -0-	289	1	2	2	N	-0-					-0-
10	343	N	343	-0-	-0-	B -0-	322	1	21	2	N	-0-					-0-
11	426	N	426	-0-	-0-	B -0-	326	1	100	2	N	-0-					-0-

RIVER RANCH -D- WELL #: 1 RRCID -> 292856 COMPL. DATE 06/06/2022 TOTAL DEPTH 5902 PERF. 5237 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240		-0-	-0-	-6240	B -276					N	-0-					-0-
07	4495		-0-	-0-	-4495	B -4771					N	-0-					-0-
08	0	#	-0-	-0-	-0-	B -4771					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4771																	
09	0	N	-0-	-0-	-0-	B -4771					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -4771					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -4771					N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 01/12/2022 TOTAL DEPTH 5800 PERF. 4682 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF. 11124 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3196	X	3196	-0-	-0- B	-0-	3179	2	17	9	N	15					197
07	2356	X	1513	-0-	-843 B	-0-	1506	2	7	9	N	6	178	1			25
08	2418	X	2371	-0-	-47 B	-0-	2332	2	39	9	N	35					60
09	3210	X	2294	-0-	-916 B	-0-	2277	2	17	9	N	15					75
10	3317	X	1543	-0-	-1774 B	-0-	1537	2	6	9	N	5					80
11	3210	X	1700	-0-	-1510 B	-0-	1698	2	2	9	N	2					82

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF. 11066 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3886	X	3886	-0-	-0- B	-0-	3724	2	162	9	N	147	182	1			163
07	3908	X	3908	-0-	-0- B	-0-	3908	2			N	-0-					163
08	4397	X	4397	-0-	-0- B	-0-	4378	2	19	9	N	17					180
09	3500	X	3500	-0-	-0- B	-0-	3448	2	52	9	N	47					227
10	3190	X	3190	-0-	-0- B	-0-	3142	2	48	9	N	44	173	1			98
11	4125	X	4125	-0-	-0- B	-0-	4086	2	39	9	N	35					133

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF. 11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2965	X	2965	-0-	-0- B	-0-	2965	2			N	-0-					188
07	5617	X	5617	-0-	-0- B	-0-	5617	2			N	-0-					188
08	4617	X	4617	-0-	-0- B	-0-	4617	2			N	-0-					188
09	4446	X	4446	-0-	-0- B	-0-	4446	2			N	-0-					188
10	4929	X	3818	-0-	-1111 B	-0-	3818	2			N	-0-					188
11	4770	X	4517	-0-	-253 B	-0-	4517	2			N	-0-					188

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF. 11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	476	-0-	266 B	-1168	473	2	3	9	N	3					68
07	93	N	892	-0-	799 B	-369	892	2			N	-0-					68
08	14B2	EXT	511	-0-	511 B	142	511	2			N	-0-					68
09	14B2	EXT	480	-0-	480 B	622	480	2			N	-0-					68
10	920	X	298	-0-	-622 B	-0-	298	2			N	-0-					68
11	480	N	358	-0-	-122 B	-0-	356	2	2	9	N	2					70

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6430	X	6430	-0-	-0-	B	-0-	6430	2			N	-0-					97
07	5878	X	5878	-0-	-0-	B	-0-	5878	2			N	-0-					97
08	5414	X	5414	-0-	-0-	B	-0-	5386	2	28	9	N	25					122
09	6420	X	4906	-0-	-1514	B	-0-	4763	2	143	9	N	130	199	1			53
10	6634	X	5010	-0-	-1624	B	-0-	4969	2	41	9	N	37					90
11	6420	X	6177	-0-	-243	B	-0-	6114	2	63	9	N	57					147

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09		0 A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/13/2023 - WELL PLUGGED 09/13/23

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

06	1440	N	826	-0-	-614	B	-14660	120	2	706	3	N	-0-					-0-
07	1271	N	3542	-0-	2271	B	-12389	890	2	2652	3	N	-0-					-0-
08	1643	N	3801	-0-	2158	B	-10231	1374	2	2427	3	N	-0-					-0-
09	840	N	2825	-0-	1985	B	-8246	1557	2	1268	3	N	-0-					-0-
10	0	N	2381	-0-	2381	B	-5865	43	2	2338	3	N	-0-					-0-
*11	2250		2337	-0-	87	B	-5778	196	2	2141	3	N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

06	14B	DENY	NO RPT	-0-	-0-		1959					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		1959					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		1959					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		1959					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		1959					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		1959					N	NO RPT					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					268

PLUGGED AND ABANDONED_____ 05/01/2023 - WELL PLUGGED 05/01/23

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					155
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					155

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	8 62	1 9	74	2	N	56					143
07	608	N	608	-0-	-0-	-0-	38 165	1 9	405	2	N	150	174	1			119
08	775	N	689	-0-	-86	-0-	43 174	1 9	472	2	N	158	166	1			111
09	150	N	43	-0-	-107	-0-	2 20	1 9	21	2	N	18					129
10	620	N	370	-0-	-250	-0-	25 85	1 9	260	2	N	77					206
11	986	N	986	-0-	-0-	-0-	81 217	1 9	688	2	N	197	172	1			231

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
VAQUERO OPERATING 882776
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
07	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
08	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
09	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
10	0	W	-0-	-0-	-0- B	-25237					N	-0-					92
11	0	W	-0-	-0-	-0- B	-25237					N	-0-					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	59292					N	-0-					143
07	14B	DENY	-0-	-0-	-0-	59292					N	-0-					143
08	14B	DENY	-0-	-0-	-0-	59292					N	-0-					143
09	14B	DENY	NO RPT	-0-	-0-	59292					N	NO RPT					143
10	14B	DENY	NO RPT	-0-	-0-	59292					N	NO RPT					143
11	14B	DENY	NO RPT	-0-	-0-	59292					N	NO RPT					143

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	248	N	-0-	-0-	-248	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2686	-0-	-314	6803	378	1	2085	2	N	-0-					78
							223	3									
07	3100	N	2619	-0-	-481	6322	271	1	2074	2	N	80					158
							186	3	88	9							
08	3100	N	2308	-0-	-792	5530	213	1	1902	2	N	30	176	1			12
							160	3	33	9							
09	3000	N	2411	-0-	-589	4941	266	1	1782	2	N	181					193
							164	3	199	9							
*10	3100	N	2195	-0-	-905	4036	202	1	1755	2	N	64	170	1			87
							168	3	70	9							
*11	3000	N	2416	-0-	-584	3452	221	1	2002	2	N	-0-					87
							193	3									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	#	1196	-0-	-1054	-0-	1189	2	7	9	Y	6					223
07	2325	#	290	-0-	-2035	-0-	286	2	4	9	Y	4					227
08	2046	#	311	-0-	-1735	-0-	308	2	3	9	Y	3					230
09	1980	#	260	-0-	-1720	-0-	260	2			Y	-0-					230
10	1550		163	-0-	-1387	-0-	163	2			Y	-0-					230
11	1200	#	105	-0-	-1095	-0-	97	2	8	9	Y	7					237

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2198	R	2198	-0-	-0-	-0-	2192	2	6	9	Y	5					86
07	2575	R	2575	-0-	-0-	-0-	2565	2	10	9	Y	9					95
08	2108	#	1610	-0-	-498	-0-	1606	2	4	9	Y	4					99
09	3258	R	3258	-0-	-0-	-0-	3233	2	25	9	Y	23					122
*10	4742		4742	-0-	-0-	-0-	4706	2	36	9	Y	33					155
11	3598	R	3598	-0-	-0-	-0-	3567	2	31	9	Y	28	173	1			10

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	3075	-0-	-75	-0-	2943	3	132	9	N	120	220	1			272
07	3255	X	3018	-0-	-237	-0-	2904	3	114	9	N	104	28	1			348
08	2852	X	2724	-0-	-128	-0-	2600	3	124	9	N	113	188	1			273
09	3090	X	2203	-0-	-887	-0-	2105	3	98	9	N	89	23	1			339
10	3193	X	2128	-0-	-1065	-0-	2023	3	105	9	N	95	197	1			237
11	3090	X	2235	-0-	-855	-0-	2108	3	127	9	N	115	25	1			327

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

06	2340	X	1353	-0-	-987	-0-	1288	3	65	9	N	59	13	1			316
07	2418	X	1394	-0-	-1024	-0-	1303	3	91	9	N	83	128	1			271
08	1984	X	1747	-0-	-237	-0-	1699	3	48	9	N	44					315
09	1920	X	745	-0-	-1175	-0-	720	3	25	9	N	23	8	1			330
10	1395	X	807	-0-	-588	-0-	799	3	8	9	N	7	8	1			329
11	1680	X	1263	-0-	-417	-0-	1197	3	66	9	N	60	14	1			375

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

06	549	N	549	-0-	-0-	-0-	514	3	35	9	N	32	12	1			146
07	1225	N	1225	-0-	-0-	-0-	1073	3	152	9	N	138	196	1			88
08	1256	N	1256	-0-	-0-	-0-	1200	3	56	9	N	51					139
09	1098	N	1098	-0-	-0-	-0-	1048	3	50	9	N	45	12	1			172
10	874	N	874	-0-	-0-	-0-	813	3	61	9	N	55	8	1			219
11	657	N	657	-0-	-0-	-0-	607	3	50	9	N	45	7	1			257

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

06	8190	X	4615	-0-	-3575	-0-	4392	3	223	9	N	203	264	1			160
07	8463	X	6717	-0-	-1746	-0-	6435	3	282	9	N	256	280	1			136
08	8463	X	8363	-0-	-100	-0-	8046	3	317	9	N	288	186	1			238
09	8190	X	7151	-0-	-1039	-0-	6884	3	267	9	N	243	258	1			223
10	7961	X	7961	-0-	-0-	-0-	7625	3	336	9	N	305	269	1			259
11	8100	X	7086	-0-	-1014	-0-	6743	3	343	9	N	312	443	1			128

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

06	2483	N	772	-0-	-1711	-0-	765	3	7	9	N	6	18	1			22
07	1612	N	1509	-0-	-103	-0-	1495	3	14	9	N	13	14	1			21
08	1725	N	1725	-0-	-0-	-0-	1710	3	15	9	N	14					35
09	1583	N	1583	-0-	-0-	-0-	1569	3	14	9	N	13	17	1			31
10	1694	N	1694	-0-	-0-	-0-	1685	3	9	9	N	8	17	1			22
11	1680	N	1504	-0-	-176	-0-	1481	3	23	9	N	21	17	1			26

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	491	-0-	-1039	-0-	414	3	77	9	N	70	10	1			95
07	1488	N	1075	-0-	-413	-0-	996	3	79	9	N	72	72	1			95
08	1116	N	920	-0-	-196	-0-	813	3	107	9	N	97					192
09	2244	N	2244	-0-	-0-	-0-	2127	3	117	9	N	106	202	1			96
10	2526	N	2526	-0-	-0-	-0-	2407	3	119	9	N	108	25	1			179
11	2025	N	2025	-0-	-0-	-0-	1938	3	87	9	N	79	213	1			45

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3038	-0-	38	38	2948	3	90	9	N	82	16	1			225
07	1539	N	1501	-0-	-38	-0-	1409	3	92	9	N	84	195	1			114
08	1724	N	1724	-0-	-0-	-0-	1627	3	97	9	N	88					202
09	2460	X	1511	-0-	-949	-0-	1432	3	79	9	N	72	203	1			71
10	2542	X	1542	-0-	-1000	-0-	1421	3	121	9	N	110	15	1			166
11	2460	X	1329	-0-	-1131	-0-	1233	3	96	9	N	87	14	1			239

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3349	-0-	349	3511	3271	3	78	9	N	71	14	1			165
07	3100	N	1449	-0-	-1651	1860	1388	3	61	9	N	55	165	1			55
08	3100	N	1411	-0-	-1689	171	1355	3	56	9	N	51					106
09	1740	X	1191	-0-	-549	-0-	1135	3	56	9	N	51	13	1			144
10	1798	X	1062	-0-	-736	-0-	1028	3	34	9	N	31	11	1			164
11	1740	X	1125	-0-	-615	-0-	1057	3	68	9	N	62	12	1			214

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	728	-0-	-772	-0-	721	3	7	9	N	6	9	1			196
07	2170	X	-0-	-0-	-2170	-0-					N	-0-	7	1			189
08	2170	X	-0-	-0-	-2170	-0-					N	-0-					189
09	2100	X	-0-	-0-	-2100	-0-					N	-0-					189
10	1891	X	524	-0-	-1367	-0-	522	3	2	9	N	2	5	1			186
11	720	X	-0-	-0-	-720	-0-					N	-0-					186

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					474
07	0	N	-0-	-0-	-0-	-0-					N	-0-					474
08	0	N	-0-	-0-	-0-	-0-					N	-0-					474
09	0	N	-0-	-0-	-0-	-0-					N	-0-					474
10	0	N	-0-	-0-	-0-	-0-					N	-0-					474
11	0	N	-0-	-0-	-0-	-0-					N	-0-					474

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

PLUGGED AND ABANDONED_____ 01/09/2019

SWICKHEIMER WELL #: RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 01/02/2019

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/17/2023

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/20/2023

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/20/2023

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KAREN UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KAREN UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KAREN UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	595	-0-	-95	-0-	48 7	1 9	540	3	Y	6	7	1			4
07	713	#	373	-0-	-340	-0-	30 3	1 9	340	3	Y	3					7
08	713	#	603	-0-	-110	-0-	49 6	1 9	548	3	Y	5	7	1			5
09	660	#	600	-0-	-60	-0-	49 4	1 9	547	3	Y	4					9
10	651	#	620	-0-	-31	-0-	52 7	1 9	561	3	Y	6	7	1			8
11	600	#	514	-0-	-86	-0-	40 7	1 9	467	3	Y	6	7	1			7

KAREN UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

06	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	367	-0-	-53	-0-	30	1	334	3	Y	3	5	1			2
							3	9									
07	434	#	238	-0-	-196	-0-	19	1	216	3	Y	3					5
							3	9									
08	434	#	359	-0-	-75	-0-	30	1	326	3	Y	3	5	1			3
							3	9									
09	420	#	377	-0-	-43	-0-	31	1	343	3	Y	3					6
							3	9									
10	403	#	385	-0-	-18	-0-	33	1	348	3	Y	4	5	1			5
							4	9									
11	360	#	323	-0-	-37	-0-	25	1	292	3	Y	5	5	1			5
							6	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15810	#	13450	-0-	-2360	-0-	1084	1	12227	3	Y	126	164	1			82
							139	9									
07	16337	#	8658	-0-	-7679	-0-	701	1	7863	3	Y	85					167
							94	9									
08	16337	#	13828	-0-	-2509	-0-	1133	1	12576	3	Y	108	165	1			110
							119	9									
09	15180	#	14036	-0-	-1144	-0-	1155	1	12778	3	Y	94					204
							103	9									
10	14539	#	14075	-0-	-464	-0-	1172	1	12735	3	Y	153	165	1			192
							168	9									
11	13440	#	11488	-0-	-1952	-0-	901	1	10434	3	Y	139	171	1			160
							153	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) //CONT.// 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

06	817	N	585	-0-	-232	-0-	48	1	537	3	N	-0-					-0-
07	682	N	348	-0-	-334	-0-	29	1	319	3	N	-0-					-0-
08	651	N	624	-0-	-27	-0-	53	1	571	3	N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	49	1	552	3	N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	52	1	562	3	N	-0-					-0-
11	600	N	504	-0-	-96	-0-	40	1	464	3	N	-0-					-0-

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

06	420	N	369	-0-	-51	-0-	30	1	339	3	N	-0-					45
07	434	N	243	-0-	-191	-0-	20	1	223	3	N	-0-					45
08	403	N	374	-0-	-29	-0-	31	1	343	3	N	-0-					45
09	379	N	379	-0-	-0-	-0-	32	1	347	3	N	-0-					45
10	398	N	398	-0-	-0-	-0-	33	1	350	3	N	14					59
							15	9									
11	360	N	316	-0-	-44	-0-	25	1	291	3	N	-0-					59

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOWLER OIL & GAS LLC 100396
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	103	-0-	-5147	-0-	51	1	52	3	Y	-0-					200
07	5611	X	84	-0-	-5527	-0-	35	1	49	3	Y	-0-					200
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					200
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					200
10	DLQ G-10		466	-0-	466	466	466	1			Y	-0-					200
11	531	X	65	-0-	-466	-0-	65	1			Y	-0-					200

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
B&L RESOURCES, L.L.C. 040128
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					38
08	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					38
09	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					38
10	31	N	-0-	-0-	-31	-0-					N	-0-					38
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
P1 ENERGY, LLC 631633
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	-0-	-0-	-2400	-0-					Y	-0-					-0-
07	1488	X	-0-	-0-	-1488	-0-					Y	-0-					-0-
08	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
09	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-
10	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
11	8407	X	8407	-0-	-0-	-0-	212	1	5893	3	Y	1679	1400	0			279
							455	4	1847	9							

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REPSOL OIL & GAS USA, LLC 703462
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

06	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE PRODUCTION, LLC 100932
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
ANTLE PRODUCTION, LLC //CONT.// 100932
ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1550					Y	NO RPT					-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	871	-0-	-119	-0-	709	1	162	9	N	147	119	1			220
07	1519	N	329	-0-	-1190	-0-	154	1	175	9	N	159	161	1			218
08	1240	N	916	-0-	-324	-0-	741	1	175	9	N	159	180	1			197
09	3000	N	5868	-0-	2868	2868	5649	1	219	9	N	199	139	1			257
*10	3100	N	942	-0-	-2158	710	769	1	173	9	N	157	244	1			170
11	1641	N	931	-0-	-710	-0-	762	1	169	9	N	154	141	1			183

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
84 ENERGY LLC 856467
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

06	H15 VIOL	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15 VIOL	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

06	70 N	70	-0-	-0-	-0-	11	1	59	9	Y	54	55	1				14
07	64 N	64	-0-	-0-	-0-	10	1	54	9	Y	49	53	1				10
08	DLQ G-10	373	-0-	373	373	57	1	316	9	Y	287	235	1				62
09	DLQ G-10	450	-0-	450	823	69	1	381	9	Y	346	329	1				79
10	DLQ G-10	598	-0-	598	1421	92	1	506	9	Y	460	459	1				80
11	1800 N	555	-0-	-1245	176	85	1	470	9	Y	427	380	1				127

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

06	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

06	256 N	256	-0-	-0-	-0-	39	1	217	9	Y	197	198	1				51
07	226 N	226	-0-	-0-	-0-	35	1	191	9	Y	174	188	1				37
08	DLQ G-10	167	-0-	167	167	26	1	141	9	Y	128	138	1				27
09	DLQ G-10	163	-0-	163	330	25	1	138	9	Y	125	123	1				29
10	DLQ G-10	195	-0-	195	525	30	1	165	9	Y	150	153	1				26
11	753 N	228	-0-	-525	-0-	35	1	193	9	Y	175	149	1				52

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENDALL (WILCOX 8800) 48821 250 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
SMITH-PEDIGO GU WELL #: 1 RRCID -> 294076 COMPL. DATE 01/24/2023 TOTAL DEPTH 9715 PERF. 7610 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19836	R	19836	-0-	-0-	-0-	19714	2	122	9	N	111	173	1			52
07	20522		20310	-0-	-212	-0-	20209	2	101	9	N	92					144
08	20522		18398	-0-	-2124	-0-	18308	2	90	9	N	82	166	1			60
09	19860		17225	-0-	-2635	-0-	17116	2	109	9	N	99					159
10	20522		18092	-0-	-2430	-0-	18030	2	62	9	N	56	163	1			52
11	19830	#	16715	-0-	-3115	-0-	16616	2	99	9	N	90					142

KENDALL (9250 WILCOX) 48821 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
PAWLIK WELL #: 1 RRCID -> 290935 COMPL. DATE 12/17/2020 TOTAL DEPTH 10000 PERF. 9076 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45090	#	42661	-0-	-2429	-0-	42380	2	281	9	N	255					384
07	46221	#	43318	-0-	-2903	-0-	43055	2	263	9	N	239	356	1			267
08	45632	#	43002	-0-	-2630	-0-	42699	2	303	9	N	275	362	1			180
09	43590	#	40713	-0-	-2877	-0-	40468	2	245	9	N	223	176	1			227
10	44299	#	41683	-0-	-2616	-0-	41416	2	267	9	N	243	178	1			292
11	42660	#	40267	-0-	-2393	-0-	39994	2	273	9	N	248	363	1			177

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
HOMEYER GAS UNIT WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	602	-0-	-268	-0-	102	2	500	3	N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	961	N	812	-0-	-149	-0-	159	2	653	3	N	-0-					-0-
09	1888	N	1888	-0-	-0-	-0-	398	2	1490	3	N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	120	2	492	3	N	-0-					-0-
*11	790	N	790	-0-	-0-	-0-	129	2	661	3	N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	822	-0-	-348	-0-	822	3			N	-0-					2893
07	1821	N	1821	-0-	-0-	-0-	806	3	1015	9	N	923					3816
08	868	N	802	-0-	-66	-0-	802	3			N	-0-					3816
09	810	N	783	-0-	-27	-0-	783	3			N	-0-					3816
10	1209	N	918	-0-	-291	-0-	918	3			N	-0-					3816
11	941	N	941	-0-	-0-	-0-	941	3			N	-0-					3816

MOMENTUM ENERGY CORPORATION 574315
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC 100210
ESTELLE ROLF GAS UNIT WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2716	-0-	-674	-0-	462	2	2254	3	Y	-0-					-0-
07	3255	X	234	-0-	-3021	-0-	48	2	186	3	Y	-0-					-0-
08	3255	X	2984	-0-	-271	-0-	585	2	2399	3	Y	-0-					-0-
09	3834	X	3834	-0-	-0-	-0-	808	2	3026	3	Y	-0-					-0-
10	3439	X	3439	-0-	-0-	-0-	675	2	2764	3	Y	-0-					-0-
*11	3193	X	3193	-0-	-0-	-0-	520	2	2673	3	Y	-0-					-0-

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
BB-SOUTHTEX, LLC //CONT.// 100210
ESTELLE ROLF GAS UNIT WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	3486	-0-	-1494	-0-	593	2	2893	3	Y	-0-					-0-
07	5146	X	340	-0-	-4806	-0-	69	2	271	3	Y	-0-					-0-
08	4031	X	4031	-0-	-0-	-0-	790	2	3241	3	Y	-0-					-0-
09	4043	X	4043	-0-	-0-	-0-	852	2	3191	3	Y	-0-					-0-
10	4076	X	4076	-0-	-0-	-0-	800	2	3276	3	Y	-0-					-0-
*11	4522	X	4522	-0-	-0-	-0-	737	2	3785	3	Y	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	2			N	-0-					77
07	62	N	4	-0-	-58	-0-	4	2			N	-0-					77
08	62	N	51	-0-	-11	-0-	5	1	46	2	N	-0-					77
09	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					77
10	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					77
11	60	N	25	-0-	-35	-0-	2	1	23	2	N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4116	-0-	-774	-0-	4116	2			N	-0-					164
07	4929	X	351	-0-	-4578	-0-	33	1	318	2	N	-0-					164
08	4929	X	4076	-0-	-853	-0-	383	1	3693	2	N	-0-					164
09	7953	X	7953	-0-	-0-	-0-	960	1	6993	2	N	-0-					164
10	6356	X	6356	-0-	-0-	-0-	727	1	5629	2	N	-0-					164
11	5873	X	5873	-0-	-0-	-0-	516	1	5357	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3703	-0-	-1097	-0-	3703	2			N	-0-					59
07	4526	X	491	-0-	-4035	-0-	47	1	444	2	N	-0-					59
08	6085	X	6085	-0-	-0-	-0-	571	1	5514	2	N	-0-					59
09	4752	X	4752	-0-	-0-	-0-	573	1	4179	2	N	-0-					59
10	4309	X	3764	-0-	-545	-0-	430	1	3334	2	N	-0-					59
11	4800	X	3832	-0-	-968	-0-	336	1	3496	2	N	-0-					59

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					64
07	465	X	46	-0-	-419	-0-	4	1	42	2	N	-0-					64
08	2640	X	2640	-0-	-0-	-0-	248	1	2392	2	N	-0-					64
09	3793	X	3793	-0-	-0-	-0-	458	1	3335	2	N	-0-					64
10	3152	X	3152	-0-	-0-	-0-	360	1	2792	2	N	-0-					64
11	2351	X	2351	-0-	-0-	-0-	206	1	2145	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	2969	-0-	-901	-0-	2967	2	2	9	N	2					66
07	3999	X	210	-0-	-3789	-0-	20	1	190	2	N	-0-					66
08	3999	X	2459	-0-	-1540	-0-	231	1	2228	2	N	-0-					66
09	3630	X	2828	-0-	-802	-0-	340	1	2476	2	N	11					77
							12	9									
10	3751	X	2802	-0-	-949	-0-	320	1	2482	2	N	-0-					77
11	2970	X	2888	-0-	-82	-0-	254	1	2634	2	N	-0-					77

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
CWR MANAGEMENT LLC 195786
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 12/19/2005 TOTAL DEPTH 16300 PERF. 2906 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

06	DLQ G-10	266	-0-	266	6581	8	1	236	3	Y	20	22	1			84
						22	9									
07	DLQ G-10	145	-0-	145	6726	4	1	141	3	Y	-0-					84
08	DLQ G-10	231	-0-	231	6957	8	1	223	3	Y	-0-					84
09	DLQ G-10	211	-0-	211	7168	8	1	203	3	Y	-0-					84
10	DLQ G-10	NO RPT	-0-	-0-	7168					Y	NO RPT					84
11	DLQ G-10	NO RPT	-0-	-0-	7168					Y	NO RPT					84

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

06	164	X	14	-0-	-150	-0-	13	3	1	9	Y	1	1	1			3
07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					3
*08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					3
09	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
07	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
09	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
11	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

KERR (MASSIVE) //CONT.// 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 03/17/2020 TOTAL DEPTH 12750 PERF. 4035 - 4760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) //CONT.// 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		275241					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		275241					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		275241					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		275241					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		275241					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FIELD PETROLEUM CORP. 266906
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	B	9875					N	-0-					65
11	14B2	EXT	NO RPT	-0-	-0-	B	9875					N	NO RPT					65

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 289536 COMPL. DATE 01/07/2020 TOTAL DEPTH 11950 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-		-0-					N	-0-					127
07	0	#	-0-	-0-	-0-		-0-					N	-0-					127
08	0	#	-0-	-0-	-0-		-0-					N	-0-					127
09	0	#	-0-	-0-	-0-		-0-					N	-0-					127
10	0	#	-0-	-0-	-0-		-0-					N	-0-					127
11	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					127

KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	7000		-0-	-0-	-7000		29258					N	34	117	1			-0-
*03	7750		-0-	-0-	-7750		21508					N	-0-					-0-
*04	4500		-0-	-0-	-4500		17008					N	-0-					-0-
*05	0	A	-0-	-0-	-0-		17008					N	-0-					-0-
*06	0	A	-0-	-0-	-0-		17008					N	-0-					-0-
*07	0	A	-0-	-0-	-0-		17008					N	-0-					-0-
*08	0	A	-0-	-0-	-0-		17008					N	-0-					-0-
*09	0		-0-	-0-	-0-		17008					N	-0-					-0-
*10	0		-0-	-0-	-0-		17008					N	-0-					-0-
11	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2023 - WELL PLUGGED 04/19/23

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

06	4980	X	4590	-0-	-390 B	-0-	600	1	3940	2	N	45					169
							50	9									
07	5261	X	5261	-0-	-0- B	-0-	620	1	4583	2	N	53					222
							58	9									
08	5146	X	4952	-0-	-194 B	-0-	620	1	4264	2	N	62	197	1			87
							68	9									
09	4980	X	2034	-0-	-2946 B	-0-	420	1	1590	2	N	22					109
							24	9									
10	5146	X	4399	-0-	-747 B	-0-	480	1	3897	2	N	20					129
							22	9									
*11	4980	X	2009	-0-	-2971 B	-0-	440	1	1552	2	N	15					144
							17	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					180
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					180

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FRIO RESOURCES, LLC 286622
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4680) //CONT.// 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO //CONT.// 760221
KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5002	X	5002	-0-	-0-	-0-	5002	1			N	-0-					-0-
07	5794	X	5794	-0-	-0-	-0-	5794	1			N	-0-					-0-
08	5751	X	5751	-0-	-0-	-0-	5751	1			N	-0-					-0-
09	6491	X	6491	-0-	-0-	-0-	6491	1			N	-0-					-0-
10	5804	X	5804	-0-	-0-	-0-	5804	1			N	-0-					-0-
11	5818	X	5818	-0-	-0-	-0-	5818	1			N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	473	-0-	-2137	-0-	473	1			Y	-0-					148
07	2573	X	7	-0-	-2566	-0-	7	1			Y	-0-					148
08	2480	X	1891	-0-	-589	-0-	1891	1			Y	-0-					148
09	10845	X	10845	-0-	-0-	-0-	10844	1	1	9	Y	1	55	1			94
10	1847	N	1847	-0-	-0-	-0-	1846	1	1	9	Y	1	57	1			38
11	1823	N	1823	-0-	-0-	-0-	1822	1	1	9	Y	1	36	1			3

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENT WING ENERGY, LLC 100398
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1406 N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-
07	775 N	655	-0-	-120	-0-	655	2			Y	-0-					-0-
08	DLQ G-10	990	-0-	990	990	990	2			Y	-0-					-0-
09	DLQ G-10	972	-0-	972	1962	972	2			Y	-0-					-0-
10	DLQ G-10	488	-0-	488	2450	488	2			Y	-0-					-0-
11	DLQ G-10	175	-0-	175	2625	175	2			Y	-0-					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

06	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC //CONT.// 100398
LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BENT WING ENERGY, LLC 100398
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	2			58
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			58
08	14B2 EXT	-0-	-0-	-0-	-0-			N	1			59
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			59
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			59
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			59

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

06	0 N	-0-	-0-	-0-	-0-			Y	-0-			52
07	31 N	-0-	-0-	-31	-0-			Y	-0-			52
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			52
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			52
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			52
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			52

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			7
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			7
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			7

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

06	0 N	-0-	-0-	-0-	-0-			Y	-0-			8
07	10 N	-0-	-0-	-10	-0-			Y	-0-			8
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			8
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			8
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			8

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			8
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			52
07	31 N	-0-	-0-	-31	-0-			Y	-0-			52
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			52
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			52
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			52
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			52

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			4
07	12 N	-0-	-0-	-12	-0-			Y	-0-			4
08	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			4
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			4

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (4700) //CONT.// 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-	
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-	
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-	
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-	

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

06	450	N	450	-0-	-0-	-0-	450	5			Y	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 5400 PERF. 5688 - 5691

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	492	-0-	432	-0-	492	2			Y	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
08	429	R	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
09	750	#	381	-0-	-369	-0-	381	2			Y	-0-					-0-
10	775	#	-0-	-0-	-775	-0-					Y	-0-					-0-
11	480	#	-0-	-0-	-480	-0-					Y	-0-					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 5550 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					233
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					233

WORKED OVER ANOTHER ZONE.. 04/01/2015

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
THREE J ENERGY, INC. 857686
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	50	-0-	-10	-0-	50	1			N	-0-					110
07	62	#	51	-0-	-11	-0-	50	1	1	9	N	1					111
08	51	R	51	-0-	-0-	-0-	50	1	1	9	N	1					112
09	60	#	50	-0-	-10	-0-	50	1			N	-0-					112
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					112
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (CHERNOSKY) 51280 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 12A RRCID -> 293673 COMPL. DATE 07/15/2022 TOTAL DEPTH 5198 PERF. 3200 - 3206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650 #	988	-0-	-662	-0-	255	1	733	2	N	-0-					-0-
07	1705 #	1022	-0-	-683	-0-	145	1	877	2	N	-0-					-0-
08	1643 #	448	-0-	-1195	-0-	112	1	336	2	N	-0-					-0-
09	1590 #	767	-0-	-823	-0-	310	1	457	2	N	-0-					-0-
10	1240 #	652	-0-	-588	-0-	206	1	446	2	N	-0-					-0-
11	1079 R	1079	-0-	-0-	-0-	264	1	815	2	N	-0-					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 12/28/2022 TOTAL DEPTH 4650 PERF. 3380 - 3980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D126 RRCID -> 289495 COMPL. DATE 05/18/2016 TOTAL DEPTH 6110 PERF. 4147 - 4157

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) //CONT.// 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (E-275) 51512 050 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 40 RRCID -> 288405 COMPL. DATE 06/29/2019 TOTAL DEPTH 5800 PERF. 2774 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D114 RRCID -> 288182 COMPL. DATE 06/22/2017 TOTAL DEPTH 8040 PERF. 2678 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
07	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
08	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
09	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
10	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-
11	SHUT-IN	-0-	-0-	-0-	55					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

06	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

06	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

06	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

06	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

LAKE PASTURE (E-293) //CONT.// 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

06	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 03/05/2019 TOTAL DEPTH 5762 PERF. 3790 - 3854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23403 X	23403	-0-	-0-	-0-	4095	1	19308	2	Y	-0-					-0-
07	8920 X	8920	-0-	-0-	-0-	3356	1	5564	2	Y	-0-					-0-
08	8915 X	8915	-0-	-0-	-0-	550	1	8365	2	Y	-0-					-0-
09	8010 X	6224	-0-	-1786	-0-	756	1	5468	2	Y	-0-					-0-
*10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/25/2023

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 02/07/2023 TOTAL DEPTH 4665 PERF. 3866 - 3930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 10/12/2020 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	8376	-0-	8376	8376	4403	1	3973	2	Y	-0-					-0-
11	36978 X	28602	-0-	-8376	-0-	8136	1	20466	2	Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 10/25/2001 TOTAL DEPTH 6100 PERF. 4490 - 4514

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

06	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-440 SAND) 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ETAL -A- WELL #: D 87 RRCID -> 293334 COMPL. DATE 06/23/2022 TOTAL DEPTH 5860 PERF. 4407 - 4444

06	218820	X	73622	-0-	-145198	-0-	73622	2			Y	-0-					-0-
07	198579	X	198579	-0-	-0-	-0-	198579	2			Y	-0-					-0-
08	118079	X	114439	-0-	-3640	-0-	114439	2			Y	-0-					-0-
09	114270	X	91707	-0-	-22563	-0-	91707	2			Y	-0-					-0-
10	125240	X	18483	-0-	-106757	-0-	18483	2			Y	-0-					-0-
11	121200	X	-0-	-0-	-121200	-0-					Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 26 RRCID -> 293390 COMPL. DATE 01/14/2023 TOTAL DEPTH 4700 PERF. 4388 - 4408

06	113850	X	-0-	-0-	-113850	-0-					Y	-0-					-0-
07	85095	X	-0-	-0-	-85095	-0-					Y	-0-					-0-
08	11315	X	-0-	-0-	-11315	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 4 RRCID -> 293391 COMPL. DATE 08/18/2022 TOTAL DEPTH 5766 PERF. 4400 - 4448

06	156090	X	95744	-0-	-60346	-0-	95744	2			Y	-0-					-0-
07	161293	X	-0-	-0-	-161293	-0-					Y	-0-					-0-
08	140275	X	29953	-0-	-110322	-0-	29953	2			Y	-0-					-0-
09	135750	X	-0-	-0-	-135750	-0-					Y	-0-					-0-
10	140275	X	-0-	-0-	-140275	-0-					Y	-0-					-0-
11	95730	X	-0-	-0-	-95730	-0-					Y	-0-					-0-

LAKE PASTURE (H-440 SAND) //CONT.// 51512 912 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE, ETAL -A- WELL #: D160 RRCID -> 294215 COMPL. DATE 12/06/2022 TOTAL DEPTH 5800 PERF. 4424 - 4454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149820	X	-0-	-0-	-149820	-0-					Y	-0-					-0-
07	222983	X	143842	-0-	-79141	-0-	13289	1	130553	2	Y	-0-					-0-
08	226547	X	226547	-0-	-0-	-0-	6296	1	220251	2	Y	-0-					-0-
09	158700	X	-0-	-0-	-158700	-0-					Y	-0-					-0-
10	143840	X	-0-	-0-	-143840	-0-					Y	-0-					-0-
11	215790	X	-0-	-0-	-215790	-0-					Y	-0-					-0-

WILLIAMS, MAUDE, ETAL -A- WELL #: D 91 RRCID -> 294954 COMPL. DATE 10/07/2022 TOTAL DEPTH 4606 PERF. 4425 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301860	X	-0-	-0-	-301860	-0-					Y	-0-					-0-
07	311922	X	1	-0-	-311921	-0-	1	2			Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	109230	X	-0-	-0-	-109230	-0-					Y	-0-					-0-
10	82708	X	-0-	-0-	-82708	-0-					Y	-0-					-0-
11	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ETAL -A- WELL #: D158 RRCID -> 295123 COMPL. DATE 01/21/2023 TOTAL DEPTH 5805 PERF. 4403 - 4423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153053	X	153053	-0-	-0-	-0-	153053	2			Y	-0-					-0-
07	260061	X	260061	-0-	-0-	-0-	260061	2			Y	-0-					-0-
08	140988	X	90131	-0-	-50857	-0-	90131	2			Y	-0-					-0-
09	144117	X	144117	-0-	-0-	-0-	144117	2			Y	-0-					-0-
10	140988	X	135296	-0-	-5692	-0-	9425	1	125871	2	Y	-0-					-0-
11	136440	X	90767	-0-	-45673	-0-	10758	1	80009	2	Y	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LAKE PASTURE (L-206) //CONT.// 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	2475					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D111 RRCID -> 287568 COMPL. DATE 08/01/2019 TOTAL DEPTH 4632 PERF. 3025 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 11/05/2022 TOTAL DEPTH 6163 PERF. 3222 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D146 RRCID -> 288183 COMPL. DATE 08/02/2017 TOTAL DEPTH 4650 PERF. 3308 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-8981					Y	NO RPT					-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 74 RRCID -> 293718 COMPL. DATE 10/14/2022 TOTAL DEPTH 4718 PERF. 3516 - 3534

06	9870	X	-0-	-0-	-9870 B	-0-					N	-0-					-0-
07	8835	X	6020	-0-	-2815 B	-0-	6020	3			N	-0-					-0-
08	8835	X	5650	-0-	-3185 B	-0-	5650	3			N	-0-					-0-
09	4500	X	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
10	6014	X	3390	-0-	-2624 B	-0-	3390	3			N	-0-					-0-
11	5820	X	NO RPT	-0-	-5820 B	-0-					N	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

06	14130	X	8546	-0-	-5584 B	-0-	33	1	8468	2	N	41	188	1			22
							45	9									
07	13671	X	5993	-0-	-7678 B	-0-	23	1	5936	2	N	31					53
							34	9									
08	12524	X	-0-	-0-	-12524 B	-0-					N	-0-					53
09	11580	X	-0-	-0-	-11580 B	-0-					N	-0-					53
10	9982	X	1156	-0-	-8826 B	-0-	4	1	1152	2	N	-0-					53
11	8550	X	672	-0-	-7878 B	-0-	3	1	669	2	N	-0-					53

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC 712947
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	555	-0-	15 B	-54767	555	3			N	-0-					-0-
07	0	N	576	-0-	576 B	-54191	576	3			N	-0-					-0-
08	558	N	551	-0-	-7 B	-54191	551	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0- B	-54191					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-54191					N	NO RPT					-0-
11	540	N	NO RPT	-0-	-540 B	-54191					N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-33015					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-33015					N	-0-					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-33015					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-33015					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-33015					N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

06	14B2 EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-20608					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	B	-20608					N	-0-					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-20608					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-20608					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-20608					N	NO RPT					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

06	2520 #	2304	-0-	-216	B	-6231	2304	3			N	-0-					-0-
07	2604 #	2391	-0-	-213	B	-6444	2391	3			N	-0-					-0-
08	2511 #	2288	-0-	-223	B	-6667	2288	3			N	-0-					-0-
09	2430 #	NO RPT	-0-	-2430	B	-9097					N	NO RPT					-0-
10	2387 #	NO RPT	-0-	-2387	B	-11484					N	NO RPT					-0-
11	2310 #	NO RPT	-0-	-2310	B	-13794					N	NO RPT					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

06	2017 X	2017	-0-	-0-		-0-	2000	2	17	9	N	15					154
07	1652 X	1652	-0-	-0-		-0-	1652	2			N	-0-					154
08	1759 X	1759	-0-	-0-		-0-	1759	2			N	-0-					154
09	2754 X	2754	-0-	-0-		-0-	2739	2	15	9	N	14					168
10	2358 X	2358	-0-	-0-		-0-	2355	2	3	9	N	3					171
11	2507 X	2507	-0-	-0-		-0-	2459	2	48	9	N	44					215

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CLR SECONDARY RECOVERY, LLC 101415
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
09	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
10	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
11	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 06/20/2023

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					44

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4787 X	4787	-0-	-0-		-0-	4706	2	81	9	N	74	142	1			35
07	4736 X	4736	-0-	-0-		-0-	4639	2	97	9	N	88	49	1			74
08	4571 X	4571	-0-	-0-		-0-	4483	2	88	9	N	80	26	1			128
09	4122 X	4122	-0-	-0-		-0-	4011	2	111	9	N	101	216	1			13
10	4360 X	4360	-0-	-0-		-0-	4317	2	43	9	N	39					52
11	3457 X	3457	-0-	-0-		-0-	3387	2	70	9	N	64	22	1			94

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

06	1424	N	1424	-0-	-0-	-0-	1382	2	42	9	N	38	11	1			138
07	1419	N	1419	-0-	-0-	-0-	1375	2	44	9	N	40	15	1			163
08	1474	N	1474	-0-	-0-	-0-	1432	2	42	9	N	38	8	1			193
09	1205	N	1205	-0-	-0-	-0-	1154	2	51	9	N	46	19	1			220
10	1331	N	1331	-0-	-0-	-0-	1305	2	26	9	N	24	189	1			55
11	1342	N	1342	-0-	-0-	-0-	1294	2	48	9	N	44	8	1			91

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
AGP ENERGY SERVICES LLC 008731
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
AGP ENERGY SERVICES LLC //CONT.// 008731
MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNITED TEXAS OIL LLC 877689
WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

06	300 X	-0-	-0-	-300	-0-					N	-0-					-0-
07	217 X	-0-	-0-	-217	-0-					N	-0-					-0-
08	217 X	-0-	-0-	-217	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	26	1	555	2	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	22	1	324	2	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	2	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*10	1118	N	1118	-0-	-0-	-0-	92	1	1026	2	N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	72	1	681	2	N	-0-					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62352	X	62352	-0-	-0-	-0-	2826	1	59509	2	N	15					95
							17	9									
07	32346	X	32346	-0-	-0-	-0-	2080	1	30254	2	N	11					106
							12	9									
08	59514	X	59514	-0-	-0-	-0-	3827	1	55668	2	N	17					123
							19	9									
09	91732	X	91732	-0-	-0-	-0-	91690	2	42	9	N	38					161
*10	60667	X	60667	-0-	-0-	-0-	5002	1	55648	2	N	15					176
							17	9									
*11	73188	X	73188	-0-	-0-	-0-	7028	1	66134	2	N	24					200
							26	9									

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
UNITED TEXAS OIL LLC //CONT.// 877689
WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AGP ENERGY SERVICES LLC 008731
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SOUTHCOAST PRODUCTION INC 803257
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE 12/15/2017 TOTAL DEPTH 8595 PERF. 5450 - 5490

06	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

06 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

06 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

06 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	-0-	-0-	-0- B	-6486					N	-0-					-0-
07	0	-0-	-0-	-0- B	-6486					N	-0-					-0-
08	0	-0-	-0-	-0- B	-6486					N	-0-					-0-
09	0	-0-	-0-	-0- B	-6486					N	-0-					-0-
10	0	-0-	-0-	-0- B	-6486					N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13 N	13	-0-	-0-	-0-	13	1			N	-0-					47
07	62 N	5	-0-	-57	-0-	3	1	2	9	N	2					49
08	48 N	48	-0-	-0-	-0-	46	2	2	9	N	2					51
09	51 N	51	-0-	-0-	-0-	43	1	8	9	N	7					58
10	53 N	53	-0-	-0-	-0-	45	1	8	9	N	7					65
11	60 N	50	-0-	-10	-0-	44	1	6	9	N	5					70

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	673	-0-	-2327	4505	587	1	86	9	N	78					264
07	3100	N	205	-0-	-2895	1610	124	1	81	9	N	74	177	1			161
08	3100	N	2205	-0-	-895	715	2113	2	92	9	N	84					245
09	2831	N	2116	-0-	-715	-0-	2037	1	79	9	N	72	185	1			132
10	2203	N	2203	-0-	-0-	-0-	2116	1	87	9	N	79					211
11	2135	N	2135	-0-	-0-	-0-	2044	1	91	9	N	83	190	1			104

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	#	-0-	-0-	-5820	-0-					N	-0-					230
07	7626	#	655	-0-	-6971	-0-	494	1	161	9	N	146	176	1			200
08	8121	R	8121	-0-	-0-	-0-	7961	2	160	9	N	145					345
09	7839	R	7839	-0-	-0-	-0-	7725	1	114	9	N	104	182	1			267
10	8487	R	8487	-0-	-0-	-0-	8487	1			N	-0-					267
11	7860	#	7800	-0-	-60	-0-	7695	1	105	9	N	95	190	1			172

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2022 - WELL PLUGGED 9/27/22

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

06	2425	X	2425	-0-	-0-	-0-	2425	2			N	-0-					156
07	2661	X	2661	-0-	-0-	-0-	2661	2			N	-0-					156
08	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					156
09	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					156
10	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					156
11	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					156

DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

06	646	N	646	-0-	-0-	-0-	645	2	1	9	N	1					36
07	626	N	626	-0-	-0-	-0-	625	2	1	9	N	1					37
08	558	N	558	-0-	-0-	-0-	557	2	1	9	N	1					38
09	803	N	803	-0-	-0-	-0-	802	2	1	9	N	1					39
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					39
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 08/09/2023 - WELL PLUGGED 08/09/23

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PALEO OIL COMPANY LLC 635131
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

06	5041	X	467	-0-	-4574	-0-	421	1	46	9	N	42					154
07	74	X	74	-0-	-0-	-0-	72	1	2	9	N	2					156
08	1033	X	1033	-0-	-0-	-0-	1024	1	9	9	N	8					164
09	685	X	685	-0-	-0-	-0-	682	2	3	9	N	3					167
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					167

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					124

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					86
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					86

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

06	1800	X	668	-0-		-1132	-0-	657	3	11	9	Y	10	13	1			4
07	1860	X	607	-0-		-1253	-0-	597	3	10	9	Y	9	10	1			3
08	DLQ G-10		536	-0-		536	536	519	3	17	9	Y	15	8	1			10
09	DLQ G-10		547	-0-		547	1083	538	3	9	9	Y	8	9	1			9
10	DLQ G-10		693	-0-		693	1776	681	3	12	9	Y	11					20
11	2382	X	606	-0-		-1776	-0-	594	3	12	9	Y	11	12	1			19

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

06	10890	X	8217	-0-		-2673	-0-	8076	3	141	9	Y	128	158	1			104
07	9579	X	8851	-0-		-728	-0-	8705	3	146	9	Y	133	149	1			88
08	DLQ G-10		10454	-0-		10454	10454	10137	3	317	9	Y	288	155	1			221
09	DLQ G-10		9461	-0-		9461	19915	9308	3	153	9	Y	139	162	1			198
10	DLQ G-10		7741	-0-		7741	27656	7612	3	129	9	Y	117					315
11	35205	X	7549	-0-		-27656	-0-	7396	3	153	9	Y	139	147	1			307

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

06	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

06	270	N	252	-0-		-18	-0-	246	3	6	9	Y	5					103
07	499	N	499	-0-		-0-	-0-	492	3	7	9	Y	6	13	1			96
08	DLQ G-10		537	-0-		537	537	529	3	8	9	Y	7					103
09	DLQ G-10		427	-0-		427	964	421	3	6	9	Y	5	13	1			95
10	DLQ G-10		360	-0-		360	1324	353	3	7	9	Y	6					101
11	1688	N	364	-0-		-1324	-0-	357	3	7	9	Y	6	12	1			95

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

06	210	N	208	-0-		-2	-0-	204	3	4	9	Y	4					43
07	411	N	411	-0-		-0-	-0-	405	3	6	9	Y	5	11	1			37
08	DLQ G-10		443	-0-		443	443	436	3	7	9	Y	6					43
09	DLQ G-10		135	-0-		135	578	133	3	2	9	Y	2	4	1			41
10	DLQ G-10		113	-0-		113	691	111	3	2	9	Y	2					43
11	1007	N	316	-0-		-691	-0-	310	3	6	9	Y	5	4	1			44

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	5743	-0-	-767	-0-	5612	3	131	9	N	119					619
07	6727	X	5213	-0-	-1514	-0-	5149	3	64	9	N	58	163	1			514
08	6727	X	5617	-0-	-1110	-0-	5536	3	81	9	N	74					588
09	5760	X	5599	-0-	-161	-0-	5525	3	74	9	N	67	166	1			489
10	5921	X	4710	-0-	-1211	-0-	4622	3	88	9	N	80					569
11	5730	X	5008	-0-	-722	-0-	4922	3	86	9	N	78	163	1			484

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	862	-0-	-98	-0-	848	3	14	9	N	13	17	1			53
07	914	N	914	-0-	-0-	-0-	899	3	15	9	N	14	15	1			52
08	931	N	931	-0-	-0-	-0-	902	3	29	9	N	26	14	1			64
09	898	N	898	-0-	-0-	-0-	884	3	14	9	N	13	15	1			62
10	899	N	810	-0-	-89	-0-	797	3	13	9	N	12					74
11	1013	N	1013	-0-	-0-	-0-	992	3	21	9	N	19	20	1			73

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					130
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					199
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					199

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					139
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					139
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					139
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					139
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					139
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					139

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					102
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					102

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					285
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					285
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					285
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					285
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					285
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					285

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					51
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					109
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					153
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					153
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					153
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					153
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					153
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					153

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			16
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			16

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

06	0 N	-0-	-0-	-0-	-0-				N	-0-			16
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			16
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			16

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

06	0 N	-0-	-0-	-0-	-0-				N	-0-			136
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			136
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			136

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			104
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			104
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			104

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

06	0 N	-0-	-0-	-0-	-0-				N	-0-			33
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			33
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			33

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61
07	0	N	-0-	-0-	-0-	-0-					N	-0-					61
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					29

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					108
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

VAQUERO OPERATING 882776
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2066	N	2066	-0-	-0-	-0-	1999	3	67	9	N	61					176
07	2118	N	2118	-0-	-0-	-0-	2112	3	6	9	N	5					181
08	1829	N	1776	-0-	-53	-0-	1678	3	98	9	N	89	180	1			90
09	2070	N	1769	-0-	-301	-0-	1728	3	41	9	N	37					127
10	2108	N	1995	-0-	-113	-0-	1936	3	59	9	N	54					181
11	1710	N	1506	-0-	-204	-0-	1478	3	28	9	N	25					206

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR(8100) 57911 994 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 2 RRCID -> 292773 COMPL. DATE 02/23/2022 TOTAL DEPTH 8310 PERF. 8176 - 8208

06	46170	#	27194	-0-	-18976	-0-	254	1	26267	2	Y	612	577	1			82
							673	9									
07	47709	#	35358	-0-	-12351	-0-	218	1	34537	2	Y	548	578	1			52
							603	9									
08	36059	R	36059	-0-	-0-	-0-	232	1	35279	2	Y	498	492	1			58
							548	9									
09	42370	R	42370	-0-	-0-	-0-	283	1	41482	2	Y	550	511	1			97
							605	9									
10	44843	R	44843	-0-	-0-	-0-	340	1	43881	2	Y	565	586	1			76
							622	9									
11	43308	R	43308	-0-	-0-	-0-	348	1	42418	2	Y	493	530	1			39
							542	9									

MARY ELLEN O'CONNOR (8300) 57911 997 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MEOC-MELLON-STATE UNIT WELL #: 3 RRCID -> 295806 COMPL. DATE 03/23/2023 TOTAL DEPTH 8319 PERF. 8337 - 8349

06	0		17650	-0-	17650	35597	133	1	13799	2	Y	3380	3416	1			484
							3718	9									
07	0		33334	-0-	33334	68931	188	1	29910	2	Y	2942	3143	1			283
							3236	9									
08	12617		28646	-0-	16029	84960	169	1	25767	2	Y	2464	2455	1			292
							2710	9									
09	12210		17426	-0-	5216	90176	102	1	14882	2	Y	2220	2110	1			402
							2442	9									
10	12617		9724	-0-	-2893	87283	56	1	7214	2	Y	2231	2330	1			303
							2454	9									
11	12210		7014	-0-	-5196	82087	37	1	4503	2	Y	2249	2376	1			176
							2474	9									

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	143	N	143	-0-	-0-	-0-	143	1			N	-0-					-0-
10	202	R	202	-0-	-0-	-0-	198	1	4	9	N	4					7
*11	143	R	143	-0-	-0-	-0-	132	1	11	9	N	10					17

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

06	0	N	-0-	-0-	-0-	-0-					N	28	67	1			9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

06	0	N	-0-	-0-	-0-	-0-					N	38	160	1			4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
ANGEL OPERATING LLC //CONT.// 101344
TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	7	27	1			5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	100	4	4	9	N	4	157	1			37
07	124	N	-0-	-0-	-124	-0-					N	-0-					37
08	124	N	-0-	-0-	-124	-0-					N	-0-					37
09	90	N	-0-	-0-	-90	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 08/01/2017 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					85
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					85

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					247
07	0	N	-0-	-0-	-0-	-0-					N	-0-					247
08	0	N	-0-	-0-	-0-	-0-					N	-0-					247
09	0	N	-0-	-0-	-0-	-0-					N	-0-					247
10	0	N	-0-	-0-	-0-	-0-					N	-0-					247
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					247

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					376
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					376
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					376

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

06	0	X	-0-	-0-	-0-	-0-					N	-0-					138
07	0	X	-0-	-0-	-0-	-0-					N	-0-					138
08	0	X	-0-	-0-	-0-	-0-					N	-0-					138
09	0	X	-0-	-0-	-0-	-0-					N	-0-					138
10	0	X	-0-	-0-	-0-	-0-					N	-0-					138
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					138

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

06	54	N	54	-0-	-0-	-0-	4	1	50	9	Y	45	168	1			54
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					54
08	T. A.		-0-	-0-	-0-	-0-					Y	9					63
09	T. A.		-0-	-0-	-0-	-0-					Y	8					71
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					71
11	T. A.		15	-0-	15	15	4	1	11	9	Y	10					81

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			236

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			99

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			57

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			72

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 293245 COMPL. DATE 06/14/2022 TOTAL DEPTH 8850 PERF. 7482 - 7490

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-	3	1	1
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			1

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC //CONT.// 101344
MAUDE B TRAYLOR WELL #: 8 RRCID -> 290617 COMPL. DATE 11/21/2013 TOTAL DEPTH 8720 PERF. 8188 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	14	69	1			4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	14	72	1			1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ANGEL OPERATING LLC 101344
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF. 11695 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ALLEGIANT RESOURCES, LLC 013365
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/02/2022

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

06	60	N	48	-0-	-12	-0-	48	1			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	1			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	1			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	1			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	1			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	1			N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1090 N	136	-0-	-954	-0-	136	2			Y	-0-					84
07	87 N	87	-0-	-0-	-0-	87	2			Y	-0-					84
08	105 N	105	-0-	-0-	-0-	105	2			Y	-0-					84
09	107 N	107	-0-	-0-	-0-	107	2			Y	-0-					84
10	85 N	85	-0-	-0-	-0-	85	2			Y	-0-					84
*11	85 N	85	-0-	-0-	-0-	85	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213 N	-0-	-0-	-213	-0-					Y	-0-					48
07	42 N	42	-0-	-0-	-0-	42	2			Y	-0-					48
08	53 N	53	-0-	-0-	-0-	53	2			Y	-0-					48
09	17 N	17	-0-	-0-	-0-	17	2			Y	-0-					48
10	26 N	26	-0-	-0-	-0-	26	2			Y	-0-					48
*11	26 N	26	-0-	-0-	-0-	26	2			Y	-0-					48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1349	-0-	-331	-0-	450	1	899	2	N	-0-					152
07	1612	N	1495	-0-	-117	-0-	465	1	1030	2	N	-0-					152
08	1612	N	1355	-0-	-257	-0-	418	1	937	2	N	-0-					152
09	1350	N	1308	-0-	-42	-0-	446	1	862	2	N	-0-					152
10	1488	N	1342	-0-	-146	-0-	450	1	892	2	N	-0-					152
11	1320	N	1054	-0-	-266	-0-	280	1	774	2	N	-0-					152

SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3519	X	3519	-0-	-0-	-0-	3510	2	9	9	N	8					89
07	3551	X	3551	-0-	-0-	-0-	3483	2	68	9	N	62	148	1			3
08	3287	X	3287	-0-	-0-	-0-	3276	2	11	9	N	10					13
09	3072	X	3072	-0-	-0-	-0-	3055	2	17	9	N	15					28
10	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					28
11	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					28

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	-0-	-0-	-1890	-0-					Y	10					50
07	0	N	-0-	-0-	-0-	-0-					Y	10					60
08	DLQ G-10		528	-0-	528	528	15 11	1 9	502	2	Y	10					70
09	1012	N	484	-0-	-528	-0-	15 11	1 9	458	2	Y	10	70	1			10
10	575	N	575	-0-	-0-	-0-	17 11	1 9	547	2	Y	10					20
11	544	N	544	-0-	-0-	-0-	16 11	1 9	517	2	Y	10					30

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER ENERGY, LLC 263648
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	2					130
07	0	N	-0-	-0-	-0-	-0-					Y	1					131
08	DLQ G-10		123	-0-	123	123	3 1 1	1 9	119	2	Y	1					132
09	539	N	416	-0-	-123	-0-	12 1	1 9	403	2	Y	1	77	1			56
10	126	N	126	-0-	-0-	-0-	4 1	1 9	121	2	Y	1					57
11	98	N	98	-0-	-0-	-0-	3 2	1 9	93	2	Y	2					59

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					55
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					55
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					55
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					55
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					55

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	5					20
07	0	N	-0-	-0-	-0-	-0-					Y	5					25
08	DLQ G-10		20	-0-	20	20	1 6	1 9	13	2	Y	5					30
09	148	N	128	-0-	-20	-0-	4 11	1 9	113	2	Y	10	30	1			10
10	31	N	31	-0-	-0-	-0-	1 11	1 9	19	2	Y	10					20
11	60	N	60	-0-	-0-	-0-	2 11	1 9	47	2	Y	10					30

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	567	2	6	9	N	5					86
07	575	N	575	-0-	-0-	-0-	562	2	13	9	N	12	37	1			61
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					61
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					61
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	244	2	2	9	N	2					55
07	245	N	245	-0-	-0-	-0-	242	2	3	9	N	3					58
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					58
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	12	1	802	2	N	10	118	1			164
							11	9									
07	1302	N	965	-0-	-337	-0-	951	2	14	9	N	13					177
08	1302	N	848	-0-	-454	-0-	839	2	9	9	N	8					185
09	1028	N	1028	-0-	-0-	-0-	18	1	1010	2	N	-0-					185
10	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					185
11	810	N	677	-0-	-133	-0-	677	2			N	-0-					185

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2626	N	2626	-0-	-0-	-0-	2623	2	3	9	N	3					202
07	1767	N	1540	-0-	-227	-0-	1536	2	4	9	N	4					206
08	2139	N	1055	-0-	-1084	-0-	1038	2	17	9	N	15	165	1			56
09	2640	N	260	-0-	-2380	-0-	260	2			N	-0-					56
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					56
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					56

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	1028	2	19	9	N	17	169	1			28
07	497	N	497	-0-	-0-	-0-	484	2	13	9	N	12					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	1050	N	466	-0-	-584	-0-	455	2	11	9	N	10					50
10	496	N	9	-0-	-487	-0-	9	2			N	-0-					50
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					50

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	#	1050	-0-	-1620	-0-	176	1	866	3	Y	7					58
							8	9									
07	1426	#	955	-0-	-471	-0-	146	1	790	3	Y	17	50	1			25
							19	9									
08	1200	R	1200	-0-	-0-	-0-	202	1	980	3	Y	16					41
							18	9									
09	1180	R	1180	-0-	-0-	-0-	205	1	966	3	Y	8					49
							9	9									
10	1240	#	969	-0-	-271	-0-	193	1	757	3	Y	17					66
							19	9									
11	1170	#	661	-0-	-509	-0-	139	1	499	3	Y	21	65	1			22
							23	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SM OPERATING COMPANY LLC 788993
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 06/20/2023

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	#	2482	-0-	-548	-0-	424	1	2036	3	Y	20					142
							22	9									
07	3131	#	1229	-0-	-1902	-0-	189	1	1016	3	Y	22	121	1			43
							24	9									
08	1844	R	1844	-0-	-0-	-0-	318	1	1498	3	Y	25					68
							28	9									
09	1921	R	1921	-0-	-0-	-0-	333	1	1571	3	Y	15					83
							17	9									
10	2604	#	1923	-0-	-681	-0-	389	1	1499	3	Y	32					115
							35	9									
11	2490	#	1321	-0-	-1169	-0-	279	1	991	3	Y	46	113	1			48
							51	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					240

PLUGGED AND ABANDONED_____ 10/20/2018

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					598
07	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					598
08	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					598
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					598
10	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					598
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					598

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

06	P&A COND		-0-	-0-	-0-		-0-					N	-0-					196
07	P&A COND		-0-	-0-	-0-		-0-					N	-0-					196
08	P&A COND		-0-	-0-	-0-		-0-					N	-0-					196
09	P&A COND		-0-	-0-	-0-		-0-					N	-0-					196
10	P&A COND		-0-	-0-	-0-		-0-					N	-0-					196
11	P&A COND		-0-	-0-	-0-		-0-					N	-0-					196

PLUGGED AND ABANDONED_____ 03/07/2023 - WELL PLUGGED 03/07/23

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

06	T. A.		NO RPT	-0-	-0-	B	14227					N	NO RPT					284
07	T. A.		NO RPT	-0-	-0-	B	14227					N	NO RPT					284
08	T. A.		NO RPT	-0-	-0-	B	14227					N	NO RPT					284
09/01 BALANCING DATE STATUS -> 14227																		
09	T. A.		NO RPT	-0-	-0-	B	14227					N	NO RPT					284
10	T. A.		NO RPT	-0-	-0-	B	14227					N	NO RPT					284
11	T. A.		NO RPT	-0-	-0-	B	14227					N	NO RPT					284

UNITED TEXAS OIL LLC 877689
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 02/04/2022 TOTAL DEPTH 9516 PERF. 9510 - 11791

06	3000	N	-0-	-0-	-3000	B	162715					N	-0-					1618
07	3100	N	-0-	-0-	-3100	B	159615					N	-0-					1618
08	3100	N	-0-	-0-	-3100	B	156515					N	-0-					1618
09/01 BALANCING DATE STATUS -> 156515																		
09	0		-0-	-0-	-0-	B	156515					N	-0-					1618
10	0		-0-	-0-	-0-	B	156515					N	-0-					1618
11	0	N	-0-	-0-	-0-	B	156515					N	-0-					1618

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
UNITED TEXAS OIL LLC //CONT.// 877689
SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		1311	-0-	1311	B	34941	208	1	1094	2	N	8					145
								9	9									
07	0		1817	-0-	1817	B	36758	1687	1	89	2	N	37	167	2			15
								41	9									
08	0		1181	-0-	1181	B	37939	353	1	799	2	N	26					41
								29	9									
09/01 BALANCING DATE STATUS -> 37939																		
09	0		-0-	-0-	-0-	B	37939					N	-0-					41
10	0		-0-	-0-	-0-	B	37939					N	-0-					41
11	0		-0-	-0-	-0-	B	37939					N	-0-					41

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

06	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

MCFADDIN (TOM OCONNOR) 59371 025 ASSOCIATED PRORATED CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 193H RRCID -> 290519 COMPL. DATE 11/30/2015 TOTAL DEPTH 5749 PERF. 5484 - 5487

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

06	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

06	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-							Y	-0-					-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	-0-	-0-	-1290	-0-					N	-0-					-0-
07	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

06	630	N	603	-0-	-27	-0-	603	1			Y	-0-					-0-
07	651	N	523	-0-	-128	-0-	523	1			Y	-0-					-0-
08	DLQ G-10		566	-0-	566	566	566	1			Y	-0-					-0-
09	DLQ G-10		607	-0-	607	1173	607	1			Y	-0-					-0-
10	DLQ G-10		556	-0-	556	1729	521	1	35	2	Y	-0-					-0-
11	DLQ G-10		413	-0-	413	2142	360	1	53	2	Y	-0-					-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

06	115	N	115	-0-	-0-	-0-	115	1			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	1			Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	1			Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	107	1	7	2	Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	81	1	12	2	Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/29/2023 - WELL PLUGGED 08/29/23

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

06	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924			N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

06	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/02/2023 - WELL PLUGGED 10/02/23

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 161 RRCID -> 287149 COMPL. DATE 06/15/2019 TOTAL DEPTH 5800 PERF. 4520 - 4620

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 156 RRCID -> 287760 COMPL. DATE 06/28/2019 TOTAL DEPTH 7515 PERF. 4600 - 4700

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0- B	-7204					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0- B	-7204					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0- B	-7204					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-3006	CANCELLED UNDERAGE ->		-4198											
09	PRTL	PLG	-0-	-0-	-0- B	-3006					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0- B	-3006					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 39 RRCID -> 294714 COMPL. DATE 12/09/2022 TOTAL DEPTH 4001 PERF. 3777 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		14598	-0-	7098 B	65958	721 57	1 9	13820	2	Y	52	52	0			3
07	7750		9958	-0-	2208 B	68166	783 41	1 9	9134	2	Y	37	38	0			2
08	0		11385	-0-	11385 B	79551	806 40	1 9	10539	2	Y	36	37	0			1
09/01 BALANCING DATE STATUS ->			79551														
09	0		9936	-0-	9936 B	89487	796 31	1 9	9109	2	Y	28	28	0			1
10	0		10644	-0-	10644 B	100131	853 40	1 9	9751	2	Y	36	35	0			2
11	109576	X	9445	-0-	-100131	-0-	811 37	1 9	8597	2	Y	34	34	0			2

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	13905					N	NO RPT					-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

OCONNOR WELL #: 80 RRCID -> 291155 COMPL. DATE 07/21/2021 TOTAL DEPTH 5799 PERF. 5234 - 5240

06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

06	T. A.	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5400 UPPER) //CONT.// 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			386
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			386
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			386
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			386
*10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			386
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			386

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

06	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	104301					N	NO RPT					-0-

MCFADDIN, NORTH (3200) 59373 130 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: 25 RRCID -> 289582 COMPL. DATE 05/21/2018 TOTAL DEPTH 3189 PERF. 2152 - 2169

06	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
08	1209	N	805	-0-	-404	-0-	805	2			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	1178	N	270	-0-	-908	-0-	270	2			N	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 293610 COMPL. DATE 09/12/2022 TOTAL DEPTH 6300 PERF. 4753 - 4778

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) //CONT.// 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 11/06/2013 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/07/2023

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/13/2023

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 02/03/2010 TOTAL DEPTH 6338 PERF. 5162 - 5164

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
08	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
09	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
10	0	W	-0-	-0-	-0-	1258					N	-0-					-0-
11	0	W	-0-	-0-	-0-	1258					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 9 RRCID -> 288865 COMPL. DATE 03/01/2018 TOTAL DEPTH 6265 PERF. 5175 - 5605

06	3240	X	-0-	-0-	-3240	-0-					N	-0-					46
07	3193	X	1994	-0-	-1199	-0-	1994	2			N	-0-					46
08	2697	X	1691	-0-	-1006	-0-	1691	2			N	-0-					46
09	2250	X	116	-0-	-2134	-0-	116	2			N	-0-					46
10	2201	X	-0-	-0-	-2201	-0-					N	-0-					46
11	1920	X	-0-	-0-	-1920	-0-					N	-0-					46

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
FLETCHER OPERATING, LLC 273611
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					103
07	0	N	-0-	-0-	-0-	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
2 D OIL & GAS LLC 953828
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 04/20/2023 - WELL PLUGGED 4/20/2023

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9388	X	9388	-0-	-0-	-0-	495	1	8893	2	N	-0-					67
07	8990	X	2079	-0-	-6911	-0-	403	1	1661	2	N	14					81
							15	9									
08	8680	X	-0-	-0-	-8680	-0-					N	-0-					81
09	9060	X	-0-	-0-	-9060	-0-					N	-0-					81
10	9362	X	-0-	-0-	-9362	-0-					N	-0-					81
11	9060	X	-0-	-0-	-9060	-0-					N	-0-					81

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	4890	-0-	-1020	-0-	664	1	4226	2	N	-0-					104
07	6107	X	1022	-0-	-5085	-0-	156	1	858	2	N	7					111
							8	9									
08	6107	X	-0-	-0-	-6107	-0-					N	-0-					111
09	5790	X	-0-	-0-	-5790	-0-					N	-0-					111
10	5115	X	-0-	-0-	-5115	-0-					N	-0-					111
11	4890	X	-0-	-0-	-4890	-0-					N	-0-					111

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	4994	-0-	-1216	-0-	838	1	4156	2	N	-0-					179
07	6231	X	941	-0-	-5290	-0-	187	1	733	2	N	19					198
							21	9									
08	6200	X	-0-	-0-	-6200	-0-					N	-0-					198
09	5610	X	-0-	-0-	-5610	-0-					N	-0-					198
10	5797	X	-0-	-0-	-5797	-0-					N	-0-					198
11	4980	X	-0-	-0-	-4980	-0-					N	-0-					198

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2935	-0-	-65 B	-88140	493	1	2442	2	N	-0-					157
07	3100	X	608	-0-	-2492 B	-88140	123	1	485	2	N	-0-					157
08	3100	X	-0-	-0-	-3100 B	-88140					N	-0-					157
09	0	A	-0-	-0-	-0- B	-88140					N	-0-	157	1			-0-
10	0	A	-0-	-0-	-0- B	-88140					N	-0-					-0-
11	0	A	-0-	-0-	-0- B	-88140					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/01/2023 - WELL PLUGGED 09/01/23

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TARE RESOURCES, LLC 836026
EWING WELL #: 1 RRCID -> 291427 COMPL. DATE 02/08/2012 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BUSTAMANTE RESOURCES LLC 112682
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					1
07	186	N	142	-0-	-44	-0-	142	2			N	-0-					1
08	217	N	203	-0-	-14	-0-	203	2			N	-0-					1
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					1
10	187	N	187	-0-	-0-	-0-	187	2			N	-0-					1
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					1

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

06	0 N	-0-	-0-	-0-	-0-			N	-0-			22
07	0 N	-0-	-0-	-0-	-0-			N	-0-			22
08	0 N	-0-	-0-	-0-	-0-			N	-0-			22
09	0 N	-0-	-0-	-0-	-0-			N	-0-			22
*10	0 N	-0-	-0-	-0-	-0-			N	-0-			22
*11	0 N	-0-	-0-	-0-	-0-			N	-0-			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

06	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
*10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			137
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			137
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			137
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			137
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			137
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			46
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			46
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			46
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			46
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			46
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			28
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			28
08	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			28
09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			28
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			28
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, EAST (HOCKLEY) 61821 333 NON-ASSOCIATED EXEMPT CNTY: BEE
DAHCO OPERATING, LLC 197345
SHIRLEY WELL #: 1 RRCID -> 293732 COMPL. DATE 07/13/2022 TOTAL DEPTH 3620 PERF. 2902 - 2905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1547	#	-0-	-0-	-1547	-0-					N	270	166	1			138
07	0	A	-0-	-0-	-0-	-0-					N	-0-	138	1			-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 12652 06/18/2023

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	254	1	44	9	N	40	141	1			24
07	298	N	298	-0-	-0-	-0-	254	1	44	9	N	40					64
08	276	N	276	-0-	-0-	-0-	254	1	22	9	N	20					84
09	252	N	252	-0-	-0-	-0-	252	1			N	-0-					84
10	195	N	195	-0-	-0-	-0-	195	1			N	-0-					84
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1271	-0-	41 B	-46694	1265	2	6	9	N	5					130
07	1271	N	893	-0-	-378 B	-46694	880	2	13	9	N	12					142
08	1271	N	1695	-0-	424 B	-46270	1664	2	31	9	N	28	60	1			110
09	0	N	1085	-0-	1085 B	-45185	1082	2	3	9	N	3					113
10	0	N	1502	-0-	1502 B	-43683	1502	2			N	-0-					113
11	0	N	1128	-0-	1128 B	-42555	1128	2			N	-0-					113

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

06	6099	X	6099	-0-	-0-	-0-	18	1	5972	2	N	99					114
							109	9									
07	6231	X	3578	-0-	-2653	-0-	10	1	3488	2	N	73	164	1			23
							80	9									
08	6478	X	6478	-0-	-0-	-0-	16	1	6350	2	N	102					125
							112	9									
09	6160	X	6160	-0-	-0-	-0-	15	1	6023	2	N	111	192	1			44
							122	9									
10	6355	X	6095	-0-	-260	-0-	14	1	5969	2	N	102					140
							112	9									
11	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					140

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

06	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

06	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

MISSION RIVER (6000) //CONT.// 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALOMA OPERATING, LLC //CONT.// 100344
SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			Y	30	41 1		6
07	0 N	-0-	-0-	-0-	-0-			Y	-0-	5 1		1
08	0 N	-0-	-0-	-0-	-0-			Y	-0-	1 1		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 10 RRCID -> 290184 COMPL. DATE 07/12/2010 TOTAL DEPTH 8700 PERF. 6266 - 6347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	1147 N	-0-	-0-	-1147	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 05/10/23

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED PRORATED CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	124 N	124	-0-	-0-	B	-0-	25	1	99	2	N	-0-			46
07	153 N	153	-0-	-0-	B	-0-	34	1	119	2	N	-0-			46
08	136 N	136	-0-	-0-	B	-0-	36	1	100	2	N	-0-			46
09/01 BALANCING DATE STATUS -> -0-															
09	112 N	112	-0-	-0-	B	-0-	18	1	94	2	N	-0-			46
10	118 N	118	-0-	-0-	B	-0-	22	1	96	2	N	-0-			46
11	93 N	93	-0-	-0-	B	-0-	13	1	80	2	N	-0-			46

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	58	1	226	2	N	3			73
							3	9							
07	386	N	386	-0-	-0-	-0-	86	1	297	2	N	3			76
							3	9							
08	279	N	211	-0-	-68	-0-	55	1	153	2	N	3			79
							3	9							
09	300	N	232	-0-	-68	-0-	37	1	192	2	N	3			82
							3	9							
10	372	N	193	-0-	-179	-0-	36	1	155	2	N	2			84
							2	9							
11	210	N	144	-0-	-66	-0-	20	1	122	2	N	2			86
							2	9							

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1903	N	1903	-0-	-0-	-0-	1757	2	146	9	N	133	188	1	153
07	2759	N	1783	-0-	-976	-0-	1739	2	44	9	N	40			193
08	2294	N	1935	-0-	-359	-0-	1881	2	54	9	N	49			242
09	1890	N	1652	-0-	-238	-0-	1639	2	13	9	N	12			254
10	1798	N	1717	-0-	-81	-0-	1660	2	57	9	N	52			306
11	1860	N	1364	-0-	-496	-0-	1328	2	36	9	N	33			339

VANTAGE OPERATING, LLC 882608
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2700	X	1010	-0-	-1690	-0-	96	1	914	3	Y	-0-	9	1	6
07	2342	X	2342	-0-	-0-	-0-	189	1	2105	3	Y	44	32	1	18
							48	9							
08	2685	X	2685	-0-	-0-	-0-	233	1	2394	3	Y	53	67	1	4
							58	9							
09	6906	X	6906	-0-	-0-	-0-	564	1	6185	3	Y	143	118	1	29
							157	9							
10	4634	X	4634	-0-	-0-	-0-	229	1	4287	3	Y	107	90	1	46
							118	9							
11	10889	X	10889	-0-	-0-	-0-	596	1	10027	3	Y	242	256	1	32
							266	9							

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	9504	X	9504	-0-	-0-	-0-	882	1	8547	3	Y	68	96	1	113
							75	9							
07	11256	X	11256	-0-	-0-	-0-	903	1	10243	3	Y	100	100	1	113
							110	9							
08	9486	X	5331	-0-	-4155	-0-	463	1	4838	3	Y	27	62	1	78
							30	9							
09	9180	X	7449	-0-	-1731	-0-	605	1	6775	3	Y	63			141
							69	9							
10	12717	X	12717	-0-	-0-	-0-	631	1	11805	3	Y	255	252	1	144
							281	9							
11	9180	X	3541	-0-	-5639	-0-	195	1	3279	3	Y	61	200	1	5
							67	9							

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC //CONT.// 882608
OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	8976	-0-	-144	-0-	913	1	8013	3	N	45	162	1			92
							50	9									
07	9424	X	9063	-0-	-361	-0-	798	1	8202	3	N	57					149
							63	9									
08	9424	X	8697	-0-	-727	-0-	825	1	7825	3	N	43					192
							47	9									
09	9073	X	9073	-0-	-0-	-0-	806	1	8183	3	N	76	186	1			82
							84	9									
10	9269	X	9011	-0-	-258	-0-	453	1	8490	3	N	62					144
							68	9									
11	8970	X	7706	-0-	-1264	-0-	428	1	7202	3	N	69					213
							76	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8466	X	8466	-0-	-0-	-0-	853	1	7573	3	N	36					145
							40	9									
07	7719	X	7510	-0-	-209	-0-	656	1	6821	3	N	30					175
							33	9									
08	7977	X	7977	-0-	-0-	-0-	748	1	7178	3	N	46	159	1			62
							51	9									
09	8250	X	7591	-0-	-659	-0-	673	1	6898	3	N	18					80
							20	9									
10	8525	X	7427	-0-	-1098	-0-	375	1	7039	3	N	12					92
							13	9									
11	8250	X	7268	-0-	-982	-0-	408	1	6849	3	N	10					102
							11	9									

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		5832	-0-	5832	20116	1184	1	4644	2	Y	4					203
							4	9									
07	DLQ G-10		3974	-0-	3974	24090	891	1	3076	2	Y	6					209
							7	9									
08	25810	X	1720	-0-	-24090	-0-	452	1	1266	2	Y	2					211
							2	9									
09	5040	X	1139	-0-	-3901	-0-	185	1	952	2	Y	2					213
							2	9									
10	5208	X	815	-0-	-4393	-0-	154	1	661	2	Y	-0-					213
11	5040	X	-0-	-0-	-5040	-0-					Y	-0-					213

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	123	1	943	2	Y	49					222
							54	9									
07	1240	N	1217	-0-	-23	-0-	239	1	963	2	Y	14					236
							15	9									
08	1261	N	1261	-0-	-0-	-0-	164	1	1049	2	Y	44					280
							48	9									
09	1254	N	1254	-0-	-0-	-0-	258	1	932	2	Y	58	171	1			167
							64	9									
10	1219	N	1219	-0-	-0-	-0-	222	1	965	2	Y	29					196
							32	9									
11	1200	N	1100	-0-	-100	-0-	168	1	926	2	Y	5					201
							6	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5059	X	5059	-0-	-0-	-0-	1027	1	4028	2	N	4					229
							4	9									
07	6216	X	6216	-0-	-0-	-0-	1394	1	4811	2	N	10					239
							11	9									
08	6497	X	6497	-0-	-0-	-0-	1706	1	4783	2	N	7					246
							8	9									
09	5046	X	5046	-0-	-0-	-0-	820	1	4217	2	N	8					254
							9	9									
10	5985	X	5985	-0-	-0-	-0-	1127	1	4849	2	N	8					262
							9	9									
11	4993	X	4993	-0-	-0-	-0-	711	1	4274	2	N	7					269
							8	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2068	N	2068	-0-	-0-	-0-	420	1	1647	2	N	1					99
							1	9									
07	2214	N	2214	-0-	-0-	-0-	497	1	1714	2	N	3					102
							3	9									
08	2260	N	2260	-0-	-0-	-0-	593	1	1664	2	N	3					105
							3	9									
09	2103	N	2103	-0-	-0-	-0-	342	1	1758	2	N	3					108
							3	9									
10	2459	N	2459	-0-	-0-	-0-	463	1	1992	2	N	4					112
							4	9									
11	2192	N	2192	-0-	-0-	-0-	312	1	1877	2	N	3					115
							3	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANSPACIFIC ENERGY, LLC 864566
SISSION-FRIO WELL #: 1 RRCID -> 288124 COMPL. DATE 12/16/2018 TOTAL DEPTH 4000 PERF. 1425 - 1431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
07	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
08	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
09	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
10	0	W	-0-	-0-	-0-	7099					N	-0-					-0-
11	0	W	-0-	-0-	-0-	7099					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	4061	-0-	-169	-0-	859	1	3202	2	N	-0-					139
07	4309	X	4193	-0-	-116	-0-	823	1	3370	2	N	-0-					139
08	4351	X	4351	-0-	-0-	-0-	904	1	3447	2	N	-0-					139
09	4470	X	4042	-0-	-428	-0-	822	1	3220	2	N	-0-					139
10	4619	X	4136	-0-	-483	-0-	739	1	3397	2	N	-0-					139
11	4200	X	3921	-0-	-279	-0-	595	1	3326	2	N	-0-					139

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

06	450	N	450	-0-	-0-	-0-	95	1	355	2	N	-0-					26
07	477	N	477	-0-	-0-	-0-	94	1	383	2	N	-0-					26
08	482	N	482	-0-	-0-	-0-	100	1	382	2	N	-0-					26
09	494	N	494	-0-	-0-	-0-	101	1	393	2	N	-0-					26
10	484	N	484	-0-	-0-	-0-	86	1	398	2	N	-0-					26
11	480	N	472	-0-	-8	-0-	72	1	400	2	N	-0-					26

SANDEL OPERATING COMPANY 747534
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
07	0	N	-0-	-0-	-0-	-0-					N	-0-					148
08	0	N	-0-	-0-	-0-	-0-					N	-0-					148
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					148
10	3100	N	3991	-0-	891	891	3963	2	28	9	N	25					173
11	3000	N	5160	-0-	2160	3051	5040	2	120	9	N	109	194	1			88

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

06	DLQ G-10	183	-0-	183	813	37	1	146	2	Y	-0-					3
07	DLQ G-10	186	-0-	186	999	42	1	144	2	Y	-0-					3
08	1181	N	182	-0-	-999	-0-	48	1	134	2	Y	-0-					3
09	184	N	184	-0-	-0-	-0-	30	1	153	2	Y	1					4
							1	9									
10	193	N	193	-0-	-0-	-0-	36	1	157	2	Y	-0-					4
11	180	N	148	-0-	-32	-0-	21	1	127	2	Y	-0-					4

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC //CONT.// 747002

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DLQ G-10		3384	-0-	3384	16723	687	1	2695	2	Y	2			170
							2	9							
07	DLQ G-10		3662	-0-	3662	20385	821	1	2834	2	Y	6			176
							7	9							
08	25649	X	5264	-0-	-20385	-0-	1382	1	3875	2	Y	6			182
							7	9							
09	3810	X	1944	-0-	-1866	-0-	316	1	1625	2	Y	3			185
							3	9							
10	3658	X	891	-0-	-2767	-0-	168	1	722	2	Y	1			186
							1	9							
11	5100	X	1227	-0-	-3873	-0-	175	1	1050	2	Y	2			188
							2	9							

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

06	0	N	-0-	-0-	-0-	-0-					N	-0-			140
07	31	N	-0-	-0-	-31	-0-					N	-0-			140
08	93	N	-0-	-0-	-93	-0-					N	-0-			140
09	0	N	-0-	-0-	-0-	-0-					N	-0-			140
10	0	N	-0-	-0-	-0-	-0-					N	-0-			140
11	0	N	-0-	-0-	-0-	-0-					N	-0-			140

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

06	1176	N	1176	-0-	-0-	-0-	239	1	936	2	N	1			33
							1	9							
07	1160	N	1160	-0-	-0-	-0-	260	1	898	2	N	2			35
							2	9							
08	1340	N	1340	-0-	-0-	-0-	352	1	987	2	N	1			36
							1	9							
09	1278	N	1278	-0-	-0-	-0-	208	1	1068	2	N	2			38
							2	9							
10	1068	N	1068	-0-	-0-	-0-	201	1	865	2	N	2			40
							2	9							
11	1385	N	1385	-0-	-0-	-0-	197	1	1186	2	N	2			42
							2	9							

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

06	477	N	477	-0-	-0-	-0-	97	1	379	2	N	1			152
							1	9							
07	442	N	442	-0-	-0-	-0-	99	1	342	2	N	1			153
							1	9							
08	502	N	502	-0-	-0-	-0-	132	1	369	2	N	1			154
							1	9							
09	429	N	429	-0-	-0-	-0-	70	1	358	2	N	1			155
							1	9							
10	434	N	350	-0-	-84	-0-	66	1	284	2	N	-0-			155
11	420	N	337	-0-	-83	-0-	48	1	289	2	N	-0-			155

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SANCHEZ EXPLORATION COMPANY LLC //CONT.// 747002
COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	64	1	250	2	N	-0-					35
07	378	N	378	-0-	-0-	-0-	85	1	292	2	N	1					36
							1	9									
08	385	N	385	-0-	-0-	-0-	101	1	284	2	N	-0-					36
09	297	N	297	-0-	-0-	-0-	48	1	248	2	N	1					37
							1	9									
10	319	N	319	-0-	-0-	-0-	60	1	259	2	N	-0-					37
11	280	N	280	-0-	-0-	-0-	40	1	240	2	N	-0-					37

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	690	-0-	-870	-0-	73	1	560	2	N	52					333
							57	9									
07	837	X	780	-0-	-57	-0-	122	1	491	2	N	152					485
							167	9									
08	837	X	648	-0-	-189	-0-	83	1	532	2	N	30	176	1			339
							33	9									
09	810	X	609	-0-	-201	-0-	130	1	468	2	N	10					349
							11	9									
10	775	N	269	-0-	-506	-0-	46	1	204	2	N	17					366
							19	9									
11	630	N	320	-0-	-310	-0-	38	1	207	2	N	68	179	1			255
							75	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2184	N	2184	-0-	-0-	-0-	250	1	1906	2	N	25					340
							28	9									
07	3100	N	3438	-0-	338	338	670	1	2702	2	N	60					400
							66	9									
08	3030	N	2692	-0-	-338	-0-	360	1	2291	2	N	37					437
							41	9									
09	3000	N	3366	-0-	366	366	722	1	2605	2	N	35					472
							39	9									
10	3767	X	3401	-0-	-366	-0-	629	1	2733	2	N	35	177	1			330
							39	9									
11	2940	X	2927	-0-	-13	-0-	444	1	2444	2	N	35					365
							39	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2025	N	2025	-0-	-0-	-0-	232	1	1771	2	N	20					81
							22	9									
07	2666	N	1960	-0-	-706	-0-	375	1	1513	2	N	65					146
							72	9									
08	2232	N	2112	-0-	-120	-0-	281	1	1795	2	N	33					179
							36	9									
09	2040	N	1741	-0-	-299	-0-	374	1	1347	2	N	18	174	1			23
							20	9									
10	1953	N	1650	-0-	-303	-0-	300	1	1305	2	N	41					64
							45	9									
11	2487	N	2487	-0-	-0-	-0-	380	1	2090	2	N	15					79
							17	9									

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/19/2022

VANTAGE OPERATING, LLC 882608
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8138	X	8138	-0-	-0-	-0-	753	1	7333	3	Y	47	66	1			17
							52	9									
07	7923	X	7923	-0-	-0-	-0-	634	1	7227	3	Y	56	56	1			17
							62	9									
08	8298	X	8298	-0-	-0-	-0-	714	1	7519	3	Y	59	76	1			-0-
							65	9									
09	8100	X	6366	-0-	-1734	-0-	516	1	5803	3	Y	43					43
							47	9									
10	8370	X	1739	-0-	-6631	-0-	86	1	1614	3	Y	35	34	1			44
							39	9									
11	8100	X	1139	-0-	-6961	-0-	63	1	1050	3	Y	24	64	1			4
							26	9									

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 02/10/2022 TOTAL DEPTH 10160 PERF. 9335 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17465	X	17465	-0-	-0-	-0-	432	1	16840	3	Y	175	159	1			176
							193	9									
07	35269	X	35269	-0-	-0-	-0-	832	1	33678	3	Y	690	520	1			346
							759	9									
08	42864	X	42864	-0-	-0-	-0-	1515	1	40347	3	Y	911	1122	1			135
							1002	9									
09	36237	X	36237	-0-	-0-	-0-	1395	1	34022	3	Y	745	650	1			230
							820	9									
10	34565	X	34565	-0-	-0-	-0-	1708	1	31982	3	Y	795	674	1			351
							875	9									
11	29450	X	29450	-0-	-0-	-0-	1613	1	27119	3	Y	653	693	1			311
							718	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1849	X	1849	-0-	-0-	-0-	180	1	1658	3	Y	10	15	1			71
							11	9									
07	5272	X	5272	-0-	-0-	-0-	444	1	4788	3	Y	36	36	1			71
							40	9									
08	6010	X	6010	-0-	-0-	-0-	546	1	5439	3	Y	23	54	1			40
							25	9									
09	3822	X	3822	-0-	-0-	-0-	325	1	3469	3	Y	25					65
							28	9									
10	4770	X	4770	-0-	-0-	-0-	236	1	4428	3	Y	96	95	1			66
							106	9									
11	5548	X	5548	-0-	-0-	-0-	296	1	4989	3	Y	239	304	1			1
							263	9									

WHITE OAK OPERATING COMPANY LLC 916954
JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SANCHEZ EXPLORATION COMPANY LLC 747002
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

06	14B2 EXT	-0-	-0-	-0-	-0-	65					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	65					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	65					Y	-0-					-0-
09	65	R	-0-	-0-	-65	-0-					Y	-0-					-0-
10	78	R	78	-0-	-0-	-0-	15	1	63	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					50

PLUGGED AND ABANDONED_____ 03/29/2019

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
ARETE OPERATING COMPANY, LLC 029657
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65047	X	65047	-0-	-0-	-0-	60741 1111	2 9	3195	3	N	1010	1141	1			99
07	65874	X	65874	-0-	-0-	-0-	61960 1114	2 9	2800	3	N	1013	882	1			230
08	68107	X	65892	-0-	-2215	-0-	61447 1090	2 9	3355	3	N	991	1122	1			99
09	65910	X	63432	-0-	-2478	-0-	59458 1054	2 9	2920	3	N	958	953	1			104
10	68107	X	64668	-0-	-3439	-0-	60433 1115	2 9	3120	3	N	1014	938	1			180
11	65040	X	62276	-0-	-2764	-0-	57651 1087	2 9	3538	3	N	988	958	1			210

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 4 RRCID -> 288214 COMPL. DATE 06/19/2019 TOTAL DEPTH 10540 PERF.10368 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/22/2023

BERTHA ANDERSON GAS UNIT WELL #: 6 RRCID -> 293306 COMPL. DATE 08/01/2022 TOTAL DEPTH 11107 PERF.10240 - 10310

06	93206	X	93206	-0-	-0-	-0-	84574	2	4589	3	N	3675	3416	1			491
							4043	9									
07	93341	X	92478	-0-	-863	-0-	84712	2	3973	3	N	3448	3694	1			245
							3793	9									
08	93341	X	89373	-0-	-3968	-0-	81118	2	4579	3	N	3342	3186	1			401
							3676	9									
09	90330	X	84863	-0-	-5467	-0-	77565	2	3908	3	N	3082	3299	1			184
							3390	9									
10	93341	X	86385	-0-	-6956	-0-	78870	2	4180	3	N	3032	2974	1			242
							3335	9									
11	90330	X	83200	-0-	-7130	-0-	74907	2	4725	3	N	3244	3276	1			210
							3568	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

06	120	N	58	-0-	-62	-0-	7	1	51	9	N	46					148
07	116	N	116	-0-	-0-	-0-	7	1	109	9	N	99					247
08	62	N	58	-0-	-4	-0-	4	1	54	9	N	49	175	1			121
09	60	N	37	-0-	-23	-0-	7	1	30	9	N	27					148
10	124	N	106	-0-	-18	-0-	14	1	92	9	N	84					232
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					232

KAISER WELL #: 1 RRCID -> 291203 COMPL. DATE 10/13/2021 TOTAL DEPTH 11101 PERF.10668 - 10738

06	13346	X	13346	-0-	-0-	-0-	6443	1	6773	2	N	118	193	1			60
							130	9									
07	9672	X	7806	-0-	-1866	-0-	1050	1	6629	2	N	115					175
							127	9									
08	9672	X	8713	-0-	-959	-0-	1085	1	7434	2	N	176	176	1			175
							194	9									
09	13350	X	7229	-0-	-6121	-0-	1050	1	6083	2	N	87	173	1			89
							96	9									
10	13795	X	8207	-0-	-5588	-0-	1085	1	6980	2	N	129	178	1			40
							142	9									
11	13350	X	NO RPT	-0-	-13350	-0-					N	NO RPT					40

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ATLAS OPERATING LLC 036587
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

06	3600	X	2096	-0-	-1504	-0-	2090	2	6	9	N	5					143
07	3503	X	2122	-0-	-1381	-0-	2116	2	6	9	N	5					148
08	2604	X	1799	-0-	-805	-0-	1790	2	9	9	N	8					156
09	2520	X	-0-	-0-	-2520	-0-					N	-0-					156
10	2604	X	-0-	-0-	-2604	-0-					N	7					163
11	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					163

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106890	X	101032	-0-	-5858	-0-	92879	2	5207	3	N	2678	2805	1			124
							2946	9									
07	110453	X	102193	-0-	-8260	-0-	94675	2	4616	3	N	2638	2478	1			284
							2902	9									
08	110453	X	102009	-0-	-8444	-0-	93951	2	5502	3	N	2324	2272	1			336
							2556	9									
09	106830	X	98238	-0-	-8592	-0-	91034	2	4722	3	N	2256	2430	1			162
							2482	9									
10	108469	X	99042	-0-	-9427	-0-	91353	2	4982	3	N	2461	2320	1			303
							2707	9									
11	101040	X	93119	-0-	-7921	-0-	84931	2	5520	3	N	2425	2479	1			249
							2668	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27000	X	20194	-0-	-6806	-0-	18659	2	1083	3	N	411	377	1			222
							452	9									
07	27900	X	23141	-0-	-4759	-0-	21542	2	1094	3	N	459	581	1			100
							505	9									
08	27187	X	21909	-0-	-5278	-0-	20221	2	1227	3	N	419	386	1			133
							461	9									
09	23580	X	20454	-0-	-3126	-0-	19001	2	1012	3	N	401	377	1			157
							441	9									
10	23126	X	20862	-0-	-2264	-0-	19305	2	1083	3	N	431	385	1			203
							474	9									
11	22380	X	18147	-0-	-4233	-0-	16692	2	1118	3	N	306	382	1			127
							337	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10775	X	10775	-0-	-0-	-0-	2	1	9947	2	N	209	191	1			130
							596	3	230	9							
07	10662	X	10662	-0-	-0-	-0-	1	1	9905	2	N	213	188	1			155
							522	3	234	9							
08	10135	X	10135	-0-	-0-	-0-	2	1	9339	2	N	190	193	1			152
							585	3	209	9							
09	9830	X	9830	-0-	-0-	-0-	2	1	9141	2	N	171	183	1			140
							499	3	188	9							
*10	10127	X	10127	-0-	-0-	-0-	11	1	9379	2	N	178	189	1			129
							541	3	196	9							
11	9348	X	9348	-0-	-0-	-0-	13	1	8531	2	N	196	186	1			139
							588	3	216	9							

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9346	X	9346	-0-	-0-	-0-	2	1	8649	2	N	162	189	1			110
							517	3	178	9							
07	9899	X	9899	-0-	-0-	-0-	1	1	9224	2	N	172	178	1			104
							485	3	189	9							
08	9346	X	9346	-0-	-0-	-0-	2	1	8578	2	N	208	177	1			135
							537	3	229	9							
09	10860	X	8246	-0-	-2614	-0-	1	1	7655	2	N	155	193	1			97
							419	3	171	9							
10	11222	X	9874	-0-	-1348	-0-	11	1	9094	2	N	223	191	1			129
							524	3	245	9							
11	9570	X	7558	-0-	-2012	-0-	10	1	6925	2	N	133					262
							477	3	146	9							

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 5 RRCID -> 290264 COMPL. DATE 11/10/2020 TOTAL DEPTH 11000 PERF.10433 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161753	X	161753	-0-	-0-	-0-	149278	2	8244	3	N	3846	3941	1			391
							4231	9									
07	159822	X	159822	-0-	-0-	-0-	148886	2	7132	3	N	3458	3599	1			250
							3804	9									
08	155563	X	155563	-0-	-0-	-0-	143342	2	8248	3	N	3612	3603	1			259
							3973	9									
09	145245	X	145245	-0-	-0-	-0-	134818	2	6893	3	N	3213	3196	1			276
							3534	9									
*10	143317	X	143317	-0-	-0-	-0-	132754	2	7143	3	N	3109	2877	1			508
							3420	9									
11	133992	X	133992	-0-	-0-	-0-	122969	2	7881	3	N	2856	3060	1			304
							3142	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37576	X	37576	-0-	-0-	-0-	36670	2	906	9	N	824	918	1			307
07	39889	X	39889	-0-	-0-	-0-	38964	2	925	9	N	841	729	1			419
08	39178	X	39178	-0-	-0-	-0-	38289	2	889	9	N	808	757	1			470
09	37960	X	37960	-0-	-0-	-0-	37105	2	855	9	N	777	935	1			312
10	38431	X	38431	-0-	-0-	-0-	37508	2	923	9	N	839	583	1			568
11	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					568

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	7143	-0-	-387	-0-	450	1	6579	2	N	104	187	1			374
							114	9									
07	7781	X	7361	-0-	-420	-0-	465	1	6763	2	N	121	182	1			313
							133	9									
08	8028	X	8028	-0-	-0-	-0-	465	1	7435	2	N	116					429
							128	9									
09	7140	X	6977	-0-	-163	-0-	450	1	6409	2	N	107	187	1			349
							118	9									
10	7378	X	7086	-0-	-292	-0-	465	1	6501	2	N	109	208	1			250
							120	9									
11	7680	X	NO RPT	-0-	-7680	-0-					N	NO RPT					250

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6545	X	6545	-0-	-0-	-0-	6443	2	102	9	N	93	187	1			103
07	6276	X	6276	-0-	-0-	-0-	6182	2	94	9	N	85					188
08	5549	X	2834	-0-	-2715	-0-	2777	2	57	9	N	52	176	1			64
09	5370	X	-0-	-0-	-5370	-0-					N	-0-					64
10	5549	X	-0-	-0-	-5549	-0-					N	-0-					64
11	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					64

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GARNER WELL #: 2R RRCID -> 288695 COMPL. DATE 03/27/2020 TOTAL DEPTH 11192 PERF.10112 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4375	X	4375	-0-	-0-	-0-	4269	2	106	9	N	96	176	1			148
07	3658	X	3437	-0-	-221	-0-	3379	2	58	9	N	53					201
08	3069	X	2985	-0-	-84	-0-	2929	2	56	9	N	51	180	1			72
09	4380	X	3060	-0-	-1320	-0-	2858	2	202	9	N	184	152	1			104
10	4526	X	3082	-0-	-1444	-0-	2975	2	107	9	N	97					201
11	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					201

HOLIK-KAISER WELL #: 1 RRCID -> 292086 COMPL. DATE 10/28/2021 TOTAL DEPTH 11318 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 06/09/23

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
REPSOL OIL & GAS USA, LLC 703462
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 10/25/2019 TOTAL DEPTH 7516 PERF. 3915 - 3925

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

06	2370	N	1339	-0-	-1031	-0-	15	1	1324	2	N	-0-					-0-
07	2232	N	1793	-0-	-439	-0-	18	1	1775	2	N	-0-					-0-
08	2294	N	1206	-0-	-1088	-0-	12	1	1194	2	N	-0-					-0-
09	1837	N	1837	-0-	-0-	-0-	18	1	1819	2	N	-0-					-0-
10	2303	N	2303	-0-	-0-	-0-	25	1	2278	2	N	-0-					-0-
11	2288	N	2288	-0-	-0-	-0-	25	1	2263	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CANVAS ENERGY LLC 100317
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4150) 62795 910 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NEW CENTURY EXPLORATION, INC. 606055
HOLLINGSWORTH WELL #: 1 RRCID -> 293357 COMPL. DATE 06/04/2022 TOTAL DEPTH 4500 PERF. 3720 - 3726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	17490 #	15060	-0-	-2430	-0-	15060 3		N	-0-			-0-
07	18073 #	13890	-0-	-4183	-0-	13890 3		N	-0-			-0-
08	16709 #	15073	-0-	-1636	-0-	15073 3		N	-0-			-0-
09	16170 #	15433	-0-	-737	-0-	15433 3		N	-0-			-0-
10	15841 #	14804	-0-	-1037	-0-	14804 3		N	-0-			-0-
11	15060 #	NO RPT	-0-	-15060	-0-			N	NO RPT			-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF. 11324 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1800 N	1800	-0-	-0-	-0-	1764 2	36 9	N	33			135
07	1767 N	1314	-0-	-453	-0-	1278 2	36 9	N	33			168
08	1873 N	1873	-0-	-0-	-0-	1848 2	25 9	N	23			191
09	1800 N	1291	-0-	-509	-0-	1277 2	14 9	N	13			204
10	2081 N	2081	-0-	-0-	-0-	1995 2	86 9	N	78	178 1		104
11	1800 N	NO RPT	-0-	-1800	-0-			N	NO RPT			104

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KEBO OIL & GAS, INC. 453170
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6308	X	6308	-0-	-0-	-0-	1073	2	5235	3	N	-0-					-0-
07	6273	X	6273	-0-	-0-	-0-	1276	2	4997	3	N	-0-					-0-
08	5983	X	5983	-0-	-0-	-0-	1172	2	4811	3	N	-0-					-0-
09	5673	X	5673	-0-	-0-	-0-	1195	2	4478	3	N	-0-					-0-
10	6197	X	6197	-0-	-0-	-0-	1216	2	4981	3	N	-0-					-0-
*11	5523	X	5523	-0-	-0-	-0-	900	2	4623	3	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11670	X	10873	-0-	-797	-0-	1850	2	9023	3	N	-0-					-0-
07	11377	X	10774	-0-	-603	-0-	2192	2	8582	3	N	-0-					-0-
08	11346	X	10256	-0-	-1090	-0-	2009	2	8247	3	N	-0-					-0-
09	10980	X	10036	-0-	-944	-0-	2115	2	7921	3	N	-0-					-0-
10	11222	X	9777	-0-	-1445	-0-	1919	2	7858	3	N	-0-					-0-
*11	10860	X	9868	-0-	-992	-0-	1609	2	8259	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15090	X	13325	-0-	-1765	-0-	2267	2	11058	3	N	-0-					-0-
07	15668	X	15668	-0-	-0-	-0-	3188	2	12480	3	N	-0-					-0-
08	16492	X	14496	-0-	-1996	-0-	2840	2	11656	3	N	-0-					-0-
09	15960	X	14178	-0-	-1782	-0-	2987	2	11191	3	N	-0-					-0-
10	16492	X	11945	-0-	-4547	-0-	2345	2	9600	3	N	-0-					-0-
*11	15150	X	10390	-0-	-4760	-0-	1694	2	8696	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
MYRA SUE KELLEY GAS UNIT WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	1	2	3	3	N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	11	2	53	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	21	2	80	3	N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	18	2	73	3	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	16	2	58	3	N	-0-					-0-
10	93	N	61	-0-	-32	-0-	12	2	49	3	N	-0-					-0-
*11	90	N	78	-0-	-12	-0-	13	2	65	3	N	-0-					-0-

STILES GAS UNIT A WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21240	X	18583	-0-	-2657	-0-	3162	2	15421	3	N	-0-					-0-
07	21948	X	18678	-0-	-3270	-0-	3801	2	14877	3	N	-0-					-0-
08	21948	X	18586	-0-	-3362	-0-	3641	2	14945	3	N	-0-					-0-
09	21240	X	17690	-0-	-3550	-0-	3727	2	13963	3	N	-0-					-0-
10	20398	X	17039	-0-	-3359	-0-	3345	2	13694	3	N	-0-					-0-
*11	18570	X	15747	-0-	-2823	-0-	2568	2	13179	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2397	-0-	-603	-0-	408	2	1989	3	N	-0-					-0-
07	3162	X	2768	-0-	-394	-0-	563	2	2205	3	N	-0-					-0-
08	3162	X	3087	-0-	-75	-0-	605	2	2482	3	N	-0-					-0-
09	3060	X	2901	-0-	-159	-0-	611	2	2290	3	N	-0-					-0-
10	2852	X	2307	-0-	-545	-0-	453	2	1854	3	N	-0-					-0-
*11	3274	X	3274	-0-	-0-	-0-	533	2	2741	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	-0-	31	2	151	3	N	-0-					-0-
07	155	N	151	-0-	-4	-0-	31	2	120	3	N	-0-					-0-
08	155	N	106	-0-	-49	-0-	21	2	85	3	N	-0-					-0-
09	180	N	109	-0-	-71	-0-	23	2	86	3	N	-0-					-0-
10	155	N	127	-0-	-28	-0-	25	2	102	3	N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	22	2	112	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	102	-0-	-498	-0-	17	2	85	3	N	-0-					-0-
07	465	N	135	-0-	-330	-0-	27	2	108	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	29	2	120	3	N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	46	2	172	3	N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	42	2	174	3	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	30	2	154	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5670	X	5095	-0-	-575	-0-	867	2	4228	3	N	-0-					-0-
07	5797	X	5392	-0-	-405	-0-	1097	2	4295	3	N	-0-					-0-
08	5797	X	5615	-0-	-182	-0-	1100	2	4515	3	N	-0-					-0-
09	5610	X	5450	-0-	-160	-0-	1148	2	4302	3	N	-0-					-0-
10	5518	X	5429	-0-	-89	-0-	1066	2	4363	3	N	-0-					-0-
*11	5430	X	4858	-0-	-572	-0-	792	2	4066	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
STILES GAS UNIT A WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10020	X	9669	-0-	-351	-0-	1645	2	8024	3	N	-0-					-0-
07	10354	X	9454	-0-	-900	-0-	1924	2	7530	3	N	-0-					-0-
08	9734	X	9620	-0-	-114	-0-	1885	2	7735	3	N	-0-					-0-
09	9660	X	9347	-0-	-313	-0-	1969	2	7378	3	N	-0-					-0-
10	9982	X	9624	-0-	-358	-0-	1889	2	7735	3	N	-0-					-0-
*11	9660	X	8819	-0-	-841	-0-	1438	2	7381	3	N	-0-					-0-

FRED BUCHEL GAS UNIT WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	53	2	260	3	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	80	2	315	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	56	2	228	3	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	36	2	134	3	N	-0-					-0-
10	55	N	55	-0-	-0-	-0-	11	2	44	3	N	-0-					-0-
*11	90	N	18	-0-	-72	-0-	3	2	15	3	N	-0-					-0-

STILES GAS UNIT WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3769	X	3769	-0-	-0-	-0-	641	2	3128	3	N	-0-					-0-
07	3968	X	3844	-0-	-124	-0-	782	2	3062	3	N	-0-					-0-
08	3968	X	3957	-0-	-11	-0-	775	2	3182	3	N	-0-					-0-
09	3840	X	3501	-0-	-339	-0-	738	2	2763	3	N	-0-					-0-
10	3906	X	3580	-0-	-326	-0-	703	2	2877	3	N	-0-					-0-
*11	4105	X	4105	-0-	-0-	-0-	670	2	3435	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRA SUE KELLEY GAS UNIT WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	11	2	55	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	17	2	67	3	N	-0-					-0-
08	93	N	60	-0-	-33	-0-	12	2	48	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	13	2	49	3	N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	11	2	47	3	N	-0-					-0-
*11	60	N	59	-0-	-1	-0-	10	2	49	3	N	-0-					-0-

THIEME GAS UNIT WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4172	-0-	-568	-0-	710	2	3462	3	N	-0-					-0-
07	4712	X	4353	-0-	-359	-0-	886	2	3467	3	N	-0-					-0-
08	4495	X	4317	-0-	-178	-0-	846	2	3471	3	N	-0-					-0-
09	4320	X	4275	-0-	-45	-0-	901	2	3374	3	N	-0-					-0-
10	4464	X	3834	-0-	-630	-0-	753	2	3081	3	N	-0-					-0-
*11	4327	X	4327	-0-	-0-	-0-	705	2	3622	3	N	-0-					-0-

CUSACK GAS UNIT WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4955	X	4955	-0-	-0-	-0-	843	2	4112	3	N	-0-					-0-
07	4486	X	4486	-0-	-0-	-0-	913	2	3573	3	N	-0-					-0-
08	4095	X	4095	-0-	-0-	-0-	802	2	3293	3	N	-0-					-0-
09	4380	X	3854	-0-	-526	-0-	812	2	3042	3	N	-0-					-0-
10	4526	X	3911	-0-	-615	-0-	768	2	3143	3	N	-0-					-0-
*11	4380	X	3600	-0-	-780	-0-	587	2	3013	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
HAMILTON GAS UNIT WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2467	-0-	-473	-0-	420	2	2047	3	N	-0-					-0-
07	2976	X	2778	-0-	-198	-0-	565	2	2213	3	N	-0-					-0-
08	2759	X	2674	-0-	-85	-0-	524	2	2150	3	N	-0-					-0-
09	4416	X	4416	-0-	-0-	-0-	930	2	3486	3	N	-0-					-0-
10	3520	X	3520	-0-	-0-	-0-	691	2	2829	3	N	-0-					-0-
*11	5605	X	5605	-0-	-0-	-0-	914	2	4691	3	N	-0-					-0-

EVX OPERATING LLC 101131
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2023 - WELL PLUGGED 08/18/23

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

06	1050	N	687	-0-	-363	-0-	449	1	238	2	Y	-0-					-0-
07	527	N	24	-0-	-503	-0-	6	1	18	2	Y	-0-					-0-
08	620	N	190	-0-	-430	-0-	108	1	82	2	Y	-0-					-0-
09	842	N	842	-0-	-0-	-0-	591	1	251	2	Y	-0-					-0-
10	799	N	799	-0-	-0-	-0-	600	1	199	2	Y	-0-					-0-
11	180	N	86	-0-	-94	-0-	58	1	28	2	Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 16 C RRCID -> 288759 COMPL. DATE 09/27/2022 TOTAL DEPTH 6104 PERF. 5888 - 5894

06	11670	X	5211	-0-	-6459	-0-	641	1	4570	2	N	-0-					202
07	10695	X	4678	-0-	-6017	-0-	671	1	4007	2	N	-0-					202
08	8556	X	4469	-0-	-4087	-0-	645	1	3824	2	N	-0-					202
09	8250	X	1751	-0-	-6499	-0-	320	1	1431	2	N	-0-					202
10	6355	X	5116	-0-	-1239	-0-	430	1	4686	2	N	-0-					202
11	5220	X	4923	-0-	-297	-0-	633	1	4286	2	N	4					206
							4	9									

CARTWRIGHT RANCH WELL #: 15 RRCID -> 291594 COMPL. DATE 10/14/2021 TOTAL DEPTH 6235 PERF. 5930 - 5935

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 17 RRCID -> 293226 COMPL. DATE 04/14/2022 TOTAL DEPTH 6150 PERF. 5824 - 5832

06	2220	X	-0-	-0-	-2220	-0-					Y	115					180
07	2294	X	-0-	-0-	-2294	-0-					Y	8					188
08	930	N	-0-	-0-	-930	-0-					Y	-0-	148	1			40
09	619	N	619	-0-	-0-	-0-	109	1	510	2	Y	-0-					40
10	3086	N	3086	-0-	-0-	-0-	206	1	2880	2	Y	-0-					40
11	2960	N	2960	-0-	-0-	-0-	281	1	2679	2	Y	-0-					40

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 16 T RRCID -> 288776 COMPL. DATE 12/18/2019 TOTAL DEPTH 6104 PERF. 6004 - 6013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 20 RRCID -> 291529 COMPL. DATE 08/18/2021 TOTAL DEPTH 6123 PERF. 5862 - 5871

06	6151	X	6151	-0-	-0- B	-0-	211	1	5905	2	Y	32					72
							35	9									
07	4371	X	4222	-0-	-149 B	-0-	101	1	4121	2	Y	-0-					72
08	DLQ G-10		5139	-0-	5139 B	5139	112	1	5009	2	Y	16	72	1			16
							18	9									
09	11505	X	6366	-0-	-5139 B	-0-	237	1	6125	2	Y	4					20
							4	9									
10	4905	X	4905	-0-	-0- B	-0-	206	1	4696	2	Y	3					23
							3	9									
11	5400	X	5055	-0-	-345 B	-0-	281	1	4757	2	Y	15					38
							17	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

06	0	#	-0-	-0-	-0-	-0-					N	-0-					38
07	0	#	-0-	-0-	-0-	-0-					N	-0-					38
08	0	#	-0-	-0-	-0-	-0-					N	-0-					38
09	0	#	-0-	-0-	-0-	-0-					N	-0-					38
10	0	#	-0-	-0-	-0-	-0-					N	-0-					38
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MT. LUCAS (V-4 SAND) 63354 351 ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 19 RRCID -> 291538 COMPL. DATE 06/18/2021 TOTAL DEPTH 6098 PERF. 2518 - 2544

06	1560	N	247	-0-	-1313	-0-	171	1	76	2	N	-0-					-0-
07	1235	N	1235	-0-	-0-	-0-	60	1	1175	2	N	-0-					-0-
08	1432	N	1432	-0-	-0-	-0-	112	1	1320	2	N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	139	1	575	2	N	-0-					-0-
10	1240	N	236	-0-	-1004	-0-	81	1	155	2	N	-0-					-0-
11	1380	N	575	-0-	-805	-0-	222	1	353	2	N	-0-					-0-

CARTWRIGHT RANCH WELL #: 18 RRCID -> 292886 COMPL. DATE 04/16/2022 TOTAL DEPTH 6162 PERF. 2614 - 2617

06	3690	X	2728	-0-	-962	-0-	225	1	2503	2	N	-0-					-0-
07	3813	X	3105	-0-	-708	-0-	114	1	2991	2	N	-0-					-0-
08	3534	X	2454	-0-	-1080	-0-	112	1	2342	2	N	-0-					-0-
09	2795	X	2795	-0-	-0-	-0-	282	1	2513	2	N	-0-					-0-
10	3100	X	2420	-0-	-680	-0-	206	1	2214	2	N	-0-					-0-
11	3000	X	1944	-0-	-1056	-0-	281	1	1663	2	N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (2200) 63354 648 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 291456 COMPL. DATE 07/03/2021 TOTAL DEPTH 6134 PERF. 2368 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		4095	-0-	-3405	5803	810	1	3285	2	N	-0-					-0-
07	7750		4329	-0-	-3421	2382	1020	1	3309	2	N	-0-					-0-
08	7617		5235	-0-	-2382	-0-	1365	1	3870	2	N	-0-					-0-
09	4911	R	4911	-0-	-0-	-0-	1020	1	3891	2	N	-0-					-0-
*10	5344		5344	-0-	-0-	-0-	1054	1	4290	2	N	-0-					-0-
11	5040		4264	-0-	-776	-0-	1020	1	3244	2	N	-0-					-0-

MOUNT LUCAS (2500) 63354 702 ASSOCIATED 49B CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 10 RRCID -> 290364 COMPL. DATE 12/03/2020 TOTAL DEPTH 6391 PERF. 2335 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2	-0-	-3178	-0-	2	2			N	-0-					-0-
07	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-
08	308	X	-0-	-0-	-308	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/29/2023 - WELL PLUGGED 08/29/23

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	91	1	200	2	Y	5					380
							6	9									
07	369	N	369	-0-	-0-	-0-	137	1	232	2	Y	-0-					380
08	372	X	367	-0-	-5	-0-	130	1	236	2	Y	1					381
							1	9									
09	360	X	133	-0-	-227	-0-	46	1	85	2	Y	2					383
							2	9									
10	372	X	338	-0-	-34	-0-	121	1	215	2	Y	2					385
							2	9									
11	360	X	160	-0-	-200	-0-	59	1	101	2	Y	-0-					385

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11518 PERF. 9331 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	35	1	76	2	Y	-0-					2
07	200	N	200	-0-	-0-	-0-	74	1	126	2	Y	-0-	1	1			1
08	231	N	231	-0-	-0-	-0-	82	1	149	2	Y	-0-					1
09	120	N	75	-0-	-45	-0-	26	1	49	2	Y	-0-					1
10	186	N	-0-	-0-	-186	-0-					Y	-0-					1
11	210	N	-0-	-0-	-210	-0-					Y	-0-					1

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF. 10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	2363	-0-	-1027	-0-	731	1	1609	2	Y	21					214
							23	9									
07	3503	X	2376	-0-	-1127	-0-	878	1	1486	2	Y	11	122	1			103
							12	9									
08	3069	X	2611	-0-	-458	-0-	918	1	1669	2	Y	22					125
							24	9									
09	2970	X	2608	-0-	-362	-0-	905	1	1690	2	Y	12					137
							13	9									
10	3100	X	3100	-0-	-0-	-0-	1102	1	1962	2	Y	33					170
							36	9									
11	3156	X	3156	-0-	-0-	-0-	1161	1	1983	2	Y	11					181
							12	9									

MOUNTAIN VIEW (WILCOX 10400) //CONT.// 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/10/2022

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
07	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
08	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
09	0	W	-0-	-0-	-0-	95996					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	95996					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 2 RRCID -> 296054 COMPL. DATE 09/14/2023 TOTAL DEPTH 11518 PERF. 8200 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	-0-	-0-	-60	-0-					N	-0-					66
07	62	#	-0-	-0-	-62	-0-					N	-0-					66
08	0	#	-0-	-0-	-0-	-0-					N	-0-					66
09	0	#	-0-	-0-	-0-	-0-					N	-0-					66
10	0	#	-0-	-0-	-0-	-0-					N	-0-					66
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELDERXP LTD. 907320
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

06	8225	X	8225	-0-	-0-	-0-	8130	2	95	9	N	86					189
07	5991	X	5991	-0-	-0-	-0-	5941	2	50	9	N	45	152	1			82
08	4394	X	4394	-0-	-0-	-0-	4359	2	35	9	N	32					114
09	3541	X	3541	-0-	-0-	-0-	3522	2	19	9	N	17					131
10	3521	X	3521	-0-	-0-	-0-	3499	2	22	9	N	20					151
11	4045	X	4045	-0-	-0-	-0-	4012	2	33	9	N	30					181

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					236

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52
09	0	N	-0-	-0-	-0-	-0-					N	-0-					52
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

06	270	N	292	-0-	22	B	-54297	33	1	259	2	Y	-0-				-0-
07	186	N	221	-0-	35	B	-54262	25	1	196	2	Y	-0-				-0-
08	279	N	255	-0-	-24	B	-54262	23	1	232	2	Y	-0-				-0-
09	270	N	243	-0-	-27	B	-54262	19	1	224	2	Y	-0-				-0-
10	217	N	-0-	-0-	-217	B	-54262					Y	-0-				-0-
11	210	N	-0-	-0-	-210	B	-54262					Y	-0-				-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

06	90	N	17	-0-	-73	B	-0-	2	1	15	2	Y	-0-				-0-
07	62	N	40	-0-	-22	B	-0-	5	1	35	2	Y	-0-				-0-
08	79	N	79	-0-	-0-	B	-0-	7	1	72	2	Y	-0-				-0-
09	182	N	182	-0-	-0-	B	-0-	14	1	168	2	Y	-0-				-0-
10	31	N	-0-	-0-	-31	B	-0-					Y	-0-				-0-
11	60	N	-0-	-0-	-60	B	-0-					Y	-0-				-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

06	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-				-0-
08	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-				-0-
09	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-				-0-
10	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-				-0-
11	T. A.		-0-	-0-	-0-	B	-17222					Y	-0-				-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 07/12/2017 TOTAL DEPTH 4843 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 18 RRCID -> 287930 COMPL. DATE 03/14/2019 TOTAL DEPTH 4844 PERF. 3838 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					7

HYDROCARBON OPERATING, INC. 421166
LOONEY WELL #: 3 RRCID -> 295384 COMPL. DATE 12/11/2022 TOTAL DEPTH 4011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/26/2023 - WELL PLUGGED 06/26/23

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL PRODUCTION COMPANY, INC. 732075
SOUTH TEXAS CHILDREN'S HOME WELL #: 1 C RRCID -> 291507 COMPL. DATE 06/24/2021 TOTAL DEPTH 4838 PERF. 4634 - 4636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20880	12837	-0-	-8043	-0-	760	1	12077	2	N	-0-					-0-
07	21576	16494	-0-	-5082	-0-	1080	1	15414	3	N	-0-					-0-
08	20429 #	11344	-0-	-9085	-0-	840	1	10504	3	N	-0-					-0-
09	16920 #	9014	-0-	-7906	-0-	760	1	8254	3	N	-0-					-0-
10	16492 #	7500	-0-	-8992	-0-	1175	1	6325	3	N	-0-					-0-
11	15960 #	7174	-0-	-8786	-0-	1175	1	5999	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
07	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
08	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
10	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
08	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
10	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WEST TEXAS SYNDICATE LLC. 100310
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF. 11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					112
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					112
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					112
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					112
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					112
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					112

NOG PRODUCTION & OPERATING LLC 612414
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF. 13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		4822					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		4822					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		4822					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		4822					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		4822					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		4822					N	NO RPT					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	4					165
07	0	N	-0-	-0-	-0-	-0-					Y	7					172
08	0	N	-0-	-0-	-0-	-0-					Y	3					175
09	0	N	-0-	-0-	-0-	-0-					Y	5					180
10	0	N	-0-	-0-	-0-	-0-					Y	3					183
11	0	N	-0-	-0-	-0-	-0-					Y	2					185

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47

WEST TEXAS SYNDICATE LLC. 100310
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					217

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

06	3090 #	1114	-0-	-1976	-0-	1105	2	9	9	N	8					41
07	3193 #	1288	-0-	-1905	-0-	1279	2	9	9	N	8					49
08	1860 #	963	-0-	-897	-0-	963	2			N	-0-					49
09	1800 #	135	-0-	-1665	-0-	135	2			N	-0-					49
10	1581 #	216	-0-	-1365	-0-	216	2			N	-0-					49
11	1260 #	NO RPT	-0-	-1260	-0-					N	NO RPT					49

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC //CONT.// 144355
DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B -2511					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -2511					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -2511					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B -2511					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -2511					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -2511					N	-0-					-0-

CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -6305					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -6305					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -6305					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B -6305					N	-0-					-0-
10	0	A	-0-	-0-	-0-	B -6305					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/17/2023 - WELL PLUGGED 10/17/23

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					70
11	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					70

INLAND OCEAN, INC. 424607
SILLS WELL #: RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/14/2019

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MOSAIC OIL LLC 589978
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/14/2023

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2023 - WELL PLUGGED 07/18/23

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DE LA TORRE OIL & GAS, INC 211299
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					136
07	403	N	279	-0-	-124	-0-	279	3			N	-0-					136
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					136
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					136
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					136
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					136

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1055	-0-	-175	-0-	1055	3			N	-0-					16
07	1333	N	391	-0-	-942	-0-	391	3			N	-0-					16
08	1240	N	989	-0-	-251	-0-	989	3			N	-0-					16
09	1050	N	540	-0-	-510	-0-	540	3			N	-0-					16
10	403	N	339	-0-	-64	-0-	339	3			N	-0-					16
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					16

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	603	-0-	-87	-0-	603	3			N	-0-					44
07	930	N	223	-0-	-707	-0-	223	3			N	-0-					44
08	713	N	565	-0-	-148	-0-	565	3			N	-0-					44
09	600	N	360	-0-	-240	-0-	360	3			N	-0-					44
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					44
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					44

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	603	-0-	-87	-0-	603	3			N	-0-					28
07	930	N	223	-0-	-707	-0-	223	3			N	-0-					28
08	713	N	565	-0-	-148	-0-	565	3			N	-0-					28
09	600	N	450	-0-	-150	-0-	450	3			N	-0-					28
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					28
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					28

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WATER ENERGY SERVICES, LLC 900331
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/28/2010 TOTAL DEPTH 4218 PERF. 2815 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 29 RRCID -> 287477 COMPL. DATE 06/19/2018 TOTAL DEPTH 10150 PERF. 6731 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	4153	-0-	-1787	-0-	460 44	1 9	3649	2	N	40					230
07	6076	X	3964	-0-	-2112	-0-	360 66	1 9	3538	2	N	60	188	1			102
08	6368	X	6368	-0-	-0-	-0-	620 113	1 9	5635	2	N	103					205
09	5640	X	5418	-0-	-222	-0-	600 73	1 9	4745	2	N	66					271
10	5735	X	5378	-0-	-357	-0-	620 54	1 9	4704	2	N	49	188	1			132
11	5940	X	3779	-0-	-2161	-0-	320 62	1 9	3397	2	N	56					188

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	-0-	-0-	-900	-0-					N	93	122	1			68
07	930	N	-0-	-0-	-930	-0-					N	-0-					68
08	713	N	-0-	-0-	-713	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*10	31	N	-0-	-0-	-31	-0-					N	-0-					68
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					68

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1601	N	1601	-0-	-0-	-0-	1477	2	124	9	N	113					216
07	2247	N	2247	-0-	-0-	-0-	2175	2	72	9	N	65					281
08	1633	N	1633	-0-	-0-	-0-	1567	2	66	9	N	60	167	1			174
09	2170	N	2170	-0-	-0-	-0-	2065	2	105	9	N	95					269
10	1450	N	1450	-0-	-0-	-0-	1386	2	64	9	N	58	180	1			147
11	1440	N	1440	-0-	-0-	-0-	1333	2	107	9	N	97					244

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					76
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					76
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					76
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					76
10	341	N	259	-0-	-82	-0-	259	2			N	-0-					76
11	360	N	351	-0-	-9	-0-	351	2			N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

06	841	N	841	-0-	-0-	-0-	800	2	41	9	N	37	7	1			84
07	897	N	897	-0-	-0-	-0-	852	2	45	9	N	41	9	1			116
08	842	N	842	-0-	-0-	-0-	780	2	62	9	N	56	4	1			168
09	832	N	832	-0-	-0-	-0-	788	2	44	9	N	40	13	1			195
10	837	N	795	-0-	-42	-0-	761	2	34	9	N	31	194	1			32
11	810	N	804	-0-	-6	-0-	749	2	55	9	N	50	5	1			77

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

06	6006	X	6006	-0-	-0-	-0-	5900	2	106	9	N	96	49	1			378
07	5502	X	5502	-0-	-0-	-0-	5393	2	109	9	N	99	57	1			420
08	6799	X	6799	-0-	-0-	-0-	6708	2	91	9	N	83	219	1			284
09	7000	X	7000	-0-	-0-	-0-	6826	2	174	9	N	158	294	1			148
10	5468	X	5468	-0-	-0-	-0-	5415	2	53	9	N	48					196
11	4328	X	4328	-0-	-0-	-0-	4240	2	88	9	N	80	28	1			248

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

06	3000	N	2038	-0-	-962	3444	1952	2	86	9	N	78	16	1			198
07	3100	N	2115	-0-	-985	2459	2024	2	91	9	N	83	21	1			260
08	3100	N	2009	-0-	-1091	1368	1936	2	73	9	N	66	197	1			129
09	3000	N	1945	-0-	-1055	313	1846	2	99	9	N	90	31	1			188
10	2322	N	2009	-0-	-313	-0-	1947	2	62	9	N	56					244
11	1950	N	1684	-0-	-266	-0-	1645	2	39	9	N	35	185	1			94

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

06	2280	N	1570	-0-	-710	-0-	1537	2	33	9	N	30	181	1			138
07	1829	N	728	-0-	-1101	-0-	726	2	2	9	N	2					140
08	1519	N	848	-0-	-671	-0-	848	2			N	-0-					140
09	1620	N	1146	-0-	-474	-0-	1142	2	4	9	N	4					144
10	1492	N	1492	-0-	-0-	-0-	1467	2	25	9	N	23					167
11	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					167

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3464	-0-	-676	-0-	389 17	1 9	3058	3	N	15					161
07	4278	X	2078	-0-	-2200	-0-	224 13	1 9	1841	3	N	12					173
08	4332	X	4332	-0-	-0-	-0-	419 47	1 9	3866	3	N	43					216
09	3990	X	3990	-0-	-0-	-0-	436 20	1 9	3534	3	N	18					234
10	4104	X	4104	-0-	-0-	-0-	439 33	1 9	3632	3	N	30					264
11	4200	X	2624	-0-	-1576	-0-	224 35	1 9	2365	3	N	32					296

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3354	-0-	-786	-0-	377 13	1 9	2964	3	N	12					241
07	4092	X	1639	-0-	-2453	-0-	177 7	1 9	1455	3	N	6					247
08	4340	X	3592	-0-	-748	-0-	351 2	1 9	3239	3	N	2					249
09	4200	X	3628	-0-	-572	-0-	397 9	1 9	3222	3	N	8					257
10	3596	X	3561	-0-	-35	-0-	378 54	1 9	3129	3	N	49					306
11	3480	X	2377	-0-	-1103	-0-	204 12	1 9	2161	3	N	11	183	1			134

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	487	-0-	-23	-0-	39 139	1 9	309	3	N	126	184	1			182
07	324	N	324	-0-	-0-	-0-	30 46	1 9	248	3	N	42					224
08	527	N	422	-0-	-105	-0-	37 47	1 9	338	3	N	43					267
09	480	N	348	-0-	-132	-0-	38 1	1 9	309	3	N	1	182	1			86
10	449	N	449	-0-	-0-	-0-	39 84	1 9	326	3	N	76					162
11	424	N	424	-0-	-0-	-0-	31 61	1 9	332	3	N	55					217

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2023

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

06	180	N	125	-0-	-55	-0-	16 4	1 9	105	3	N	4					228
07	138	N	138	-0-	-0-	-0-	21 1	1 9	116	3	N	1					229
08	167	N	167	-0-	-0-	-0-	16 31	1 9	120	3	N	28					257
09	120	N	81	-0-	-39	-0-	8 20	1 9	53	3	N	18	187	1			88
10	175	N	175	-0-	-0-	-0-	18 28	1 9	129	3	N	25					113
11	150	N	55	-0-	-95	-0-	6 9	1 9	40	3	N	8					121

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/28/2023

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2023 - WELL PLUGGED 7/17/2023

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/12/2023 - WELL PLUGGED 7/12/2023

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

06	5400	X	5162	-0-	-238	-0-	685 48	1 9	4429	3	N	44					109
07	5580	X	3355	-0-	-2225	-0-	504 10	1 9	2841	3	N	9					118
08	6094	X	6094	-0-	-0-	-0-	710 52	1 9	5332	3	N	47	94	1			71
09	5465	X	5465	-0-	-0-	-0-	717 25	1 9	4723	3	N	23					94
10	6100	X	6100	-0-	-0-	-0-	751 32	1 9	5317	3	N	29					123
11	5910	X	3788	-0-	-2122	-0-	496 29	1 9	3263	3	N	26	95	1			54

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 11/29/2022 TOTAL DEPTH 10012 PERF. 9382 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1124	-0-	-76	-0-	124	1	972	3	N	25					210
							28	9									
07	528	N	528	-0-	-0-	-0-	56	1	458	3	N	13	177	1			46
							14	9									
08	1550	N	1090	-0-	-460	-0-	105	1	971	3	N	13					59
							14	9									
09	1110	N	768	-0-	-342	-0-	84	1	677	3	N	6					65
							7	9									
10	981	N	981	-0-	-0-	-0-	105	1	867	3	N	8					73
							9	9									
11	1050	N	531	-0-	-519	-0-	45	1	480	3	N	5					78
							6	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4221	-0-	-309	-0-	545	1	3615	3	N	55	181	1			99
							61	9									
07	4681	X	2746	-0-	-1935	-0-	392	1	2332	3	N	20					119
							22	9									
08	4588	X	4296	-0-	-292	-0-	530	1	3753	3	N	12					131
							13	9									
09	4440	X	3753	-0-	-687	-0-	523	1	3220	3	N	9					140
							10	9									
10	4662	X	4662	-0-	-0-	-0-	611	1	4036	3	N	14					154
							15	9									
11	4230	X	1871	-0-	-2359	-0-	334	1	1507	3	N	27					181
							30	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-

PLUGGED AND ABANDONED_____ 07/20/2023 - WELL PLUGGED 7/20/2023

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	18
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	18
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	18
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	18
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	18
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	3739	-0-	-1151	-0-	421	1	3306	3	N	11					170
							12	9									
07	5053	X	3184	-0-	-1869	-0-	344	1	2830	3	N	9					179
							10	9									
08	4495	X	4471	-0-	-24	-0-	436	1	4023	3	N	11					190
							12	9									
09	4350	X	3607	-0-	-743	-0-	395	1	3206	3	N	5					195
							6	9									
10	4495	X	4028	-0-	-467	-0-	433	1	3584	3	N	10					205
							11	9									
11	4320	X	3688	-0-	-632	-0-	317	1	3359	3	N	11					216
							12	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDERXP LTD. 907320
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

06	3150	X	3145	-0-	-5	-0-	3089	2	56	9	N	51	183	1			255
07	3255	X	2743	-0-	-512	-0-	2691	2	52	9	N	47					302
08	3902	X	3902	-0-	-0-	-0-	3833	2	69	9	N	63					365
09	3635	X	3635	-0-	-0-	-0-	3558	2	77	9	N	70	177	1			258
10	3353	X	3353	-0-	-0-	-0-	3241	2	112	9	N	102					360
11	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					360

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 01/31/2022 TOTAL DEPTH 10750 PERF. 8470 - 8490

06	8430	X	3888	-0-	-4542	-0-	3750	2	138	9	N	125	155	1			291
07	8711	X	-0-	-0-	-8711	-0-					N	-0-					291
08	4951	X	4951	-0-	-0-	-0-	4934	2	17	9	N	15					306
09	4170	X	3247	-0-	-923	-0-	3175	2	72	9	N	65					371
10	4030	X	2073	-0-	-1957	-0-	1920	2	153	9	N	139					510
11	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					510

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	#	1755	-0-	-45	-0-	229	1	1478	3	N	44					95
							48	9									
07	1860	#	984	-0-	-876	-0-	147	1	826	3	N	10					105
							11	9									
08	2015	#	1826	-0-	-189	-0-	208	1	1565	3	N	48	87	1			66
							53	9									
09	1950	#	1585	-0-	-365	-0-	205	1	1354	3	N	24					90
							26	9									
10	2015	#	1580	-0-	-435	-0-	192	1	1356	3	N	29					119
							32	9									
11	1770	#	671	-0-	-1099	-0-	86	1	563	3	N	20	89	1			50
							22	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					125

PLUGGED AND ABANDONED_____ 12/08/2022 - WELL PLUUGGED 12/8/22

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

06	0 A	-0-	-0-	-0-	-0-						Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2023 - WELL PLUGGED 06/30/23

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

06	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327

O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	20	-0-	-40	-0-	20	2			Y	-0-					5
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					5
08	31	N	-0-	-0-	-31	-0-					Y	-0-					5
09	30	N	-0-	-0-	-30	-0-					Y	-0-					5
*10	31	N	-0-	-0-	-31	-0-					Y	-0-					5
*11	1	N	-0-	-0-	-1	-0-					Y	-0-					5

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
*10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					9
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	724	-0-	-476	-0-	724	2			Y	-0-					-0-
07	744	N	40	-0-	-704	-0-	40	2			Y	-0-					-0-
08	1395	X	-0-	-0-	-1395	-0-					Y	-0-					-0-
09	720	X	-0-	-0-	-720	-0-					Y	-0-					-0-
*10	837	X	-0-	-0-	-837	-0-					Y	-0-					-0-
*11	720	X	-0-	-0-	-720	-0-					Y	-0-					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13985	X	-0-	-0-	-13985	-0-					Y	-0-					4
07	248	X	-0-	-0-	-248	-0-					Y	-0-					4
08	15	X	-0-	-0-	-15	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	X	20	-0-	-152	-0-	20	2			Y	-0-					9
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					9
08	31	N	-0-	-0-	-31	-0-					Y	-0-					9
09	30	N	-0-	-0-	-30	-0-					Y	-0-					9
*10	31	N	-0-	-0-	-31	-0-					Y	-0-					9
*11	1	N	-0-	-0-	-1	-0-					Y	-0-					9

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					78
07	155	N	18	-0-	-137	-0-	18	2			N	-0-					78
08	155	N	-0-	-0-	-155	-0-					N	-0-					78
09	150	N	-0-	-0-	-150	-0-					N	-0-					78
*10	155	N	-0-	-0-	-155	-0-					N	-0-					78
*11	30	N	-0-	-0-	-30	-0-					N	-0-					78

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

06	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

06	510	N	322	-0-	-188	-0-	322	2			N	-0-					3
07	465	N	18	-0-	-447	-0-	18	2			N	-0-					3
08	403	N	-0-	-0-	-403	-0-					N	-0-					3
09	330	N	-0-	-0-	-330	-0-					N	-0-					3
*10	372	N	-0-	-0-	-372	-0-					N	-0-					3
*11	30	N	-0-	-0-	-30	-0-					N	-0-					3

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

06	60	N	20	-0-	-40	-0-	20	2			Y	-0-					12
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					12
08	31	N	-0-	-0-	-31	-0-					Y	-0-					12
09	30	N	-0-	-0-	-30	-0-					Y	-0-					12
*10	31	N	-0-	-0-	-31	-0-					Y	-0-					12
*11	1	N	-0-	-0-	-1	-0-					Y	-0-					12

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

06	60	N	20	-0-	-40	-0-	20	2			Y	-0-					93
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					93
08	31	N	-0-	-0-	-31	-0-					Y	-0-					93
09	30	N	-0-	-0-	-30	-0-					Y	-0-					93
*10	31	N	-0-	-0-	-31	-0-					Y	-0-					93
*11	1	N	-0-	-0-	-1	-0-					Y	-0-					93

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	402	-0-	-498	-0-	402	2			Y	-0-					4
07	713	N	22	-0-	-691	-0-	22	2			Y	-0-					4
08	1333	X	-0-	-0-	-1333	-0-					Y	-0-					4
09	690	X	-0-	-0-	-690	-0-					Y	-0-					4
*10	620	X	-0-	-0-	-620	-0-					Y	-0-					4
*11	390	X	-0-	-0-	-390	-0-					Y	-0-					4

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

06	60	N	20	-0-	-40	-0-	20	2			N	-0-					41
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					41
08	31	N	-0-	-0-	-31	-0-					N	-0-					41
09	30	N	-0-	-0-	-30	-0-					N	-0-					41
*10	31	N	-0-	-0-	-31	-0-					N	-0-					41
*11	1	N	-0-	-0-	-1	-0-					N	-0-					41

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF. 12056 - 12106

06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					33
07	217	X	15	-0-	-202	-0-	15	2			N	-0-					33
08	217	X	-0-	-0-	-217	-0-					N	-0-					33
09	210	N	-0-	-0-	-210	-0-					N	-0-					33
*10	217	N	-0-	-0-	-217	-0-					N	-0-					33
*11	15	N	-0-	-0-	-15	-0-					N	-0-					33

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF. 12010 - 12058

06	301	X	301	-0-	-0-	-0-	301	2			N	-0-					39
07	155	X	17	-0-	-138	-0-	17	2			N	-0-					39
08	62	X	-0-	-0-	-62	-0-					N	-0-					39
09	300	X	-0-	-0-	-300	-0-					N	-0-					39
*10	341	X	-0-	-0-	-341	-0-					N	-0-					39
*11	300	X	-0-	-0-	-300	-0-					N	-0-					39

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF. 12432 - 14484

06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					77
07	310	X	15	-0-	-295	-0-	15	2			N	-0-					77
08	310	X	-0-	-0-	-310	-0-					N	-0-					77
09	270	N	-0-	-0-	-270	-0-					N	-0-					77
*10	310	N	-0-	-0-	-310	-0-					N	-0-					77
*11	15	N	-0-	-0-	-15	-0-					N	-0-					77

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VAQUERO OPERATING 882776
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8450 PERF. 7461 - 7474

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					116

PLUGGED AND ABANDONED_____ 05/10/2023 - WELL PLUGGED 5/10/2023

DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

06	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/12/2023 - WELL PLUGGED 06/12/23

PALO ALTO (6280) 68649 280 ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE WELL #: 7 RRCID -> 294099 COMPL. DATE 09/18/2022 TOTAL DEPTH 7184 PERF. 6274 - 6277

06	10890	4769	-0-	-6121	B	-5294	4594	2	175	9	Y	159	181	1						45
07	3906	4663	-0-	757	B	-4537	4547	2	116	9	Y	105	91	1						59
08	0	9497	-0-	9497	B	4960	9222	2	275	9	Y	250	258	1						51
09/01 BALANCING DATE STATUS -> 4960																				
09	2564 N	5093	-0-	2529	B	7489	4913	2	180	9	Y	164	148	1						67
10	4929	4113	-0-	-816	B	6673	4052	2	61	9	Y	55	93	1						29
11	9180	NO RPT	-0-	-9180	B	-2507					Y	NO RPT								29

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (CARRIZO) //CONT.// 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
KIMMERIDGE TEXAS GAS, LLC 100291
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF. 10898 - 10930

06	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF. 10892 - 10937

06	3660	#	3073	-0-	-587	B	-1080	2735	2	338	9	N	307	267	1			120
07	3782	#	3504	-0-	-278	B	-1358	3271	2	233	9	N	212	157	1			175
08	3782	#	1221	-0-	-2561	B	-3919	1127	2	94	9	N	85	161	1			99
09/01 BALANCING DATE STATUS -> -3919																		
09	3120	#	66	-0-	-3054	B	-6973	63	2	3	9	N	3					102
10	3503	#	221	-0-	-3282	B	-10255	98	2	123	9	N	112	177	1			37
11	3390	#	3289	-0-	-101	B	-10356	2757	2	532	9	N	484	477	1			44

GULFTEX ENERGY, LLC 338751
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF. 10898 - 10976

06	4440	#	-0-	-0-	-4440	B	-14956					N	-0-					72
07	4557	#	64	-0-	-4493	B	-19449	40	2	24	9	N	22					94
08	2914	#	218	-0-	-2696	B	-22145	135	2	83	9	N	75					169
09/01 BALANCING DATE STATUS -> -22123 CANCELLED UNDERAGE -> -22																		
09	210	#	63	-0-	-147	B	-22270	6	2	57	9	N	52					221
10	62	#	-0-	-0-	-62	B	-22332					N	47	172	1			96
11	210	#	NO RPT	-0-	-210	B	-22542					N	NO RPT					96

REPSOL OIL & GAS USA, LLC 703462
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF. 10784 - 10792

06	10	#	-0-	-0-	-10	B	-100					N	-0-					198
07	0	#	-0-	-0-	-0-	B	-100					N	-0-					198
08	0	#	-0-	-0-	-0-	B	-100					N	-0-	160	7			38
09/01 BALANCING DATE STATUS -> -30 CANCELLED UNDERAGE -> -70																		
09	0	#	-0-	-0-	-0-	B	-30					N	-0-					38
10	0	#	NO RPT	-0-	-0-	B	-30					N	NO RPT					38
11	0	#	NO RPT	-0-	-0-	B	-30					N	NO RPT					38

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BULL REDFISH UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

06	4872		2736	-0-	-2136	-0-	600	1	1968	3	N	153	187	1			197
							168	9									
07	5010		2815	-0-	-2195	-0-	600	1	2042	3	N	157	173	1			181
							173	9									
08	4866		2743	-0-	-2123	-0-	600	1	1978	3	N	150					331
							165	9									
09	4456		2528	-0-	-1928	-0-	600	1	1788	3	N	127	167	1			291
							140	9									
*10	2603		2603	-0-	-0-	-0-	600	1	1766	3	N	215	267	1			239
							237	9									
11	2442	N	2442	-0-	-0-	-0-	600	1	1701	3	N	128	189	1			178
							141	9									

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
FORMATION RESOUR FIELD SVCS, LLC 100566
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPINDLETOP DRILLING CO. 809924
HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					140
07	372	N	-0-	-0-	-372	B	-0-				N	-0-					140
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					140
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					140
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					140
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					140

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
07	31	N	-0-	-0-	-31	B	-0-				N	-0-					7
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					7
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					7

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	N	1089	-0-	-0-	B	-0-	1089	2		N	-0-					90
07	1111	N	1111	-0-	-0-	B	-0-	1111	2		N	-0-					90
08	1063	N	1063	-0-	-0-	B	-0-	1063	2		N	-0-					90
09	814	N	814	-0-	-0-	B	-0-	814	2		N	-0-					90
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					90
11	990	N	NO RPT	-0-	-990	B	-0-				N	NO RPT					90

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	B	-0-	190	2		N	-0-					200
07	1321	N	1321	-0-	-0-	B	-0-	1321	2		N	-0-					200
08	599	N	599	-0-	-0-	B	-0-	599	2		N	-0-					200
09	796	N	796	-0-	-0-	B	-0-	796	2		N	-0-					200
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					200
11	570	N	NO RPT	-0-	-570	B	-0-				N	NO RPT					200

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEAVER OIL & GAS OPERATING, LLC 100412
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

06	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-				-0-
10	14B2	EXT	6	-0-	6	B	6		1	2	5	3	N	-0-				-0-
*11	14B2	EXT	-0-	-0-	-0-	B	6						N	-0-				-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

06	1388	N	1388	-0-	-0-	B	-0-	236	2	1152	3	N	-0-				-0-	
07	1435	N	1435	-0-	-0-	B	-0-	292	2	1143	3	N	-0-				-0-	
08	1441	N	1441	-0-	-0-	B	-0-	282	2	1159	3	N	-0-				-0-	
09	1464	N	1464	-0-	-0-	B	-0-	308	2	1156	3	N	-0-				-0-	
*10	1525	N	1525	-0-	-0-	B	-0-	299	2	1226	3	N	-0-				-0-	
*11	669	N	669	-0-	-0-	B	-0-	109	2	560	3	N	-0-				-0-	

GORDON GAS UNIT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

06	22217	X	22217	-0-	-0-	B	-0-	3780	2	18437	3	N	-0-				-0-	
07	15748	X	11021	-0-	-4727	B	-0-	2243	2	8778	3	N	-0-				-0-	
08	15748	X	12210	-0-	-3538	B	-0-	2392	2	9818	3	N	-0-				-0-	
09	20130	X	3289	-0-	-16841	B	-0-	693	2	2596	3	N	-0-				-0-	
10	20801	X	32	-0-	-20769	B	-0-	6	2	26	3	N	-0-				-0-	
*11	20130	X	211	-0-	-19919	B	-0-	34	2	177	3	N	-0-				-0-	

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

06	5190	X	4824	-0-	-366	B	-0-	821	2	4003	3	N	-0-				-0-	
07	5363	X	4783	-0-	-580	B	-0-	973	2	3810	3	N	-0-				-0-	
08	5394	X	5037	-0-	-357	B	-0-	987	2	4050	3	N	-0-				-0-	
09	5220	X	4794	-0-	-426	B	-0-	1010	2	3784	3	N	-0-				-0-	
10	5394	X	5241	-0-	-153	B	-0-	1029	2	4212	3	N	-0-				-0-	
*11	4860	X	4732	-0-	-128	B	-0-	771	2	3961	3	N	-0-				-0-	

G W CURRER GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

06	2940	X	1699	-0-	-1241	B	-0-	289	2	1410	3	N	-0-				-0-	
07	2790	X	1985	-0-	-805	B	-0-	404	2	1581	3	N	-0-				-0-	
08	2790	X	1877	-0-	-913	B	-0-	368	2	1509	3	N	-0-				-0-	
09	4130	X	4130	-0-	-0-	B	-0-	870	2	3260	3	N	-0-				-0-	
10	2418	X	1458	-0-	-960	B	-0-	286	2	1172	3	N	-0-				-0-	
*11	3694	X	3694	-0-	-0-	B	-0-	603	2	3091	3	N	-0-				-0-	

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
J A LEPPARD GAS UNIT WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3510	X	3070	-0-	-440 B	-0-	522	2	2548	3	N	-0-			-0-
07	3379	X	3195	-0-	-184 B	-0-	650	2	2545	3	N	-0-			-0-
08	3255	X	3140	-0-	-115 B	-0-	615	2	2525	3	N	-0-			-0-
09	3060	X	3008	-0-	-52 B	-0-	634	2	2374	3	N	-0-			-0-
10	3162	X	3047	-0-	-115 B	-0-	598	2	2449	3	N	-0-			-0-
*11	3293	X	3293	-0-	-0- B	-0-	537	2	2756	3	N	-0-			-0-

BENHAM GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	X	-0-	-0-	-300 B	-639					N	-0-			-0-
07	310	X	-0-	-0-	-310 B	-639					N	-0-			-0-
08	3286	X	-0-	-0-	-3286 B	-639					N	-0-			-0-
09	3180	X	-0-	-0-	-3180 B	-639					N	-0-			-0-
10	3286	X	-0-	-0-	-3286 B	-639					N	-0-			-0-
*11	3235	X	3874	-0-	639 B	-0-	631	2	3243	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	X	4703	-0-	3653 B	-0-	800	2	3903	3	N	-0-			-0-
07	4677	X	4677	-0-	-0- B	-0-	952	2	3725	3	N	-0-			-0-
08	4726	X	4726	-0-	-0- B	-0-	926	2	3800	3	N	-0-			-0-
09	3578	X	3578	-0-	-0- B	-0-	754	2	2824	3	N	-0-			-0-
10	4442	X	4442	-0-	-0- B	-0-	872	2	3570	3	N	-0-			-0-
*11	5123	X	5123	-0-	-0- B	-0-	835	2	4288	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3420	X	3195	-0-	-225 B	-0-	544	2	2651	3	N	-0-			-0-
07	3534	X	3518	-0-	-16 B	-0-	716	2	2802	3	N	-0-			-0-
08	3534	X	3219	-0-	-315 B	-0-	631	2	2588	3	N	-0-			-0-
09	3210	X	2629	-0-	-581 B	-0-	554	2	2075	3	N	-0-			-0-
10	3672	X	3672	-0-	-0- B	-0-	721	2	2951	3	N	-0-			-0-
*11	3390	X	2575	-0-	-815 B	-0-	420	2	2155	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2730	X	96	-0-	-2634 B	-0-	16	2	80	3	N	-0-			-0-
07	2821	X	1	-0-	-2820 B	-0-	1	3			N	-0-			-0-
08	2821	X	995	-0-	-1826 B	-0-	195	2	800	3	N	-0-			-0-
09	930	X	259	-0-	-671 B	-0-	55	2	204	3	N	-0-			-0-
10	961	X	616	-0-	-345 B	-0-	121	2	495	3	N	-0-			-0-
*11	960	X	103	-0-	-857 B	-0-	17	2	86	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	X	286	-0-	46 B	-3597	49	2	237	3	N	-0-			-0-
07	3908	X	7505	-0-	3597 B	-0-	1527	2	5978	3	N	-0-			-0-
08	6819	X	6819	-0-	-0- B	-0-	1336	2	5483	3	N	-0-			-0-
09	6311	X	6311	-0-	-0- B	-0-	1330	2	4981	3	N	-0-			-0-
10	5971	X	5971	-0-	-0- B	-0-	1172	2	4799	3	N	-0-			-0-
*11	5842	X	5842	-0-	-0- B	-0-	952	2	4890	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	X	251	-0-	-229 B	-0-	43	2	208	3	N	-0-			-0-
07	496	X	225	-0-	-271 B	-0-	46	2	179	3	N	-0-			-0-
08	372	X	321	-0-	-51 B	-0-	63	2	258	3	N	-0-			-0-
09	360	X	15	-0-	-345 B	-0-	3	2	12	3	N	-0-			-0-
10	463	X	463	-0-	-0- B	-0-	91	2	372	3	N	-0-			-0-
*11	300	N	90	-0-	-210 B	-0-	15	2	75	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2370	X	1567	-0-	-803 B	-0-	267	2	1300	3	N	-0-			-0-
07	3050	X	3050	-0-	-0- B	-0-	621	2	2429	3	N	-0-			-0-
08	3248	X	3248	-0-	-0- B	-0-	636	2	2612	3	N	-0-			-0-
09	2255	X	2255	-0-	-0- B	-0-	475	2	1780	3	N	-0-			-0-
*10	4537	X	4537	-0-	-0- B	-0-	891	2	3646	3	N	-0-			-0-
*11	3826	X	3826	-0-	-0- B	-0-	623	2	3203	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3570	X	2034	-0-	-1536 B	-0-	346	2	1688	3	N	-0-			-0-
07	3689	X	1869	-0-	-1820 B	-0-	380	2	1489	3	N	-0-			-0-
08	3627	X	1722	-0-	-1905 B	-0-	337	2	1385	3	N	-0-			-0-
09	3390	X	2425	-0-	-965 B	-0-	511	2	1914	3	N	-0-			-0-
*10	3234	X	3234	-0-	-0- B	-0-	635	2	2599	3	N	-0-			-0-
*11	3367	X	3367	-0-	-0- B	-0-	549	2	2818	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4410	X	4921	-0-	511 B	-0-	837	2	4084	3	N	-0-			-0-
07	4943	X	4943	-0-	-0- B	-0-	1006	2	3937	3	N	-0-			-0-
08	4929	X	4807	-0-	-122 B	-0-	942	2	3865	3	N	-0-			-0-
09	4770	X	4666	-0-	-104 B	-0-	983	2	3683	3	N	-0-			-0-
10	5022	X	3855	-0-	-1167 B	-0-	757	2	3098	3	N	-0-			-0-
*11	4860	X	4389	-0-	-471 B	-0-	716	2	3673	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

GORDON GAS UNIT WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3128	X	3128	-0-	-0- B	-0-	532	2	2596	3	N	-0-			-0-
07	3107	X	3107	-0-	-0- B	-0-	632	2	2475	3	N	-0-			-0-
08	3053	X	3053	-0-	-0- B	-0-	598	2	2455	3	N	-0-			-0-
09	2814	X	2814	-0-	-0- B	-0-	593	2	2221	3	N	-0-			-0-
*10	2526	X	2526	-0-	-0- B	-0-	496	2	2030	3	N	-0-			-0-
*11	1844	X	1844	-0-	-0- B	-0-	301	2	1543	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3647	X	3647	-0-	-0- B	-0-	621	2	3026	3	N	-0-			-0-
07	3901	X	3901	-0-	-0- B	-0-	794	2	3107	3	N	-0-			-0-
08	3812	X	3812	-0-	-0- B	-0-	747	2	3065	3	N	-0-			-0-
09	3901	X	3901	-0-	-0- B	-0-	822	2	3079	3	N	-0-			-0-
*10	3761	X	3761	-0-	-0- B	-0-	738	2	3023	3	N	-0-			-0-
*11	3463	X	3463	-0-	-0- B	-0-	564	2	2899	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5490	X	4567	-0-	-923 B	-0-	777	2	3790	3	N	-0-			-0-
07	5673	X	4374	-0-	-1299 B	-0-	890	2	3484	3	N	-0-			-0-
08	5611	X	4063	-0-	-1548 B	-0-	796	2	3267	3	N	-0-			-0-
09	5070	X	3791	-0-	-1279 B	-0-	799	2	2992	3	N	-0-			-0-
10	5146	X	4102	-0-	-1044 B	-0-	805	2	3297	3	N	-0-			-0-
*11	4560	X	4042	-0-	-518 B	-0-	659	2	3383	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
ONEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1440	X	545	-0-	-895 B	-0-	93	2	452	3	N	-0-			-0-
07	1488	X	648	-0-	-840 B	-0-	132	2	516	3	N	-0-			-0-
08	1488	X	979	-0-	-509 B	-0-	192	2	787	3	N	-0-			-0-
09	1440	X	834	-0-	-606 B	-0-	176	2	658	3	N	-0-			-0-
*10	1948	X	1948	-0-	-0- B	-0-	382	2	1566	3	N	-0-			-0-
*11	960	N	205	-0-	-755 B	-0-	33	2	172	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6120	X	5905	-0-	-215 B	-0-	1005	2	4900	3	N	-0-			-0-
07	6324	X	6008	-0-	-316 B	-0-	1223	2	4785	3	N	-0-			-0-
08	6376	X	6376	-0-	-0- B	-0-	1249	2	5127	3	N	-0-			-0-
09	6190	X	6190	-0-	-0- B	-0-	1304	2	4886	3	N	-0-			-0-
*10	7065	X	7065	-0-	-0- B	-0-	1387	2	5678	3	N	-0-			-0-
*11	7339	X	7339	-0-	-0- B	-0-	1197	2	6142	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1440	N	816	-0-	-624 B	-0-	139	2	677	3	N	-0-			-0-
07	1271	N	1188	-0-	-83 B	-0-	242	2	946	3	N	-0-			-0-
08	1127	N	1127	-0-	-0- B	-0-	221	2	906	3	N	-0-			-0-
09	1097	N	1097	-0-	-0- B	-0-	231	2	866	3	N	-0-			-0-
*10	1024	N	1024	-0-	-0- B	-0-	201	2	823	3	N	-0-			-0-
*11	1252	N	1252	-0-	-0- B	-0-	204	2	1048	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6000	X	5925	-0-	-75 B	-0-	1008	2	4917	3	N	-0-			-0-
07	6200	X	5795	-0-	-405 B	-0-	1179	2	4616	3	N	-0-			-0-
08	6200	X	5271	-0-	-929 B	-0-	1033	2	4238	3	N	-0-			-0-
09	5940	X	5692	-0-	-248 B	-0-	1199	2	4493	3	N	-0-			-0-
10	6138	X	5757	-0-	-381 B	-0-	1130	2	4627	3	N	-0-			-0-
*11	5940	X	5760	-0-	-180 B	-0-	939	2	4821	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2797	X	2797	-0-	-0- B	-0-	476	2	2321	3	N	-0-			-0-
07	2899	X	2899	-0-	-0- B	-0-	590	2	2309	3	N	-0-			-0-
08	2782	X	2782	-0-	-0- B	-0-	545	2	2237	3	N	-0-			-0-
09	2750	X	2750	-0-	-0- B	-0-	579	2	2171	3	N	-0-			-0-
*10	2877	X	2877	-0-	-0- B	-0-	565	2	2312	3	N	-0-			-0-
*11	2738	X	2738	-0-	-0- B	-0-	447	2	2291	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4890	X	3504	-0-	-1386 B	-0-	596	2	2908	3	N	-0-			-0-
07	5892	X	5892	-0-	-0- B	-0-	1199	2	4693	3	N	-0-			-0-
08	5053	X	4603	-0-	-450 B	-0-	902	2	3701	3	N	-0-			-0-
09	4710	X	4496	-0-	-214 B	-0-	947	2	3549	3	N	-0-			-0-
10	4867	X	4716	-0-	-151 B	-0-	926	2	3790	3	N	-0-			-0-
*11	5700	X	4617	-0-	-1083 B	-0-	753	2	3864	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1404	-0-	-66 B	-0-	239	2	1165	3	N	-0-			-0-
07	1420	N	1420	-0-	-0- B	-0-	289	2	1131	3	N	-0-			-0-
08	1457	N	907	-0-	-550 B	-0-	178	2	729	3	N	-0-			-0-
09	1410	N	701	-0-	-709 B	-0-	148	2	553	3	N	-0-			-0-
*10	651	N	651	-0-	-0- B	-0-	128	2	523	3	N	-0-			-0-
*11	870	N	749	-0-	-121 B	-0-	122	2	627	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5310	X	5735	-0-	425 B	-0-	976	2	4759	3	N	-0-			-0-
07	5675	X	5675	-0-	-0- B	-0-	1155	2	4520	3	N	-0-			-0-
08	5921	X	5707	-0-	-214 B	-0-	1118	2	4589	3	N	-0-			-0-
09	5730	X	5212	-0-	-518 B	-0-	1098	2	4114	3	N	-0-			-0-
10	5921	X	5508	-0-	-413 B	-0-	1081	2	4427	3	N	-0-			-0-
*11	5730	X	5308	-0-	-422 B	-0-	865	2	4443	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3870	X	3783	-0-	-87 B	-0-	644	2	3139	3	N	-0-			-0-
07	3999	X	3856	-0-	-143 B	-0-	785	2	3071	3	N	-0-			-0-
08	3999	X	3824	-0-	-175 B	-0-	749	2	3075	3	N	-0-			-0-
09	3870	X	3750	-0-	-120 B	-0-	790	2	2960	3	N	-0-			-0-
10	3906	X	2578	-0-	-1328 B	-0-	506	2	2072	3	N	-0-			-0-
*11	3780	X	466	-0-	-3314 B	-0-	76	2	390	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1030	X	1030	-0-	-0- B	-0-	175	2	855	3	N	-0-			-0-
07	988	X	988	-0-	-0- B	-0-	201	2	787	3	N	-0-			-0-
08	6078	X	6078	-0-	-0- B	-0-	1191	2	4887	3	N	-0-			-0-
09	3667	X	3667	-0-	-0- B	-0-	773	2	2894	3	N	-0-			-0-
*10	2724	X	2724	-0-	-0- B	-0-	535	2	2189	3	N	-0-			-0-
*11	3456	X	3456	-0-	-0- B	-0-	563	2	2893	3	N	-0-			-0-

GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1137	N	1137	-0-	-0- B	-0-	193	2	944	3	N	-0-			-0-
07	1054	N	1007	-0-	-47 B	-0-	205	2	802	3	N	-0-			-0-
08	810	N	810	-0-	-0- B	-0-	159	2	651	3	N	-0-			-0-
09	1140	N	906	-0-	-234 B	-0-	191	2	715	3	N	-0-			-0-
*10	790	N	790	-0-	-0- B	-0-	155	2	635	3	N	-0-			-0-
*11	8210	X	8210	-0-	-0- B	-0-	1338	2	6872	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3030	X	2444	-0-	-586 B	-0-	416	2	2028	3	N	-0-			-0-
07	3131	X	2621	-0-	-510 B	-0-	533	2	2088	3	N	-0-			-0-
08	3131	X	2251	-0-	-880 B	-0-	441	2	1810	3	N	-0-			-0-
09	2430	X	2118	-0-	-312 B	-0-	446	2	1672	3	N	-0-			-0-
10	2511	X	2045	-0-	-466 B	-0-	401	2	1644	3	N	-0-			-0-
*11	2550	X	1906	-0-	-644 B	-0-	310	2	1596	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3450	X	2354	-0-	-1096 B	-0-	401	2	1953	3	N	-0-			-0-
07	3255	X	2359	-0-	-896 B	-0-	480	2	1879	3	N	-0-			-0-
08	2821	X	2210	-0-	-611 B	-0-	433	2	1777	3	N	-0-			-0-
09	2550	X	2189	-0-	-361 B	-0-	461	2	1728	3	N	-0-			-0-
*10	2809	X	2809	-0-	-0- B	-0-	551	2	2258	3	N	-0-			-0-
*11	2340	X	1385	-0-	-955 B	-0-	226	2	1159	3	N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	108	N	108	-0-	-0- B	-0-	18	2	90	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	57	N	57	-0-	-0- B	-0-	11	2	46	3	N	-0-			-0-
09	120	N	-0-	-0-	-120 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*11	60	N	-0-	-0-	-60 B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
ONEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6148	X	6148	-0-	-0- B	-0-	1046	2	5102	3	N	-0-			-0-
07	5296	X	5296	-0-	-0- B	-0-	1078	2	4218	3	N	-0-			-0-
08	6603	X	5970	-0-	-633 B	-0-	1170	2	4800	3	N	-0-			-0-
09	6390	X	4565	-0-	-1825 B	-0-	962	2	3603	3	N	-0-			-0-
10	6603	X	4733	-0-	-1870 B	-0-	929	2	3804	3	N	-0-			-0-
*11	6150	X	4787	-0-	-1363 B	-0-	780	2	4007	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

06	4800	X	4065	-0-	-735 B	-0-	692	2	3373	3	N	-0-			-0-
07	4805	X	3955	-0-	-850 B	-0-	805	2	3150	3	N	-0-			-0-
08	4805	X	3577	-0-	-1228 B	-0-	701	2	2876	3	N	-0-			-0-
09	4170	X	3198	-0-	-972 B	-0-	674	2	2524	3	N	-0-			-0-
10	4216	X	2958	-0-	-1258 B	-0-	581	2	2377	3	N	-0-			-0-
*11	4080	X	2530	-0-	-1550 B	-0-	413	2	2117	3	N	-0-			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

06	3600	X	3486	-0-	-114 B	-0-	593	2	2893	3	N	-0-			-0-
07	3658	X	3275	-0-	-383 B	-0-	666	2	2609	3	N	-0-			-0-
08	3596	X	3200	-0-	-396 B	-0-	627	2	2573	3	N	-0-			-0-
09	3480	X	2853	-0-	-627 B	-0-	601	2	2252	3	N	-0-			-0-
10	3596	X	2964	-0-	-632 B	-0-	582	2	2382	3	N	-0-			-0-
*11	3480	X	2206	-0-	-1274 B	-0-	360	2	1846	3	N	-0-			-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

06	5	N	-0-	-0-	-5 B	-0-					N	-0-			-0-
07	5	N	-0-	-0-	-5 B	-0-					N	-0-			-0-
08	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*10	10	N	10	-0-	-0- B	-0-	2	2	8	3	N	-0-			-0-
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

06	2106	N	2106	-0-	-0- B	-0-	358	2	1748	3	N	-0-			-0-
07	1990	N	1990	-0-	-0- B	-0-	405	2	1585	3	N	-0-			-0-
08	1976	N	1976	-0-	-0- B	-0-	387	2	1589	3	N	-0-			-0-
09	1850	N	1850	-0-	-0- B	-0-	390	2	1460	3	N	-0-			-0-
10	1868	N	1868	-0-	-0- B	-0-	367	2	1501	3	N	-0-			-0-
*11	1820	N	1820	-0-	-0- B	-0-	297	2	1523	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

06	3450	X	2451	-0-	-999 B	-0-	417	2	2034	3	N	-0-			-0-
07	4309	X	1720	-0-	-2589 B	-0-	350	2	1370	3	N	-0-			-0-
08	4309	X	1425	-0-	-2884 B	-0-	279	2	1146	3	N	-0-			-0-
09	4170	X	1285	-0-	-2885 B	-0-	271	2	1014	3	N	-0-			-0-
10	3844	X	1656	-0-	-2188 B	-0-	325	2	1331	3	N	-0-			-0-
*11	2657	X	2657	-0-	-0- B	-0-	433	2	2224	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

06	6656	X	6656	-0-	-0- B	-0-	1133	2	5523	3	N	-0-			-0-
07	7502	X	6639	-0-	-863 B	-0-	1351	2	5288	3	N	-0-			-0-
08	7502	X	6527	-0-	-975 B	-0-	1279	2	5248	3	N	-0-			-0-
09	7260	X	6238	-0-	-1022 B	-0-	1314	2	4924	3	N	-0-			-0-
10	6882	X	5710	-0-	-1172 B	-0-	1121	2	4589	3	N	-0-			-0-
*11	6660	X	3991	-0-	-2669 B	-0-	650	2	3341	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	653	-0-	-97 B	-0-	111	2	542	3	N	-0-			-0-
07	744	N	662	-0-	-82 B	-0-	135	2	527	3	N	-0-			-0-
08	899	N	638	-0-	-261 B	-0-	125	2	513	3	N	-0-			-0-
09	660	N	654	-0-	-6 B	-0-	138	2	516	3	N	-0-			-0-
10	580	N	580	-0-	-0- B	-0-	114	2	466	3	N	-0-			-0-
*11	630	N	289	-0-	-341 B	-0-	48	2	241	3	N	-0-			-0-

KUENSTLER GAS UNIT WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

06	930	N	911	-0-	-19 B	-0-	155	2	756	3	N	-0-			-0-
07	1023	N	971	-0-	-52 B	-0-	198	2	773	3	N	-0-			-0-
08	997	N	997	-0-	-0- B	-0-	195	2	802	3	N	-0-			-0-
09	986	N	986	-0-	-0- B	-0-	208	2	778	3	N	-0-			-0-
*10	1017	N	1017	-0-	-0- B	-0-	200	2	817	3	N	-0-			-0-
*11	1052	N	1052	-0-	-0- B	-0-	172	2	880	3	N	-0-			-0-

GOING WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

06	3193	X	3193	-0-	-0- B	-0-	543	2	2650	3	N	-0-			-0-
07	2168	X	2168	-0-	-0- B	-0-	441	2	1727	3	N	-0-			-0-
08	1984	X	1960	-0-	-24 B	-0-	384	2	1576	3	N	-0-			-0-
09	1920	X	1685	-0-	-235 B	-0-	355	2	1330	3	N	-0-			-0-
*10	2048	X	2048	-0-	-0- B	-0-	402	2	1646	3	N	-0-			-0-
*11	2044	X	2044	-0-	-0- B	-0-	333	2	1711	3	N	-0-			-0-

BENHAM GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

06	2670	X	629	-0-	-2041 B	-3555	107	2	522	3	N	-0-			-0-
07	1488	X	741	-0-	-747 B	-3555	151	2	590	3	N	-0-			-0-
08	1085	X	1055	-0-	-30 B	-3555	207	2	848	3	N	-0-			-0-
09	1050	X	4150	-0-	3100 B	-455	874	2	3276	3	N	-0-			-0-
*10	5061	X	5516	-0-	455 B	-0-	1083	2	4433	3	N	-0-			-0-
*11	5512	X	5512	-0-	-0- B	-0-	898	2	4614	3	N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

06	61	N	61	-0-	-0- B	-0-	10	2	51	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	155	N	155	-0-	-0- B	-0-	30	2	125	3	N	-0-			-0-
09	60	N	59	-0-	-1 B	-0-	12	2	47	3	N	-0-			-0-
*10	548	N	548	-0-	-0- B	-0-	108	2	440	3	N	-0-			-0-
*11	120	N	-0-	-0-	-120 B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	942	N	942	-0-	-0-	B	-0-	160	2	782	3	N	-0-			-0-
07	997	N	997	-0-	-0-	B	-0-	203	2	794	3	N	-0-			-0-
08	1042	N	1042	-0-	-0-	B	-0-	204	2	838	3	N	-0-			-0-
09	720	N	-0-	-0-	-720	B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*11	720	N	-0-	-0-	-720	B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2460	N	2039	-0-	-421	B	-0-	347	2	1692	3	N	-0-			-0-
07	2660	N	2660	-0-	-0-	B	-0-	541	2	2119	3	N	-0-			-0-
08	2387	N	2384	-0-	-3	B	-0-	467	2	1917	3	N	-0-			-0-
09	2142	N	2142	-0-	-0-	B	-0-	451	2	1691	3	N	-0-			-0-
10	2452	N	2452	-0-	-0-	B	-0-	481	2	1971	3	N	-0-			-0-
*11	2310	N	2225	-0-	-85	B	-0-	363	2	1862	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4028	X	4028	-0-	-0-	B	-0-	685	2	3343	3	N	-0-			-0-
07	4139	X	4139	-0-	-0-	B	-0-	842	2	3297	3	N	-0-			-0-
08	3968	X	3926	-0-	-42	B	-0-	769	2	3157	3	N	-0-			-0-
09	4187	X	4187	-0-	-0-	B	-0-	882	2	3305	3	N	-0-			-0-
10	3982	X	3982	-0-	-0-	B	-0-	782	2	3200	3	N	-0-			-0-
*11	3840	X	3791	-0-	-49	B	-0-	618	2	3173	3	N	-0-			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	738	N	738	-0-	-0-	B	-0-	126	2	612	3	N	-0-			-0-
07	770	N	770	-0-	-0-	B	-0-	157	2	613	3	N	-0-			-0-
08	713	N	332	-0-	-381	B	-0-	65	2	267	3	N	-0-			-0-
09	750	N	519	-0-	-231	B	-0-	109	2	410	3	N	-0-			-0-
*10	273	N	273	-0-	-0-	B	-0-	54	2	219	3	N	-0-			-0-
*11	347	N	347	-0-	-0-	B	-0-	56	2	291	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3591	X	3591	-0-	-0-	B	-0-	611	2	2980	3	N	-0-			-0-
07	3676	X	3676	-0-	-0-	B	-0-	748	2	2928	3	N	-0-			-0-
08	3686	X	3686	-0-	-0-	B	-0-	722	2	2964	3	N	-0-			-0-
09	3720	X	3720	-0-	-0-	B	-0-	784	2	2936	3	N	-0-			-0-
10	3838	X	3838	-0-	-0-	B	-0-	753	2	3085	3	N	-0-			-0-
*11	3390	X	1152	-0-	-2238	B	-0-	188	2	964	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	17670	X	17506	-0-	-164	B	-0-	2979	2	14527	3	N	-0-			-0-
07	17391	X	15778	-0-	-1613	B	-0-	3211	2	12567	3	N	-0-			-0-
08	17670	X	16490	-0-	-1180	B	-0-	3231	2	13259	3	N	-0-			-0-
09	17520	X	14880	-0-	-2640	B	-0-	3135	2	11745	3	N	-0-			-0-
10	18104	X	17113	-0-	-991	B	-0-	3359	2	13754	3	N	-0-			-0-
*11	17520	X	17416	-0-	-104	B	-0-	2840	2	14576	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2760	X	2192	-0-	-568	B	-0-	373	2	1819	3	N	-0-			-0-
07	2852	X	2255	-0-	-597	B	-0-	459	2	1796	3	N	-0-			-0-
08	2449	X	2401	-0-	-48	B	-0-	470	2	1931	3	N	-0-			-0-
09	2370	X	2318	-0-	-52	B	-0-	488	2	1830	3	N	-0-			-0-
10	2388	X	2388	-0-	-0-	B	-0-	469	2	1919	3	N	-0-			-0-
*11	2310	N	2233	-0-	-77	B	-0-	364	2	1869	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
J A LEPPARD GAS UNIT WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	584	-0-	-496 B	-0-	99	2	485	3	N	-0-					-0-
07	1023	N	593	-0-	-430 B	-0-	121	2	472	3	N	-0-					-0-
08	930	N	647	-0-	-283 B	-0-	127	2	520	3	N	-0-					-0-
09	1364	N	1364	-0-	-0- B	-0-	287	2	1077	3	N	-0-					-0-
10	1049	N	1049	-0-	-0- B	-0-	206	2	843	3	N	-0-					-0-
*11	630	N	624	-0-	-6 B	-0-	101	2	523	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2173	-0-	-77 B	-0-	370	2	1803	3	N	-0-					-0-
07	2201	N	1560	-0-	-641 B	-0-	317	2	1243	3	N	-0-					-0-
08	2135	N	2135	-0-	-0- B	-0-	418	2	1717	3	N	-0-					-0-
09	2395	N	2395	-0-	-0- B	-0-	505	2	1890	3	N	-0-					-0-
*10	1886	N	1886	-0-	-0- B	-0-	370	2	1516	3	N	-0-					-0-
*11	2070	N	1582	-0-	-488 B	-0-	258	2	1324	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1200	-0-	-570 B	-2740	204	2	996	3	N	-0-					-0-
07	1829	X	1778	-0-	-51 B	-2740	362	2	1416	3	N	-0-					-0-
08	1674	X	1698	-0-	24 B	-2716	333	2	1365	3	N	-0-					-0-
09	1590	X	1390	-0-	-200 B	-2716	293	2	1097	3	N	-0-					-0-
10	1643	X	1540	-0-	-103 B	-2716	302	2	1238	3	N	-0-					-0-
*11	1710	X	1414	-0-	-296 B	-2716	230	2	1184	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1865	-0-	-85 B	-0-	317	2	1548	3	N	-0-					-0-
07	1996	N	1996	-0-	-0- B	-0-	406	2	1590	3	N	-0-					-0-
08	2334	N	2334	-0-	-0- B	-0-	457	2	1877	3	N	-0-					-0-
09	1844	N	1844	-0-	-0- B	-0-	389	2	1455	3	N	-0-					-0-
*10	1686	N	1686	-0-	-0- B	-0-	331	2	1355	3	N	-0-					-0-
*11	2100	N	964	-0-	-1136 B	-0-	158	2	806	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	752	-0-	272 B	-0-	128	2	624	3	N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	164	2	641	3	N	-0-					-0-
08	837	N	728	-0-	-109 B	-0-	143	2	585	3	N	-0-					-0-
09	685	N	685	-0-	-0- B	-0-	144	2	541	3	N	-0-					-0-
*10	706	N	706	-0-	-0- B	-0-	139	2	567	3	N	-0-					-0-
*11	690	N	661	-0-	-29 B	-0-	108	2	553	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5388	X	5388	-0-	-0- B	-0-	917	2	4471	3	N	-0-					-0-
07	4458	X	4458	-0-	-0- B	-0-	907	2	3551	3	N	-0-					-0-
08	4123	X	3607	-0-	-516 B	-0-	707	2	2900	3	N	-0-					-0-
09	3990	X	3545	-0-	-445 B	-0-	747	2	2798	3	N	-0-					-0-
10	4159	X	4159	-0-	-0- B	-0-	816	2	3343	3	N	-0-					-0-
*11	3990	X	3756	-0-	-234 B	-0-	613	2	3143	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	6997	-0-	-1883 B	-0-	1191	2	5806	3	N	-0-					-0-
07	9176	X	7392	-0-	-1784 B	-0-	1504	2	5888	3	N	-0-					-0-
08	7843	X	6773	-0-	-1070 B	-0-	1327	2	5446	3	N	-0-					-0-
09	7230	X	7230	-0-	-0- B	-0-	1523	2	5707	3	N	-0-					-0-
10	7223	X	6628	-0-	-595 B	-0-	1301	2	5327	3	N	-0-					-0-
*11	7140	X	6298	-0-	-842 B	-0-	1027	2	5271	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
ONEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4008	-0-	-1002 B	-0-	682	2	3326	3	N	-0-					-0-
07	5177	X	3798	-0-	-1379 B	-0-	773	2	3025	3	N	-0-					-0-
08	5177	X	3745	-0-	-1432 B	-0-	734	2	3011	3	N	-0-					-0-
09	4500	X	3253	-0-	-1247 B	-0-	685	2	2568	3	N	-0-					-0-
10	4650	X	4303	-0-	-347 B	-0-	845	2	3458	3	N	-0-					-0-
*11	4020	X	3982	-0-	-38 B	-0-	650	2	3332	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOING WINNIE MADGE GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

06	1035	N	1035	-0-	-0- B	-0-	176	2	859	3	N	-0-					-0-
07	1038	N	1038	-0-	-0- B	-0-	211	2	827	3	N	-0-					-0-
08	1034	N	1034	-0-	-0- B	-0-	203	2	831	3	N	-0-					-0-
09	1217	N	1217	-0-	-0- B	-0-	256	2	961	3	N	-0-					-0-
*10	979	N	979	-0-	-0- B	-0-	192	2	787	3	N	-0-					-0-
*11	990	N	937	-0-	-53 B	-0-	153	2	784	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

06	2652	X	2652	-0-	-0- B	-0-	451	2	2201	3	N	-0-					-0-
07	4247	X	-0-	-0-	-4247 B	-0-					N	-0-					-0-
08	4464	X	-0-	-0-	-4464 B	-0-					N	-0-					-0-
09	6523	X	6523	-0-	-0- B	-0-	1374	2	5149	3	N	-0-					-0-
*10	5070	X	5070	-0-	-0- B	-0-	995	2	4075	3	N	-0-					-0-
*11	4021	X	4021	-0-	-0- B	-0-	656	2	3365	3	N	-0-					-0-

OVERBY GAS UNIT WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

06	19889	X	19889	-0-	-0- B	-0-	3384	2	16505	3	N	-0-					-0-
07	20193	X	20193	-0-	-0- B	-0-	4109	2	16084	3	N	-0-					-0-
08	19947	X	19947	-0-	-0- B	-0-	3908	2	16039	3	N	-0-					-0-
09	19184	X	19184	-0-	-0- B	-0-	4042	2	15142	3	N	-0-					-0-
*10	19635	X	19635	-0-	-0- B	-0-	3854	2	15781	3	N	-0-					-0-
*11	19006	X	19006	-0-	-0- B	-0-	3099	2	15907	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

06	8370	X	7831	-0-	-539 B	-0-	1333	2	6498	3	N	-0-					-0-
07	8649	X	8022	-0-	-627 B	-0-	1632	2	6390	3	N	-0-					-0-
08	8536	X	8536	-0-	-0- B	-0-	1672	2	6864	3	N	-0-					-0-
09	11542	X	11542	-0-	-0- B	-0-	2432	2	9110	3	N	-0-					-0-
*10	15709	X	15709	-0-	-0- B	-0-	3084	2	12625	3	N	-0-					-0-
*11	15678	X	15678	-0-	-0- B	-0-	2556	2	13122	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC //CONT.// 100210
TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	5929	-0-	-341 B	-0-	1009	2	4920	3	N	-0-					-0-
07	6758	X	6614	-0-	-144 B	-0-	1346	2	5268	3	N	-0-					-0-
08	6758	X	6284	-0-	-474 B	-0-	1231	2	5053	3	N	-0-					-0-
09	6540	X	6172	-0-	-368 B	-0-	1300	2	4872	3	N	-0-					-0-
*10	6415	X	6415	-0-	-0- B	-0-	1259	2	5156	3	N	-0-					-0-
*11	6390	X	6272	-0-	-118 B	-0-	1023	2	5249	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1311	-0-	-219 B	-0-	223	2	1088	3	N	-0-					-0-
07	930	N	876	-0-	-54 B	-0-	178	2	698	3	N	-0-					-0-
08	961	N	450	-0-	-511 B	-0-	88	2	362	3	N	-0-					-0-
09	2488	N	2488	-0-	-0- B	-0-	524	2	1964	3	N	-0-					-0-
*10	5136	X	5136	-0-	-0- B	-0-	1008	2	4128	3	N	-0-					-0-
*11	5343	X	5343	-0-	-0- B	-0-	871	2	4472	3	N	-0-					-0-

BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4018	X	4018	-0-	-0- B	-0-	684	2	3334	3	N	-0-					-0-
07	216	X	216	-0-	-0- B	-0-	44	2	172	3	N	-0-					-0-
08	4435	X	4435	-0-	-0- B	-0-	869	2	3566	3	N	-0-					-0-
09	4372	X	4372	-0-	-0- B	-0-	921	2	3451	3	N	-0-					-0-
*10	4092	X	4092	-0-	-0- B	-0-	803	2	3289	3	N	-0-					-0-
*11	3999	X	3999	-0-	-0- B	-0-	652	2	3347	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	8044	-0-	-506 B	-0-	1369	2	6675	3	N	-0-					-0-
07	9596	X	9596	-0-	-0- B	-0-	1953	2	7643	3	N	-0-					-0-
08	8866	X	3212	-0-	-5654 B	-0-	629	2	2583	3	N	-0-					-0-
09	12121	X	12121	-0-	-0- B	-0-	2554	2	9567	3	N	-0-					-0-
*10	10705	X	10705	-0-	-0- B	-0-	2101	2	8604	3	N	-0-					-0-
*11	9300	X	7870	-0-	-1430 B	-0-	1283	2	6587	3	N	-0-					-0-

REPSOL OIL & GAS USA, LLC 703462
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1656	N	1656	-0-	-0- B	-0-	343	1	1313	3	Y	-0-					-0-
07	1762	N	1762	-0-	-0- B	-0-	188	1	1574	3	Y	-0-					-0-
08	2914	X	1644	-0-	-1270 B	-0-	200	1	1444	3	Y	-0-					-0-
09	2820	X	1563	-0-	-1257 B	-0-	304	1	1259	3	Y	-0-					-0-
10	1767	X	1046	-0-	-721 B	-0-	115	1	931	3	Y	-0-					-0-
11	1710	X	1012	-0-	-698 B	-0-	118	1	894	3	Y	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	22	-0-	-3278 B	-0-	5	1	17	3	Y	-0-					-0-
07	2418	X	329	-0-	-2089 B	-0-	35	1	294	3	Y	-0-					-0-
08	8599	X	8599	-0-	-0- B	-0-	1046	1	7553	3	Y	-0-					-0-
09	3650	X	3650	-0-	-0- B	-0-	710	1	2940	3	Y	-0-					-0-
10	1227	N	1227	-0-	-0- B	-0-	135	1	1092	3	Y	-0-					-0-
11	4301	X	4301	-0-	-0- B	-0-	503	1	3798	3	Y	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	X	751	-0-	-569	B	-0-	156	1	595	3	Y	-0-					-0-
07	651	X	170	-0-	-481	B	-0-	18	1	152	3	Y	-0-					-0-
08	899	N	370	-0-	-529	B	-0-	45	1	325	3	Y	-0-					-0-
09	750	N	476	-0-	-274	B	-0-	93	1	383	3	Y	-0-					-0-
10	155	N	136	-0-	-19	B	-0-	15	1	121	3	Y	-0-					-0-
11	360	N	-0-	-0-	-360	B	-0-					Y	-0-					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	-0-	-0-	-3570	B	-0-					Y	-0-					-0-
07	2893	X	2893	-0-	-0-	B	-0-	309	1	2584	3	Y	-0-					-0-
08	3224	X	41	-0-	-3183	B	-0-	5	1	36	3	Y	-0-					-0-
09	3797	X	3797	-0-	-0-	B	-0-	739	1	3058	3	Y	-0-					-0-
10	3224	X	71	-0-	-3153	B	-0-	8	1	63	3	Y	-0-					-0-
11	6921	X	6921	-0-	-0-	B	-0-	809	1	6112	3	Y	-0-					-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PAWNEE (WILCOX) 69845 900 NON-ASSOCIATED CAPACITY CNTY: BEE
BB-SOUTHTEX, LLC 100210
TURNER GAS UNIT WELL #: 13 RRCID -> 293017 COMPL. DATE 05/09/2013 TOTAL DEPTH 13963 PERF. 8610 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	758	-0-	-22	B	-0-	129	2	629	3	N	-0-					-0-
07	842	N	842	-0-	-0-	B	-0-	171	2	671	3	N	-0-					-0-
08	868	N	813	-0-	-55	B	-0-	159	2	654	3	N	-0-					-0-
09	750	N	537	-0-	-213	B	-0-	113	2	424	3	N	-0-					-0-
10	949	N	949	-0-	-0-	B	-0-	186	2	763	3	N	-0-					-0-
*11	780	N	673	-0-	-107	B	-0-	110	2	563	3	N	-0-					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BB-SOUTHTEX, LLC 100210
BENHAM GAS UNIT WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF. 10824 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETTUS 70987 001 ASSOCIATED 49B CNTY: BEE
PALEO OIL COMPANY LLC 635131
G.A. RAY WELL #: 2 RRCID -> 294756 COMPL. DATE 12/20/2021 TOTAL DEPTH 4695 PERF. 3839 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260		-0-	-0-	-4260		97586					N	-0-					-0-
07	4402		-0-	-0-	-4402		93184					N	-0-					-0-
08	4402		-0-	-0-	-4402		88782					N	-0-					-0-
09	4260		-0-	-0-	-4260		84522					N	-0-					-0-
10	4402		-0-	-0-	-4402		80120					N	-0-					-0-
11	4260		-0-	-0-	-4260		75860					N	-0-					-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					105
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC 100308
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PETTUS, E. (THIRD LULING) //CONT.// 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH LAKE RESOURCES LLC //CONT.// 100308
RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	456			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	456			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	456			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	456			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	456			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	456			N	NO RPT			-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200) 71211 568 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
REILLY WELL #: 1 RRCID -> 288311 COMPL. DATE 09/19/2019 TOTAL DEPTH 5850 PERF. 5188 - 5198

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9750	#	6991	-0-	-2759	-0-	821	1	6170	2	N	-0-					-0-
07	8742	#	6141	-0-	-2601	-0-	1394	1	4747	2	N	-0-					-0-
08	8277	#	6420	-0-	-1857	-0-	1043	1	5377	2	N	-0-					-0-
09	7500	#	4500	-0-	-3000	-0-	286	1	4214	2	N	-0-					-0-
10	7471	#	5115	-0-	-2356	-0-	1081	1	4034	2	N	-0-					-0-
11	6990	#	4902	-0-	-2088	-0-	625	1	4277	2	N	-0-					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/18/2023 - WELL PLUGGED 07/18/23

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2023 - WELL PLUGGED 7/14/2023

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

06	63 R	63	-0-	-0-	B	-0-	63	2		Y	-0-					-0-
07	69 R	69	-0-	-0-	B	-0-	69	2		Y	-0-					-0-
08	62 #	54	-0-	-8	B	-8	54	2		Y	-0-					-0-
09/01 BALANCING DATE STATUS ->				-8												
09	60 #	56	-0-	-4	B	-12	56	2		Y	-0-					-0-
10	62 #	53	-0-	-9	B	-21	53	2		Y	-0-					-0-
11	60 #	NO RPT	-0-	-60	B	-81				Y	NO RPT					-0-

VANDENBERG & HILL WELL #: 50 RRCID -> 293337 COMPL. DATE 03/09/2022 TOTAL DEPTH 7200 PERF. 5172 - 5188

06	4671 R	-0-	-0-	-4671	B	-0-				Y	-0-					-0-
07	0 #	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	0 #	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-												
09	0 #	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

06	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

06	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

06	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED PRORATED CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

06	63 N	63	-0-	-0-	B	-0-	63	2		Y	-0-					-0-
07	69 N	69	-0-	-0-	B	-0-	69	2		Y	-0-					-0-
08	62 N	54	-0-	-8	B	-0-	54	2		Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	60 N	56	-0-	-4	B	-0-	56	2		Y	-0-					-0-
10	62 N	53	-0-	-9	B	-0-	53	2		Y	-0-					-0-
11	60 N	NO RPT	-0-	-60	B	-0-				Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 48 RRCID -> 290708 COMPL. DATE 11/05/2020 TOTAL DEPTH 7200 PERF. 5661 - 5664

06	1273 N	1273	-0-	-0-	B	-0-	1084	2	189 9	Y	172	208	1			24
07	1459 N	1459	-0-	-0-	B	-0-	1266	2	193 9	Y	175	167	1			32
08	1518 N	1518	-0-	-0-	B	-0-	1344	2	174 9	Y	158	159	1			31
09/01 BALANCING DATE STATUS -> -0-																
09	1260 N	876	-0-	-384	B	-0-	786	2	90 9	Y	82	96	1			17
10	1457 N	-0-	-0-	-1457	B	-0-				Y	-0-	13	1			4
11	1470 N	NO RPT	-0-	-1470	B	-0-				Y	NO RPT					4

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LEGEND ENERGY TEXAS, LLC 100638
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORO RESOURCES, LLC 626507
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (6400) 71802 864 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
VANDENBERGE & HILL WELL #: 42 RRCID -> 290858 COMPL. DATE 03/28/2020 TOTAL DEPTH 7202 PERF. 5920 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	208	2	420	9	Y	382	433	1			-0-
07	558	N	546	-0-	-12	-0-	229	2	317	9	Y	288	242	1			46
08	427	N	427	-0-	-0-	-0-	248	2	179	9	Y	163	168	1			41
09	335	N	335	-0-	-0-	-0-	185	2	150	9	Y	136	145	1			32
10	310	N	295	-0-	-15	-0-	162	2	133	9	Y	121	115	1			38
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					38

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALLEGIANT RESOURCES, LLC 013365
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					33
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					33
09	91	N	91	-0-	-0-	-0-	91	2			N	-0-					33
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					33
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					46
07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					46
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					46
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					46
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					46
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			42
07	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			42
08	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			42
09	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			42
10	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			42
11	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			42

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150 N	-0-	-0-	-150	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE FLAME OPERATING COMPANY LLC 076738
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTRAL GULF PETROLEUM INC 100403
JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC //CONT.// 100403
JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

CXL ENERGY LLC 195770
TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/11/2023 - WELL PLUGGED 08/11/23

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BLUE FLAME OPERATING COMPANY LLC 076738
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
SOUTHERN TEJAS ASSET GROUP LLC 905376
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

06	1500		807	-0-	-693	-0-	807	2			N	-0-					-0-
07	1550		586	-0-	-964	-0-	586	2			N	-0-					-0-
08	1550		586	-0-	-964	-0-	586	2			N	-0-					-0-
09	1500		1092	-0-	-408	-0-	1092	2			N	-0-					-0-
10	2920	N	2920	-0-	-0-	-0-	2920	2			N	-0-					-0-
11	2755	N	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	18	1	173	2	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	33	1	273	2	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	34	1	254	2	N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	34	1	167	2	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	37	1	273	2	N	-0-					-0-
*11	295	N	295	-0-	-0-	-0-	33	1	262	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	15	1	144	2	N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	23	1	188	2	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	19	1	144	2	N	-0-					-0-
09	150	N	125	-0-	-25	-0-	19	1	106	2	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	17	1	129	2	N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	19	1	155	2	N	-0-					-0-

PROVIDENT CITY (FRIO -C-) 73293 060 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
R.D.F. WELL #: 1 RRCID -> 290099 COMPL. DATE 01/17/2020 TOTAL DEPTH 6512 PERF. 4000 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1679	N	1679	-0-	-0- B	-0-	158	1	1521	2	N	-0-					-0-
07	216	N	216	-0-	-0- B	-0-	23	1	193	2	N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 11/21/2017 TOTAL DEPTH 6562 PERF. 1960 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE) //CONT.// 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 292239 COMPL. DATE 01/19/2022 TOTAL DEPTH 6270 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	29	1	280	2	N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	33	1	270	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	32	1	253	2	N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					41
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 01/31/2022

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	485	-0-	-85	-0-	45	1	434	2	Y	5	5	1			7
							6	9									
07	558	N	540	-0-	-18	-0-	58	1	480	2	Y	2	4	1			5
							2	9									
08	545	N	545	-0-	-0-	-0-	64	1	477	2	Y	4	5	1			4
							4	9									
09	568	N	568	-0-	-0-	-0-	64	1	502	2	Y	2					6
							2	9									
10	567	N	567	-0-	-0-	-0-	67	1	497	2	Y	3	4	1			5
							3	9									
11	540	N	517	-0-	-23	-0-	58	1	459	2	Y	-0-					5

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

06	150	N	87	-0-	-63	-0-	8	1	79	2	N	-0-					47
07	186	N	26	-0-	-160	-0-	3	1	23	2	N	-0-					47
08	93	N	40	-0-	-53	-0-	5	1	35	2	N	-0-					47
09	118	N	118	-0-	-0-	-0-	5	1	113	2	N	-0-					47
10	31	N	19	-0-	-12	-0-	2	1	17	2	N	-0-					47
*11	82	N	82	-0-	-0-	-0-	9	1	73	2	N	-0-					47

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

06	2018	N	2018	-0-	-0-	-0-	342	1	1676	2	N	-0-					255
07	2046	N	860	-0-	-1186	-0-	157	1	703	2	N	-0-					255
08	1984	N	1574	-0-	-410	-0-	147	1	1427	2	N	-0-					255
09	2010	N	1716	-0-	-294	-0-	257	1	1459	2	N	-0-					255
10	1928	N	1928	-0-	-0-	-0-	267	1	1661	2	N	-0-					255
11	1692	N	1692	-0-	-0-	-0-	235	1	1457	2	N	-0-					255

PROVIDENT CITY (WILCOX 7) //CONT.// 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

06	900	N	843	-0-	-57	-0-	79	1	758	2	Y	5	5	1			7
							6	9									
07	930	N	886	-0-	-44	-0-	96	1	788	2	Y	2	4	1			5
							2	9									
08	806	N	806	-0-	-0-	-0-	95	1	707	2	Y	4	5	1			4
							4	9									
09	840	N	818	-0-	-22	-0-	95	1	721	2	Y	2					6
							2	9									
10	899	N	892	-0-	-7	-0-	106	1	783	2	Y	3	4	1			5
							3	9									
*11	799	N	799	-0-	-0-	-0-	89	1	706	2	Y	4	4	1			5
							4	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

06	660	N	637	-0-	-23	-0-	59	1	570	2	Y	7	14	1			14
							8	9									
07	992	N	784	-0-	-208	-0-	85	1	697	2	Y	2	4	1			12
							2	9									
08	837	N	788	-0-	-49	-0-	93	1	691	2	Y	4	5	1			11
							4	9									
09	735	N	735	-0-	-0-	-0-	93	1	640	2	Y	2					13
							2	9									
10	775	N	718	-0-	-57	-0-	85	1	630	2	Y	3	4	1			12
							3	9									
11	750	N	655	-0-	-95	-0-	73	1	578	2	Y	4	4	1			12
							4	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35	-0-	22	1	207	2	Y	5	5	1			5
							6	9									
07	279	N	226	-0-	-53	-0-	24	1	200	2	Y	2	4	1			3
							2	9									
08	279	N	231	-0-	-48	-0-	27	1	200	2	Y	4	5	1			2
							4	9									
09	240	N	236	-0-	-4	-0-	27	1	207	2	Y	2					4
							2	9									
10	247	N	247	-0-	-0-	-0-	29	1	215	2	Y	3	4	1			3
							3	9									
*11	261	N	261	-0-	-0-	-0-	29	1	228	2	Y	4	4	1			3
							4	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

06	8460	X	5942	-0-	-2518	-0-	549	1	5302	2	Y	83	134	1			85
							91	9									
07	8742	X	7693	-0-	-1049	-0-	817	1	6734	2	Y	129	160	1			54
							142	9									
08	7750	X	7698	-0-	-52	-0-	897	1	6692	2	Y	99	152	1			1
							109	9									
09	7690	X	7690	-0-	-0-	-0-	897	1	6683	2	Y	100					101
							110	9									
10	8032	X	8032	-0-	-0-	-0-	939	1	6951	2	Y	129	158	1			72
							142	9									
*11	8281	X	8281	-0-	-0-	-0-	908	1	7243	2	Y	118	163	1			27
							130	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

06	1050	N	1050	-0-	-0-	-0-	98	1	942	2	Y	9	9	1			11
							10	9									
07	1204	N	1204	-0-	-0-	-0-	130	1	1070	2	Y	4	8	1			7
							4	9									
08	1353	N	1353	-0-	-0-	-0-	159	1	1186	2	Y	7	9	1			5
							8	9									
09	1203	N	1203	-0-	-0-	-0-	159	1	1040	2	Y	4					9
							4	9									
10	1209	N	1056	-0-	-153	-0-	125	1	924	2	Y	6	7	1			8
							7	9									
11	1320	N	695	-0-	-625	-0-	77	1	617	2	Y	1	4	1			5
							1	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HEC BABER WELL #: 1 RRCID -> 296014 COMPL. DATE 06/19/2023 TOTAL DEPTH 14312 PERF. 8984 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	93	-0-	-87	-0-	9	1	84	2	Y	-0-					-0-
07	186	N	21	-0-	-165	-0-	2	1	19	2	Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	16	1	117	2	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	10	1	80	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

PROVIDENT CITY (WILCOX 9,100) 73293 380 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 289358 COMPL. DATE 01/14/2020 TOTAL DEPTH 14643 PERF. 9196 - 9652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10830	#	8352	-0-	-2478	-0-	420	1	7913	2	Y	17					166
							19	9									
07	10664	#	3964	-0-	-6700	-0-	259	1	3696	2	Y	8	124	1			50
							9	9									
08	T. A.		898	-0-	898	898	103	1	792	2	Y	3					53
							3	9									
09	T. A.		1296	-0-	1296	2194	65	1	1203	2	Y	25					78
							28	9									
10	T. A.		3470	-0-	3470	5664	183	1	3263	2	Y	22					100
							24	9									
11	T. A.		5344	-0-	5344	11008	254	1	5062	2	Y	25	87	1			38
							28	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					50
07	31	N	16	-0-	-15	-0-	2	1	14	2	N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	11	N	-0-	-0-	-11	-0-					N	-0-					50
10	31	N	-0-	-0-	-31	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 09/27/2023 TOTAL DEPTH 14959 PERF. 9939 - 10106

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	#	5722	-0-	-638	-0-	509	1	5213	2	N	-0-					65
07	6572	#	5464	-0-	-1108	-0-	501	1	4963	2	N	-0-					65
08	6572	#	5699	-0-	-873	-0-	507	1	5192	2	N	-0-					65
09	6150	#	3826	-0-	-2324	-0-	399	1	3427	2	N	-0-					65
10	0		5641	-0-	5641	5641	532	1	5109	2	N	-0-					65
11	0		4423	-0-	4423	10064	426	1	3997	2	N	-0-					65

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	956	-0-	-124	-0-	67	1	889	2	N	-0-					103
07	1116	N	809	-0-	-307	-0-	104	1	705	2	N	-0-	88	1			15
08	1023	N	883	-0-	-140	-0-	75	1	808	2	N	-0-					15
09	891	N	891	-0-	-0-	-0-	89	1	802	2	N	-0-					15
10	952	N	952	-0-	-0-	-0-	81	1	869	2	N	2					17
							2	9									
11	244	N	244	-0-	-0-	-0-	56	1	188	2	N	-0-					17

HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 295399 COMPL. DATE 05/03/2023 TOTAL DEPTH 14047 PERF.10763 - 10796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	1173	-0-	-117	-0-	104	1	1069	2	N	-0-					-0-
07	1333	X	1191	-0-	-142	-0-	109	1	1082	2	N	-0-					-0-
08	1333	X	1292	-0-	-41	-0-	115	1	1177	2	N	-0-					-0-
09	1290	X	1254	-0-	-36	-0-	131	1	1123	2	N	-0-					-0-
10	1428	N	1428	-0-	-0-	-0-	135	1	1293	2	N	-0-					-0-
11	1412	N	1412	-0-	-0-	-0-	136	1	1276	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 10800) //CONT.// 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RFE OPERATING, LLC 704776
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

06	1170 N	1013	-0-	-157	-0-	224	1	789	2	N	-0-					-0-
07	1263 N	1263	-0-	-0-	-0-	278	1	985	2	N	-0-					-0-
08	1339 N	1339	-0-	-0-	-0-	317	1	1022	2	N	-0-					-0-
09	1258 N	1258	-0-	-0-	-0-	339	1	919	2	N	-0-					-0-
10	1305 N	1305	-0-	-0-	-0-	353	1	952	2	N	-0-					-0-
11	1201 N	1201	-0-	-0-	-0-	333	1	868	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 01/09/2020 TOTAL DEPTH 14000 PERF.11710 - 12133

06	6960 X	6216	-0-	-744	-0-	6169	2	47	9	N	43					93
07	7130 X	6252	-0-	-878	-0-	6230	2	22	9	N	20					113
08	6820 X	6275	-0-	-545	-0-	6256	2	19	9	N	17					130
09	6480 X	5925	-0-	-555	-0-	5908	2	17	9	N	15					145
10	6572 X	5939	-0-	-633	-0-	5925	2	14	9	N	13					158
11	6210 X	5426	-0-	-784	-0-	5385	2	41	9	N	37					195

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

06	570 N	492	-0-	-78	-0-	109	1	383	2	N	-0-					-0-
07	589 N	439	-0-	-150	-0-	97	1	342	2	N	-0-					-0-
08	620 N	196	-0-	-424	-0-	46	1	150	2	N	-0-					-0-
09	480 N	-0-	-0-	-480	-0-					N	-0-					-0-
10	434 N	-0-	-0-	-434	-0-					N	-0-					-0-
11	180 N	-0-	-0-	-180	-0-					N	-0-					-0-

NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

06	7650 X	7561	-0-	-89	-0-	300	1	7247	2	N	13					136
						14	9									
07	7905 X	7687	-0-	-218	-0-	310	1	7302	2	N	68	167	1			37
						75	9									
08	7905 X	7391	-0-	-514	-0-	310	1	7066	2	N	14					51
						15	9									
09	7650 X	7278	-0-	-372	-0-	300	1	6971	2	N	6					57
						7	9									
10	7905 X	6881	-0-	-1024	-0-	310	1	6570	2	N	1					58
						1	9									
11	7560 X	7387	-0-	-173	-0-	300	1	7085	2	N	2					60
						2	9									

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
DICKSON FOUNDATION GU WELL #: 1 RRCID -> 288390 COMPL. DATE 07/10/2019 TOTAL DEPTH 13145 PERF.11825 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	921	-0-	-2079	7130	45 35	1 9	841	2	Y	32					54
07	3100	N	440	-0-	-2660	4470	28 19	1 9	393	2	Y	17	54	1			17
08	T. A.		2759	-0-	2759	7229	317 9	1 9	2433	2	Y	8					25
09	T. A.		2199	-0-	2199	9428	110 61	1 9	2028	2	Y	55					80
10	T. A.		1957	-0-	1957	11385	102 39	1 9	1816	2	Y	35					115
11	T. A.		1612	-0-	1612	12997	76 12	1 9	1524	2	Y	11	92	1			34

RFE OPERATING, LLC 704776
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

06	1350	N	63	-0-	-1287	-0-	6	1	57	2	N	-0-					79
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					79
08	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-					79
09	60	N	12	-0-	-48	-0-	1	1	11	2	N	-0-					79
10	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					79
11	32	N	32	-0-	-0-	-0-	5	1	27	2	N	-0-					79

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

06	30	X	-0-	-0-	-30	-0-					N	-0-					54
07	31	X	-0-	-0-	-31	-0-					N	-0-					54
08	31	X	-0-	-0-	-31	-0-					N	-0-					54
09	35	X	35	-0-	-0-	-0-	4	1	31	2	N	-0-					54
10	31	X	-0-	-0-	-31	-0-					N	-0-					54
11	0	X	-0-	-0-	-0-	-0-					N	-0-					54

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

06	60	N	49	-0-	-11	B	-0-	3	1	46	2	N	-0-					-0-
07	94	N	94	-0-	-0-	B	-0-	12	1	82	2	N	-0-					-0-
08	155	N	100	-0-	-55	B	-0-	8	1	92	2	N	-0-					-0-
09	37	N	37	-0-	-0-	B	-0-	4	1	33	2	N	-0-					-0-
10	405	N	405	-0-	-0-	B	-0-	35	1	370	2	N	-0-					-0-
11	110	N	110	-0-	-0-	B	-0-	25	1	85	2	N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

06	1950	N	1686	-0-	-264	B	-0-	118	1	1557	2	N	10					112
								11	9									
07	1736	N	910	-0-	-826	B	-0-	117	1	791	2	N	2					114
								2	9									
08	1767	N	1578	-0-	-189	B	-0-	133	1	1435	2	N	9					123
								10	9									
09	1465	N	1465	-0-	-0-	B	-0-	147	1	1318	2	N	-0-					123
10	1628	N	1628	-0-	-0-	B	-0-	139	1	1489	2	N	-0-					123
11	500	N	500	-0-	-0-	B	-0-	114	1	386	2	N	-0-					123

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

06	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

06	120	N	-0-	-0-	-120		-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/19/2023

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

06	1520	N	1520	-0-	-0-		-0-	258	1	1262	2	N	-0-					15
07	1457	N	619	-0-	-838		-0-	113	1	506	2	N	-0-					15
08	1798	N	1798	-0-	-0-		-0-	168	1	1630	2	N	-0-					15
09	1530	N	1288	-0-	-242		-0-	193	1	1095	2	N	-0-					15
10	1425	N	1425	-0-	-0-		-0-	198	1	1227	2	N	-0-					15
11	1530	N	1334	-0-	-196		-0-	185	1	1149	2	N	-0-					15

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 289268 COMPL. DATE 01/22/2020 TOTAL DEPTH 15850 PERF.12935 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	12	1	121	2	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	13	1	127	2	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	14	1	146	2	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	18	1	157	2	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	14	1	131	2	N	-0-					-0-
11	150	N	124	-0-	-26	-0-	12	1	112	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 290260 COMPL. DATE 05/19/2020 TOTAL DEPTH 15700 PERF.12712 - 12836

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 02/22/2023 TOTAL DEPTH 14350 PERF.13330 - 13342

06	1240	N	1240	-0-	-0-	-0-	110	1	1130	2	N	-0-					10
07	1050	N	1050	-0-	-0-	-0-	96	1	954	2	N	-0-					10
08	929	X	929	-0-	-0-	-0-	83	1	846	2	N	-0-					10
09	767	X	767	-0-	-0-	-0-	80	1	687	2	N	-0-					10
10	732	X	732	-0-	-0-	-0-	69	1	663	2	N	-0-					10
11	612	X	612	-0-	-0-	-0-	59	1	553	2	N	-0-					10

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

06 P&A COND			-0-	-0-	-0-	-0-					N	-0-					11
07 P&A COND			-0-	-0-	-0-	-0-					N	-0-					11
08 P&A COND			-0-	-0-	-0-	-0-					N	-0-					11
09 P&A COND			-0-	-0-	-0-	-0-					N	-0-					11
10 P&A COND			-0-	-0-	-0-	-0-					N	-0-					11
11 P&A COND			-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 05/03/2023

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

06 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 14,000) //CONT.// 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	7298	-0-	-1072	-0-	728	1	6570	2	N	-0-					3
07	8649	X	7736	-0-	-913	-0-	838	1	6898	2	N	-0-					3
08	8649	X	7268	-0-	-1381	-0-	494	1	6774	2	N	-0-					3
09	8370	X	6977	-0-	-1393	-0-	334	1	6643	2	N	-0-					3
10	8212	X	8212	-0-	-0-	-0-	1071	1	7141	2	N	-0-					3
11	8307	X	8307	-0-	-0-	-0-	1355	1	6952	2	N	-0-					3

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	41	-0-	-49	-0-	4	1	37	2	N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	3	1	21	2	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	7	1	37	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	389	-0-	-31	-0-	39	1	350	2	N	-0-					-0-
07	465	N	430	-0-	-35	-0-	47	1	383	2	N	-0-					-0-
08	465	N	377	-0-	-88	-0-	26	1	351	2	N	-0-					-0-
09	390	N	349	-0-	-41	-0-	17	1	332	2	N	-0-					-0-
10	434	N	345	-0-	-89	-0-	45	1	300	2	N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	61	1	311	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	20	1	196	2	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	31	1	252	2	Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	31	1	232	2	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	31	1	222	2	Y	-0-					-0-
10	279	N	263	-0-	-16	-0-	31	1	232	2	Y	-0-					-0-
11	240	N	228	-0-	-12	-0-	25	1	203	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -M-) 73293 600 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 6L RRCID -> 290937 COMPL. DATE 06/06/2021 TOTAL DEPTH 6508 PERF. 5688 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	74 122	1 9	710	2	N	111	172	1			123
07	837	N	646	-0-	-191	-0-	60 95	1 9	491	2	N	86	179	1			30
08	837	N	715	-0-	-122	-0-	73 101	1 9	541	2	N	92					122
09	818	N	818	-0-	-0-	-0-	73 132	1 9	613	2	N	120	169	1			73
10	818	N	818	-0-	-0-	-0-	86 99	1 9	633	2	N	90					163
11	838	N	838	-0-	-0-	-0-	82 102	1 9	654	2	N	93	167	1			89

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5403	-0-	-27 B	-0-	504 43	1 9	4856	2	N	39					122
07	6293	X	5988	-0-	-305 B	-0-	644 40	1 9	5304	2	N	36					158
08	6293	X	6079	-0-	-214 B	-0-	716 35	1 9	5328	2	N	32	167	1			23
09	6090	X	5825	-0-	-265 B	-0-	716 40	1 9	5069	2	N	36					59
10	5983	X	5723	-0-	-260 B	-0-	675 48	1 9	5000	2	N	44	44	1			59
11	5954	X	5954	-0-	-0- B	-0-	657 55	1 9	5242	2	N	50					109

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 10/21/2022 TOTAL DEPTH 6072 PERF. 4586 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	130	-0-	-200	-0-	12	1	118	2	N	-0-					17
07	279	N	154	-0-	-125	-0-	17	1	137	2	N	-0-					17
08	217	N	133	-0-	-84	-0-	16	1	117	2	N	-0-					17
09	120	N	99	-0-	-21	-0-	16	1	83	2	N	-0-					17
10	155	N	141	-0-	-14	-0-	17	1	124	2	N	-0-					17
11	147	N	147	-0-	-0-	-0-	16	1	131	2	N	-0-					17

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOSAIC OIL LLC 589978
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

06	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
ALLEN WELL #: 3 RRCID -> 292392 COMPL. DATE 09/21/2017 TOTAL DEPTH 4505 PERF. 3760 - 3765

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 08/05/2022 TOTAL DEPTH 6212 PERF. 3469 - 3499

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF. 15434 - 15449

06	8250 X	6686	-0-	-1564	-0-	594	1	6092	2	N	-0-					3
07	8494 X	7776	-0-	-718	-0-	713	1	7063	2	N	-0-					3
08	8494 X	7841	-0-	-653	-0-	697	1	7144	2	N	-0-					3
09	8190 X	6187	-0-	-2003	-0-	646	1	5541	2	N	-0-					3
10	8246 X	6100	-0-	-2146	-0-	575	1	5525	2	N	-0-					3
11	7590 X	6670	-0-	-920	-0-	643	1	6027	2	N	-0-					3

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	9480	X	8672	-0-	-808	-0-	771	1	7901	2	N	-0-			2
07	9796	X	8051	-0-	-1745	-0-	738	1	7313	2	N	-0-			2
08	9796	X	8477	-0-	-1319	-0-	754	1	7723	2	N	-0-			2
09	9270	X	7875	-0-	-1395	-0-	822	1	7053	2	N	-0-			2
10	9362	X	8962	-0-	-400	-0-	845	1	8117	2	N	-0-			2
11	8670	X	8549	-0-	-121	-0-	824	1	7725	2	N	-0-			2

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

06	510	N	392	-0-	-118	-0-	87	1	305	2	N	-0-			-0-
07	496	N	430	-0-	-66	-0-	90	1	318	2	N	20			20
							22	9							
08	496	N	430	-0-	-66	-0-	102	1	328	2	N	-0-			20
09	413	N	413	-0-	-0-	-0-	111	1	302	2	N	-0-			20
10	434	N	414	-0-	-20	-0-	112	1	302	2	N	-0-			20
11	422	N	422	-0-	-0-	-0-	117	1	305	2	N	-0-			20

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GOLDEN ROD WELL #: 1 RRCID -> 289748 COMPL. DATE 07/10/2019 TOTAL DEPTH 15900 PERF.13816 - 13826

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-			-0-
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-			-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	8	N	-0-	-0-	-8	-0-					N	-0-			-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			7
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			7

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

06	0	A	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 06/19/2023

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

06	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-			-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	2	N	-0-			-0-
08	62	N	47	-0-	-15	-0-	6	1	41	2	N	-0-			-0-
09	41	N	41	-0-	-0-	-0-	5	1	36	2	N	-0-			-0-
10	39	N	39	-0-	-0-	-0-	5	1	34	2	N	-0-			-0-
*11	72	N	72	-0-	-0-	-0-	8	1	64	2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 09/24/2021 TOTAL DEPTH 4262 PERF. 3566 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/06/2022

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/03/2022 - WELL PLUGGED 6/3/2022

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y- 5) //CONT.// 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO //CONT.// 526610
ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/01/2023 - WELL PLUGGED 8/1/2023

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			30

RAMIRENA, SW. (JACKSON SD.) 74429 066 ASSOCIATED 49B CNTY: LIVE OAK
DAHCO OPERATING, LLC 197345
MARY REYNOLDS WELL #: 45 RRCID -> 293660 COMPL. DATE 05/10/2022 TOTAL DEPTH 5300 PERF. 4524 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	#	188	-0-	-2002	-0-	176	2	12	9	N	11					168
07	2232	#	21	-0-	-2211	-0-	6	2	15	9	N	14					182
08	1953	#	756	-0-	-1197	-0-	679	2	77	9	N	70					252
09	1202	R	1202	-0-	-0-	-0-	1140	2	62	9	N	56	166	1			142
10	1442	R	1442	-0-	-0-	-0-	1370	2	72	9	N	65					207
11	821	R	821	-0-	-0-	-0-	755	2	66	9	N	60					267

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
08	248	N	-0-	-0-	-248	-0-					Y	-0-					20
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					163
07	14B2 EXT	-0-	-0-	-0-	-0-					N	7					170
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					170
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-	45	1			125
11	14B2 EXT	-0-	-0-	-0-	-0-					N	5					130

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	76					152
07	14B2	EXT	-0-	-0-	-0-	-0-					N	39	45	1			146
08	14B2	EXT	-0-	-0-	-0-	-0-					N	27	126	1			47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	21					68
10	14B	DENY	-0-	-0-	-0-	-0-					N	61	129	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	100					100

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	12	-0-	-78	-0-	12	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	B -0-	8	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B -0-					N	-0-					-0-
08	31	N	9	-0-	-22	B -0-	9	2			N	-0-					-0-
09	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					-0-
10	16	N	16	-0-	-0-	B -0-	16	2			N	-0-					-0-
*11	5	N	5	-0-	-0-	B -0-	5	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) //CONT.// 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/19/2023 - WELL PLUGGED 07/19/23

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 34 RRCID -> 291202 COMPL. DATE 02/11/2021 TOTAL DEPTH 7400 PERF. 6248 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11		DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 26 RRCID -> 294817 COMPL. DATE 11/11/2022 TOTAL DEPTH 7416 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	-0-	-0-	-1110	-0-					Y	-0-					-0-
07	1147	X	175	-0-	-972	-0-	175	2			Y	-0-					-0-
08	1147	N	102	-0-	-1045	-0-	102	2			Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
10	186	N	121	-0-	-65	-0-	121	2			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

REFUGIO-FOX (6450 STRINGER) 75612 864 ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 31 RRCID -> 290745 COMPL. DATE 11/03/2020 TOTAL DEPTH 7400 PERF. 6434 - 6441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
PALEO OIL COMPANY LLC 635131
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGUELITA SCANIO WELL #: 37 RRCID -> 293659 COMPL. DATE 07/20/2022 TOTAL DEPTH 7400 PERF. 6386 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	-0-	-0-	-990	-0-					Y	-0-					-0-
07	341	#	319	-0-	-22	-0-	319	2			Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
10	310	N	222	-0-	-88	-0-	222	2			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (5190) 75654 459 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 5 RRCID -> 288967 COMPL. DATE 11/09/2019 TOTAL DEPTH 6750 PERF. 5288 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REFUGIO NEW (6800) 75654 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SAN ISIDRO DEVELOPMENT CO, L. C. 745991
ROOKE WELL #: 7 RRCID -> 291543 COMPL. DATE 09/08/2021 TOTAL DEPTH 7000 PERF. 6806 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	#	-0-	-0-	-3600	-0-					Y	-0-					-0-
07	1984	#	676	-0-	-1308	-0-	157	2	519	9	Y	472	410	1			62
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	62	1			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

REFUGIO OLD //CONT.// 75668 001 ASSOCIATED 49B CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
M. E. O'CONNOR WELL #: D 1 RRCID -> 293447 COMPL. DATE 09/21/2022 TOTAL DEPTH 7008 PERF. 3413 - 3420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7890 #	4937	-0-	-2953	-0-	4937	2		N	-0-			-0-
07	8153 #	-0-	-0-	-8153	-0-				N	-0-			-0-
08	8370 #	6478	-0-	-1892	-0-	6478	2		N	-0-			-0-
09	8100 #	7470	-0-	-630	-0-	7470	2		N	-0-			-0-
10	8370 #	6417	-0-	-1953	-0-	6417	2		N	-0-			-0-
11	6270 #	3736	-0-	-2534	-0-	3736	2		N	-0-			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					70

PLUGGED AND ABANDONED_____ 10/18/2022 - WELL PLUGGED 10/18/22

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 02/06/2023 - WELL PLUGGED 02/06/23

REFUGIO OLD (6200) 75668 765 ASSOCIATED PRORATED CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 32 RRCID -> 290877 COMPL. DATE 01/15/2021 TOTAL DEPTH 7400 PERF. 6268 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710		85	-0-	-1625 B	12451	84	2	1	9	Y	1	2	1			1
07	1767		494	-0-	-1273 B	11178	494	2			Y	-0-	1	1			-0-
08	7750	N	285	-0-	-7465 B	3713	285	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 3713																	
09	4002	N	289	-0-	-3713 B	-0-	289	2			Y	-0-					-0-
10	496	N	344	-0-	-152 B	-0-	344	2			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					Y	NO RPT					-0-

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	102	-0-	-318	-0-	102	2			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
08	DLQ G-10		276	-0-	276	276	276	2			N	-0-					-0-
09	DLQ G-10		280	-0-	280	556	280	2			N	-0-					-0-
10	888	N	332	-0-	-556	-0-	332	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					144
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					144

DIGITAL OPERATING COMPANY LLC 218314
SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1850	N	1850	-0-	-0-	-0-	168	1	1681	2	N	1					40
							1	9									
07	2077	N	2045	-0-	-32	-0-	186	1	1858	2	N	1					41
							1	9									
08	1922	N	1785	-0-	-137	-0-	180	1	1599	2	N	5					46
							6	9									
09	1860	N	1844	-0-	-16	-0-	174	1	1664	2	N	5					51
							6	9									
10	2046	N	1284	-0-	-762	-0-	174	1	1110	2	N	-0-					51
11	1710	N	968	-0-	-742	-0-	126	1	840	2	N	2					53
							2	9									

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF. 11560 - 11784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF. 11512 - 11525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	2780	-0-	-160 B	-5715	621	1	1919	2	N	139	183	1			160
							87	4	153	9							
07	3038	X	2907	-0-	-131 B	-5715	644	1	2063	2	N	126	186	1			100
							61	4	139	9							
08	2976	X	2797	-0-	-179 B	-5715	645	1	1975	2	N	103	155	1			48
							64	4	113	9							
09	2880	X	2718	-0-	-162 B	-5715	624	1	1915	2	N	114					162
							54	4	125	9							
10	2914	X	2853	-0-	-61 B	-5715	645	1	1983	2	N	126	194	1			94
							86	4	139	9							
11	2820	X	2870	-0-	50 B	-5665	613	1	2002	2	N	167	199	1			62
							71	4	184	9							

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

06	210	N	645	-0-	435	B	-1449388	34	1	611	2	Y	-0-					78
07	217	N	965	-0-	748	B	-1448640	63	1	902	2	Y	-0-					78
08	248	N	465	-0-	217	B	-1448423	37	1	428	2	Y	-0-					78
09	240	N	796	-0-	556	B	-1447867	62	1	734	2	Y	-0-					78
10	248	N	1140	-0-	892	B	-1446975	18	1	863	2	Y	235					313
								259	9									
11	240	N	652	-0-	412	B	-1446563	7	1	628	2	Y	15					328
								17	9									

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

06	1894	N	1894	-0-	-0-	B	-0-	99	1	1795	2	N	-0-					41
07	1383	N	1383	-0-	-0-	B	-0-	90	1	1293	2	N	-0-					41
08	1736	N	233	-0-	-1503	B	-0-	19	1	214	2	N	-0-					41
09	1740	N	152	-0-	-1588	B	-0-	12	1	140	2	N	-0-					41
10	1395	N	297	-0-	-1098	B	-0-	6	1	291	2	N	-0-					41
11	240	N	192	-0-	-48	B	-0-	2	1	190	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

06	420	N	290	-0-	-130	B	-0-	15	1	275	2	N	-0-					93
07	403	N	282	-0-	-121	B	-0-	18	1	264	2	N	-0-					93
08	279	N	233	-0-	-46	B	-0-	19	1	214	2	N	-0-					93
09	300	N	204	-0-	-96	B	-0-	16	1	188	2	N	-0-					93
10	279	N	258	-0-	-21	B	-0-	5	1	253	2	N	-0-					93
11	270	N	270	-0-	-0-	B	-0-	3	1	267	2	N	-0-					93

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	605	-0-	-55 B	-0-	32	1	573	2	Y	-0-					60
07	682	N	629	-0-	-53 B	-0-	41	1	588	2	Y	-0-					60
08	682	N	625	-0-	-57 B	-0-	50	1	575	2	Y	-0-					60
09	600	N	586	-0-	-14 B	-0-	46	1	540	2	Y	-0-					60
10	620	N	554	-0-	-66 B	-0-	11	1	543	2	Y	-0-					60
11	600	N	514	-0-	-86 B	-0-	5	1	509	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	X	33	-0-	-94 B	-0-	2	1	31	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	24	N	24	-0-	-0- B	-0-	2	1	22	2	Y	-0-					-0-
09	30	N	15	-0-	-15 B	-0-	1	1	14	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	523	-0-	-107 B	-0-	27	1	496	2	Y	-0-					-0-
07	651	N	595	-0-	-56 B	-0-	39	1	556	2	Y	-0-					-0-
08	651	N	583	-0-	-68 B	-0-	47	1	536	2	Y	-0-					-0-
09	585	N	585	-0-	-0- B	-0-	45	1	540	2	Y	-0-					-0-
10	589	N	523	-0-	-66 B	-0-	11	1	512	2	Y	-0-					-0-
11	570	N	451	-0-	-119 B	-0-	5	1	446	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2023 - WELL PLUGGED 08/16/23

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TEXXCO ENERGY SERVICES INC 850917
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1855	N	1855	-0-	-0-	-0-	25 2	1 9	1828	2	N	2					172
07	1240	N	1240	-0-	-0-	-0-	16	1	1224	2	N	-0-					172
08	1617	N	1617	-0-	-0-	-0-	20	1	1597	2	N	-0-					172
09	2006	N	2006	-0-	-0-	-0-	25	1	1981	2	N	-0-					172
10	2152	N	2152	-0-	-0-	-0-	27	1	2125	2	N	-0-					172
11	1560	N	10	-0-	-1550	-0-	1	1	9	2	N	-0-					172

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					64

ROCHE (-B-) 77538 332 ASSOCIATED CAPACITY CNTY: REFUGIO
PALOMA OPERATING, LLC 100344
ROCHE WELL #: 1 RRCID -> 295403 COMPL. DATE 04/30/2023 TOTAL DEPTH 7235 PERF. 6737 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		15788	-0-	15788	32943	15554	2	234	9	N	213	349	1			79
07	48417	X	15474	-0-	-32943	-0-	15295	2	179	9	N	163					242
08	19096	X	3187	-0-	-15909	-0-	3161	2	26	9	N	24	178	1			88
09	18480	X	1719	-0-	-16761	-0-	1608	2	111	9	N	101					189
10	19096	X	-0-	-0-	-19096	-0-					N	268	175	1			282
11	18480	X	NO RPT	-0-	-18480	-0-					N	NO RPT					282

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

06	14B DENY		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	2395					N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

06	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
07	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
08	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
09	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
10	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37
11	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

FLETCHER OPERATING, LLC 273611
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

06	90	X	-0-	-0-	-90	B	-0-							N	-0-					191
07	7703	X	7703	-0-	-0-	B	-0-	307	1	7344	2			N	47					238
								52	9											
08	7548	X	7548	-0-	-0-	B	-0-	7436	2	112	9			N	102	179	1			161
09	7394	X	7394	-0-	-0-	B	-0-	7303	2	91	9			N	83	176	1			68
10	8412	X	8412	-0-	-0-	B	-0-	217	1	8084	2			N	101	84	1			85
								111	9											
11	8342	X	8342	-0-	-0-	B	-0-	269	1	7944	2			N	117					202
								129	9											

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
FLETCHER OPERATING, LLC //CONT.// 273611
STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	-0-	-0-	-3990 B	-0-					N	-0-					102
07	5385	X	5385	-0-	-0- B	-0-	212	1	5084	2	N	81					183
							89	9									
08	4377	X	4377	-0-	-0- B	-0-	4341	2	36	9	N	33	174	1			42
09	4926	X	4926	-0-	-0- B	-0-	4880	2	46	9	N	42					84
10	5311	X	5311	-0-	-0- B	-0-	138	1	5117	2	N	51	104	1			31
							56	9									
11	5048	X	5048	-0-	-0- B	-0-	164	1	4828	2	N	51					82
							56	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

06	2340	N	-0-	-0-	-2340 B	-0-					N	-0-					198
07	2232	N	2021	-0-	-211 B	-0-	81	1	1937	2	N	3	158	1			43
							3	9									
08	2232	N	642	-0-	-1590 B	-0-	640	2	2	9	N	2					45
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					45
10	2015	N	4	-0-	-2011 B	-0-	4	2			N	-0-					45
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					45

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

06	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
07	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
08	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
09	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
10	0	N	-0-	-0-	-0- B	-87707					N	-0-					57
11	0	N	-0-	-0-	-0- B	-87707					N	-0-					57

WELDERXP LTD. 907320
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

06	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

06	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	#	2933	-0-	-577	-0-	2847	2	86	9	Y	78					194
07	3627	#	2615	-0-	-1012	-0-	2614	2	1	9	Y	1	140	1			55
08	2821		2608	-0-	-213	-0-	2605	2	3	9	Y	3					58
09	2730		2035	-0-	-695	-0-	2029	2	6	9	Y	5					63
10	2821		565	-0-	-2256	-0-	564	2	1	9	Y	1					64
11	2520	N	83	-0-	-2437	-0-	81	2	2	9	Y	2					66

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	643	N	643	-0-	-0-	-0-	34	1	609	2	N	-0-					21
07	659	N	659	-0-	-0-	-0-	43	1	616	2	N	-0-					21
08	631	N	631	-0-	-0-	-0-	51	1	580	2	N	-0-					21
09	630	N	630	-0-	-0-	-0-	49	1	581	2	N	-0-					21
10	635	N	635	-0-	-0-	-0-	13	1	622	2	N	-0-					21
11	531	N	531	-0-	-0-	-0-	5	1	526	2	N	-0-					21

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	488	-0-	-262	-0-	25	1	457	2	N	5					143
							6	9									
07	775	N	531	-0-	-244	-0-	34	1	494	2	N	3					146
							3	9									
08	775	N	430	-0-	-345	-0-	34	1	387	2	N	8					154
							9	9									
09	480	N	477	-0-	-3	-0-	37	1	437	2	N	3					157
							3	9									
10	643	N	643	-0-	-0-	-0-	13	1	610	2	N	18					175
							20	9									
11	531	N	531	-0-	-0-	-0-	5	1	513	2	N	12					187
							13	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

06	270	N	132	-0-	-138	-0-	7	1	125	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	9	1	107	2	Y	-0-					-0-
09	120	N	105	-0-	-15	-0-	8	1	97	2	Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	3	1	138	2	Y	-0-					-0-
*11	120	N	4	-0-	-116	-0-	4	2			Y	-0-					-0-

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

06	3450	X	1751	-0-	-1699	-0-	1698	3	53	9	N	48	48	8			43
07	3565	X	1393	-0-	-2172	-0-	1353	3	40	9	N	36	36	8			43
08	3565	X	2758	-0-	-807	-0-	2745	3	13	9	N	12	12	8			43
09	3450	X	1802	-0-	-1648	-0-	1771	3	31	9	N	28	28	8			43
10	3565	X	1699	-0-	-1866	-0-	1667	3	32	9	N	29	29	8			43
11	2670	X	1611	-0-	-1059	-0-	1600	3	11	9	N	10	10	8			43

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

06	8190	X	7448	-0-	-742	-0-	7379	3	69	9	N	63	63	8			134
07	8463	X	6287	-0-	-2176	-0-	6223	3	64	9	N	58	57	8			135
08	8463	X	7378	-0-	-1085	-0-	7359	3	19	9	N	17	17	8			135
09	8010	X	7300	-0-	-710	-0-	7253	3	47	9	N	43	43	8			135
10	7688	X	5781	-0-	-1907	-0-	5723	3	58	9	N	53	53	8			135
11	7760	X	7760	-0-	-0-	-0-	7745	3	15	9	N	14	14	8			135

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

06	3900	X	263	-0-	-3637	-0-	263	3			N	-0-					136
07	4030	X	50	-0-	-3980	-0-	50	3			N	-0-					136
08	4030	X	2	-0-	-4028	-0-	2	3			N	-0-					136
09	3720	X	3	-0-	-3717	-0-	3	3			N	-0-					136
10	1674	X	-0-	-0-	-1674	-0-					N	-0-					136
11	270	X	1	-0-	-269	-0-	1	3			N	-0-					136

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

06	2460 #	2398	-0-	-62	-0-	2396	3	2	9	N	2	2	8			38
07	2542 #	2010	-0-	-532	-0-	2008	3	2	9	N	2	2	8			38
08	2511 #	2050	-0-	-461	-0-	2049	3	1	9	N	1	1	8			38
09	2400 #	2013	-0-	-387	-0-	2011	3	2	9	N	2	2	8			38
10	2480 #	1384	-0-	-1096	-0-	1382	3	2	9	N	2	2	8			38
11	2400 #	2151	-0-	-249	-0-	2150	3	1	9	N	1	1	8			38

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

06	H15 VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	2730					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

06	479 N	479	-0-	-0-	-0-	479	1			N	-0-					-0-
07	743 N	743	-0-	-0-	-0-	743	1			N	-0-					-0-
08	675 N	675	-0-	-0-	-0-	675	1			N	-0-					-0-
09	516 N	516	-0-	-0-	-0-	516	1			N	-0-					-0-
10	570 N	570	-0-	-0-	-0-	570	1			N	-0-					-0-
11	576 N	576	-0-	-0-	-0-	576	1			N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APV MCCAMEY LLC 028617
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE 12/09/1986 TOTAL DEPTH 6480 PERF. 2790 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/28/2023

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC.//CONT.// 424737
DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/04/2023

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/04/2023

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SCOUT ENERGY LTD LIABILITY CO 760221
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/07/2023

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/07/2023

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
07	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
08	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
09	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
10	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10
11	P&A COND	NO RPT	-0-	-0-	716			Y	NO RPT			10

PLUGGED AND ABANDONED_____ 02/14/2022 - WELL PLUGGED 2/14/2022

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
07	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			27

PLUGGED AND ABANDONED_____ 01/28/2022 - WELL PLUGGED 1/28/22

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
07	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
08	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
09	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
10	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
11	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARATHON OIL EF LLC 525398
PICKETT GAS UNIT WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811 N	811	-0-	-0-	-0-	811	3			N	-0-					619
07	1302 N	639	-0-	-663	-0-	639	3			N	-0-					619
08	714 N	714	-0-	-0-	-0-	714	3			N	-0-					619
09	810 N	357	-0-	-453	-0-	357	3			N	-0-					619
10	886 N	886	-0-	-0-	-0-	118	3	768	9	N	698	698	1			619
11	690 N	197	-0-	-493	-0-	197	3			N	-0-					619

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113 N	113	-0-	-0-	-0-	89	1	24	2	N	-0-					4
07	261 N	261	-0-	-0-	-0-	205	1	56	2	N	-0-					4
08	344 N	344	-0-	-0-	-0-	281	1	63	2	N	-0-					4
09	282 N	282	-0-	-0-	-0-	218	1	64	2	N	-0-					4
10	248 N	165	-0-	-83	-0-	127	1	38	2	N	-0-					4
11	240 N	135	-0-	-105	-0-	98	1	37	2	N	-0-					4

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120 N	75	-0-	-45	-0-	59	1	16	2	N	-0-					135
07	338 N	338	-0-	-0-	-0-	265	1	73	2	N	-0-					135
08	368 N	368	-0-	-0-	-0-	301	1	67	2	N	-0-					135
09	464 N	464	-0-	-0-	-0-	359	1	105	2	N	-0-					135
10	341 N	262	-0-	-79	-0-	203	1	59	2	N	-0-					135
11	387 N	387	-0-	-0-	-0-	282	1	105	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60 N	57	-0-	-3	-0-	45	1	12	2	N	-0-					-0-
07	495 N	495	-0-	-0-	-0-	389	1	106	2	N	-0-					-0-
08	440 N	440	-0-	-0-	-0-	359	1	81	2	N	-0-					-0-
09	415 N	415	-0-	-0-	-0-	321	1	94	2	N	-0-					-0-
10	341 N	273	-0-	-68	-0-	214	1	59	2	N	-0-					-0-
11	330 N	290	-0-	-40	-0-	211	1	79	2	N	-0-					-0-

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	101	1	27	2	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	237	1	65	2	N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	395	1	89	2	N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	261	1	77	2	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	210	1	61	2	N	-0-					-0-
11	270	N	144	-0-	-126	-0-	105	1	39	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3513	X	3513	-0-	-0-	-0-	1488	1	2025	2	N	-0-					54
07	3627	X	3627	-0-	-0-	-0-	2746	1	881	2	N	-0-					54
08	3621	X	3621	-0-	-0-	-0-	2226	1	1395	2	N	-0-					54
09	3509	X	3509	-0-	-0-	-0-	817	1	2692	2	N	-0-					54
10	3642	X	3642	-0-	-0-	-0-	2209	1	1433	2	N	-0-					54
11	3583	X	3583	-0-	-0-	-0-	1556	1	2027	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-	40	1	39
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39

PLUGGED AND ABANDONED_____ 07/21/2017

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77

WOOD WELL #: RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			27

PLUGGED AND ABANDONED_____ 03/04/2020

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
07	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
08	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
09	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
10	H15 VIOL	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 05/02/2022

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (WILCOX 10400) 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. 419886
MCCABE ETAL GU WELL #: 1R RRCID -> 290271 COMPL. DATE 06/18/2020 TOTAL DEPTH 10561 PERF.10457 - 10511

06	109788	X	109788	-0-	-0-	B	-0-	101767	2	8021	9	Y	7292	7491	1			314
07	112785	X	112785	-0-	-0-	B	-0-	105598	2	7187	9	Y	6534	6623	1			225
08	113224	X	113224	-0-	-0-	B	-0-	105425	2	7799	9	Y	7090	6711	1			604
09	116346	X	116346	-0-	-0-	B	-0-	107848	2	8498	9	Y	7725	7674	1			655
10	112127	X	92125	-0-	-20002	B	-0-	83491	2	8634	9	Y	7849	7842	1			662
11	114692	X	114692	-0-	-0-	B	-0-	106259	2	8433	9	Y	7666	7555	1			773

MCCABE ETAL GU WELL #: 2 RRCID -> 290827 COMPL. DATE 05/04/2021 TOTAL DEPTH 11200 PERF.10424 - 10966

06	70143	X	70143	-0-	-0-	B	-0-	66007	2	4136	9	Y	3760	3944	1			499
07	76291	X	76291	-0-	-0-	B	-0-	72872	2	3419	9	Y	3108	3487	1			120
08	74880	X	74880	-0-	-0-	B	-0-	71293	2	3587	9	Y	3261	3087	1			294
09	74127	X	74127	-0-	-0-	B	-0-	70225	2	3902	9	Y	3547	3524	1			317
10	75090	X	75090	-0-	-0-	B	-0-	70999	2	4091	9	Y	3719	3716	1			320
11	71757	X	71757	-0-	-0-	B	-0-	68017	2	3740	9	Y	3400	3351	1			369

BOEDEKER ETAL GU WELL #: 1 RRCID -> 291707 COMPL. DATE 09/16/2021 TOTAL DEPTH 10700 PERF.10436 - 10476

06	62040	X	58202	-0-	-3838	B	-0-	53259	2	4943	9	Y	4494	4501	1			516
07	56932	X	56932	-0-	-0-	B	-0-	51663	2	5269	9	Y	4790	4616	1			690
08	56792	X	51547	-0-	-5245	B	-0-	47083	2	4464	9	Y	4058	4304	1			444
09	54960	X	50370	-0-	-4590	B	-0-	45551	2	4819	9	Y	4381	4281	1			544
10	56792	X	51593	-0-	-5199	B	-0-	46773	2	4820	9	Y	4382	4331	1			595
11	54960	X	49560	-0-	-5400	B	-0-	45044	2	4516	9	Y	4105	4037	1			663

COOK-KAISER GU WELL #: 1 RRCID -> 292830 COMPL. DATE 03/17/2022 TOTAL DEPTH 10600 PERF.10298 - 10328

06	106606	X	106606	-0-	-0-	B	-0-	94438	2	12168	9	Y	11062	10993	1			804
07	105002	X	105002	-0-	-0-	B	-0-	92859	2	12143	9	Y	11039	10913	1			930
08	92132	X	89998	-0-	-2134	B	-0-	78716	2	11282	9	Y	10256	10368	1			818
09	90480	X	90480	-0-	-0-	B	-0-	79350	2	11130	9	Y	10118	9988	1			948
10	92132	X	90939	-0-	-1193	B	-0-	79947	2	10992	9	Y	9993	10113	1			828
11	89160	X	88112	-0-	-1048	B	-0-	77457	2	10655	9	Y	9686	9563	1			951

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HURD ENTERPRISES, LTD. //CONT.// 419886

MCCABE ETAL GU WELL #: 3 RRCID -> 293026 COMPL. DATE 05/25/2022 TOTAL DEPTH 11300 PERF.10508 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37245	X	37245	-0-	-0-	B	-0-	34192	2	3053	9	Y	2775	2752	1			349
07	35466	X	35466	-0-	-0-	B	-0-	32803	2	2663	9	Y	2421	2434	1			336
08	35185	X	31874	-0-	-3311	B	-0-	30020	2	1854	9	Y	1685	1595	1			426
09	34050	X	27214	-0-	-6836	B	-0-	25274	2	1940	9	Y	1764	1752	1			438
10	35185	X	9395	-0-	-25790	B	-0-	8649	2	746	9	Y	678	677	1			439
11	34050	X	31819	-0-	-2231	B	-0-	30151	2	1668	9	Y	1516	1494	1			461

BOEDEKER ETAL GU WELL #: 2 RRCID -> 293201 COMPL. DATE 07/01/2022 TOTAL DEPTH 10708 PERF.10398 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99235	X	99235	-0-	-0-	B	-0-	88249	2	10986	9	Y	9987	9598	1			534
07	101720	X	101720	-0-	-0-	B	-0-	91054	2	10666	9	Y	9696	9848	1			382
08	99495	X	99495	-0-	-0-	B	-0-	89352	2	10143	9	Y	9221	9102	1			501
09	98426	X	98426	-0-	-0-	B	-0-	88382	2	10044	9	Y	9131	9238	1			394
10	99293	X	99293	-0-	-0-	B	-0-	89343	2	9950	9	Y	9045	8769	1			670
11	95102	X	95102	-0-	-0-	B	-0-	85673	2	9429	9	Y	8572	8581	1			661

LINDER ETAL GU WELL #: 1 RRCID -> 293645 COMPL. DATE 10/06/2022 TOTAL DEPTH 10866 PERF.10610 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52390	X	52390	-0-	-0-	B	-0-	45016	2	7374	9	Y	6704	6781	1			546
07	58085	X	58085	-0-	-0-	B	-0-	51148	2	6937	9	Y	6306	6232	1			620
08	57355	X	57355	-0-	-0-	B	-0-	51748	2	5607	9	Y	5097	5341	1			376
09	57672	X	57672	-0-	-0-	B	-0-	52489	2	5183	9	Y	4712	4706	1			382
10	57541	X	57541	-0-	-0-	B	-0-	52802	2	4739	9	Y	4308	4490	1			200
11	58865	X	58865	-0-	-0-	B	-0-	54007	2	4858	9	Y	4416	4255	1			361

MCCABE ETAL GU WELL #: 4 RRCID -> 294204 COMPL. DATE 02/11/2023 TOTAL DEPTH 10800 PERF.10442 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50618	X	50618	-0-	-0-	B	-0-	44262	2	6356	9	Y	5778	5214	1			878
07	63179	X	63179	-0-	-0-	B	-0-	55524	2	7655	9	Y	6959	7175	1			662
08	57062	X	57062	-0-	-0-	B	-0-	50081	2	6981	9	Y	6346	6210	1			798
09	55040	X	55040	-0-	-0-	B	-0-	48315	2	6725	9	Y	6114	6331	1			581
10	53994	X	53994	-0-	-0-	B	-0-	47220	2	6774	9	Y	6158	6225	1			514
11	55498	X	55498	-0-	-0-	B	-0-	48831	2	6667	9	Y	6061	6269	1			306

BOEDEKER ETAL GU WELL #: 3 RRCID -> 294749 COMPL. DATE 03/16/2023 TOTAL DEPTH 10973 PERF.10340 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61781	X	61781	-0-	-0-	B	-0-	53703	2	8078	9	Y	7344	6775	1			1037
07	71335	X	71335	-0-	-0-	B	-0-	62240	2	9095	9	Y	8268	8674	1			631
08	70466	X	70466	-0-	-0-	B	-0-	62094	2	8372	9	Y	7611	7566	1			676
09	71583	X	71583	-0-	-0-	B	-0-	63177	2	8406	9	Y	7642	7769	1			549
10	75970	X	75970	-0-	-0-	B	-0-	66759	2	9211	9	Y	8374	8230	1			693
11	73082	X	73082	-0-	-0-	B	-0-	63996	2	9086	9	Y	8260	8050	1			9033

MCCABE ETAL GU WELL #: 5 RRCID -> 295647 COMPL. DATE 07/25/2023 TOTAL DEPTH 11300 PERF.10550 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	1090	X	-0-	-0-	-1090	B	-0-					N	-0-					-0-
08	33790	X	32839	-0-	-951	B	-0-	25927	2	6912	9	Y	6284	5948	1			336
09	79515	X	79515	-0-	-0-	B	-0-	70763	2	8752	9	Y	7956	7904	1			388
*10	56675	X	56675	-0-	-0-	B	-0-	47545	2	9130	9	Y	8300	8293	1			395
11	54575	X	54575	-0-	-0-	B	-0-	44595	2	9980	9	Y	9073	8942	1			526

MCCABE ETAL GU WELL #: 6 RRCID -> 295750 COMPL. DATE 08/27/2023 TOTAL DEPTH 10795 PERF.10472 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		11678	-0-	11678	B	11678	10223	2	1455	9	Y	1323	946	1			377
09	70431	X	58753	-0-	-11678	B	-0-	51230	2	7523	9	Y	6839	6960	1			256
10	73707	X	73707	-0-	-0-	B	-0-	64819	2	8888	9	Y	8080	7785	1			551
11	70252	X	70252	-0-	-0-	B	-0-	62396	2	7856	9	Y	7142	7180	1			513

SAWFISH (WILCOX 10400) //CONT.// 81265 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KALER ENERGY CORP. 450261
R4 PARTNERS WELL #: 1 RRCID -> 295643 COMPL. DATE 08/17/2023 TOTAL DEPTH 10800 PERF.10528 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR		20228	-0-	20228 B	20228	17340	2	2888	9	N	2625	2078	1			547
09	DELQ PR		41165	-0-	41165 B	61393	36216	2	4949	9	N	4499	4655	2			391
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					391
11	43890	X	NO RPT	-0-	-43890 B	-0-					N	NO RPT					391

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

06	3000	X	2625	-0-	-375 B	-0-	447	2	2178	3	Y	-0-					-0-
07	3162	X	3047	-0-	-115 B	-0-	620	2	2427	3	Y	-0-					-0-
08	3162	X	2981	-0-	-181 B	-0-	584	2	2397	3	Y	-0-					-0-
09	3060	X	2961	-0-	-99 B	-0-	624	2	2337	3	Y	-0-					-0-
10	3100	X	3077	-0-	-23 B	-0-	604	2	2473	3	Y	-0-					-0-
*11	2940	X	2695	-0-	-245 B	-0-	440	2	2255	3	Y	-0-					-0-

BOOTHE GAS UNIT WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

06	990	N	699	-0-	-291 B	-0-	119	2	580	3	Y	-0-					-0-
07	1519	N	1107	-0-	-412 B	-0-	225	2	882	3	Y	-0-					-0-
08	1705	N	725	-0-	-980 B	-0-	142	2	583	3	Y	-0-					-0-
09	1007	N	1007	-0-	-0- B	-0-	212	2	795	3	Y	-0-					-0-
*10	804	N	804	-0-	-0- B	-0-	158	2	646	3	Y	-0-					-0-
*11	1040	N	1040	-0-	-0- B	-0-	169	2	871	3	Y	-0-					-0-

MYRA KELLEY GAS UNIT WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

06	3838	X	3838	-0-	-0- B	-0-	653	2	3185	3	N	-0-					-0-
07	2108	X	1671	-0-	-437 B	-0-	340	2	1331	3	N	-0-					-0-
08	2225	X	2225	-0-	-0- B	-0-	436	2	1789	3	N	-0-					-0-
09	2299	X	2299	-0-	-0- B	-0-	484	2	1815	3	N	-0-					-0-
10	2683	X	2683	-0-	-0- B	-0-	527	2	2156	3	N	-0-					-0-
*11	2040	X	1698	-0-	-342 B	-0-	277	2	1421	3	N	-0-					-0-

MUENICH GAS UNIT WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

06	16110	X	15335	-0-	-775 B	-0-	2609	2	12726	3	Y	-0-					-0-
07	16647	X	15476	-0-	-1171 B	-0-	3149	2	12327	3	Y	-0-					-0-
08	15624	X	15255	-0-	-369 B	-0-	2989	2	12266	3	Y	-0-					-0-
09	15120	X	14820	-0-	-300 B	-0-	3122	2	11698	3	Y	-0-					-0-
10	15624	X	15162	-0-	-462 B	-0-	2976	2	12186	3	Y	-0-					-0-
*11	15120	X	13358	-0-	-1762 B	-0-	2178	2	11180	3	Y	-0-					-0-

MUENICH GAS UNIT WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

06	5011	X	5011	-0-	-0- B	-0-	853	2	4158	3	N	-0-					-0-
07	5601	X	5601	-0-	-0- B	-0-	1140	2	4461	3	N	-0-					-0-
08	4715	X	4715	-0-	-0- B	-0-	924	2	3791	3	N	-0-					-0-
09	5010	X	3848	-0-	-1162 B	-0-	811	2	3037	3	N	-0-					-0-
10	5177	X	4692	-0-	-485 B	-0-	921	2	3771	3	N	-0-					-0-
*11	5430	X	4108	-0-	-1322 B	-0-	670	2	3438	3	N	-0-					-0-

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

06	2423	N	2423	-0-	-0- B	-0-	412	2	2011	3	N	-0-					-0-
07	2542	N	2486	-0-	-56 B	-0-	506	2	1980	3	N	-0-					-0-
08	2542	N	2222	-0-	-320 B	-0-	435	2	1787	3	N	-0-					-0-
09	2430	N	2363	-0-	-67 B	-0-	498	2	1865	3	N	-0-					-0-
10	2364	N	2364	-0-	-0- B	-0-	464	2	1900	3	N	-0-					-0-
*11	2271	N	2271	-0-	-0- B	-0-	370	2	1901	3	N	-0-					-0-

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC //CONT.// 100210
MUSSELMAN GAS UNIT WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9011	X	9011	-0-	-0- B	-0-	1533	2	7478	3	Y	-0-					-0-
07	9415	X	9415	-0-	-0- B	-0-	1916	2	7499	3	Y	-0-					-0-
08	9641	X	9524	-0-	-117 B	-0-	1866	2	7658	3	Y	-0-					-0-
09	10064	X	10064	-0-	-0- B	-0-	2120	2	7944	3	Y	-0-					-0-
10	10325	X	10325	-0-	-0- B	-0-	2027	2	8298	3	Y	-0-					-0-
*11	9303	X	9303	-0-	-0- B	-0-	1517	2	7786	3	Y	-0-					-0-

MUENICH GAS UNIT WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

06	6240	X	4980	-0-	-1260 B	-0-	847	2	4133	3	Y	-0-					-0-
07	5549	X	4081	-0-	-1468 B	-0-	830	2	3251	3	Y	-0-					-0-
08	5394	X	4891	-0-	-503 B	-0-	958	2	3933	3	Y	-0-					-0-
09	5220	X	4915	-0-	-305 B	-0-	1036	2	3879	3	Y	-0-					-0-
10	5363	X	4815	-0-	-548 B	-0-	945	2	3870	3	Y	-0-					-0-
*11	4980	X	4169	-0-	-811 B	-0-	680	2	3489	3	Y	-0-					-0-

MORROW GAS UNIT WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	6115	X	6115	-0-	-0- B	-0-	1200	2	4915	3	N	-0-					-0-
*11	3680	X	3680	-0-	-0- B	-0-	600	2	3080	3	N	-0-					-0-

COOK GAS UNIT WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

06	6661	X	6661	-0-	-0- B	-0-	1133	2	5528	3	N	-0-					-0-
07	6353	X	6353	-0-	-0- B	-0-	1293	2	5060	3	N	-0-					-0-
08	6417	X	6058	-0-	-359 B	-0-	1187	2	4871	3	N	-0-					-0-
09	6660	X	6441	-0-	-219 B	-0-	1357	2	5084	3	N	-0-					-0-
*10	7433	X	7433	-0-	-0- B	-0-	1459	2	5974	3	N	-0-					-0-
*11	6965	X	6965	-0-	-0- B	-0-	1136	2	5829	3	N	-0-					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARVEST PETROLEUM INC. 363117
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2632	-0-	-248	-0-	2632	3			N	-0-					239
07	2976	X	1041	-0-	-1935	-0-	1041	3			N	-0-					239
08	2976	X	1472	-0-	-1504	-0-	1472	3			N	-0-					239
09	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					239
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					239
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					239

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	2179	-0-	-1001	-0-	2179	3			N	-0-					190
07	3286	X	875	-0-	-2411	-0-	875	3			N	-0-					190
08	3286	X	1863	-0-	-1423	-0-	1863	3			N	-0-					190
09	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					190
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					190
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					190

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

06	38213	X	38213	-0-	-0-	-0-	38213	2			N	-0-					-0-
07	36041	X	36041	-0-	-0-	-0-	36041	2			N	-0-					-0-
08	32990	X	32990	-0-	-0-	-0-	32990	2			N	-0-					-0-
09	31991	X	31991	-0-	-0-	-0-	31991	2			N	-0-					-0-
10	32296	X	32296	-0-	-0-	-0-	32296	2			N	-0-					-0-
11	30594	X	30594	-0-	-0-	-0-	30594	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

06	5172	R	5172	-0-	-0-	-0-	1110	1	4062	2	N	-0-					-0-
07	5202	R	5202	-0-	-0-	-0-	1203	1	3999	2	N	-0-					-0-
08	5301	#	4961	-0-	-340	-0-	1321	1	3640	2	N	-0-					-0-
09	5274	R	5274	-0-	-0-	-0-	1222	1	4052	2	N	-0-					-0-
10	5332	#	5252	-0-	-80	-0-	1231	1	4021	2	N	-0-					-0-
11	5160	#	4993	-0-	-167	-0-	1320	1	3673	2	N	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC //CONT.// 425395
SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INITIAL ENERGY SERVICES, LLC 425395
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF (5700 GRETA SAND) 83141 684 ASSOCIATED ONE WELL CNTY: CALHOUN
INITIAL ENERGY SERVICES, LLC 425395
SHERIFF GRETA WELL #: 2 RRCID -> 295921 COMPL. DATE 02/01/2023 TOTAL DEPTH 5765 PERF. 5710 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		8055	-0-	8055	8055	8020	2	35	9	N	32					32
03	0		11502	-0-	11502	19557	11441	2	61	9	N	55					87
04	0		9162	-0-	9162	28719	9107	2	55	9	N	50					137
05	0		9714	-0-	9714	38433	9690	2	24	9	N	22					159
06	0		11031	-0-	11031	49464	10998	2	33	9	N	30					189
07	0		8910	-0-	8910	58374	8903	2	7	9	N	6					195
*08	12000		6008	-0-	-5992	52382	6006	2	2	9	N	2	151	1			46
*09	22500		8491	-0-	-14009	38373	8480	2	11	9	N	10					56
*10	23250		9393	-0-	-13857	24516	9365	2	28	9	N	25					81
*11	22500		9109	-0-	-13391	11125	9098	2	11	9	N	10					91

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

06	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160
07	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160
08	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160
09	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160
10	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160
11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					160

PLUGGED AND ABANDONED_____ 01/17/2022 - WELL PLUGGED 1/17/2022

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

06	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822
07	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822
08	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822
09	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822
10	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822
11	P&A COND	NO RPT	-0-	-0-	-0-						Y	NO RPT					822

PLUGGED AND ABANDONED_____ 02/02/2022 - WELL PLUGGED 2/2/2022

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1945	-0-	-155	-0-	1752	2	193	9	Y	175	165	1			157
07	2108	N	1882	-0-	-226	-0-	1687	2	195	9	Y	177	169	1			165
08	DLQ	G-10	1392	-0-	1392	1392	1213	2	179	9	Y	163	173	1			155
09	DLQ	G-10	-0-	-0-	-0-	1392					Y	180	275	1			60
10	DLQ	G-10	470	-0-	470	1862	266	2	204	9	Y	185	167	1			78
11	DLQ	G-10	1585	-0-	1585	3447	1396	2	189	9	Y	172	158	1			92

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
HEADWATERS ENERGY PARTNERS, LLC 370086
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			19
07	0	N	-0-	-0-	-0-	-0-			N	-0-			19
08	0	N	-0-	-0-	-0-	-0-			N	-0-			19
09	0	N	-0-	-0-	-0-	-0-			N	-0-			19
10	0	N	-0-	-0-	-0-	-0-			N	-0-			19
11	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
LONG, FRED E. 507647
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 4736 PERF. 1804 - 1810

06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

06	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3898				N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 06/20/2019 TOTAL DEPTH 5000 PERF. 4342 - 4420

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/13/2023

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					95
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WEST TEXAS SYNDICATE LLC. 100310
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	58	1			N	-0-					160
07	58	N	58	-0-	-0-	-0-	58	1			N	-0-					160
08	64	N	64	-0-	-0-	-0-	64	1			N	-0-					160
09	66	N	66	-0-	-0-	-0-	66	1			N	-0-					160
10	60	N	60	-0-	-0-	-0-	60	1			N	-0-					160
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RAVEN FOREST OPERATING, LLC 694971
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

06	8684	X	8684	-0-	-0-	-0-	952	1	7597	2	N	123					183
							135	9									
07	9270	X	9270	-0-	-0-	-0-	806	1	8308	2	N	142	177	1			148
							156	9									
08	9018	X	9018	-0-	-0-	-0-	556	1	8300	2	N	147	185	1			110
							162	9									
09	8388	X	8388	-0-	-0-	-0-	509	1	7761	2	N	107	182	1			35
							118	9									
10	8519	X	8519	-0-	-0-	-0-	694	1	7662	2	N	148					183
							163	9									
11	8459	X	8459	-0-	-0-	-0-	1097	1	7208	2	N	140	176	1			147
							154	9									

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/27/2019

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					162
07	0	#	-0-	-0-	-0-	-0-					N	-0-					162
08	0	#	-0-	-0-	-0-	-0-					N	-0-					162
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					162
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					162
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					162

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORUM OPERATING COMPANY, LLC 180198
BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	9			294
07	14B2 EXT	-0-	-0-	-0-	-0-				N	8			302
08	14B2 EXT	-0-	-0-	-0-	-0-				N	9			311
09	14B2 EXT	-0-	-0-	-0-	-0-				N	8			319
10	14B2 EXT	-0-	-0-	-0-	-0-				N	7			326
11	14B2 EXT	-0-	-0-	-0-	-0-				N	8			334

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 X	-0-	-0-	-0-	-0-				N	8			246
07	0 X	-0-	-0-	-0-	-0-				N	8			254
08	0 X	-0-	-0-	-0-	-0-				N	8			262
09	0 X	-0-	-0-	-0-	-0-				N	8			270
10	0 X	-0-	-0-	-0-	-0-				N	8			278
11	0 X	-0-	-0-	-0-	-0-				N	9			287

SILVERBROOK OPERATING, LLC 781922
BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

06	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

06	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		119	-0-	119	119	12	1	107	2	Y	-0-					-0-
07	T. A.		64	-0-	64	183	9	1	55	2	Y	-0-					-0-
08	T. A.		159	-0-	159	342	13	1	146	2	Y	-0-					-0-
09	T. A.		122	-0-	122	464	12	1	110	2	Y	-0-					-0-
10	539	X	75	-0-	-464	-0-	7	1	68	2	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	8094	-0-	-666	-0-	805	1	7289	2	Y	-0-					27
07	8804	X	4828	-0-	-3976	-0-	646	1	4182	2	Y	-0-					27
08	8773	X	8499	-0-	-274	-0-	687	1	7812	2	Y	-0-					27
09	8490	X	7521	-0-	-969	-0-	722	1	6799	2	Y	-0-					27
10	8773	X	8183	-0-	-590	-0-	772	1	7411	2	Y	-0-					27
11	8220	X	3993	-0-	-4227	-0-	441	1	3552	2	Y	-0-					27

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		542	-0-	542	542	54	1	488	2	Y	-0-					-0-
07	T. A.		337	-0-	337	879	45	1	292	2	Y	-0-					-0-
08	T. A.		916	-0-	916	1795	74	1	842	2	Y	-0-					-0-
09	T. A.		692	-0-	692	2487	66	1	626	2	Y	-0-					-0-
10	3174	X	687	-0-	-2487	-0-	65	1	622	2	Y	-0-					-0-
11	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 289356 COMPL. DATE 08/09/2019 TOTAL DEPTH 19065 PERF.14007 - 14029

06	510	N	381	-0-	-129	-0-	38	1	343	2	N	-0-					19
07	527	N	209	-0-	-318	-0-	28	1	181	2	N	-0-					19
08	465	N	463	-0-	-2	-0-	37	1	426	2	N	-0-					19
09	421	N	421	-0-	-0-	-0-	40	1	381	2	N	-0-					19
10	358	N	358	-0-	-0-	-0-	34	1	324	2	N	-0-					19
11	450	N	-0-	-0-	-450	-0-					N	-0-					19

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

06	1608	N	1608	-0-	-0-	-0-	155	1	1405	2	Y	44					102
							48	9									
07	1457	N	883	-0-	-574	-0-	115	1	743	2	Y	23					125
							25	9									
08	2126	N	2126	-0-	-0-	-0-	168	1	1915	2	Y	39					164
							43	9									
09	2062	N	2062	-0-	-0-	-0-	192	1	1806	2	Y	58	186	1			36
							64	9									
10	1984	N	1984	-0-	-0-	-0-	180	1	1732	2	Y	65					101
							72	9									
11	1410	N	657	-0-	-753	-0-	70	1	566	2	Y	19					120
							21	9									

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1365	-0-	-75	-0-	136	1	1229	2	Y	-0-					11
07	1426	N	740	-0-	-686	-0-	99	1	641	2	Y	-0-					11
08	1706	N	1706	-0-	-0-	-0-	138	1	1568	2	Y	-0-					11
09	1380	N	1271	-0-	-109	-0-	122	1	1149	2	Y	-0-					11
10	1219	N	1219	-0-	-0-	-0-	115	1	1104	2	Y	-0-					11
11	1440	N	789	-0-	-651	-0-	87	1	702	2	Y	-0-					11

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2220	-0-	-780	38	2220	2			N	-0-					-0-
07	2220	N	2182	-0-	-38	-0-	2182	2			N	-0-					-0-
08	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					-0-
09	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
10	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
11	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
07	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
08	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
09	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
10	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
11	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

06	61	N	61	-0-	-0-	-0-	7	1	54	2	N	-0-					107
07	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					107
08	68	N	68	-0-	-0-	-0-	6	1	62	2	N	-0-					107
09	60	N	30	-0-	-30	-0-	2	1	28	2	N	-0-					107
10	31	N	-0-	-0-	-31	-0-					N	-0-					107
11	60	N	-0-	-0-	-60	-0-					N	-0-					107

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

06	3060	X	2765	-0-	-295	-0-	309	1	2453	2	Y	3					90
							3	9									
07	3162	X	1897	-0-	-1265	-0-	214	1	1676	2	Y	6					96
							7	9									
08	3162	X	3072	-0-	-90	-0-	274	1	2794	2	Y	4					100
							4	9									
09	2883	X	2883	-0-	-0-	-0-	224	1	2657	2	Y	2					102
							2	9									
10	2852	X	2219	-0-	-633	-0-	223	1	1995	2	Y	1					103
							1	9									
11	2760	X	2364	-0-	-396	-0-	243	1	2112	2	Y	8					111
							9	9									

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

06	960	N	521	-0-	-439	-0-	58	1	463	2	Y	-0-					12
07	558	N	418	-0-	-140	-0-	47	1	371	2	Y	-0-					12
08	620	N	409	-0-	-211	-0-	37	1	372	2	Y	-0-					12
09	510	N	467	-0-	-43	-0-	36	1	431	2	Y	-0-					12
10	463	N	463	-0-	-0-	-0-	47	1	416	2	Y	-0-					12
11	360	N	257	-0-	-103	-0-	26	1	230	2	Y	1					13
							1	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

06	501	N	501	-0-	-0-	-0-	56	1	445	2	N	-0-					1
07	680	N	680	-0-	-0-	-0-	77	1	603	2	N	-0-					1
08	335	N	335	-0-	-0-	-0-	30	1	305	2	N	-0-					1
09	270	N	217	-0-	-53	-0-	17	1	200	2	N	-0-					1
10	279	N	179	-0-	-100	-0-	18	1	161	2	N	-0-					1
11	270	N	259	-0-	-11	-0-	27	1	232	2	N	-0-					1

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5126	X	5126	-0-	-0-	-0-	572	1	4545	2	Y	8					110
							9	9									
07	4997	X	4997	-0-	-0-	-0-	565	1	4418	2	Y	13					123
							14	9									
08	6687	X	6687	-0-	-0-	-0-	597	1	6079	2	Y	10					133
							11	9									
09	6562	X	6562	-0-	-0-	-0-	508	1	6040	2	Y	13					146
							14	9									
10	6538	X	6538	-0-	-0-	-0-	656	1	5858	2	Y	22					168
							24	9									
11	6025	X	6025	-0-	-0-	-0-	619	1	5375	2	Y	28					196
							31	9									

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1544	N	1544	-0-	-0-	-0-	109	1	1435	2	N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	82	1	554	2	N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	65	1	697	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	47	1	160	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HARVEST PETROLEUM INC. 363117
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	#	1025	-0-	-475	-0-	1025	3			N	-0-					-0-
07	1550	#	412	-0-	-1138	-0-	412	3			N	-0-					-0-
08	1550	#	877	-0-	-673	-0-	877	3			N	-0-					-0-
09	1230	#	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-
10	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-
11	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					72
07	T. A.	-0-	-0-	-0-	-0-					Y	25					97
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	15	112	1			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

06	0 N	-0-	-0-	-0-	-0-					N	-0-					61
07	0 N	-0-	-0-	-0-	-0-					N	-0-					61
08	0 N	-0-	-0-	-0-	-0-					N	-0-					61
09	0 N	-0-	-0-	-0-	-0-					N	-0-					61
10	0 N	-0-	-0-	-0-	-0-					N	-0-					61
11	0 N	-0-	-0-	-0-	-0-					N	-0-					61

COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

06	90 N	31	-0-	-59	-0-	2	1	29	2	N	-0-					23
07	31 N	-0-	-0-	-31	-0-					N	-0-					23
08	62 N	-0-	-0-	-62	-0-					N	-0-					23
09	14 N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					23
10	0 N	-0-	-0-	-0-	-0-					N	-0-					23
11	0 N	-0-	-0-	-0-	-0-					N	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7492	X	7492	-0-	-0-	-0-	1220	1	6272	2	N	-0-					180
07	9300	X	6533	-0-	-2767	-0-	1060	1	5473	2	N	-0-					180
08	9300	X	3815	-0-	-5485	-0-	292	1	3523	2	N	-0-					180
09	9000	X	194	-0-	-8806	-0-	14	1	180	2	N	-0-					180
10	9269	X	-0-	-0-	-9269	-0-					N	-0-					180
11	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					180

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

06	240	X	-0-	-0-	-240	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133
08	0	N	-0-	-0-	-0-	-0-					N	-0-					133
09	0	N	-0-	-0-	-0-	-0-					N	-0-					133
10	0	N	-0-	-0-	-0-	-0-					N	-0-					133
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

06	4500	X	3940	-0-	-560	-0-	601 249	1 9	3090	2	N	226	181	1			110
07	4650	X	3855	-0-	-795	-0-	588 233	1 9	3034	2	N	212	176	1			146
08	4698	X	4698	-0-	-0-	-0-	341 241	1 9	4116	2	N	219	175	1			190
09	4081	X	4081	-0-	-0-	-0-	290 130	1 9	3661	2	N	118	177	1			131
*10	4091	X	4091	-0-	-0-	-0-	318 179	1 9	3594	2	N	163	178	1			116
11	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					116

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1651	-0-	-299	-0-	269	1	1382	2	N	-0-					192
07	1962	N	1962	-0-	-0-	-0-	274	1	1417	2	N	246	182	1			256
							271	9									
08	1829	N	1693	-0-	-136	-0-	128	1	1547	2	N	16	182	1			90
							18	9									
09	1699	N	1699	-0-	-0-	-0-	122	1	1542	2	N	32					122
							35	9									
10	1953	N	1755	-0-	-198	-0-	135	1	1525	2	N	86					208
							95	9									
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

06	1112	N	1112	-0-	-0-	-0-	143	1	966	2	Y	3					50
							3	9									
07	505	N	505	-0-	-0-	-0-	130	1	373	2	Y	2					52
							2	9									
08	238	N	238	-0-	-0-	-0-	24	1	211	2	Y	3					55
							3	9									
09	1080	N	288	-0-	-792	-0-	29	1	259	2	Y	-0-					55
10	496	N	149	-0-	-347	-0-	18	1	129	2	Y	2					57
							2	9									
11	526	N	526	-0-	-0-	-0-	61	1	465	2	Y	-0-					57

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

06	3000	N	2475	-0-	-525	1958	379 147	1 9	1949	2	N	134	179	1			167
07	3100	N	2655	-0-	-445	1513	406 151	1 9	2098	2	N	137	181	1			123
08	3100	N	2585	-0-	-515	998	186 157	1 9	2242	2	N	143					266
09	3000	N	2483	-0-	-517	481	172 134	1 9	2177	2	N	122	176	1			212
*10	3021	N	2540	-0-	-481	-0-	195 142	1 9	2203	2	N	129	176	1			165
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13110	X	11599	-0-	-1511	-0-	1889	1	9710	2	N	-0-					177
07	13778	X	13778	-0-	-0-	-0-	2228	1	11506	2	N	40	177	1			40
							44	9									
08	14072	X	14072	-0-	-0-	-0-	1076	1	12996	2	N	-0-					40
09	13587	X	13587	-0-	-0-	-0-	997	1	12590	2	N	-0-					40
*10	13833	X	13833	-0-	-0-	-0-	1123	1	12710	2	N	-0-					40
11	13110	X	NO RPT	-0-	-13110	-0-					N	NO RPT					40

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	716	-0-	-214	-0-	117	1	599	2	N	-0-					27
07	646	N	646	-0-	-0-	-0-	105	1	541	2	N	-0-					27
08	373	N	373	-0-	-0-	-0-	29	1	344	2	N	-0-					27
09	720	N	239	-0-	-481	-0-	18	1	221	2	N	-0-					27
10	651	N	217	-0-	-434	-0-	18	1	199	2	N	-0-					27
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KARPER OIL & GAS CORPORATION //CONT.// 451280
PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	5	1	32	2	Y	-0-					-0-
07	28	N	28	-0-	-0-	-0-	7	1	21	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	4	1	32	2	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	103	1	722	2	Y	-0-					-0-
07	2463	N	2463	-0-	-0-	-0-	637	1	1826	2	Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	29	1	261	2	Y	-0-					-0-
09	840	N	-0-	-0-	-840	-0-					Y	-0-					-0-
10	1395	N	1142	-0-	-253	-0-	140	1	1002	2	Y	-0-					-0-
11	1448	N	1448	-0-	-0-	-0-	167	1	1281	2	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	64	1	451	2	Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	83	1	237	2	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	10	1	87	2	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	16	1	139	2	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	17	1	120	2	Y	-0-					-0-
11	295	N	295	-0-	-0-	-0-	34	1	261	2	Y	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CONTANGO RESOURCES, LLC 100222
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					47
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					47
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					47
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					47
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					47
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					47

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3822	-0-	822	822	200	1	3622	2	Y	-0-					127
07	3100	N	4003	-0-	903	1725	261	1	3742	2	Y	-0-					127
08	3100	N	3969	-0-	869	2594	320	1	3649	2	Y	-0-					127
09	6396	X	3802	-0-	-2594	-0-	295	1	3507	2	Y	-0-					127
10	3672	X	3672	-0-	-0-	-0-	75	1	3597	2	Y	-0-					127
11	3348	X	3348	-0-	-0-	-0-	35	1	3313	2	Y	-0-					127

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

06	90	N	16	-0-	-74	-0-	1	1	15	2	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
08	11	N	4	-0-	-7	-0-	4	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	313	1	897	2	Y	-0-					-0-
08	3100	N	15884	-0-	12784	12784	1603	1	14281	2	Y	-0-					-0-
09	3000	N	14644	-0-	11644	24428	1467	1	13177	2	Y	-0-					-0-
10	3100	N	12051	-0-	8951	33379	1479	1	10572	2	Y	-0-					-0-
11	44113	X	10734	-0-	-33379	-0-	1237	1	9497	2	Y	-0-					-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

06	14506	X	14506	-0-	-0-	-0-	1813	1	12693	2	Y	-0-					-0-
07	3286	X	3286	-0-	-0-	-0-	850	1	2436	2	Y	-0-					-0-
08	8847	X	8847	-0-	-0-	-0-	893	1	7954	2	Y	-0-					-0-
09	8034	X	8034	-0-	-0-	-0-	805	1	7229	2	Y	-0-					-0-
10	7550	X	7550	-0-	-0-	-0-	927	1	6623	2	Y	-0-					-0-
11	7400	X	7400	-0-	-0-	-0-	853	1	6547	2	Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29	N	29	-0-	-0-	-0-	4	1	25	2	Y	-0-					-0-
07	115	N	115	-0-	-0-	-0-	30	1	85	2	Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	2	Y	-0-					-0-
10	124	N	13	-0-	-111	-0-	2	1	11	2	Y	-0-					-0-
11	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

06	390	N	-0-	-0-	-390	B	-0-					N	-0-				63
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

06	360	N	322	-0-	-38	B	-0-	23	1	299	2	N	-0-				-0-
07	341	N	158	-0-	-183	B	-0-	20	1	138	2	N	-0-				-0-
08	310	N	307	-0-	-3	B	-0-	26	1	281	2	N	-0-				-0-
09	265	N	265	-0-	-0-	B	-0-	27	1	238	2	N	-0-				-0-
10	296	N	296	-0-	-0-	B	-0-	25	1	271	2	N	-0-				-0-
11	231	N	231	-0-	-0-	B	-0-	53	1	178	2	N	-0-				-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

06	570	N	492	-0-	-78	B	-0-	34 9	1 9	449	2	N	8	162	1		32
07	527	N	246	-0-	-281	B	-0-	31 8	1 9	207	2	N	7				39
08	496	N	461	-0-	-35	B	-0-	39 2	1 9	420	2	N	2				41
09	398	N	398	-0-	-0-	B	-0-	40	1	358	2	N	-0-				41
10	444	N	444	-0-	-0-	B	-0-	38	1	406	2	N	-0-				41
11	255	N	255	-0-	-0-	B	-0-	58	1	197	2	N	-0-				41

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	143	-0-	-4957 B	-0-	143	2			N	-0-					174
07	5797	X	4433	-0-	-1364 B	-0-	225	1	3993	2	N	195	180	1			189
							215	9									
08	5797	X	2409	-0-	-3388 B	-0-	360	1	1858	2	N	174	180	1			183
							191	9									
09	5610	X	4231	-0-	-1379 B	-0-	315	1	3832	2	N	76	170	1			89
							84	9									
10	5145	X	5145	-0-	-0- B	-0-	330	1	4534	2	N	255	144	1			200
							281	9									
*11	5631	X	5631	-0-	-0- B	-0-	360	1	5237	2	N	31	130	1			101
							34	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

06	H15	VIOL	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

PLUGGED AND ABANDONED_____ 07/14/2023

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

06	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-				-0-
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				79
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				79
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				79
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				79
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				79
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				79

SPEAKS, SW. (YEGUA 5400) 84984 841 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FORZA OPERATING, LLC 278837
VICK WELL #: 1 RRCID -> 293492 COMPL. DATE 04/13/2022 TOTAL DEPTH 9200 PERF. 5450 - 5453

06	16620		-0-	-0-	-16620		-0-					N	-0-				79
07	9610	#	-0-	-0-	-9610		-0-					N	-0-				79
08	5890	#	-0-	-0-	-5890		-0-					N	-0-				79
09	1430	#	-0-	-0-	-1430		-0-					N	-0-				79
10	P&A COND		-0-	-0-	-0-		-0-					N	-0-				79
11	P&A COND		NO RPT	-0-	-0-		-0-					N	NO RPT				79

PLUGGED AND ABANDONED_____ 09/27/2023 - WELL PLUGGED 09/27/23

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 04/18/2008 TOTAL DEPTH 3660 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARPER OIL & GAS CORPORATION 451280
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1901	-0-	-319	-0-	134	1	1767	2	N	-0-					-0-
07	2108	N	955	-0-	-1153	-0-	123	1	832	2	N	-0-					-0-
08	1891	N	1706	-0-	-185	-0-	145	1	1561	2	N	-0-					-0-
09	1813	N	1813	-0-	-0-	-0-	182	1	1631	2	N	-0-					-0-
10	2008	N	2008	-0-	-0-	-0-	172	1	1836	2	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	137	1	465	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF. 12078 - 12092

06	3750	X	1778	-0-	-1972	-0-	1714	2	64	9	N	58	148	1			30
07	3162	X	2156	-0-	-1006	-0-	2080	2	76	9	N	69					99
08	3162	X	2041	-0-	-1121	-0-	2019	2	22	9	N	20					119
09	2610	X	1881	-0-	-729	-0-	1859	2	22	9	N	20					139
10	2294	X	2287	-0-	-7	-0-	2278	2	9	9	N	8					147
11	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					147

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF. 13525 - 16139

06	52902	X	-0-	-0-	-52902	-0-					Y	-0-					225
07	19282	X	-0-	-0-	-19282	-0-					Y	-0-					225
08	17484	X	1120	-0-	-16364	-0-	31	1	1045	3	Y	27					252
							14	4	30	9							
09	12480	X	-0-	-0-	-12480	-0-					Y	-0-					252
10	10540	X	-0-	-0-	-10540	-0-					Y	-0-					-0-
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF. 13420 - 15391

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF. 13547 - 16000

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23850	X	2815	-0-	-21035	-0-	60	1	2707	3	Y	9					128
							38	4	10	9							
07	24056	X	2163	-0-	-21893	-0-	47	1	2102	3	Y	-0-					128
							14	4									
08	15066	X	1126	-0-	-13940	-0-	31	1	1029	3	Y	47					175
							14	4	52	9							
09	14580	X	-0-	-0-	-14580	-0-					Y	-0-					175
10	15066	X	-0-	-0-	-15066	-0-					Y	-0-					-0-
11	2820	X	-0-	-0-	-2820	-0-					Y	-0-					-0-

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	2697	X	202	-0-	-2495	-0-	10	1	185	3	Y	-0-					-0-
							7	4									
08	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-
09	2610	X	94	-0-	-2516	-0-	5	1	86	3	Y	-0-					-0-
							3	4									
10	1811	X	1811	-0-	-0-	-0-	96	1	1660	3	Y	-0-					-0-
							55	4									
11	11246	X	11246	-0-	-0-	-0-	574	1	10330	3	Y	-0-					-0-
							342	4									

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11400	X	4461	-0-	-6939	-0-	95	1	4337	3	Y	-0-					-0-
							29	4									
07	11780	X	4465	-0-	-7315	-0-	98	1	4338	3	Y	-0-					-0-
							29	4									
08	8091	X	8091	-0-	-0-	-0-	287	1	7696	3	Y	-0-					-0-
							108	4									
09	19330	X	19330	-0-	-0-	-0-	1095	1	17979	3	Y	-0-					-0-
							256	4									
10	14292	X	14292	-0-	-0-	-0-	689	1	13293	3	Y	116	90	0			26
							182	4	128	9							
11	6120	X	5721	-0-	-399	-0-	294	1	5334	3	Y	19	42	0			3
							72	4	21	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

06	6581	X	6581	-0-	-0-	-0-	284	1	5656	3	Y	499	492	0			69
							92	4	549	9							
07	5278	X	5278	-0-	-0-	-0-	244	1	4467	3	Y	448	434	0			83
							74	4	493	9							
08	10132	X	10132	-0-	-0-	-0-	467	1	8697	3	Y	756	769	0			70
							136	4	832	9							
09	6570	X	6089	-0-	-481	-0-	325	1	5280	3	Y	371	354	0			87
							76	4	408	9							
10	6789	X	4098	-0-	-2691	-0-	204	1	3585	3	Y	231	267	0			51
							55	4	254	9							
11	8280	X	5997	-0-	-2283	-0-	294	1	5378	3	Y	224	238	0			37
							79	4	246	9							

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC 631633
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
REPSOL OIL & GAS USA, LLC 703462
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC 631633
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	86	3	3	9	N	3					16
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					16
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					16
09	89	N	89	-0-	-0-	-0-	86	3	3	9	N	3					19
10	81	N	81	-0-	-0-	-0-	79	3	2	9	N	2					21
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					21

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	776	3	33	9	N	30					146
07	801	N	801	-0-	-0-	-0-	801	3			N	-0-					146
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					146
09	806	N	806	-0-	-0-	-0-	782	3	24	9	N	22					168
10	746	N	746	-0-	-0-	-0-	723	3	23	9	N	21					189
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					189

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/17/2023

P1 ENERGY, LLC 631633
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					35
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					35
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					35
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					35
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					35
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					35

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
P1 ENERGY, LLC //CONT.// 631633
MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

06	2059	N	2059	-0-	-0-	-0-	1989	3	70	9	N	64	123	1			173
07	2341	N	2341	-0-	-0-	-0-	2153	3	188	9	N	171	177	1			167
08	2137	N	2137	-0-	-0-	-0-	2112	3	25	9	N	23					190
09	2038	N	2038	-0-	-0-	-0-	2017	3	21	9	N	19					209
10	2076	N	2076	-0-	-0-	-0-	1975	3	101	9	N	92					301
11	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					301

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

06	14B2 EXT		706	-0-	706	706	639	2	67	9	N	61	176	1			115
07	14B2 EXT		1295	-0-	1295	2001	1216	2	79	9	N	72					187
08	14B2 EXT		694	-0-	694	2695	610	2	84	9	N	76	176	1			87
09	14B2 EXT		1011	-0-	1011	3706	944	2	67	9	N	61					148
10	14B2 EXT		1379	-0-	1379	5085	1306	2	73	9	N	66					214
11	6540		1455	-0-	-5085	-0-	1377	2	78	9	N	71	173	1			112

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF. 10015 - 10025

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 01/08/2020

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	48	2	15	3	N	-0-					56
07	2240	N	2240	-0-	-0-	-0-	1331	2	909	3	N	-0-					56
08	2152	N	2152	-0-	-0-	-0-	1878	2	274	3	N	-0-					56
09	1392	N	1392	-0-	-0-	-0-	1206	2	183	3	N	3					59
							3	9									
*10	857	N	857	-0-	-0-	-0-	845	2	12	3	N	-0-					59
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					59

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

06	14B DENY	NO RPT	-0-	-0-		74					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		74					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		74					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		74					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		74					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					7
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					7
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					7
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					7
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					5
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					5
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					5

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
FLETCHER OPERATING, LLC 273611
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15300	X	12748	-0-	-2552	-0-	300	1	12239	2	N	190	196	1			128
							209	9									
07	14694	X	12261	-0-	-2433	-0-	298	1	11733	2	N	209	189	1			148
							230	9									
08	14167	X	12720	-0-	-1447	-0-	310	1	12193	2	N	197	191	1			154
							217	9									
09	13710	X	11660	-0-	-2050	-0-	300	1	11128	2	N	211	192	1			173
							232	9									
10	13516	X	11088	-0-	-2428	-0-	295	1	10547	2	N	224	192	1			205
							246	9									
11	12750	X	11983	-0-	-767	-0-	297	1	11444	2	N	220	194	1			231
							242	9									

SHINER EXPLORATION, LLC 777367
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

06	14B2 EXT	554	-0-	554	554	526	3	28	9	N	25					25
07	14B2 EXT	4387	-0-	4387	4941	4191	3	196	9	N	178					203
08	14B2 EXT	2369	-0-	2369	7310	2231	3	138	9	N	125					328
09	14B2 EXT	2663	-0-	2663	9973	2447	3	216	9	N	196	341	1			183
10	12068 X	2095	-0-	-9973	-0-	2029	3	66	9	N	60					243
11	4260 X	NO RPT	-0-	-4260	-0-					N	NO RPT					243

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

06	14B2 EXT	-0-	-0-	-0-	B	-222020	N	-0-				29
07	14B2 EXT	-0-	-0-	-0-	B	-222020	N	-0-				29
08	14B2 EXT	-0-	-0-	-0-	B	-222020	N	-0-				29
09	14B2 EXT	-0-	-0-	-0-	B	-222020	N	-0-				29
10	14B2 EXT	-0-	-0-	-0-	B	-222020	N	-0-				29
11	14B2 EXT	-0-	-0-	-0-	B	-222020	N	-0-				29

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

06	14B2 EXT	NO RPT	-0-	-0-	B	-72154	N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-72154	N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-72154	N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-72154	N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-72154	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-72154	N	NO RPT				-0-

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

06	14B2 EXT	NO RPT	-0-	-0-	B	-375	N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-375	N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-375	N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-375	N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-375	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-375	N	NO RPT				-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

06	14B2 EXT	-0-	-0-	-0-	B	-152452	N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	B	-152452	N	-0-				-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-152452	N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-152452	N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-152452	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-152452	N	NO RPT				-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-233647					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-233647					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-233647					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-233647					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-233647					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-233647					N	NO RPT					-0-

KUNDE UNIT A B WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

06	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 04/25/2019 TOTAL DEPTH 12113 PERF.12370 - 19165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-316742					Y	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-316742					Y	-0-			-0-
08	T. A.		-0-	-0-	-0- B	-316742					Y	-0-			-0-
09	T. A.		-0-	-0-	-0- B	-316742					Y	-0-			-0-
*10	T. A.		273	-0-	273 B	-316469	1 24	1 9	248	3	Y	22	22	0	-0-
11	T. A.		220	-0-	220 B	-316249	1 24	1 9	195	3	Y	22	22	0	-0-

ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 04/20/2019 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1140	X	-0-	-0-	-1140 B	-171055					Y	-0-			-0-
07	1178	X	1073	-0-	-105 B	-171055	15 134	1 9	924	3	Y	122	122	0	-0-
*08	T. A.		11948	-0-	11948 B	-159107	94 2279	1 9	9575	3	Y	2072	2072	0	-0-
*09	T. A.		207	-0-	207 B	-158900	1 97	1 9	109	3	Y	88	88	0	-0-
*10	T. A.		4315	-0-	4315 B	-154585	21 365	1 9	3929	3	Y	332	332	0	-0-
11	T. A.		10586	-0-	10586 B	-143999	67 1049	1 9	9470	3	Y	954	954	0	-0-

SEIDEL UNIT A WELL #: 701 RRCID -> 287147 COMPL. DATE 10/24/2019 TOTAL DEPTH 12989 PERF.13183 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	7440	X	3880	-0-	-3560 B	-303874	117 569	1 9	3194	3	N	517	517	0	-0-
*01	7471	X	11766	-0-	4295 B	-299579	208 2237	1 9	9321	3	N	2034	2034	0	-0-
*02	6748	X	9776	-0-	3028 B	-296551	166 1883	1 9	7727	3	N	1712	1712	0	-0-
*03	7471	X	8730	-0-	1259 B	-295292	144 1463	1 9	7123	3	N	1330	1330	0	-0-
*04	8310	X	8437	-0-	127 B	-295165	201 1229	1 9	7007	3	N	1117	1117	0	-0-
*05	8587	X	8655	-0-	68 B	-295097	235 1405	1 9	7015	3	N	1277	1277	0	-0-
*06	8310	X	8529	-0-	219 B	-294878	221 1456	1 9	6852	3	N	1324	1324	0	-0-
*07	8587	X	8481	-0-	-106 B	-294878	202 1394	1 9	6885	3	N	1267	1267	0	-0-
*08	8587	X	7589	-0-	-998 B	-294878	161 1308	1 9	6120	3	N	1189	1189	0	-0-
*09	8310	X	7591	-0-	-719 B	-294878	178 1236	1 9	6177	3	N	1124	1124	0	-0-
*10	8587	X	6703	-0-	-1884 B	-294878	167 1169	1 9	5367	3	N	1063	1063	0	-0-
11	8310	X	6609	-0-	-1701 B	-294878	147 1156	1 9	5306	3	N	1051	1051	0	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW WELL #: 701 RRCID -> 287204 COMPL. DATE 06/30/2019 TOTAL DEPTH 13440 PERF.13526 - 20460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14353	X	10222	-0-	-4131 B	-728393	33	1	8444	3	N	1586	1586	0			-0-
							1745	9									
01	14353	X	-0-	-0-	-14353 B	-728393					N	-0-					-0-
02	7476	X	-0-	-0-	-7476 B	-728393					N	-0-					-0-
03	10230	X	-0-	-0-	-10230 B	-728393					N	-0-					-0-
04	9900	X	-0-	-0-	-9900 B	-728393					N	-0-					-0-
05	10230	X	-0-	-0-	-10230 B	-728393					N	-0-					-0-
*06	0	X	93	-0-	93 B	-728300	2	1	51	3	N	36	36	0			-0-
							40	9									
07	0	X	-0-	-0-	-0- B	-728300					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-728300					N	-0-					-0-
09	90	X	-0-	-0-	-90 B	-728300					N	-0-					-0-
*10	93	X	-0-	-0-	-93 B	-728300					N	-0-					-0-
11	90	X	-0-	-0-	-90 B	-728300					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 702 RRCID -> 288729 COMPL. DATE 03/18/2020 TOTAL DEPTH 12282 PERF.12188 - 16558

06	23970	X	353	-0-	-23617 B	-0-	126	1	215	3	N	11	11	0			-0-
							12	9									
07	29574	X	10911	-0-	-18663 B	-0-	104	1	10009	3	N	725	725	0			-0-
							798	9									
08	29574	X	54	-0-	-29520 B	-0-	5	1	49	3	N	-0-					-0-
*09	28620	X	18721	-0-	-9899 B	-0-	168	1	16995	3	N	1416	1416	0			-0-
							1558	9									
*10	43135	X	43135	-0-	-0- B	-0-	283	1	39729	3	N	2839	2839	0			-0-
							3123	9									
*11	28949	X	28949	-0-	-0- B	-0-	202	1	26577	3	N	1973	1973	0			-0-
							2170	9									

BUTLER D - GOHLKE A USW WELL #: 701 RRCID -> 288754 COMPL. DATE 12/14/2020 TOTAL DEPTH 13547 PERF.13647 - 21705

*12	20553	X	16833	-0-	-3720 B	-11183	26	1	14181	3	N	2387	2387	0			-0-
							2626	9									
*01	19282	X	15929	-0-	-3353 B	-11183	21	1	14316	3	N	1447	1447	0			-0-
							1592	9									
*02	17416	X	13755	-0-	-3661 B	-11183	24	1	12348	3	N	1257	1257	0			-0-
							1383	9									
*03	17980	X	14534	-0-	-3446 B	-11183	48	1	13067	3	N	1290	1290	0			-0-
							1419	9									
*04	16290	X	13600	-0-	-2690 B	-11183	38	1	12243	3	N	1199	1199	0			-0-
							1319	9									
*05	16833	X	2650	-0-	-14183 B	-11183	6	1	2388	3	N	233	233	0			-0-
							256	9									
*06	15420	X	19740	-0-	4320 B	-6863	63	1	18053	3	N	1476	1476	0			-0-
							1624	9									
*07	15221	X	13245	-0-	-1976 B	-6863	66	1	11904	3	N	1159	1159	0			-0-
							1275	9									
*08	14539	X	12462	-0-	-2077 B	-6863	73	1	11184	3	N	1095	1095	0			-0-
							1205	9									
*09	19740	X	12085	-0-	-7655 B	-6863	75	1	10833	3	N	1070	1070	0			-0-
							1177	9									
*10	20398	X	10884	-0-	-9514 B	-6863	79	1	9712	3	N	994	994	0			-0-
							1093	9									
11	19740	X	11910	-0-	-7830 B	-6863	84	1	10826	3	N	909	909	0			-0-
							1000	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 702 RRCID -> 288781 COMPL. DATE 07/01/2019 TOTAL DEPTH 13290 PERF.13497 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5394	X	2341	-0-	-3053 B	-340573	58	1	2082	3	N	183	183	0			-0-
							201	9									
*01	4774	X	2547	-0-	-2227 B	-340573	66	1	2328	3	N	139	139	0			-0-
							153	9									
*02	3696	X	1496	-0-	-2200 B	-340573	38	1	1331	3	N	115	115	0			-0-
							127	9									
*03	3751	X	2216	-0-	-1535 B	-340573	59	1	1968	3	N	172	172	0			-0-
							189	9									
*04	2460	X	3353	-0-	893 B	-339680	81	1	3140	3	N	120	120	0			-0-
							132	9									
*05	2542	X	4809	-0-	2267 B	-337413	128	1	4451	3	N	209	209	0			-0-
							230	9									
*06	2460	X	5253	-0-	2793 B	-334620	102	1	3924	3	N	1115	1115	0			-0-
							1227	9									
*07	3472	X	5062	-0-	1590 B	-333030	139	1	4704	3	N	199	199	0			-0-
							219	9									
*08	4805	X	4537	-0-	-268 B	-333030	80	1	3938	3	N	472	472	0			-0-
							519	9									
09	5250	X	-0-	-0-	-5250 B	-333030					N	-0-					-0-
*10	5425	X	994	-0-	-4431 B	-333030	16	1	788	3	N	173	173	0			-0-
							190	9									
11	5250	X	4220	-0-	-1030 B	-333030	80	1	3472	3	N	607	607	0			-0-
							668	9									

BAKER FAMILY TRUST WELL #: 701 RRCID -> 288785 COMPL. DATE 03/19/2020 TOTAL DEPTH 12137 PERF.12322 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38130	X	199	-0-	-37931 B	-0-	58	1	101	3	N	36	36	0			-0-
							40	9									
07	39401	X	20762	-0-	-18639 B	-0-	204	1	19632	3	N	842	842	0			-0-
							926	9									
*08	26598	X	4703	-0-	-21895 B	-0-	403	1	4056	3	N	222	222	0			-0-
							244	9									
*09	25740	X	18017	-0-	-7723 B	-0-	166	1	16763	3	N	989	989	0			-0-
							1088	9									
*10	32454	X	32454	-0-	-0- B	-0-	218	1	30579	3	N	1506	1506	0			-0-
							1657	9									
*11	35871	X	35871	-0-	-0- B	-0-	260	1	34115	3	N	1360	1360	0			-0-
							1496	9									

ADIX UNIT A WELL #: 701 RRCID -> 289041 COMPL. DATE 07/01/2019 TOTAL DEPTH 13280 PERF.13489 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	671	X	671	-0-	-0- B	-0-	13	1	523	3	N	123	123	0			-0-
							135	9									
*05	677	X	677	-0-	-0- B	-0-	12	1	431	3	N	213	213	0			-0-
							234	9									
*06	646	X	646	-0-	-0- B	-0-	12	1	448	3	N	169	169	0			-0-
							186	9									
07	682	X	205	-0-	-477 B	-0-	18	3	187	9	N	170	170	0			-0-
*08	1125	N	1125	-0-	-0- B	-0-	17	1	845	3	N	239	239	0			-0-
							263	9									
*09	7579	X	7579	-0-	-0- B	-0-	122	1	6358	3	N	999	999	0			-0-
							1099	9									
*10	6305	X	6305	-0-	-0- B	-0-	112	1	5509	3	N	622	622	0			-0-
							684	9									
*11	1591	N	1591	-0-	-0- B	-0-	30	1	1304	3	N	234	234	0			-0-
							257	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT C WELL #: 701 RRCID -> 290818 COMPL. DATE 02/10/2021 TOTAL DEPTH 12858 PERF.13292 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10044	X	8522	-0-	-1522 B	-99689	6535	3	1987	9	Y	1806	1806	0			-0-
*01	9455	X	8255	-0-	-1200 B	-99689	6364	3	1891	9	Y	1719	1719	0			-0-
*02	7392	X	7536	-0-	144 B	-99545	5948	3	1588	9	Y	1444	1444	0			-0-
*03	8184	X	5474	-0-	-2710 B	-99545	4409	3	1065	9	Y	968	968	0			-0-
04	7920	X	204	-0-	-7716 B	-99545	204	3			Y	-0-					-0-
05	8184	X	-0-	-0-	-8184 B	-99545					Y	-0-					-0-
*06	7920	X	12440	-0-	4520 B	-95025	10027	3	2413	9	Y	2194	2194	0			-0-
*07	8184	X	6278	-0-	-1906 B	-95025	5191	3	1087	9	Y	988	988	0			-0-
*08	DLQ G-10		12134	-0-	12134 B	-82891	9611	3	2523	9	Y	2294	2294	0			-0-
*09	DLQ G-10		10824	-0-	10824 B	-72067	8752	3	2072	9	Y	1884	1884	0			-0-
*10	DLQ G-10		8813	-0-	8813 B	-63254	7135	3	1678	9	Y	1525	1525	0			-0-
11	0	X	8187	-0-	8187 B	-55067	6537	3	1650	9	Y	1500	1500	0			-0-

GROSS MIXON USW F WELL #: 702 RRCID -> 290874 COMPL. DATE 01/27/2021 TOTAL DEPTH 12729 PERF.12929 - 19756

*12	23002	X	13259	-0-	-9743 B	-214308	11088	3	2171	9	N	1974	1974	0			-0-
*01	24304	X	16862	-0-	-7442 B	-214308	14070	3	2792	9	N	2538	2538	0			-0-
*02	21952	X	14238	-0-	-7714 B	-214308	12057	3	2181	9	N	1983	1983	0			-0-
*03	24304	X	14889	-0-	-9415 B	-214308	12600	3	2289	9	N	2081	2081	0			-0-
*04	16320	X	7398	-0-	-8922 B	-214308	6268	3	1130	9	N	1027	1027	0			-0-
*05	16864	X	15549	-0-	-1315 B	-214308	13090	3	2459	9	N	2235	2235	0			-0-
*06	16320	X	13311	-0-	-3009 B	-214308	11371	3	1940	9	N	1764	1764	0			-0-
*07	15779	X	11451	-0-	-4328 B	-214308	9580	3	1871	9	N	1701	1701	0			-0-
*08	15562	X	12584	-0-	-2978 B	-214308	10682	3	1902	9	N	1729	1729	0			-0-
*09	15060	X	3982	-0-	-11078 B	-214308	3415	3	567	9	N	515	515	0			-0-
*10	15562	X	489	-0-	-15073 B	-214308	444	3	45	9	N	41	41	0			-0-
11	13320	X	16893	-0-	3573 B	-210735	14110	3	2783	9	N	2530	2530	0			-0-

GROSS MIXON USW E WELL #: 701 RRCID -> 290884 COMPL. DATE 01/27/2021 TOTAL DEPTH 12764 PERF.13148 - 19960

*12	27249	X	19381	-0-	-7868 B	-137711	17575	3	1806	9	N	1642	1642	0			-0-
*01	27249	X	20605	-0-	-6644 B	-137711	18050	3	2555	9	N	2323	2323	0			-0-
*02	23380	X	17600	-0-	-5780 B	-137711	15437	3	2163	9	N	1966	1966	0			-0-
*03	24242	X	18286	-0-	-5956 B	-137711	16087	3	2199	9	N	1999	1999	0			-0-
*04	22170	X	17493	-0-	-4677 B	-137711	15452	3	2041	9	N	1855	1855	0			-0-
*05	20615	X	17093	-0-	-3522 B	-137711	15149	3	1944	9	N	1767	1767	0			-0-
*06	19950	X	15346	-0-	-4604 B	-137711	13556	3	1790	9	N	1627	1627	0			-0-
*07	19499	X	15140	-0-	-4359 B	-137711	13374	3	1766	9	N	1605	1605	0			-0-
*08	18290	X	14487	-0-	-3803 B	-137711	12789	3	1698	9	N	1544	1544	0			-0-
*09	17490	X	16019	-0-	-1471 B	-137711	14198	3	1821	9	N	1655	1655	0			-0-
*10	17081	X	10665	-0-	-6416 B	-137711	9510	3	1155	9	N	1050	1050	0			-0-
11	15360	X	13609	-0-	-1751 B	-137711	12379	3	1230	9	N	1118	1118	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291243 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BODOGGINZ-JANSSEN USW B WELL #: 701 RRCID -> 293480 COMPL. DATE 06/24/2022 TOTAL DEPTH 12841 PERF.12787 - 20355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	89063	X	32610	-0-	-56453 B	-0-	28613	3	3997	9	N	3634	3634	0			-0-
*01	89063	X	53177	-0-	-35886 B	-0-	47225	3	5952	9	N	5411	5411	0			-0-
*02	80444	X	49915	-0-	-30529 B	-0-	44230	3	5685	9	N	5168	5168	0			-0-
*03	89063	X	49889	-0-	-39174 B	-0-	44727	3	5162	9	N	4693	4693	0			-0-
*04	51450	X	39337	-0-	-12113 B	-0-	35445	3	3892	9	N	3538	3538	0			-0-
*05	55273	X	29544	-0-	-25729 B	-0-	26480	3	3064	9	N	2785	2785	0			-0-
*06	53490	X	30393	-0-	-23097 B	-0-	27228	3	3165	9	N	2877	2877	0			-0-
*07	55273	X	27949	-0-	-27324 B	-0-	24998	3	2951	9	N	2683	2683	0			-0-
*08	49879	X	25492	-0-	-24387 B	-0-	22773	3	2719	9	N	2472	2472	0			-0-
*09	39330	X	22724	-0-	-16606 B	-0-	20297	3	2427	9	N	2206	2206	0			-0-
*10	31403	X	21583	-0-	-9820 B	-0-	19243	3	2340	9	N	2127	2127	0			-0-
11	30390	X	19456	-0-	-10934 B	-0-	17293	3	2163	9	N	1966	1966	0			-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294646 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294799 COMPL. DATE 01/18/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294854 COMPL. DATE 01/18/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 295020 COMPL. DATE 01/18/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 295857 COMPL. DATE 09/09/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

06	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8959	X	5128	-0-	-3831	B	-0-	1008	1	187	2	Y	1001	943	1			58
								2334	3	498	4							
04	8670	X	5103	-0-	-3567	B	-0-	999	1	176	2	Y	855	781	1			132
								2603	3	384	4							
05	8742	X	3310	-0-	-5432	B	-0-	823	1	75	2	Y	759	814	1			77
								1370	3	207	4							
06	6913	X	6913	-0-	-0-	B	-0-	1209	1	273	2	Y	688	694	1			71
								3934	3	740	4							
07	7099	X	4408	-0-	-2691	B	-0-	1497	1	197	2	Y	518	544	1			45
								1136	3	1008	4							
*08	7099	X	3851	-0-	-3248	B	-0-	1349	1	168	2	Y	370	386	1			29
								1427	3	500	4							
09	6870	X	4132	-0-	-2738	B	-0-	1479	1	132	2	Y	418	185	0	214	1	48
								1852	3	209	4							
*10	7037	X	6307	-0-	-730	B	-0-	1686	1	147	2	Y	418	425	0			41
								3759	3	255	4							
11	6810	X	5040	-0-	-1770	B	-0-	891	1	469	2	Y	404	397	0			48
								2897	3	339	4							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4557	X	3498	-0-	-1059	B	-0-	715	1	133	2	Y	583	1	0	609	1	34
								1656	3	353	4							
04	4410	X	3201	-0-	-1209	B	-0-	647	1	114	2	Y	462	425	1			71
								1683	3	249	4							
05	4557	X	2048	-0-	-2509	B	-0-	531	1	48	2	Y	411	440	1			42
								884	3	133	4							
06	4410	X	3807	-0-	-603	B	-0-	666	1	150	2	Y	381	384	1			39
								2165	3	407	4							
07	4557	X	3830	-0-	-727	B	-0-	1305	1	172	2	Y	436	437	1			38
								992	3	881	4							
*08	4619	X	4299	-0-	-320	B	-0-	1539	1	192	2	Y	336	347	1			27
								1627	3	571	4							
09	4444	X	4444	-0-	-0-	B	-0-	1619	1	144	2	Y	384	170	0	197	1	44
								2029	3	230	4							
*10	6628	X	6628	-0-	-0-	B	-0-	1726	1	151	2	Y	583	570	0			57
								3849	3	261	4							
*11	8026	X	8026	-0-	-0-	B	-0-	1395	1	735	2	Y	752	719	0			90
								4538	3	531	4							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5552	X	5552	-0-	-0-	B	-0-	1109	1	206	2	Y	1020	1	0	1046	1	59
								2567	3	548	4							
04	5070	X	5070	-0-	-0-	B	-0-	1003	1	177	2	Y	809	743	1			125
								2614	3	386	4							
05	3286	X	3271	-0-	-15	B	-0-	825	1	75	2	Y	718	770	1			73
								1374	3	207	4							
06	5627	X	5627	-0-	-0-	B	-0-	973	1	220	2	Y	613	623	1			63
								3165	3	595	4							
07	3286	X	2494	-0-	-792	B	-0-	784	1	103	2	Y	437	462	1			38
								596	3	530	4							
*08	7285	X	3840	-0-	-3445	B	-0-	1320	1	164	2	Y	427	431	1			34
								1396	3	490	4							
09	6840	X	4619	-0-	-2221	B	-0-	1630	1	145	2	Y	518	227	0	266	1	59
								2042	3	232	4							
*10	7549	X	7549	-0-	-0-	B	-0-	2020	1	176	2	Y	495	506	0			48
								4502	3	306	4							
*11	7631	X	7631	-0-	-0-	B	-0-	1415	1	745	2	Y	300	312	0			36
								4603	3	538	4							

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

*06	5760	X	172	-0-	-5588	B	-0-	4	1	2	2	Y	133	133	0			1
								20	3	146	9							
*07	5549	X	-0-	-0-	-5549	B	-0-					Y	1	1	0			1
*08	5549	X	707	-0-	-4842	B	-0-	34	1	42	2	Y	277	276	0			2
								326	3	305	9							
*09	5370	X	1969	-0-	-3401	B	-0-	146	1	213	2	Y	415	415	0			2
								1152	3	1	4							
*10	1489	X	1489	-0-	-0-	B	-0-	79	1	141	2	Y	495	495	0			2
								721	3	3	4							
*11	1971	X	1971	-0-	-0-	B	-0-	123	1	180	2	Y	560	560	0			2
								1050	3	2	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BBG MIXON UNIT WELL #: 18H RRCID -> 287084 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VASBINDER A AC WELL #: 1H RRCID -> 287442 COMPL. DATE 03/27/2019 TOTAL DEPTH 13168 PERF.13269 - 18963

06	5100	X	4225	-0-	-875	B	-0-	605	1	3291	3	Y	299	349	1			79
								329	9									
07	4650	X	4404	-0-	-246	B	-0-	627	1	3440	3	Y	306	187	1			198
								337	9									
*08	4539	X	4539	-0-	-0-	B	-0-	644	1	3574	3	Y	292	369	1			121
								321	9									
09	4493	X	4493	-0-	-0-	B	-0-	611	1	3597	3	Y	259	182	1			198
								285	9									
10	4433	X	4171	-0-	-262	B	-0-	631	1	3251	3	Y	263	380	1			81
								289	9									
*11	4380	X	4046	-0-	-334	B	-0-	666	1	3037	3	Y	312	191	1			202
								343	9									

E. BUTLER A AC WELL #: 1H RRCID -> 288546 COMPL. DATE 01/26/2020 TOTAL DEPTH 13218 PERF.13774 - 19026

*12	2356	X	1571	-0-	-785	B	-168115	195	1	1229	3	Y	134	186	1			162
								147	9									
*01	2232	X	2267	-0-	35	B	-168080	228	1	1821	3	Y	198	191	1			169
								218	9									
*02	2044	X	1609	-0-	-435	B	-168080	189	1	1264	3	Y	142	191	1			120
								156	9									
*03	2263	X	1597	-0-	-666	B	-168080	173	1	1268	3	Y	142	179	1			83
								156	9									
*04	2190	X	1927	-0-	-263	B	-168080	208	1	1533	3	Y	169					252
								186	9									
*05	2263	X	1479	-0-	-784	B	-168080	178	1	1161	3	Y	127	183	1			196
								140	9									
*06	2190	X	1695	-0-	-495	B	-168080	209	1	1342	3	Y	131	182	1			145
								144	9									
*07	1984	X	1710	-0-	-274	B	-168080	195	1	1369	3	Y	133	184	1			94
								146	9									
*08	1488	N	1725	-0-	237	B	-167843	199	1	1381	3	Y	132					226
								145	9									
*09	1710	N	1312	-0-	-398	B	-167843	146	1	1031	3	Y	123	179	1			170
								135	9									
*10	1519	N	1367	-0-	-152	B	-167843	160	1	1078	3	Y	117	201	1			86
								129	9									
*11	1680	N	1474	-0-	-206	B	-167843	173	1	1161	3	Y	127					213
								140	9									

KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 288752 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 28H RRCID -> 288797 COMPL. DATE 08/15/2019 TOTAL DEPTH 12756 PERF.12816 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288929 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

06	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288975 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 289069 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 9H RRCID -> 289145 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROW A AC WELL #: 2H RRCID -> 289235 COMPL. DATE 07/08/2021 TOTAL DEPTH 13259 PERF.13360 - 18162

06	7830	X	6431	-0-	-1399	B	-0-	515	1	5219	3	Y	634	747	1	245								
								697	9															
07	7285	X	6069	-0-	-1216	B	-0-	517	1	4949	3	Y	548	560	1	233								
								603	9															
*08	7254	X	5808	-0-	-1446	B	-0-	546	1	4701	3	Y	510	559	1	184								
								561	9															
09	6990	X	5955	-0-	-1035	B	-0-	496	1	4780	3	Y	617	557	1	244								
								679	9															
10	6634	X	5315	-0-	-1319	B	-0-	502	1	4250	3	Y	512	592	1	164								
								563	9															
*11	6420	X	5404	-0-	-1016	B	-0-	482	1	4352	3	Y	518	430	1	252								
								570	9															

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 289261 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GUEVARA B AC WELL #: 1H RRCID -> 289866 COMPL. DATE 11/12/2021 TOTAL DEPTH 13106 PERF.13330 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19560	X	16157	-0-	-3403	B	-0-	1025 1960	1 9	13172	3	N	1782	1733	1			201
07	19561	X	16957	-0-	-2604	B	-0-	1010 2472	1 9	13475	3	N	2247	2298	1			150
*08	19561	X	15607	-0-	-3954	B	-0-	968 2101	1 9	12538	3	N	1910	1902	1	1	8	157
*09	18120	X	14494	-0-	-3626	B	-0-	919 2065	1 9	11510	3	N	1877	1732	1			302
*10	17422	X	13945	-0-	-3477	B	-0-	898 2151	1 9	10896	3	N	1955	2005	1			252
*11	16410	X	11317	-0-	-5093	B	-0-	781 1322	1 9	9214	3	N	1202	1251	1			203

WESSENDORFF A UNIT WELL #: 18H RRCID -> 290124 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DICKSON-ALLEN UNIT WELL #: 27H RRCID -> 290347 COMPL. DATE 02/27/2020 TOTAL DEPTH 10722 PERF.11252 - 17149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290885 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC 521544
SUBLIME UNIT WELL #: 102H RRCID -> 294688 COMPL. DATE 05/07/2022 TOTAL DEPTH 10426 PERF.10671 - 15070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	47400	X	32483	-0-	-14917 B	-0-	1442	1	27154	2	Y	3528	3528	0	109
							6	4	3881	9					
07	43338	X	33171	-0-	-10167 B	-0-	1505	1	28118	2	Y	3224	3229	0	104
							2	4	3546	9					
08	46449	X	46449	-0-	-0- B	-0-	1967	1	41140	2	Y	3028	3024	0	108
							11	4	3331	9					
09	40126	X	40126	-0-	-0- B	-0-	1940	1	34247	2	Y	3575	3609	0	74
							6	4	3933	9					
10	38647	X	38647	-0-	-0- B	-0-	1697	1	33697	2	Y	2956	2949	0	81
							1	4	3252	9					
11	44940	X	37325	-0-	-7615 B	-0-	1390	1	32978	2	Y	2688	2666	0	103
							2957	9							

KEYS UNIT WELL #: 108H RRCID -> 294807 COMPL. DATE 05/08/2022 TOTAL DEPTH 10395 PERF.10584 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	34740	X	32402	-0-	-2338 B	-0-	1374	1	25872	2	Y	4682	4680	0	143
							6	4	5150	9					
07	35898	X	31328	-0-	-4570 B	-0-	1360	1	25406	2	Y	4145	4153	0	135
							2	4	4560	9					
08	45864	X	45864	-0-	-0- B	-0-	1884	1	39420	2	Y	4135	4107	0	163
							11	4	4549	9					
09	34740	X	31927	-0-	-2813 B	-0-	1347	1	26183	2	Y	3994	4057	0	100
							4	4	4393	9					
10	34410	X	30962	-0-	-3448 B	-0-	1256	1	25693	2	Y	3647	3635	0	112
							1	4	4012	9					
11	34740	X	32527	-0-	-2213 B	-0-	1149	1	27399	2	Y	3617	3589	0	140
							3979	9							

KEYS UNIT WELL #: 110H RRCID -> 294810 COMPL. DATE 05/08/2022 TOTAL DEPTH 10432 PERF.10512 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	52080	X	45260	-0-	-6820 B	-0-	1957	1	36835	2	Y	5873	5873	0	152
							8	4	6460	9					
07	53816	X	45606	-0-	-8210 B	-0-	2019	1	37723	2	Y	5328	5336	0	144
							3	4	5861	9					
08	66457	X	66457	-0-	-0- B	-0-	2821	1	59027	2	Y	4175	4169	0	150
							16	4	4593	9					
09	52080	X	40561	-0-	-11519 B	-0-	1786	1	34719	2	Y	3682	3746	0	86
							6	4	4050	9					
10	49197	X	38993	-0-	-10204 B	-0-	1645	1	33653	2	Y	3358	3347	0	97
							1	4	3694	9					
11	52080	X	39115	-0-	-12965 B	-0-	1432	1	34148	2	Y	3214	3189	0	122
							3535	9							

BECK UNIT WELL #: 101H RRCID -> 294988 COMPL. DATE 02/05/2018 TOTAL DEPTH 10162 PERF.10653 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	65970	X	2829	-0-	-63141 B	-0-	878	1	1488	2	N	421	614	1	177
							463	9							
07	68169	X	2626	-0-	-65543 B	-0-	892	1	1319	2	N	372	365	0	184
							6	4	409	9					
08	2328	X	2328	-0-	-0- B	-0-	727	1	1254	2	N	315	366	0	133
							347	9							
09	2878	X	2878	-0-	-0- B	-0-	733	1	1662	2	N	439	437	0	135
							483	9							
10	7487	X	7487	-0-	-0- B	-0-	965	1	5973	2	N	499	461	0	173
							549	9							
11	13535	X	13535	-0-	-0- B	-0-	910	1	12117	2	N	462	395	0	240
							508	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SOUNDGARDEN UNIT WELL #: 102H RRCID -> 294990 COMPL. DATE 12/27/2018 TOTAL DEPTH 10199 PERF.10178 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47880	X	2036	-0-	-45844 B	-0-	262	1	1404	2	N	336	337	1			42
							370	9									
07	49476	X	1877	-0-	-47599 B	-0-	228	1	1212	2	N	397	408	0			31
							437	9									
08	1772	X	1772	-0-	-0- B	-0-	229	1	1187	2	N	322	311	0			42
							2	4	354	9							
09	319	X	319	-0-	-0- B	-0-	228	1	13	4	N	71	30	0	5	8	78
							78	9									
10	2170	X	65	-0-	-2105 B	-0-	9	2	56	9	N	51	129	0			-0-
11	4777	X	4777	-0-	-0- B	-0-	167	1	4053	2	N	494	492	0			2
							14	4	543	9							

SOUNDGARDEN UNIT WELL #: 104H RRCID -> 294991 COMPL. DATE 12/27/2018 TOTAL DEPTH 10414 PERF.10252 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106830	X	10096	-0-	-96734 B	-0-	1315	1	7064	2	N	1561	1531	1			220
							1717	9									
07	110391	X	10209	-0-	-100182 B	-0-	1368	1	7257	2	N	1440	1511	0			149
							1584	9									
08	7040	X	7040	-0-	-0- B	-0-	1024	1	4965	2	N	946	973	0			122
							10	4	1041	9							
09	0	X	-0-	-0-	-0- B	-0-					N	1	94	0			29
10	10447	X	90	-0-	-10357 B	-0-	1	1	43	2	N	42	71	0			-0-
							46	9									
11	10110	X	7169	-0-	-2941 B	-0-	202	1	4911	2	N	1854	1847	0			7
							17	4	2039	9							

WEEZER UNIT WELL #: 104H RRCID -> 295098 COMPL. DATE 05/20/2019 TOTAL DEPTH 10129 PERF.10213 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28740	X	6521	-0-	-22219 B	-0-	770	1	4058	2	N	1539	1686	0			127
							1693	9									
07	29698	X	5717	-0-	-23981 B	-0-	742	1	3619	2	N	1233	1231	0			129
							1356	9									
08	29698	X	4653	-0-	-25045 B	-0-	697	1	2607	2	N	1226	1206	0			149
							1349	9									
09	4796	X	4796	-0-	-0- B	-0-	688	1	3090	2	N	925	900	0			174
							1018	9									
10	6727	X	5698	-0-	-1029 B	-0-	685	1	3749	2	N	1149	1107	0			216
							1264	9									
11	6510	X	4615	-0-	-1895 B	-0-	639	1	2759	2	N	1106	1044	0			278
							1217	9									

FOEGELLE-DUGIE UNIT WELL #: 106H RRCID -> 295107 COMPL. DATE 07/02/2018 TOTAL DEPTH 9963 PERF.10435 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23100	X	2333	-0-	-20767 B	-0-	252	1	1809	2	N	244	241	0			20
							4	4	268	9							
07	23870	X	1180	-0-	-22690 B	-0-	58	1	1005	2	N	106	119	0			7
							117	9									
08	23870	X	918	-0-	-22952 B	-0-	38	1	708	2	N	156	152	0			11
							172	9									
09	847	X	847	-0-	-0- B	-0-	114	1	611	2	N	111	113	0			9
							122	9									
10	3007	X	190	-0-	-2817 B	-0-	91	2	99	9	N	90	94	0			5
*11	2340	X	590	-0-	-1750 B	-0-	7	1	423	2	N	145	142	0			8
							160	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
FOEGELLE-DUGIE UNIT WELL #: 110H RRCID -> 295108 COMPL. DATE 07/02/2018 TOTAL DEPTH 9952 PERF.10390 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27360	X	2844	-0-	-24516 B	-0-	2596	2	248	9	Y	225	229	0			19
07	28272	X	937	-0-	-27335 B	-0-	16	1	694	2	Y	206	211	0			14
							227	9									
08	28272	X	127	-0-	-28145 B	-0-	8	2	119	9	Y	108	115	0			7
09	244	X	244	-0-	-0- B	-0-	125	2	119	9	Y	108	107	0			8
10	2945	X	404	-0-	-2541 B	-0-	286	2	118	9	Y	107	109	0			6
11	2850	X	396	-0-	-2454 B	-0-	364	2	32	9	Y	29	33	0			2

YANTA, EDWIN WELL #: 103H RRCID -> 295122 COMPL. DATE 07/19/2017 TOTAL DEPTH 10260 PERF.10511 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3416	X	3416	-0-	-0- B	-0-	1245	1	1315	2	N	778	763	0			245
							856	9									
07	2295	X	2295	-0-	-0- B	-0-	1419	1	876	9	N	796	805	0			236
08	1576	X	1576	-0-	-0- B	-0-	1045	1	531	9	N	483	566	0			153
09	0	X	-0-	-0-	-0- B	-0-					N	112	59	0			206
10	1387	X	1387	-0-	-0- B	-0-	1029	1	358	9	N	325	370	0			161
11	1592	X	1592	-0-	-0- B	-0-	1022	1	570	9	N	518	493	0			186

KRUCIAK-YANTA UNIT WELL #: 102H RRCID -> 295128 COMPL. DATE 03/13/2017 TOTAL DEPTH 10213 PERF.10579 - 14874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84660	X	7100	-0-	-77560 B	-0-	1066	1	4559	2	N	1341	1416	0			128
							1475	9									
07	87482	X	7354	-0-	-80128 B	-0-	1620	1	4303	2	N	1301	1269	0			160
							1431	9									
08	87482	X	6503	-0-	-80979 B	-0-	1665	1	3669	2	N	1063	1079	0			144
							1169	9									
09	6426	X	6426	-0-	-0- B	-0-	1578	1	3769	2	N	981	996	0			129
							1079	9									
10	7938	X	7938	-0-	-0- B	-0-	1171	1	5516	2	N	1137	1107	0			159
							1251	9									
11	7110	X	6517	-0-	-593 B	-0-	1172	1	4139	2	N	1096	1073	0			182
							1206	9									

SWITCHFOOT UNIT WELL #: 101H RRCID -> 295132 COMPL. DATE 02/28/2019 TOTAL DEPTH 10353 PERF.10481 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39780	X	2192	-0-	-37588 B	-0-	297	1	1199	2	N	633	788	1			327
							696	9									
07	41106	X	2131	-0-	-38975 B	-0-	497	1	861	2	N	703	629	1			401
							773	9									
08	41106	X	2147	-0-	-38959 B	-0-	529	1	857	2	N	692	857	1			236
							761	9									
09	1819	X	1819	-0-	-0- B	-0-	447	1	655	2	N	652	525	1			363
							717	9									
10	3749	X	3749	-0-	-0- B	-0-	992	1	2072	2	N	623	620	1			366
							685	9									
11	4952	X	4952	-0-	-0- B	-0-	1261	1	3099	2	N	528	582	1			312
							11	4	581	9							

SWITCHFOOT UNIT WELL #: 102H RRCID -> 295133 COMPL. DATE 02/28/2019 TOTAL DEPTH 10318 PERF.10430 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36480	X	4579	-0-	-31901 B	-0-	1107	1	2905	2	N	515	530	1			268
							567	9									
07	37696	X	3198	-0-	-34498 B	-0-	945	1	1670	2	N	530	495	1			303
							583	9									
08	37696	X	2939	-0-	-34757 B	-0-	906	1	1520	2	N	466	615	1			154
							513	9									
09	2786	X	2786	-0-	-0- B	-0-	897	1	1317	2	N	520	398	1			276
							572	9									
10	4743	X	2493	-0-	-2250 B	-0-	544	1	1397	2	N	502	501	1			277
							552	9									
11	4590	X	1038	-0-	-3552 B	-0-	298	1	67	2	N	609	551	1			335
							3	4	670	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, EDWIN WELL #: 106H RRCID -> 295141 COMPL. DATE 07/19/2017 TOTAL DEPTH 10276 PERF.10609 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2588	X	2588	-0-	-0- B	-0-	1558	1	351	2	N	617	558	0			195
							679	9									
07	2494	X	2494	-0-	-0- B	-0-	1476	1	414	2	N	549	580	0			164
							604	9									
08	2812	X	2812	-0-	-0- B	-0-	1452	1	724	2	N	578	558	0			184
							636	9									
09	97	X	97	-0-	-0- B	-0-	2	1	1	2	N	85	70	0			199
							94	9									
10	1493	X	1493	-0-	-0- B	-0-	1130	1	363	9	N	330	377	0			152
11	2354	X	2354	-0-	-0- B	-0-	1501	1	279	2	N	522	489	0			185
							574	9									

JANYSEK-ECLETO WELL #: 101H RRCID -> 295142 COMPL. DATE 02/22/2017 TOTAL DEPTH 10964 PERF.10882 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53490	X	5120	-0-	-48370 B	-0-	952	1	3678	2	N	445	496	0			115
							490	9									
07	55273	X	5162	-0-	-50111 B	-0-	972	1	3694	2	N	451	435	0			131
							496	9									
08	55273	X	5219	-0-	-50054 B	-0-	1008	1	3728	2	N	439	406	0			164
							483	9									
09	4840	X	4840	-0-	-0- B	-0-	940	1	3472	2	N	389	423	0			130
							428	9									
10	5301	X	4384	-0-	-917 B	-0-	953	1	3129	2	N	273	286	0			117
							2	4	300	9							
11	5130	X	3925	-0-	-1205 B	-0-	957	1	2742	2	N	205	204	0			118
							226	9									

WEEZER UNIT WELL #: 103H RRCID -> 295143 COMPL. DATE 05/20/2019 TOTAL DEPTH 10133 PERF.10331 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25200	X	3527	-0-	-21673 B	-0-	742	1	2779	2	N	5	59	0			4
							6	9									
07	26040	X	3687	-0-	-22353 B	-0-	752	1	2929	2	N	5	7	0			2
							6	9									
08	26040	X	2801	-0-	-23239 B	-0-	704	1	2078	2	N	17	2	0			17
							19	9									
09	3116	X	3116	-0-	-0- B	-0-	686	1	2331	2	N	90	75	0			32
							99	9									
10	4247	X	3622	-0-	-625 B	-0-	700	1	2913	2	N	8	33	0			7
							9	9									
11	3570	X	1845	-0-	-1725 B	-0-	626	1	1218	2	N	1	6	0			2
							1	9									

JANYSEK-ECLETO WELL #: 104H RRCID -> 295144 COMPL. DATE 02/21/2019 TOTAL DEPTH 10672 PERF.10948 - 15245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52440	X	12009	-0-	-40431 B	-0-	1118	1	9798	2	N	992	950	1			167
							2	4	1091	9							
07	54188	X	9854	-0-	-44334 B	-0-	991	1	8004	2	N	779	845	1			101
							2	4	857	9							
08	54188	X	11488	-0-	-42700 B	-0-	1084	1	9402	2	N	907	885	0			123
							4	4	998	9							
09	11669	X	11669	-0-	-0- B	-0-	820	1	9916	2	N	848	869	1			102
							933	9									
10	13423	X	10838	-0-	-2585 B	-0-	1143	1	8726	2	N	881	871	1			112
							969	9									
11	12000	X	9306	-0-	-2694 B	-0-	977	1	7427	2	N	820	812	1			120
							902	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
BLOWFISH UNIT WELL #: 102H RRCID -> 295327 COMPL. DATE 09/01/2022 TOTAL DEPTH 10419 PERF.10540 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21570	X	10457	-0-	-11113	B	-0-	428	1	8485	2	N	1335	1341	1			54
								75	4	1469	9							
07	22289	X	7504	-0-	-14785	B	-0-	297	1	5862	2	N	1214	1162	1			106
								10	4	1335	9							
08	22289	X	6544	-0-	-15745	B	-0-	284	1	4772	2	N	1255	1256	1			105
								107	4	1381	9							
09	21570	X	7608	-0-	-13962	B	-0-	319	1	5618	2	N	1498	1492	1			111
								23	4	1648	9							
10	10819	X	7365	-0-	-3454	B	-0-	348	1	5175	2	N	1487	1534	1			64
								206	4	1636	9							
11	10470	X	6913	-0-	-3557	B	-0-	379	1	4980	2	N	1409	1295	1			178
								4	4	1550	9							

BLOWFISH UNIT WELL #: 104H RRCID -> 295392 COMPL. DATE 09/01/2022 TOTAL DEPTH 10427 PERF.10520 - 14167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	12628	-0-	12628	B	255977	440	1	8722	2	N	3081	3068	1			151
								77	4	3389	9							
07	0	W	11753	-0-	11753	B	267730	424	1	8358	2	N	2688	2579	1			260
								14	4	2957	9							
08	278404	X	10674	-0-	-267730	B	-0-	450	1	7561	2	N	2266	2312	1			214
								170	4	2493	9							
09	33480	X	10298	-0-	-23182	B	-0-	421	1	7428	2	N	2199	2225	1			188
								30	4	2419	9							
10	13051	X	10167	-0-	-2884	B	-0-	475	1	7048	2	N	2149	2220	1			117
								280	4	2364	9							
11	12630	X	9386	-0-	-3244	B	-0-	512	1	6733	2	N	1942	1789	1			270
								5	4	2136	9							

OASIS UNIT WELL #: 101H RRCID -> 295474 COMPL. DATE 03/01/2018 TOTAL DEPTH 10255 PERF.10345 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64860	X	8093	-0-	-56767	B	-0-	802	1	6240	2	N	955	935	1			255
								1051	9									
07	67022	X	6370	-0-	-60652	B	-0-	885	1	4376	2	N	1008	928	1			335
								1109	9									
08	67022	X	6763	-0-	-60259	B	-0-	906	1	4773	2	N	985	1126	1			194
								1084	9									
09	64860	X	5794	-0-	-59066	B	-0-	856	1	3872	2	N	969	893	1			270
								1066	9									
10	8370	X	6428	-0-	-1942	B	-0-	960	1	4430	2	N	944	949	1			265
								1038	9									
11	8100	X	5701	-0-	-2399	B	-0-	947	1	3795	2	N	872	748	1			389
								959	9									

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7020	X	227	-0-	-6793	B	-73068	152	1	7	3	Y	59	59	0			1
								3	4	65	9							
07	3844	X	221	-0-	-3623	B	-73068	188	1	13	3	Y	15	16	0			-0-
								3	4	17	9							
08	0	X	5815	-0-	5815	B	-67253	645	1	4862	3	Y	270	265	0			5
								11	4	297	9							
09	3480	X	467	-0-	-3013	B	-67253	361	1	1	3	Y	92	95	0			2
								4	4	101	9							
10	1829	X	10823	-0-	8994	B	-58259	783	1	9538	3	Y	433	427	0			8
								26	4	476	9							
11	5640	X	4895	-0-	-745	B	-58259	407	1	4241	3	Y	217	220	0			5
								8	4	239	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	210	-0-	-90 B	-51389	79	1	1	4	Y	118	119	0			1
							130	9									
07	248	N	143	-0-	-105 B	-51389	127	1	2	4	Y	13	14	0			-0-
							14	9									
08	0	N	100	-0-	100 B	-51289	95	1	2	4	Y	3	3	0			-0-
							3	9									
09	210	N	112	-0-	-98 B	-51289	100	1	12	9	Y	11	11	0			-0-
10	155	N	246	-0-	91 B	-51198	138	1	5	4	Y	94	93	0			1
							103	9									
11	90	N	183	-0-	93 B	-51105	159	1	1	4	Y	21	22	0			-0-
							23	9									

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

06	5220	X	6576	-0-	1356 B	-76228	640	1	5673	3	Y	219	217	0			4
							22	4	241	9							
07	9145	X	7177	-0-	-1968 B	-76228	705	1	6253	3	Y	186	187	0			3
							14	4	205	9							
08	0	X	7842	-0-	7842 B	-68386	691	1	6820	3	Y	290	288	0			5
							12	4	319	9							
09	8850	X	7753	-0-	-1097 B	-68386	675	1	6823	3	Y	223	224	0			4
							10	4	245	9							
10	7223	X	3563	-0-	-3660 B	-68386	507	1	2873	3	Y	152	153	0			3
							16	4	167	9							
11	7590	X	1639	-0-	-5951 B	-68386	311	1	1095	3	Y	207	205	0			5
							5	4	228	9							

HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

06	4440	X	3695	-0-	-745 B	-140644	221	1	3040	3	Y	383	440	0			9
							13	4	421	9							
07	4588	X	8396	-0-	3808 B	-136836	782	1	5982	3	Y	1461	1458	0			12
							25	4	1607	9							
08	0	X	10643	-0-	10643 B	-126193	660	1	8948	3	Y	922	922	0			12
							21	4	1014	9							
09	15480	X	10317	-0-	-5163 B	-126193	566	1	9372	3	Y	332	341	0			3
							14	4	365	9							
10	16027	X	10151	-0-	-5876 B	-126193	554	1	9065	3	Y	474	474	0			3
							11	4	521	9							
11	10290	X	10303	-0-	13 B	-126180	568	1	8554	3	Y	1061	1056	0			8
							14	4	1167	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	-0-	-0-	-3180 B	-18623					Y	-0-					-0-
07	3286	X	-0-	-0-	-3286 B	-18623					Y	-0-					-0-
08	0	X	-0-	-0-	-0- B	-18623					Y	-0-					-0-
09	0	X	3591	-0-	3591 B	-15032	265	1	2863	3	Y	415	395	0			20
							6	4	457	9							
10	0	X	5964	-0-	5964 B	-9068	738	1	4215	3	Y	899	877	0			42
							22	4	989	9							
11	0	N	7287	-0-	7287 B	-1781	887	1	5515	3	Y	750	758	0			34
							60	4	825	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4168	-0-	-602 B	-136094	351	1	3142	3	Y	598	595	0			15
							17	4	658	9							
07	4929	X	8669	-0-	3740 B	-132354	736	1	6943	3	Y	878	886	0			7
							24	4	966	9							
08	0	X	8081	-0-	8081 B	-124273	678	1	6441	3	Y	856	852	0			11
							20	4	942	9							
09	4860	X	6662	-0-	1802 B	-122471	599	1	5301	3	Y	680	685	0			6
							14	4	748	9							
10	8742	X	6201	-0-	-2541 B	-122471	546	1	4946	3	Y	637	639	0			4
							8	4	701	9							
11	8400	X	5567	-0-	-2833 B	-122471	442	1	4456	3	Y	599	598	0			5
							10	4	659	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	3981	-0-	-3459 B	-82461	479	1	3078	3	Y	366	368	0			9
							21	4	403	9							
07	7688	X	450	-0-	-7238 B	-82461	329	1	14	3	Y	89	97	0			1
							9	4	98	9							
08	0	X	610	-0-	610 B	-81851	371	1	12	3	Y	197	195	0			3
							10	4	217	9							
09	4680	X	1965	-0-	-2715 B	-81851	434	1	1284	3	Y	216	217	0			2
							9	4	238	9							
10	4123	X	739	-0-	-3384 B	-81851	343	1	213	3	Y	163	164	0			1
							4	4	179	9							
11	3990	X	3365	-0-	-625 B	-81851	438	1	2524	3	Y	358	356	0			3
							9	4	394	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	882	-0-	882 B	-106964	546	1	273	3	N	41	41	0			1
							18	4	45	9							
07	0	N	843	-0-	843 B	-106121	577	1	249	3	N	1	2	0			-0-
							16	4	1	9							
08	465	N	833	-0-	368 B	-105753	601	1	214	3	N	1	1	0			-0-
							17	4	1	9							
09	450	N	883	-0-	433 B	-105320	625	1	233	3	N	11	11	0			-0-
							13	4	12	9							
10	465	N	570	-0-	105 B	-105215	560	1	6	4	N	4	4	0			-0-
							4	9									
11	450	N	525	-0-	75 B	-105140	471	1	8	4	N	42	42	0			-0-
							46	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	2151	N	2151	-0-		-0-	B	-0-	467	1	975	3	Y	632	626	0			13
									14	4	695	9							
07	835	N	835	-0-		-0-	B	-0-	151	1	2	3	Y	617	621	0			9
									3	4	679	9							
08	641	X	641	-0-		-0-	B	-0-	120	1	3	4	Y	471	471	0			9
									518	9									
09	2370	X	611	-0-		-1759	B	-0-	159	1	3	3	Y	405	406	0			8
									3	4	446	9							
10	2232	X	565	-0-		-1667	B	-0-	156	1	4	4	Y	368	367	0			9
									405	9									
11	2160	X	464	-0-		-1696	B	-0-	141	1	3	4	Y	291	292	0			8
									320	9									

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	4380	X	1690	-0-		-2690	B	-119300	140	1	1463	3	Y	73	73	0			3
									7	4	80	9							
07	4526	X	1930	-0-		-2596	B	-119300	141	1	1702	3	Y	75	75	0			3
									4	4	83	9							
08	0	X	2174	-0-		2174	B	-117126	124	1	1960	3	Y	78	78	0			3
									4	4	86	9							
09	3360	X	2370	-0-		-990	B	-117126	122	1	2134	3	Y	101	99	0			5
									3	4	111	9							
10	1953	X	2823	-0-		870	B	-116256	160	1	2512	3	Y	133	132	0			6
									5	4	146	9							
11	2100	X	1204	-0-		-896	B	-116256	158	1	917	3	Y	107	108	0			5
									11	4	118	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	3000	X	3309	-0-		309	B	-33749	712	1	2015	3	Y	514	511	0			10
									17	4	565	9							
07	3596	X	2087	-0-		-1509	B	-33749	633	1	974	3	Y	427	430	0			7
									10	4	470	9							
08	0	X	1389	-0-		1389	B	-32360	623	1	657	3	Y	91	96	0			2
									9	4	100	9							
09	3900	X	378	-0-		-3522	B	-32360	129	1	240	3	Y	7	9	0			-0-
									1	4	8	9							
10	4030	X	3865	-0-		-165	B	-32360	584	1	2639	3	Y	567	556	0			11
									18	4	624	9							
11	3300	X	3165	-0-		-135	B	-32360	621	1	2041	3	Y	448	449	0			10
									10	4	493	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
06	17280	X	1357	-0-		-15923	B	-84213	169	1	1124	3	Y	52	56	0			2
									7	4	57	9							
07	17670	X	6362	-0-		-11308	B	-84213	507	1	5657	3	Y	165	160	0			7
									16	4	182	9							
08	0	X	6210	-0-		6210	B	-78003	436	1	5640	3	Y	109	111	0			5
									14	4	120	9							
09	9780	X	6361	-0-		-3419	B	-78003	437	1	5795	3	Y	108	108	0			5
									10	4	119	9							
10	6417	X	6705	-0-		288	B	-77715	511	1	5966	3	Y	193	189	0			9
									16	4	212	9							
11	6150	X	8495	-0-		2345	B	-75370	900	1	7317	3	Y	195	195	0			9
									63	4	215	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2730	X	1239	-0-	-1491 B	-45825	274	1	520	3	Y	397	401	0		8
							8	4	437	9						
07	2821	X	1304	-0-	-1517 B	-45825	298	1	572	3	Y	389	392	0		5
							6	4	428	9						
08	0	X	1061	-0-	1061 B	-44764	274	1	354	3	Y	388	385	0		8
							6	4	427	9						
09	1830	X	1103	-0-	-727 B	-44764	261	1	363	3	Y	431	430	0		9
							5	4	474	9						
10	1302	X	646	-0-	-656 B	-44764	273	1	6	4	Y	334	335	0		8
							367	9								
11	1260	X	671	-0-	-589 B	-44764	265	1	6	4	Y	364	362	0		10
							400	9								

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3930	X	5620	-0-	1690 B	-78084	423	1	4793	3	Y	347	348	0		9
							22	4	382	9						
07	4061	X	8390	-0-	4329 B	-73755	837	1	7088	3	Y	398	404	0		3
							27	4	438	9						
08	0	X	3110	-0-	3110 B	-70645	303	1	2618	3	Y	164	165	0		2
							9	4	180	9						
09	6660	X	1611	-0-	-5049 B	-70645	179	1	1310	3	Y	107	108	0		1
							4	4	118	9						
10	8432	X	3637	-0-	-4795 B	-70645	254	1	3120	3	Y	235	234	0		2
							4	4	259	9						
11	8130	X	3036	-0-	-5094 B	-70645	320	1	2463	3	Y	224	224	0		2
							7	4	246	9						

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	10050	X	10401	-0-	351 B	-362865	864	1	8439	3	Y	959	955	0		24
							43	4	1055	9						
07	14756	X	1008	-0-	-13748 B	-362865	672	1	317	3	Y	-0-	24	0		-0-
							19	4								
08	0	X	1343	-0-	1343 B	-361522	544	1	726	3	Y	53	52	0		1
							15	4	58	9						
09	14280	X	13132	-0-	-1148 B	-361522	966	1	10776	3	Y	1244	1234	0		11
							22	4	1368	9						
10	10757	X	16995	-0-	6238 B	-355284	1218	1	14422	3	Y	1214	1217	0		8
							20	4	1335	9						
11	10410	X	16384	-0-	5974 B	-349310	1210	1	14416	3	Y	663	666	0		5
							29	4	729	9						

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	540	N	51	-0-	-489 B	-82872	48	1	1	3	Y	-0-	2	0		-0-
							2	4								
07	403	N	245	-0-	-158 B	-82872	234	1	3	3	Y	1	1	0		-0-
							7	4	1	9						
08	0	X	360	-0-	360 B	-82512	257	1	1	3	Y	86	85	0		1
							7	4	95	9						
09	390	X	88	-0-	-302 B	-82512	65	1	1	4	Y	20	21	0		-0-
							22	9								
10	248	X	95	-0-	-153 B	-82512	5	1	86	3	Y	4	4	0		-0-
							4	9								
11	360	X	97	-0-	-263 B	-82512	4	1	93	3	Y	-0-				-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 09/16/2021 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1984	-0-	1984 B	-341998	440	1	1036	3	Y	447	436	0			11
							16	4	492	9							
07	T. A.		2201	-0-	2201 B	-339797	614	1	694	3	Y	795	799	0			7
							18	4	875	9							
08	0	X	772	-0-	772 B	-339025	371	1	8	3	Y	348	351	0			4
							10	4	383	9							
09	2220	N	832	-0-	-1388 B	-339025	309	1	143	3	Y	340	341	0			3
							6	4	374	9							
10	2201	N	1305	-0-	-896 B	-339025	401	1	796	3	Y	94	96	0			1
							5	4	103	9							
11	750	N	269	-0-	-481 B	-339025	223	1	3	3	Y	35	36	0			-0-
							4	4	39	9							

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

06	7200	X	-0-	-0-	-7200 B	-112286					Y	-0-	5	0			-0-
07	4619	X	2521	-0-	-2098 B	-112286	340	1	1947	3	Y	204	202	0			2
							10	4	224	9							
08	0	X	3476	-0-	3476 B	-108810	416	1	2739	3	Y	281	279	0			4
							12	4	309	9							
09	2610	X	4627	-0-	2017 B	-106793	374	1	3912	3	Y	302	303	0			3
							9	4	332	9							
10	2542	X	2109	-0-	-433 B	-106793	143	1	1813	3	Y	137	139	0			1
							2	4	151	9							
11	3360	X	2970	-0-	-390 B	-106793	243	1	2452	3	Y	245	244	0			2
							5	4	270	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

06	5850	X	2436	-0-	-3414 B	-176233	158	1	2116	3	Y	139	140	0			6
							9	4	153	9							
07	9021	X	3298	-0-	-5723 B	-176233	210	1	2871	3	Y	191	189	0			8
							7	4	210	9							
08	0	X	3311	-0-	3311 B	-172922	182	1	2939	3	Y	167	168	0			7
							6	4	184	9							
09	8730	X	3252	-0-	-5478 B	-172922	170	1	2887	3	Y	174	173	0			8
							4	4	191	9							
10	7068	X	3321	-0-	-3747 B	-172922	197	1	2910	3	Y	188	187	0			9
							7	4	207	9							
11	3210	X	3649	-0-	439 B	-172483	544	1	2810	3	Y	235	233	0			11
							36	4	259	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

06	8670	X	2690	-0-	-5980 B	-125731	265	1	2247	3	Y	151	149	0			7
							12	4	166	9							
07	6231	X	1616	-0-	-4615 B	-125731	226	1	1239	3	Y	131	132	0			6
							7	4	144	9							
08	0	X	1949	-0-	1949 B	-123782	198	1	1566	3	Y	163	162	0			7
							6	4	179	9							
09	5100	X	1864	-0-	-3236 B	-123782	184	1	1475	3	Y	183	181	0			9
							4	4	201	9							
10	3503	X	2364	-0-	-1139 B	-123782	228	1	1923	3	Y	187	187	0			9
							7	4	206	9							
11	2700	X	4060	-0-	1360 B	-122422	620	1	3198	3	Y	182	183	0			8
							42	4	200	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	159	-0-	-231 B	-0-	133	1	9	3	Y	14	14	0			-0-
							2	4	15	9							
07	364	N	364	-0-	-0- B	-0-	331	1	25	3	Y	3	3	0			-0-
							5	4	3	9							
08	466	N	466	-0-	-0- B	-0-	414	1	33	3	Y	12	12	0			-0-
							6	4	13	9							
09	506	N	506	-0-	-0- B	-0-	498	1	1	3	Y	2	2	0			-0-
							5	4	2	9							
10	617	N	617	-0-	-0- B	-0-	600	1	17	4	Y	-0-					-0-
11	458	N	458	-0-	-0- B	-0-	436	1	7	4	Y	14	14	0			-0-
							15	9									

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	547	-0-	-3803 B	-30602	349	1	1	3	Y	171	174	0			3
							9	4	188	9							
07	2821	X	2384	-0-	-437 B	-30602	220	1	1941	3	Y	197	197	0			3
							6	4	217	9							
08	0	X	1048	-0-	1048 B	-29554	116	1	732	3	Y	179	178	0			4
							3	4	197	9							
09	1320	X	2219	-0-	899 B	-28655	176	1	1844	3	Y	177	177	0			4
							4	4	195	9							
10	2387	X	2066	-0-	-321 B	-28655	182	1	1564	3	Y	286	283	0			7
							5	4	315	9							
11	2310	X	1847	-0-	-463 B	-28655	176	1	1341	3	Y	295	294	0			8
							5	4	325	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	303	-0-	-147 B	-131031	197	1	1	3	Y	90	92	0			4
							6	4	99	9							
07	465	X	328	-0-	-137 B	-131031	234	1	1	3	Y	79	80	0			3
							6	4	87	9							
08	0	N	295	-0-	295 B	-130736	216	1	6	4	Y	66	66	0			3
							73	9									
09	300	N	279	-0-	-21 B	-130736	199	1	4	4	Y	69	69	0			3
							76	9									
10	341	N	9651	-0-	9310 B	-121426	912	1	8467	3	Y	222	215	0			10
							28	4	244	9							
11	300	N	10674	-0-	10374 B	-111052	1161	1	9048	3	Y	349	343	0			16
							81	4	384	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	4905	-0-	-2595 B	-59157	322	1	4069	3	Y	453	459	0			9
							16	4	498	9							
07	7750	X	5182	-0-	-2568 B	-59157	339	1	4373	3	Y	419	422	0			6
							9	4	461	9							
08	0	X	5234	-0-	5234 B	-53923	330	1	4414	3	Y	437	434	0			9
							9	4	481	9							
09	6060	X	4461	-0-	-1599 B	-53923	306	1	3638	3	Y	464	464	0			9
							7	4	510	9							
10	5208	X	3111	-0-	-2097 B	-53923	298	1	2254	3	Y	501	497	0			13
							8	4	551	9							
11	5070	X	2895	-0-	-2175 B	-53923	364	1	2034	3	Y	443	443	0			13
							10	4	487	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	2335	-0-		1585 B	-182425	135	1	2122	3	Y	64	64	0			3
								8	4	70	9							
07	2325	X	2966	-0-		641 B	-181784	171	1	2683	3	Y	96	95	0			4
								6	4	106	9							
08	0	X	2927	-0-		2927 B	-178857	145	1	2682	3	Y	86	86	0			4
								5	4	95	9							
09	2790	X	2981	-0-		191 B	-178666	139	1	2728	3	Y	101	100	0			5
								3	4	111	9							
10	2976	X	2811	-0-		-165 B	-178666	157	1	2544	3	Y	95	96	0			4
								5	4	105	9							
11	2880	X	2494	-0-		-386 B	-178666	491	1	1825	3	Y	133	131	0			6
								32	4	146	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	1399	-0-		-4031 B	-100740	482	1	733	3	Y	158	158	0			3
								10	4	174	9							
07	7130	X	328	-0-		-6802 B	-100740	279	1	9	3	Y	33	35	0			1
								4	4	36	9							
08	0	X	532	-0-		532 B	-100208	366	1	18	3	Y	130	129	0			2
								5	4	143	9							
09	6900	X	2704	-0-		-4196 B	-100208	436	1	2117	3	Y	133	133	0			2
								5	4	146	9							
10	5208	X	8537	-0-		3329 B	-96879	749	1	7463	3	Y	274	271	0			5
								24	4	301	9							
11	1410	X	5629	-0-		4219 B	-92660	505	1	4788	3	Y	296	295	0			6
								10	4	326	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	134	-0-		-2206 B	-54521	100	1	3	4	Y	28	32	0			1
								31	9									
07	2418	X	3503	-0-		1085 B	-53436	461	1	2666	3	Y	332	328	0			5
								11	4	365	9							
08	0	X	3256	-0-		3256 B	-50180	467	1	2485	3	Y	266	266	0			5
								11	4	293	9							
09	2160	X	2343	-0-		183 B	-49997	649	1	1387	3	Y	267	267	0			5
								13	4	294	9							
10	3534	X	1840	-0-		-1694 B	-49997	197	1	1330	3	Y	280	278	0			7
								5	4	308	9							
11	3390	X	1293	-0-		-2097 B	-49997	181	1	822	3	Y	259	259	0			7
								5	4	285	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	7171	-0-		1861 B	-26600	819	1	4702	3	Y	1486	1493	0			44
								15	4	1635	9							
07	5487	X	6802	-0-		1315 B	-25285	776	1	4324	3	Y	1536	1526	0			54
								12	4	1690	9							
08	0	X	5926	-0-		5926 B	-19359	801	1	3931	3	Y	1070	1081	0			43
								17	4	1177	9							
09	8160	X	5829	-0-		-2331 B	-19359	756	1	3958	3	Y	1007	1006	0			44
								7	4	1108	9							
10	7409	X	6225	-0-		-1184 B	-19359	822	1	4261	3	Y	1030	1028	0			46
								9	4	1133	9							
11	7170	X	5424	-0-		-1746 B	-19359	782	1	3599	3	Y	930	937	0			39
								20	4	1023	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	860	-0-	-1810 B	-38155	624	1	77	3	Y	127	135	0			6
							19	4	140	9							
07	2387	X	313	-0-	-2074 B	-38155	238	1	1	3	Y	62	65	0			3
							6	4	68	9							
08	0	X	402	-0-	402 B	-37753	222	1	1	3	Y	157	153	0			7
							6	4	173	9							
09	2190	X	438	-0-	-1752 B	-37753	224	1	1	3	Y	190	188	0			9
							4	4	209	9							
10	2015	X	422	-0-	-1593 B	-37753	241	1	7	4	Y	158	160	0			7
							174	9									
11	870	X	365	-0-	-505 B	-37753	219	1	14	4	Y	120	122	0			5
							132	9									

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2708	N	2708	-0-	-0- B	-0-	257	1	2146	3	Y	266	266	0			12
							12	4	293	9							
07	3964	X	3964	-0-	-0- B	-0-	218	1	3464	3	Y	250	251	0			11
							7	4	275	9							
08	3613	X	3613	-0-	-0- B	-0-	174	1	3169	3	Y	240	241	0			10
							6	4	264	9							
09	3510	X	3284	-0-	-226 B	-0-	155	1	2848	3	Y	252	250	0			12
							4	4	277	9							
10	3999	X	3296	-0-	-703 B	-0-	182	1	2825	3	Y	257	257	0			12
							6	4	283	9							
11	3840	X	3026	-0-	-814 B	-0-	207	1	2567	3	Y	215	217	0			10
							15	4	237	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1387	-0-	-653 B	-11332	203	1	948	3	Y	210	209	0			4
							5	4	231	9							
07	2325	X	4826	-0-	2501 B	-8831	546	1	3368	3	Y	820	810	0			14
							10	4	902	9							
08	0	X	5028	-0-	5028 B	-3803	597	1	3506	3	Y	832	831	0			15
							10	4	915	9							
09	2910	X	3897	-0-	987 B	-2816	324	1	2820	3	Y	681	685	0			11
							4	4	749	9							
10	4867	X	4290	-0-	-577 B	-2816	498	1	3118	3	Y	599	599	0			11
							15	4	659	9							
11	4770	X	4233	-0-	-537 B	-2816	509	1	3165	3	Y	500	500	0			11
							9	4	550	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	438	-0-	-6432 B	-6285	196	1	5	4	Y	215	222	0			4
							237	9									
07	1209	X	741	-0-	-468 B	-6285	272	1	4	3	Y	417	415	0			6
							6	4	459	9							
08	0	X	323	-0-	323 B	-5962	144	1	1	3	Y	159	162	0			3
							3	4	175	9							
09	1050	X	747	-0-	-303 B	-5962	357	1	14	3	Y	335	331	0			7
							7	4	369	9							
10	744	X	1446	-0-	702 B	-5260	662	1	223	3	Y	496	490	0			13
							15	4	546	9							
11	720	X	949	-0-	229 B	-5031	587	1	15	3	Y	303	307	0			9
							14	4	333	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	676	-0-	-824 B	-8392	208	1	5	4	Y	421	417	0			9
							463	9									
07	1550	X	822	-0-	-728 B	-8392	378	1	1	3	Y	395	398	0			6
							8	4	435	9							
08	0	N	321	-0-	321 B	-8071	260	1	1	3	Y	49	54	0			1
							6	4	54	9							
09	690	N	750	-0-	60 B	-8011	131	1	1	3	Y	559	549	0			11
							3	4	615	9							
10	837	N	491	-0-	-346 B	-8011	136	1	3	4	Y	320	323	0			8
							352	9									
11	300	N	716	-0-	416 B	-7595	158	1	4	4	Y	504	498	0			14
							554	9									

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	2004					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	2004					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	2004					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	2004					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	2004					Y	-0-					-0-
11	2004	X	-0-	-0-	-2004 B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	500	-0-	140 B	-84638	183	1	8	3	Y	278	276	0			5
							3	4	306	9							
07	279	X	491	-0-	212 B	-84426	193	1	17	3	Y	253	254	0			4
							3	4	278	9							
08	0	N	1067	-0-	1067 B	-83359	244	1	453	3	Y	333	331	0			6
							4	4	366	9							
09	510	N	1394	-0-	884 B	-82475	245	1	770	3	Y	342	342	0			6
							3	4	376	9							
10	496	N	2220	-0-	1724 B	-80751	273	1	1540	3	Y	363	362	0			7
							8	4	399	9							
11	1020	N	1932	-0-	912 B	-79839	194	1	1493	3	Y	219	221	0			5
							4	4	241	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15360	X	4686	-0-	-10674 B	-119283	472	1	3085	3	Y	1014	1010	0			19
							14	4	1115	9							
07	11532	X	2777	-0-	-8755 B	-119283	301	1	1896	3	Y	522	532	0			9
							6	4	574	9							
08	0	X	4088	-0-	4088 B	-115195	441	1	2818	3	Y	747	743	0			13
							7	4	822	9							
09	8190	X	2635	-0-	-5555 B	-115195	399	1	1636	3	Y	541	545	0			9
							5	4	595	9							
10	5518	X	3059	-0-	-2459 B	-115195	422	1	1753	3	Y	792	786	0			15
							13	4	871	9							
11	4680	X	2012	-0-	-2668 B	-115195	269	1	1130	3	Y	553	556	0			12
							5	4	608	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	3743	-0-	923 B	-30641	295	1	2900	3	Y	493	509	0			4
							6	4	542	9							
07	2728	X	3549	-0-	821 B	-29820	302	1	2674	3	Y	518	517	0			5
							3	4	570	9							
08	0	X	3526	-0-	3526 B	-26294	293	1	2682	3	Y	497	495	0			7
							4	4	547	9							
09	3750	X	3234	-0-	-516 B	-26294	264	1	2464	3	Y	456	456	0			7
							4	4	502	9							
10	3875	X	2497	-0-	-1378 B	-26294	249	1	1854	3	Y	354	355	0			6
							5	4	389	9							
11	3750	X	2932	-0-	-818 B	-26294	484	1	2084	3	Y	321	321	0			6
							11	4	353	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12060	X	14321	-0-	2261 B	-240137	901	1	11008	3	Y	2148	2105	0			53
							49	4	2363	9							
07	12462	X	11035	-0-	-1427 B	-240137	889	1	7873	3	Y	2040	2076	0			17
							29	4	2244	9							
08	0	X	10109	-0-	10109 B	-230028	565	1	7716	3	Y	1645	1641	0			21
							18	4	1810	9							
09	16770	X	8182	-0-	-8588 B	-230028	449	1	6262	3	Y	1327	1337	0			11
							11	4	1460	9							
10	14818	X	6917	-0-	-7901 B	-230028	401	1	5276	3	Y	1121	1125	0			7
							7	4	1233	9							
11	14310	X	6459	-0-	-7851 B	-230028	498	1	4760	3	Y	1082	1080	0			9
							11	4	1190	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	26	-0-	26 B	-168565	22	1	1	4	Y	3	11	0			-0-
							3	9									
07	527	X	-0-	-0-	-527 B	-168565					Y	-0-					-0-
08	93	N	-0-	-0-	-93 B	-168565					Y	-0-					-0-
09	30	N	-0-	-0-	-30 B	-168565					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-168565					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-168565					Y	-0-					-0-

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	5272	-0-	2212 B	-49677	675	1	3972	3	Y	555	563	0			4
							14	4	611	9							
07	3162	X	8037	-0-	4875 B	-44802	869	1	6413	3	Y	677	674	0			7
							10	4	745	9							
08	0	X	4051	-0-	4051 B	-40751	585	1	2383	3	Y	978	972	0			13
							7	4	1076	9							
09	5280	X	793	-0-	-4487 B	-40751	512	1	8	4	Y	248	257	0			4
							273	9									
10	8029	X	929	-0-	-7100 B	-40751	493	1	9	4	Y	388	385	0			7
							427	9									
11	7770	X	762	-0-	-7008 B	-40751	490	1	1	3	Y	236	238	0			5
							11	4	260	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	3669	-0-		-2391 B	-16991	551	1	2776	3	Y	294	296	0			6
								19	4	323	9							
07	6262	X	5036	-0-		-1226 B	-16991	749	1	3994	3	Y	251	253	0			4
								17	4	276	9							
08	0	X	5489	-0-		5489 B	-11502	764	1	4422	3	Y	258	257	0			5
								19	4	284	9							
09	6720	X	3543	-0-		-3177 B	-11502	684	1	2572	3	Y	248	248	0			5
								14	4	273	9							
10	5084	X	5327	-0-		243 B	-11259	714	1	3779	3	Y	742	728	0			19
								18	4	816	9							
11	5310	X	4184	-0-		-1126 B	-11259	685	1	3200	3	Y	255	267	0			7
								18	4	281	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	528	-0-		-372 B	-26712	199	1	139	3	Y	168	173	0			3
								5	4	185	9							
07	868	N	592	-0-		-276 B	-26712	256	1	240	3	Y	83	85	0			1
								5	4	91	9							
08	0	N	641	-0-		641 B	-26071	217	1	184	3	Y	214	211	0			4
								5	4	235	9							
09	600	N	643	-0-		43 B	-26028	222	1	146	3	Y	246	245	0			5
								4	4	271	9							
10	589	N	681	-0-		92 B	-25936	233	1	180	3	Y	239	238	0			6
								5	4	263	9							
11	630	N	577	-0-		-53 B	-25936	214	1	150	3	Y	189	190	0			5
								5	4	208	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1072	-0-		-758 B	-19378	483	1	303	3	Y	248	247	0			5
								13	4	273	9							
07	1891	X	1772	-0-		-119 B	-19378	348	1	1156	3	Y	236	238	0			3
								8	4	260	9							
08	0	N	2382	-0-		2382 B	-16996	223	1	1924	3	Y	208	207	0			4
								6	4	229	9							
09	1200	N	1916	-0-		716 B	-16280	209	1	1473	3	Y	208	208	0			4
								5	4	229	9							
10	1767	N	1286	-0-		-481 B	-16280	206	1	841	3	Y	213	212	0			5
								5	4	234	9							
11	2310	N	1041	-0-		-1269 B	-16280	190	1	611	3	Y	214	213	0			6
								5	4	235	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2313	-0-		63 B	-25411	776	1	1324	3	Y	186	183	0			5
								8	4	205	9							
07	2325	X	2090	-0-		-235 B	-25411	755	1	923	3	Y	365	357	0			13
								10	4	402	9							
08	0	X	2659	-0-		2659 B	-22752	621	1	1792	3	Y	212	216	0			9
								13	4	233	9							
09	2610	X	2046	-0-		-564 B	-22752	543	1	1311	3	Y	171	173	0			7
								4	4	188	9							
10	2387	X	1186	-0-		-1201 B	-22752	555	1	274	3	Y	320	313	0			14
								5	4	352	9							
11	2580	X	1751	-0-		-829 B	-22752	509	1	1052	3	Y	163	170	0			7
								11	4	179	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	7070	-0-		-340	B	-100047	683	1	5527	3	Y	756	761	0		15
									28	4	832	9						
07	7657	X	1307	-0-		-6350	B	-100047	528	1	112	3	Y	596	603	0		8
									11	4	656	9						
08	0	X	2032	-0-		2032	B	-98015	577	1	586	3	Y	778	771	0		15
									13	4	856	9						
09	8280	X	5042	-0-		-3238	B	-98015	711	1	3389	3	Y	843	841	0		17
									15	4	927	9						
10	8370	X	6251	-0-		-2119	B	-98015	770	1	4690	3	Y	701	700	0		18
									20	4	771	9						
11	7080	X	2070	-0-		-5010	B	-98015	560	1	940	3	Y	505	509	0		14
									14	4	556	9						

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	5955	-0-		825	B	-65910	614	1	4996	3	Y	287	280	0		7
									29	4	316	9						
07	5301	X	3907	-0-		-1394	B	-65910	467	1	3203	3	Y	202	207	0		2
									15	4	222	9						
08	0	X	3531	-0-		3531	B	-62379	398	1	2933	3	Y	171	171	0		2
									12	4	188	9						
09	7020	X	3361	-0-		-3659	B	-62379	395	1	2817	3	Y	127	128	0		1
									9	4	140	9						
10	6169	X	2913	-0-		-3256	B	-62379	309	1	2546	3	Y	48	49	0		-0-
									5	4	53	9						
11	5970	X	4664	-0-		-1306	B	-62379	268	1	4333	3	Y	51	51	0		-0-
									7	4	56	9						

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 03/18/2021 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	B	-118460					Y	-0-				-0-
07	93	N	78	-0-		-15	B	-118460	63	1	6	3	Y	6	6	0		-0-
									2	4	7	9						
08	0	N	301	-0-		301	B	-118159	247	1	1	3	Y	42	41	0		1
									7	4	46	9						
09	0	N	212	-0-		212	B	-117947	177	1	4	4	Y	28	29	0		-0-
									31	9								
10	93	N	78	-0-		-15	B	-117947	68	1	1	4	Y	8	8	0		-0-
									9	9								
11	300	N	-0-	-0-		-300	B	-117947					Y	-0-				-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	7959	-0-		-471	B	-139519	716	1	6509	3	Y	535	531	0		24
									145	4	589	9						
07	8711	X	7426	-0-		-1285	B	-139519	755	1	5473	3	Y	1020	996	0		48
									76	4	1122	9						
08	0	X	7213	-0-		7213	B	-132306	816	1	5150	3	Y	1015	1017	0		46
									130	4	1117	9						
09	8280	X	3950	-0-		-4330	B	-132306	695	1	2558	3	Y	582	601	0		27
									57	4	640	9						
10	8556	X	3064	-0-		-5492	B	-132306	776	1	1344	3	Y	716	707	0		36
									156	4	788	9						
11	7950	X	8289	-0-		339	B	-131967	1436	1	5786	3	Y	784	780	0		40
									205	4	862	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	685	-0-	-665 B	-11796	490	1	69	3	Y	24	24	0			1
							100	4	26	9							
07	1302	X	767	-0-	-535 B	-11796	546	1	127	3	Y	35	34	0			2
							55	4	39	9							
08	0	N	1016	-0-	1016 B	-10780	586	1	237	3	Y	90	88	0			4
							94	4	99	9							
09	690	N	1565	-0-	875 B	-9905	672	1	575	3	Y	238	231	0			11
							56	4	262	9							
10	775	N	857	-0-	82 B	-9823	592	1	119	4	Y	133	137	0			7
							146	9									
11	990	N	935	-0-	-55 B	-9823	632	1	3	3	Y	191	188	0			10
							90	4	210	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

06	1170	X	-0-	-0-	-1170 B	-77413					Y	-0-	2	0			-0-
07	1333	X	-0-	-0-	-1333 B	-77413					Y	-0-					-0-
08	0	X	112	-0-	112 B	-77301	109	1	1	3	Y	-0-					-0-
							2	4									
09	1290	X	267	-0-	-1023 B	-77301	142	1	123	3	Y	-0-					-0-
							2	4									
10	434	X	268	-0-	-166 B	-77301	261	1	7	4	Y	-0-					-0-
11	120	X	109	-0-	-11 B	-77301	107	1	2	4	Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

06	5160	X	2718	-0-	-2442 B	-0-	649	1	1477	3	Y	525	521	0			10
							14	4	578	9							
07	5332	X	1699	-0-	-3633 B	-0-	441	1	798	3	Y	412	415	0			7
							7	4	453	9							
08	1106	X	1106	-0-	-0- B	-0-	509	1	48	3	Y	493	491	0			9
							7	4	542	9							
09	3570	X	1026	-0-	-2544 B	-0-	546	1	6	4	Y	431	433	0			7
							474	9									
10	2790	X	733	-0-	-2057 B	-0-	439	1	12	4	Y	256	258	0			5
							282	9									
11	2730	X	1166	-0-	-1564 B	-0-	603	1	9	4	Y	504	498	0			11
							554	9									

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

06	1800	X	-0-	-0-	-1800 B	-72421					Y	-0-	1	0			-0-
07	2232	X	-0-	-0-	-2232 B	-72421					Y	-0-					-0-
08	0	X	74	-0-	74 B	-72347	57	1	3	3	Y	12	12	0			-0-
							1	4	13	9							
09	2160	X	1844	-0-	-316 B	-72347	216	1	1371	3	Y	231	227	0			4
							3	4	254	9							
10	744	X	975	-0-	231 B	-72116	254	1	559	3	Y	141	142	0			3
							7	4	155	9							
11	60	X	1409	-0-	1349 B	-70767	334	1	824	3	Y	224	222	0			5
							5	4	246	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	5369	-0-		2249 B	-111246	469	1	4658	3	Y	198	200	0			5
								24	4	218	9							
07	7998	X	5850	-0-		-2148 B	-111246	573	1	5048	3	Y	192	195	0			2
								18	4	211	9							
08	0	X	5586	-0-		5586 B	-105660	576	1	4800	3	Y	175	175	0			2
								17	4	193	9							
09	7740	X	5379	-0-		-2361 B	-105660	458	1	4753	3	Y	143	144	0			1
								11	4	157	9							
10	7874	X	6292	-0-		-1582 B	-105660	458	1	5550	3	Y	251	250	0			2
								8	4	276	9							
11	5670	X	3750	-0-		-1920 B	-105660	302	1	3264	3	Y	161	162	0			1
								7	4	177	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	285	-0-		-1695 B	-59314	270	1	5	4	Y	9	9	0			-0-
								10	9									
07	1085	X	595	-0-		-490 B	-59314	352	1	1	3	Y	215	211	0			4
								5	4	237	9							
08	0	N	-0-	-0-		-0- B	-59314					Y	-0-	4	0			-0-
09	120	N	241	-0-		121 B	-59193	234	1	3	4	Y	4	4	0			-0-
								4	9									
10	124	N	875	-0-		751 B	-58442	600	1	118	3	Y	127	125	0			2
								17	4	140	9							
11	0	N	815	-0-		815 B	-57627	626	1	29	3	Y	137	136	0			3
								9	4	151	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0- B	-37321					Y	-0-					-0-
07	0	N	-0-	-0-		-0- B	-37321					Y	-0-					-0-
08	T. A.		-0-	-0-		-0- B	-37321					Y	-0-					-0-
09	T. A.		8	-0-		8 B	-37313	8	3			Y	-0-					-0-
10	T. A.		-0-	-0-		-0- B	-37313					Y	-0-					-0-
11	T. A.		-0-	-0-		-0- B	-37313					Y	-0-					-0-

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	741	-0-		-609 B	-112354	518	1	1	3	Y	194	194	0			4
								9	4	213	9							
07	1209	X	413	-0-		-796 B	-112354	302	1	3	3	Y	94	96	0			2
								5	4	103	9							
08	0	X	854	-0-		854 B	-111500	542	1	8	4	Y	276	273	0			5
								304	9									
09	1110	X	681	-0-		-429 B	-111500	485	1	5	4	Y	174	176	0			3
								191	9									
10	1147	X	1188	-0-		41 B	-111459	704	1	20	4	Y	422	417	0			8
								464	9									
11	840	X	1672	-0-		832 B	-110627	808	1	349	3	Y	457	455	0			10
								12	4	503	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	2810	-0-	-2380 B	-58046	344	1	2105	3	Y	319	314	0			6
							10	4	351	9							
07	5363	X	4418	-0-	-945 B	-58046	463	1	3536	3	Y	373	372	0			7
							9	4	410	9							
08	0	X	5522	-0-	5522 B	-52524	530	1	4490	3	Y	448	447	0			8
							9	4	493	9							
09	3450	X	4476	-0-	1026 B	-51498	466	1	3544	3	Y	418	419	0			7
							6	4	460	9							
10	4433	X	3195	-0-	-1238 B	-51498	457	1	2300	3	Y	385	385	0			7
							14	4	424	9							
11	5340	X	1952	-0-	-3388 B	-51498	317	1	1394	3	Y	214	216	0			5
							6	4	235	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

06	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-8761					Y	-0-					-0-

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

06	4650	X	2331	-0-	-2319 B	-48339	461	1	1517	3	Y	313	315	0			3
							9	4	344	9							
07	4805	X	2823	-0-	-1982 B	-48339	638	1	1724	3	Y	408	407	0			4
							12	4	449	9							
08	0	X	1811	-0-	1811 B	-46528	559	1	971	3	Y	244	246	0			2
							13	4	268	9							
09	3390	X	1644	-0-	-1746 B	-46528	322	1	1071	3	Y	227	227	0			2
							1	4	250	9							
10	2852	X	2083	-0-	-769 B	-46528	251	1	1483	3	Y	309	308	0			3
							9	4	340	9							
11	2730	X	1805	-0-	-925 B	-46528	268	1	1152	3	Y	347	345	0			5
							3	4	382	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

06	3180	X	633	-0-	-2547 B	-106315	421	1	147	3	Y	54	55	0			1
							6	4	59	9							
07	3286	X	557	-0-	-2729 B	-106315	517	1	12	3	Y	17	18	0			-0-
							9	4	19	9							
08	0	X	443	-0-	443 B	-105872	422	1	9	3	Y	2	2	0			-0-
							10	4	2	9							
09	1800	X	337	-0-	-1463 B	-105872	334	1	1	4	Y	2	2	0			-0-
							2	9									
10	1829	X	2499	-0-	670 B	-105202	540	1	1619	3	Y	291	288	0			3
							20	4	320	9							
11	630	X	2235	-0-	1605 B	-103597	624	1	1428	3	Y	162	163	0			2
							5	4	178	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0	X	1487	-0-	1487 B	-34603	540	1	757	3	Y	163	163	0		3
							11	4	179	9						
07	0	X	1801	-0-	1801 B	-32802	546	1	1082	3	Y	149	149	0		3
							9	4	164	9						
08	1302	X	1998	-0-	696 B	-32106	613	1	1078	3	Y	271	269	0		5
							9	4	298	9						
09	1650	X	2330	-0-	680 B	-31426	623	1	1311	3	Y	354	353	0		6
							7	4	389	9						
10	1798	X	1560	-0-	-238 B	-31426	709	1	594	3	Y	215	217	0		4
							20	4	237	9						
11	1920	X	319	-0-	-1601 B	-31426	115	1	110	3	Y	84	86	0		2
							2	4	92	9						

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

06	3090	X	1596	-0-	-1494 B	-87635	653	1	779	3	Y	130	126	0		6
							21	4	143	9						
07	3193	X	1470	-0-	-1723 B	-87635	570	1	720	3	Y	150	150	0		6
							15	4	165	9						
08	0	X	1827	-0-	1827 B	-85808	307	1	1284	3	Y	206	203	0		9
							9	4	227	9						
09	1770	X	2017	-0-	247 B	-85561	358	1	1358	3	Y	267	263	0		13
							7	4	294	9						
10	1767	X	2501	-0-	734 B	-84827	459	1	1751	3	Y	253	254	0		12
							13	4	278	9						
11	1770	X	2843	-0-	1073 B	-83754	478	1	2036	3	Y	270	270	0		12
							32	4	297	9						

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

06	3780	X	1775	-0-	-2005 B	-36210	477	1	551	3	Y	665	668	0		30
							15	4	732	9						
07	3906	X	1853	-0-	-2053 B	-36210	467	1	781	3	Y	538	545	0		23
							13	4	592	9						
08	0	X	2011	-0-	2011 B	-34199	368	1	1133	3	Y	454	457	0		20
							11	4	499	9						
09	2790	X	1202	-0-	-1588 B	-34199	345	1	326	3	Y	477	474	0		23
							6	4	525	9						
10	2418	X	830	-0-	-1588 B	-34199	364	1	1	3	Y	414	418	0		19
							10	4	455	9						
11	1950	X	952	-0-	-998 B	-34199	443	1	6	3	Y	432	432	0		19
							28	4	475	9						

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

06	450	N	-0-	-0-	-450 B	-22212					Y	-0-				-0-
07	8	N	-0-	-0-	-8 B	-22212					Y	-0-				-0-
08	0	N	-0-	-0-	-0- B	-22212					Y	-0-				-0-
09	0	N	-0-	-0-	-0- B	-22212					Y	-0-				-0-
10	0	N	342	-0-	342 B	-21870	294	1	1	3	Y	35	33	0		2
							8	4	39	9						
11	0	N	591	-0-	591 B	-21279	498	1	31	4	Y	56	55	0		3
							62	9								

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1667	-0-		47	B	-37793	418	1	272	3	Y	878	869	0			18
									11	4	966	9							
07	1488	X	2547	-0-		1059	B	-36734	447	1	726	3	Y	1240	1241	0			17
									10	4	1364	9							
08	0	X	3148	-0-		3148	B	-33586	259	1	1301	3	Y	1438	1427	0			28
									6	4	1582	9							
09	1800	X	1812	-0-		12	B	-33574	215	1	1016	3	Y	524	542	0			10
									5	4	576	9							
10	2542	X	1405	-0-		-1137	B	-33574	211	1	927	3	Y	238	242	0			6
									5	4	262	9							
11	3060	X	1342	-0-		-1718	B	-33574	193	1	883	3	Y	237	236	0			7
									5	4	261	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	1483	-0-		-1607	B	-51689	293	1	1032	3	Y	135	148	0			3
									9	4	149	9							
07	3193	X	1865	-0-		-1328	B	-51689	234	1	1326	3	Y	273	272	0			4
									5	4	300	9							
08	0	X	2581	-0-		2581	B	-49108	272	1	1309	3	Y	903	889	0			18
									7	4	993	9							
09	1710	X	1383	-0-		-327	B	-49108	219	1	609	3	Y	500	508	0			10
									5	4	550	9							
10	1891	X	1251	-0-		-640	B	-49108	207	1	621	3	Y	380	380	0			10
									5	4	418	9							
11	2490	X	1175	-0-		-1315	B	-49108	187	1	443	3	Y	491	487	0			14
									5	4	540	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	177	-0-		177	B	-53205	164	1	1	3	Y	6	12	0			-0-
									5	4	7	9							
07	0	X	-0-	-0-		-0-	B	-53205					Y	-0-					-0-
08	2697	X	1413	-0-		-1284	B	-53205	239	1	1025	3	Y	129	123	0			6
									7	4	142	9							
09	2610	X	3329	-0-		719	B	-52486	473	1	2377	3	Y	427	412	0			21
									9	4	470	9							
10	744	X	2133	-0-		1389	B	-51097	455	1	1552	3	Y	103	119	0			5
									13	4	113	9							
11	1380	X	2238	-0-		858	B	-50239	445	1	1669	3	Y	86	87	0			4
									29	4	95	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	365	-0-		-265	B	-19516	252	1	7	4	Y	96	103	0			2
									106	9									
07	620	X	339	-0-		-281	B	-19516	266	1	5	4	Y	62	63	0			1
									68	9									
08	0	N	372	-0-		372	B	-19144	265	1	6	4	Y	92	91	0			2
									101	9									
09	360	N	545	-0-		185	B	-18959	347	1	7	4	Y	174	173	0			3
									191	9									
10	341	N	1127	-0-		786	B	-18173	560	1	13	4	Y	504	494	0			13
									554	9									
11	360	N	1364	-0-		1004	B	-17169	593	1	275	3	Y	438	439	0			12
									14	4	482	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	50	-0-	-910 B	-102023	41	1	1	3	Y	6	7	0			-0-
							1	4	7	9							
07	837	X	-0-	-0-	-837 B	-102023					Y	-0-					-0-
08	0	X	13	-0-	13 B	-102010	12	1	1	3	Y	-0-					-0-
09	390	X	7	-0-	-383 B	-102010	6	1	1	3	Y	-0-					-0-
10	372	X	580	-0-	208 B	-101802	114	1	395	3	Y	62	61	0			1
							3	4	68	9							
11	60	X	2763	-0-	2703 B	-99099	522	1	2047	3	Y	168	165	0			4
							9	4	185	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6960	X	1097	-0-	-5863 B	-33161	258	1	772	3	Y	53	65	0			2
							9	4	58	9							
07	6758	X	-0-	-0-	-6758 B	-33161					Y	-0-	2	0			-0-
08	0	X	3864	-0-	3864 B	-29297	60	1	2	4	Y	3456	3307	0			149
							3802	9									
09	3570	X	38	-0-	-3532 B	-29297	37	1	1	4	Y	-0-	149	0			-0-
10	3689	X	10	-0-	-3679 B	-29297	6	1	4	9	Y	4	4	0			-0-
11	3750	X	-0-	-0-	-3750 B	-29297					Y	-0-					-0-

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	5755	-0-	3115 B	-60701	705	1	3876	3	Y	1049	1036	0			20
							20	4	1154	9							
07	4278	X	8773	-0-	4495 B	-56206	965	1	6439	3	Y	1228	1227	0			21
							18	4	1351	9							
08	0	X	8160	-0-	8160 B	-48046	942	1	5915	3	Y	1170	1170	0			21
							16	4	1287	9							
09	6600	X	8991	-0-	2391 B	-45655	949	1	6879	3	Y	1045	1049	0			17
							13	4	1150	9							
10	8835	X	5477	-0-	-3358 B	-45655	773	1	3919	3	Y	693	697	0			13
							23	4	762	9							
11	8490	X	4558	-0-	-3932 B	-45655	792	1	3030	3	Y	656	655	0			14
							14	4	722	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	4435	-0-	2635 B	-34866	675	1	3603	3	Y	121	125	0			2
							24	4	133	9							
07	4371	X	9397	-0-	5026 B	-29840	927	1	8262	3	Y	168	168	0			2
							23	4	185	9							
08	0	X	7590	-0-	7590 B	-22250	861	1	6559	3	Y	135	134	0			3
							21	4	149	9							
09	5250	X	7324	-0-	2074 B	-20176	851	1	6021	3	Y	394	389	0			8
							19	4	433	9							
10	9486	X	4139	-0-	-5347 B	-20176	716	1	3249	3	Y	142	146	0			4
							18	4	156	9							
11	9090	X	1931	-0-	-7159 B	-20176	726	1	939	3	Y	225	223	0			6
							18	4	248	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	7528	-0-		2518 B	-66646	891	1	6100	3	Y	464	459	0			9
								27	4	510	9							
07	7378	X	10148	-0-		2770 B	-63876	1081	1	8488	3	Y	507	507	0			9
								21	4	558	9							
08	0	X	8108	-0-		8108 B	-55768	704	1	6954	3	Y	397	399	0			7
								13	4	437	9							
09	8880	X	5386	-0-		-3494 B	-55768	624	1	4421	3	Y	303	305	0			5
								8	4	333	9							
10	10230	X	5287	-0-		-4943 B	-55768	619	1	4301	3	Y	316	315	0			6
								19	4	348	9							
11	9810	X	3776	-0-		-6034 B	-55768	585	1	2918	3	Y	239	240	0			5
								10	4	263	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1287	-0-		-123 B	-89530	535	1	659	3	Y	71	70	0			1
								15	4	78	9							
07	620	X	4708	-0-		4088 B	-85442	744	1	3856	3	Y	83	83	0			1
								17	4	91	9							
08	0	X	7119	-0-		7119 B	-78323	817	1	5630	3	Y	593	582	0			12
								20	4	652	9							
09	1440	N	5459	-0-		4019 B	-74304	753	1	4132	3	Y	507	509	0			10
								16	4	558	9							
10	2914	X	7357	-0-		4443 B	-69861	861	1	5835	3	Y	581	576	0			15
								22	4	639	9							
11	2820	X	5231	-0-		2411 B	-67450	730	1	4020	3	Y	419	422	0			12
								20	4	461	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	5110	-0-		520 B	-50679	304	1	4438	3	Y	319	314	0			14
								17	4	351	9							
07	4743	X	5747	-0-		1004 B	-49675	317	1	5036	3	Y	348	347	0			15
								11	4	383	9							
08	0	X	6587	-0-		6587 B	-43088	295	1	6052	3	Y	209	215	0			9
								10	4	230	9							
09	5520	X	6927	-0-		1407 B	-41681	289	1	6418	3	Y	194	194	0			9
								7	4	213	9							
10	5704	X	6724	-0-		1020 B	-40661	318	1	6172	3	Y	203	203	0			9
								11	4	223	9							
11	5520	X	4643	-0-		-877 B	-40661	259	1	4210	3	Y	140	143	0			6
								20	4	154	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	982	-0-		562 B	-107258	382	1	34	3	Y	507	519	0			4
								8	4	558	9							
07	1054	N	944	-0-		-110 B	-107258	459	1	8	3	Y	429	429	0			4
								5	4	472	9							
08	0	N	1036	-0-		1036 B	-106222	586	1	14	3	Y	390	389	0			5
								7	4	429	9							
09	990	N	925	-0-		-65 B	-106222	418	1	6	4	Y	455	453	0			7
								501	9									
10	930	N	1273	-0-		343 B	-105879	376	1	502	3	Y	353	354	0			6
								7	4	388	9							
11	990	N	605	-0-		-385 B	-105879	458	1	3	3	Y	122	126	0			2
								10	4	134	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3438	-0-		198 B	-41969	680	1	2435	3	Y	281	289	0			2
								14	4	309	9							
07	3348	X	6789	-0-		3441 B	-38528	712	1	5356	3	Y	648	644	0			6
								8	4	713	9							
08	0	X	2219	-0-		2219 B	-36309	349	1	1572	3	Y	267	269	0			4
								4	4	294	9							
09	8670	X	5578	-0-		-3092 B	-36309	659	1	4248	3	Y	601	596	0			9
								10	4	661	9							
10	6789	X	3388	-0-		-3401 B	-36309	549	1	2112	3	Y	652	650	0			11
								10	4	717	9							
11	6570	X	3605	-0-		-2965 B	-36309	537	1	2487	3	Y	517	518	0			10
								12	4	569	9							

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	317	-0-		317 B	-42389	279	1	4	3	Y	27	34	0			-0-
								4	4	30	9							
07	868	N	727	-0-		-141 B	-42389	332	1	7	3	Y	347	344	0			3
								6	4	382	9							
08	806	N	387	-0-		-419 B	-42389	344	1	3	3	Y	29	32	0			-0-
								8	4	32	9							
09	330	N	738	-0-		408 B	-41981	498	1	2	4	Y	216	214	0			2
								238	9									
10	713	N	584	-0-		-129 B	-41981	529	1	19	4	Y	33	35	0			-0-
								36	9									
11	360	N	562	-0-		202 B	-41779	500	1	4	4	Y	53	52	0			1
								58	9									

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	554	-0-		-256 B	-174435	27	1	498	3	Y	25	26	0			-0-
								1	4	28	9							
07	1488	N	-0-	-0-		-1488 B	-174435					Y	-0-					-0-
08	0	X	-0-	-0-		-0- B	-174435					Y	-0-					-0-
09	1440	X	-0-	-0-		-1440 B	-174435					Y	-0-					-0-
10	589	X	835	-0-		246 B	-174189	70	1	595	3	Y	153	150	0			3
								2	4	168	9							
11	540	X	1231	-0-		691 B	-173498	379	1	457	3	Y	354	349	0			8
								6	4	389	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	1649	-0-		-1741 B	-24192	322	1	983	3	Y	305	302	0			6
								8	4	336	9							
07	899	X	1	-0-		-898 B	-24192	1	1			Y	-0-	6	0			-0-
08	0	X	351	-0-		351 B	-23841	150	1	5	3	Y	176	173	0			3
								2	4	194	9							
09	1860	X	956	-0-		-904 B	-23841	85	1	794	3	Y	69	71	0			1
								1	4	76	9							
10	1705	X	1106	-0-		-599 B	-23841	109	1	499	3	Y	450	442	0			9
								3	4	495	9							
11	1650	X	3628	-0-		1978 B	-21863	563	1	2682	3	Y	339	341	0			7
								10	4	373	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	2068	-0-		1168	B	-226729	543	1	879	3	Y	487	476	0			22
									110	4	536	9							
07	465	N	1802	-0-		1337	B	-225392	575	1	707	3	Y	420	422	0			20
									58	4	462	9							
08	0	N	1807	-0-		1807	B	-223585	582	1	686	3	Y	405	407	0			18
									93	4	446	9							
09	2070	N	2178	-0-		108	B	-223477	569	1	1136	3	Y	387	387	0			18
									47	4	426	9							
10	1798	N	2944	-0-		1146	B	-222331	678	1	1685	3	Y	404	402	0			20
									137	4	444	9							
11	1740	N	2920	-0-		1180	B	-221151	906	1	1457	3	Y	389	389	0			20
									129	4	428	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	6586	-0-		196	B	-141186	843	1	5127	3	Y	545	563	0			16
									16	4	600	9							
07	6479	X	4995	-0-		-1484	B	-141186	710	1	4045	3	Y	208	217	0			7
									11	4	229	9							
08	0	X	5022	-0-		5022	B	-136164	605	1	4014	3	Y	354	347	0			14
									14	4	389	9							
09	6720	X	4697	-0-		-2023	B	-136164	683	1	3813	3	Y	177	183	0			8
									6	4	195	9							
10	6820	X	2616	-0-		-4204	B	-136164	576	1	1855	3	Y	163	164	0			7
									6	4	179	9							
11	6600	X	3507	-0-		-3093	B	-136164	605	1	2382	3	Y	459	447	0			19
									15	4	505	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	6285	-0-		1785	B	-556712	563	1	4782	3	Y	837	831	0			16
									19	4	921	9							
07	4650	X	8049	-0-		3399	B	-553313	725	1	6226	3	Y	985	984	0			17
									14	4	1084	9							
08	0	X	2111	-0-		2111	B	-551202	229	1	1619	3	Y	235	248	0			4
									4	4	259	9							
09	7320	X	7582	-0-		262	B	-550940	703	1	5701	3	Y	1062	1049	0			17
									10	4	1168	9							
10	8091	X	7744	-0-		-347	B	-550940	719	1	5966	3	Y	942	941	0			18
									23	4	1036	9							
11	7800	X	3287	-0-		-4513	B	-550940	331	1	2574	3	Y	342	353	0			7
									6	4	376	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	339	-0-		-4731	B	-163019	217	1	18	3	Y	91	90	0			2
									4	4	100	9							
07	4340	X	178	-0-		-4162	B	-163019	95	1	2	3	Y	73	74	0			1
									1	4	80	9							
08	0	X	300	-0-		300	B	-162719	264	1	19	3	Y	12	13	0			-0-
									4	4	13	9							
09	2430	X	276	-0-		-2154	B	-162719	243	1	3	4	Y	27	27	0			-0-
									30	9									
10	2511	X	6501	-0-		3990	B	-158729	476	1	5435	3	Y	522	512	0			10
									16	4	574	9							
11	330	X	6085	-0-		5755	B	-152974	360	1	4936	3	Y	710	704	0			16
									8	4	781	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4516	-0-	-224 B	-287253	294	1	3985	3	Y	204	202	0			4
							13	4	224	9							
07	5642	X	6718	-0-	1076 B	-286177	388	1	6077	3	Y	222	222	0			4
							9	4	244	9							
08	0	X	8859	-0-	8859 B	-277318	495	1	8028	3	Y	296	295	0			5
							10	4	326	9							
09	5460	X	8202	-0-	2742 B	-274576	464	1	7403	3	Y	297	297	0			5
							8	4	327	9							
10	6758	X	6451	-0-	-307 B	-274576	375	1	5777	3	Y	260	260	0			5
							13	4	286	9							
11	6900	X	4219	-0-	-2681 B	-274576	320	1	3659	3	Y	212	212	0			5
							7	4	233	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2659	-0-	-581 B	-24906	378	1	50	3	Y	2018	2026	0			91
							11	4	2220	9							
07	3348	X	2918	-0-	-430 B	-24906	379	1	65	3	Y	2240	2235	0			96
							10	4	2464	9							
08	0	X	2661	-0-	2661 B	-22245	292	1	56	3	Y	2095	2101	0			90
							8	4	2305	9							
09	2910	X	3225	-0-	315 B	-21930	279	1	189	3	Y	2502	2471	0			121
							5	4	2752	9							
10	3007	X	4622	-0-	1615 B	-20315	439	1	1019	3	Y	2865	2853	0			133
							12	4	3152	9							
11	2820	X	3086	-0-	266 B	-20049	479	1	629	3	Y	1771	1824	0			80
							30	4	1948	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 09/09/2021 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	1195	-0-	-1985 B	-563789	463	1	444	3	Y	255	255	0			3
							7	4	281	9							
07	1891	X	775	-0-	-1116 B	-563789	359	1	35	3	Y	341	341	0			3
							6	4	375	9							
08	0	X	541	-0-	541 B	-563248	255	1	25	3	Y	232	233	0			2
							6	4	255	9							
09	1830	X	6715	-0-	4885 B	-558363	482	1	5396	3	Y	757	751	0			8
							4	4	833	9							
10	1240	X	8504	-0-	7264 B	-551099	518	1	7062	3	Y	821	821	0			8
							21	4	903	9							
11	1200	X	8033	-0-	6833 B	-544266	490	1	6664	3	Y	792	789	0			11
							8	4	871	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22680	X	11424	-0-	-11256 B	-349434	757	1	9212	3	Y	1297	1289	0			14
							28	4	1427	9							
07	16058	X	12311	-0-	-3747 B	-349434	973	1	9842	3	Y	1340	1342	0			12
							22	4	1474	9							
08	0	X	2110	-0-	2110 B	-347324	256	1	1525	3	Y	294	303	0			3
							6	4	323	9							
09	13560	X	23503	-0-	9943 B	-337381	1489	1	19770	3	Y	2028	2011	0			20
							13	4	2231	9							
10	12400	X	18334	-0-	5934 B	-331447	1220	1	15051	3	Y	1832	1834	0			18
							48	4	2015	9							
11	11910	X	9587	-0-	-2323 B	-331447	737	1	7730	3	Y	1009	1013	0			14
							10	4	1110	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5586	X	5586	-0-	-0- B	-0-	691	1	4396	3	Y	428	428	0			19
							28	4	471	9							
07	5433	X	5433	-0-	-0- B	-0-	642	1	4332	3	Y	400	402	0			17
							19	4	440	9							
08	5552	X	5552	-0-	-0- B	-0-	490	1	4681	3	Y	333	336	0			14
							15	4	366	9							
09	7560	X	4803	-0-	-2757 B	-0-	317	1	4061	3	Y	380	376	0			18
							7	4	418	9							
10	7812	X	3781	-0-	-4031 B	-0-	243	1	3207	3	Y	294	298	0			14
							8	4	323	9							
11	5580	X	3231	-0-	-2349 B	-0-	282	1	2639	3	Y	264	266	0			12
							20	4	290	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2089	X	2089	-0-	-0- B	-0-	815	1	1256	3	Y	1	1	0			-0-
							17	4	1	9							
07	1960	X	1960	-0-	-0- B	-0-	842	1	1109	3	Y	-0-					-0-
							9	4									
08	1140	X	1140	-0-	-0- B	-0-	612	1	520	3	Y	-0-					-0-
							8	4									
09	2100	X	393	-0-	-1707 B	-0-	374	1	6	4	Y	12	12	0			-0-
							13	9									
10	2170	X	297	-0-	-1873 B	-0-	198	1	4	4	Y	86	85	0			1
							95	9									
11	2100	X	485	-0-	-1615 B	-0-	268	1	1	3	Y	191	188	0			4
							6	4	210	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2540	-0-	-970 B	-32234	658	1	1662	3	Y	179	184	0			8
							23	4	197	9							
07	3224	X	3656	-0-	432 B	-31802	654	1	2399	3	Y	532	517	0			23
							18	4	585	9							
08	0	X	3810	-0-	3810 B	-27992	532	1	2613	3	Y	590	588	0			25
							16	4	649	9							
09	2970	X	2876	-0-	-94 B	-27992	383	1	1918	3	Y	515	515	0			25
							8	4	567	9							
10	3689	X	2313	-0-	-1376 B	-27992	356	1	1478	3	Y	426	431	0			20
							10	4	469	9							
11	3690	X	2141	-0-	-1549 B	-27992	427	1	1311	3	Y	341	346	0			15
							28	4	375	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1935	-0-	-795 B	-723854	285	1	1468	3	Y	158	158	0			3
							8	4	174	9							
07	2821	X	1146	-0-	-1675 B	-723854	343	1	702	3	Y	86	87	0			2
							6	4	95	9							
08	0	X	2133	-0-	2133 B	-721721	361	1	1613	3	Y	139	139	0			2
							6	4	153	9							
09	2730	X	1338	-0-	-1392 B	-721721	314	1	922	3	Y	89	90	0			1
							4	4	98	9							
10	2821	X	3300	-0-	479 B	-721242	323	1	2688	3	Y	254	250	0			5
							10	4	279	9							
11	2070	X	1236	-0-	-834 B	-721242	163	1	967	3	Y	94	97	0			2
							3	4	103	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	-0-	-0-	-4050 B	-276052					Y	-0-	1	0			-0-
07	4185	X	-0-	-0-	-4185 B	-276052					Y	-0-					-0-
08	0	X	-0-	-0-	-0- B	-276052					Y	-0-					-0-
09	2520	X	76	-0-	-2444 B	-276052	4	1	70	3	Y	2	2	0			-0-
							2	9									
10	403	X	-0-	-0-	-403 B	-276052					Y	-0-					-0-
11	0	X	4884	-0-	4884 B	-271168	713	1	3548	3	Y	549	533	0			16
							19	4	604	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 06/10/2021 TOTAL DEPTH 12601 PERF.12681 - 17695

06	9126	X	9126	-0-	-0- B	-0-	828	1	7123	3	Y	1053	1106	0			8
							17	4	1158	9							
07	9025	X	9025	-0-	-0- B	-0-	754	1	6435	3	Y	1662	1654	0			16
							8	4	1828	9							
08	7618	X	7618	-0-	-0- B	-0-	584	1	5975	3	Y	956	959	0			13
							7	4	1052	9							
09	9210	X	5801	-0-	-3409 B	-0-	495	1	4360	3	Y	854	854	0			13
							7	4	939	9							
10	9517	X	6714	-0-	-2803 B	-0-	624	1	5639	3	Y	399	405	0			7
							12	4	439	9							
11	9120	X	6251	-0-	-2869 B	-0-	646	1	4627	3	Y	876	866	0			17
							14	4	964	9							

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 06/10/2021 TOTAL DEPTH 12574 PERF.12724 - 16992

06	7560	X	5166	-0-	-2394 B	-0-	717	1	3454	3	Y	891	919	0			7
							15	4	980	9							
07	7006	X	5880	-0-	-1126 B	-0-	764	1	3975	3	Y	1030	1027	0			10
							8	4	1133	9							
08	5055	X	5055	-0-	-0- B	-0-	556	1	3752	3	Y	673	674	0			9
							7	4	740	9							
09	5850	X	3735	-0-	-2115 B	-0-	427	1	2705	3	Y	543	544	0			8
							6	4	597	9							
10	6045	X	4890	-0-	-1155 B	-0-	521	1	3447	3	Y	829	823	0			14
							10	4	912	9							
11	5700	X	4384	-0-	-1316 B	-0-	574	1	3131	3	Y	605	607	0			12
							13	4	666	9							

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

06	15090	X	10384	-0-	-4706 B	-377912	1009	1	8727	3	Y	547	538	0			25
							46	4	602	9							
07	15593	X	13903	-0-	-1690 B	-377912	1039	1	12157	3	Y	613	612	0			26
							33	4	674	9							
08	0	X	9584	-0-	9584 B	-368328	578	1	8660	3	Y	298	311	0			13
							18	4	328	9							
09	21030	X	2705	-0-	-18325 B	-368328	208	1	2361	3	Y	120	127	0			6
							4	4	132	9							
10	16988	X	10289	-0-	-6699 B	-368328	721	1	9004	3	Y	492	475	0			23
							23	4	541	9							
11	13440	X	12847	-0-	-593 B	-368328	1012	1	11135	3	Y	570	567	0			26
							73	4	627	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	17815	-0-	13765 B	-387780	1439	1	14566	3	Y	1602	1607	0			18
							48	4	1762	9							
07	4185	X	9672	-0-	5487 B	-382293	830	1	7715	3	Y	1007	1016	0			9
							19	4	1108	9							
08	0	X	1003	-0-	1003 B	-381290	334	1	365	3	Y	269	276	0			2
							8	4	296	9							
09	20820	X	1739	-0-	-19081 B	-381290	524	1	1038	3	Y	159	159	0			2
							2	4	175	9							
10	18631	X	2849	-0-	-15782 B	-381290	561	1	1709	3	Y	508	505	0			5
							20	4	559	9							
11	17820	X	2368	-0-	-15452 B	-381290	614	1	1204	3	Y	495	493	0			7
							5	4	545	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 10/15/2019 TOTAL DEPTH 12574 PERF.12502 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14400	X	14309	-0-	-91 B	-0-	794	1	12254	3	Y	1131	1178	0			8
							17	4	1244	9							
07	15366	X	15366	-0-	-0- B	-0-	947	1	12646	3	Y	1603	1595	0			16
							10	4	1763	9							
08	15844	X	15844	-0-	-0- B	-0-	979	1	12766	3	Y	1897	1887	0			26
							12	4	2087	9							
09	14668	X	14668	-0-	-0- B	-0-	873	1	11928	3	Y	1685	1685	0			26
							13	4	1854	9							
10	15376	X	12601	-0-	-2775 B	-0-	854	1	9962	3	Y	1608	1606	0			28
							16	4	1769	9							
11	15330	X	8564	-0-	-6766 B	-0-	649	1	6962	3	Y	854	865	0			17
							14	4	939	9							

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11010	X	112	-0-	-10898 B	-409453	2	1	22	3	Y	80	106	0			2
							88	9									
07	3441	X	295	-0-	-3146 B	-409453	5	1	49	3	Y	219	213	0			8
							241	9									
08	0	X	13762	-0-	13762 B	-395691	1303	1	9375	3	Y	2777	2673	0			112
							29	4	3055	9							
09	570	X	15909	-0-	15339 B	-380352	1460	1	12407	3	Y	1843	1875	0			80
							15	4	2027	9							
10	589	X	13179	-0-	12590 B	-367762	1452	1	10009	3	Y	1546	1558	0			68
							17	4	1701	9							
11	570	X	9443	-0-	8873 B	-358889	1237	1	6685	3	Y	1354	1365	0			57
							32	4	1489	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	3945	-0-	-915 B	-276472	520	1	3054	3	Y	318	321	0			14
							21	4	350	9							
07	4805	X	4127	-0-	-678 B	-276472	518	1	3223	3	Y	337	337	0			14
							15	4	371	9							
08	0	X	3870	-0-	3870 B	-272602	416	1	3142	3	Y	273	275	0			12
							12	4	300	9							
09	4650	X	5302	-0-	652 B	-271950	292	1	4375	3	Y	571	555	0			28
							7	4	628	9							
10	4464	X	5613	-0-	1149 B	-270801	356	1	4543	3	Y	639	637	0			30
							11	4	703	9							
11	3990	X	6994	-0-	3004 B	-267797	395	1	5918	3	Y	592	595	0			27
							30	4	651	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1350	X	502	-0-	-848 B	-475756	473	1	12	3	Y	8	9	0		-0-
							8	4	9	9						
07	961	X	94	-0-	-867 B	-475756	91	1	2	3	Y	-0-				-0-
							1	4								
08	0	X	442	-0-	442 B	-475314	177	1	245	3	Y	15	15	0		-0-
							3	4	17	9						
09	12780	X	502	-0-	-12278 B	-475314	473	1	5	4	Y	22	22	0		-0-
							24	9								
10	13206	X	564	-0-	-12642 B	-475314	465	1	45	3	Y	37	36	0		1
							13	4	41	9						
11	510	X	518	-0-	8 B	-475306	471	1	7	4	Y	36	36	0		1
							40	9								

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

06	12570	X	8633	-0-	-3937 B	-364095	828	1	7335	3	Y	393	390	0		18
							38	4	432	9						
07	12989	X	11435	-0-	-1554 B	-364095	923	1	9957	3	Y	478	475	0		21
							29	4	526	9						
08	0	X	8891	-0-	8891 B	-355204	689	1	7836	3	Y	314	321	0		14
							21	4	345	9						
09	10260	X	7471	-0-	-2789 B	-355204	689	1	6377	3	Y	355	352	0		17
							14	4	391	9						
10	11501	X	8639	-0-	-2862 B	-355204	947	1	7264	3	Y	363	363	0		17
							29	4	399	9						
11	11070	X	8466	-0-	-2604 B	-355204	1027	1	7028	3	Y	310	313	0		14
							70	4	341	9						

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

06	3900	X	18081	-0-	14181 B	-385349	1178	1	13395	3	Y	3146	3090	0		59
							47	4	3461	9						
07	4030	X	13817	-0-	9787 B	-375562	1091	1	10054	3	Y	2409	2426	0		42
							22	4	2650	9						
08	0	X	8575	-0-	8575 B	-366987	608	1	6759	3	Y	1088	1111	0		19
							11	4	1197	9						
09	21000	X	8467	-0-	-12533 B	-366987	643	1	6165	3	Y	1500	1494	0		25
							9	4	1650	9						
10	18724	X	7568	-0-	-11156 B	-366987	611	1	5574	3	Y	1239	1241	0		23
							20	4	1363	9						
11	18090	X	6131	-0-	-11959 B	-366987	604	1	4238	3	Y	1162	1160	0		25
							11	4	1278	9						

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

06	7500	X	22	-0-	-7478 B	-330322	19	1	2	3	Y	-0-	18	0		-0-
							1	4								
07	7316	X	-0-	-0-	-7316 B	-330322					Y	-0-				-0-
08	0	X	396	-0-	396 B	-329926	223	1	145	3	Y	20	19	0		1
							6	4	22	9						
09	7080	X	581	-0-	-6499 B	-329926	413	1	128	3	Y	29	29	0		1
							8	4	32	9						
10	6510	X	308	-0-	-6202 B	-329926	279	1	8	4	Y	19	19	0		1
							21	9								
11	390	X	387	-0-	-3 B	-329926	335	1	21	4	Y	28	28	0		1
							31	9								

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	-0-	-0-	-5760 B	-329163					Y	-0-					-0-
07	248	X	-0-	-0-	-248 B	-329163					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-329163					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-329163					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-329163					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-329163					Y	-0-					-0-

FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	4051	-0-	481 B	-45136	737	1	1042	3	Y	2059	2017	0			61
							7	4	2265	9							
07	3689	X	2867	-0-	-822 B	-45136	711	1	1058	3	Y	990	1016	0			35
							9	4	1089	9							
08	0	X	2352	-0-	2352 B	-42784	725	1	603	3	Y	917	915	0			37
							15	4	1009	9							
09	4290	X	2584	-0-	-1706 B	-42784	698	1	916	3	Y	877	876	0			38
							5	4	965	9							
10	4185	X	3115	-0-	-1070 B	-42784	758	1	1352	3	Y	907	905	0			40
							7	4	998	9							
11	4050	X	2699	-0-	-1351 B	-42784	721	1	1103	3	Y	782	789	0			33
							15	4	860	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 09/07/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	5876	-0-	656 B	-428170	593	1	4607	3	Y	591	577	0			27
							26	4	650	9							
07	5611	X	4024	-0-	-1587 B	-428170	461	1	3146	3	Y	366	377	0			16
							14	4	403	9							
08	0	X	5135	-0-	5135 B	-423035	485	1	4167	3	Y	425	423	0			18
							15	4	468	9							
09	6900	X	5695	-0-	-1205 B	-423035	526	1	4610	3	Y	498	492	0			24
							11	4	548	9							
10	6076	X	5812	-0-	-264 B	-423035	670	1	4485	3	Y	579	576	0			27
							20	4	637	9							
11	5880	X	5003	-0-	-877 B	-423035	658	1	3731	3	Y	518	522	0			23
							44	4	570	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 08/14/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11130	X	5569	-0-	-5561 B	-256064	740	1	4076	3	Y	665	661	0			13
							21	4	732	9							
07	10292	X	10444	-0-	152 B	-255912	1112	1	7970	3	Y	1219	1211	0			21
							21	4	1341	9							
08	0	X	6806	-0-	6806 B	-249106	817	1	5276	3	Y	635	645	0			11
							14	4	699	9							
09	7800	X	5766	-0-	-2034 B	-249106	740	1	4455	3	Y	510	513	0			8
							10	4	561	9							
10	10509	X	5902	-0-	-4607 B	-249106	610	1	4637	3	Y	578	575	0			11
							19	4	636	9							
11	10110	X	4582	-0-	-5528 B	-249106	526	1	3577	3	Y	426	428	0			9
							10	4	469	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2980	-0-	-470 B	-383166	586	1	657	3	Y	1568	1601	0			12
							12	4	1725	9							
07	3565	X	1670	-0-	-1895 B	-383166	681	1	763	3	Y	199	209	0			2
							7	4	219	9							
08	0	X	2601	-0-	2601 B	-380565	436	1	1872	3	Y	262	260	0			4
							5	4	288	9							
09	2970	X	5672	-0-	2702 B	-377863	510	1	4716	3	Y	398	396	0			6
							8	4	438	9							
10	3069	X	7445	-0-	4376 B	-373487	559	1	6421	3	Y	413	412	0			7
							11	4	454	9							
11	2970	X	2175	-0-	-795 B	-373487	267	1	1695	3	Y	188	191	0			4
							6	4	207	9							

FRANKE JOHNSON-PATINO 4H PSA AC WELL #: 4H RRCID -> 287230 COMPL. DATE 11/01/2019 TOTAL DEPTH 12530 PERF.12703 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	8333	-0-	-547 B	-637814	796	1	5982	3	Y	1382	1382	0			63
							35	4	1520	9							
07	10354	X	8690	-0-	-1664 B	-637814	798	1	6406	3	Y	1329	1335	0			57
							24	4	1462	9							
08	0	X	9047	-0-	9047 B	-628767	721	1	6922	3	Y	1256	1259	0			54
							22	4	1382	9							
09	9660	X	4963	-0-	-4697 B	-628767	531	1	3266	3	Y	1050	1053	0			51
							11	4	1155	9							
10	9393	X	12567	-0-	3174 B	-625593	1127	1	9821	3	Y	1440	1424	0			67
							35	4	1584	9							
11	8760	X	7789	-0-	-971 B	-625593	898	1	5798	3	Y	938	963	0			42
							61	4	1032	9							

DIRECT ASSETS UNIT AC WELL #: 7H RRCID -> 288187 COMPL. DATE 02/12/2017 TOTAL DEPTH 11916 PERF.12601 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	1987	-0-	1987 B	-482251	577	1	1109	3	Y	258	262	0			5
							17	4	284	9							
07	0	X	2208	-0-	2208 B	-480043	618	1	1127	3	Y	409	408	0			6
							13	4	450	9							
08	2015	X	2699	-0-	684 B	-479359	518	1	1626	3	Y	494	490	0			10
							12	4	543	9							
09	2220	X	2883	-0-	663 B	-478696	314	1	1926	3	Y	578	576	0			12
							7	4	636	9							
10	2232	X	2936	-0-	704 B	-477992	352	1	2003	3	Y	520	519	0			13
							9	4	572	9							
11	2610	X	2473	-0-	-137 B	-477992	380	1	1617	3	Y	424	425	0			12
							10	4	466	9							

MORGAN UNIT AC WELL #: 3H RRCID -> 288426 COMPL. DATE 10/18/2016 TOTAL DEPTH 11814 PERF.12429 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	X	5758	-0-	-1232 B	-938550	733	1	4675	3	Y	293	296	0			6
							28	4	322	9							
07	7223	X	7295	-0-	72 B	-938478	857	1	6080	3	Y	306	308	0			4
							21	4	337	9							
08	0	X	6548	-0-	6548 B	-931930	777	1	5380	3	Y	338	335	0			7
							19	4	372	9							
09	6780	X	5946	-0-	-834 B	-931930	774	1	4640	3	Y	468	466	0			9
							17	4	515	9							
10	7347	X	4539	-0-	-2808 B	-931930	719	1	3264	3	Y	489	486	0			12
							18	4	538	9							
11	7050	X	4628	-0-	-2422 B	-931930	694	1	3367	3	Y	499	497	0			14
							18	4	549	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 4H RRCID -> 288436 COMPL. DATE 10/18/2016 TOTAL DEPTH 11819 PERF.12417 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	1543	-0-	1543 B	-730182	575	1	791	3	Y	146	153	0			3
							16	4	161	9							
07	682	N	2340	-0-	1658 B	-728524	684	1	1345	3	Y	269	268	0			4
							15	4	296	9							
08	1674	N	1396	-0-	-278 B	-728524	570	1	521	3	Y	265	264	0			5
							13	4	292	9							
09	1710	N	1764	-0-	54 B	-728470	640	1	792	3	Y	290	289	0			6
							13	4	319	9							
10	2201	N	2005	-0-	-196 B	-728470	659	1	996	3	Y	304	302	0			8
							16	4	334	9							
11	1350	N	2048	-0-	698 B	-727772	816	1	923	3	Y	263	264	0			7
							20	4	289	9							

KOWALIK 228-1R AC WELL #: 3H RRCID -> 288629 COMPL. DATE 11/03/2015 TOTAL DEPTH 11677 PERF.11898 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1242	-0-	-618 B	-286659	557	1	537	3	Y	126	127	0			1
							9	4	139	9							
07	1922	X	874	-0-	-1048 B	-286659	470	1	205	3	Y	174	173	0			2
							8	4	191	9							
08	0	N	691	-0-	691 B	-285968	410	1	7	3	Y	241	241	0			2
							9	4	265	9							
09	1380	N	1887	-0-	507 B	-285461	543	1	782	3	Y	509	506	0			5
							2	4	560	9							
10	868	N	1430	-0-	562 B	-284899	560	1	643	3	Y	188	191	0			2
							20	4	207	9							
11	660	N	1217	-0-	557 B	-284342	578	1	381	3	Y	231	230	0			3
							4	4	254	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 4H RRCID -> 288640 COMPL. DATE 08/17/2015 TOTAL DEPTH 11472 PERF.11516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	1125	-0-	-135 B	-449954	545	1	97	3	Y	338	337	0			15
							111	4	372	9							
07	3689	X	2486	-0-	-1203 B	-449954	672	1	1381	3	Y	332	331	0			16
							68	4	365	9							
08	0	X	2681	-0-	2681 B	-447273	687	1	1513	3	Y	337	338	0			15
							110	4	371	9							
09	3570	X	2276	-0-	-1294 B	-447273	639	1	1237	3	Y	315	315	0			15
							53	4	347	9							
10	3224	X	2202	-0-	-1022 B	-447273	646	1	1082	3	Y	313	312	0			16
							130	4	344	9							
11	2580	X	313	-0-	-2267 B	-447273	64	1	198	3	Y	38	52	0			2
							9	4	42	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 1H RRCID -> 288701 COMPL. DATE 04/07/2020 TOTAL DEPTH 11866 PERF.12539 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7800	X	6761	-0-	-1039 B	-49419	785	1	5379	3	Y	397	393	0			18
							160	4	437	9							
07	8060	X	6655	-0-	-1405 B	-49419	855	1	5241	3	Y	429	427	0			20
							87	4	472	9							
08	0	X	6642	-0-	6642 B	-42777	856	1	5205	3	Y	404	406	0			18
							137	4	444	9							
09	7470	X	6510	-0-	-960 B	-42777	790	1	5216	3	Y	399	398	0			19
							65	4	439	9							
10	7130	X	6665	-0-	-465 B	-42777	781	1	5071	3	Y	596	585	0			30
							157	4	656	9							
11	6750	X	7399	-0-	649 B	-42128	1060	1	5186	3	Y	911	895	0			46
							151	4	1002	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 3H RRCID -> 288718 COMPL. DATE 01/10/2021 TOTAL DEPTH 12645 PERF.12918 - 18865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16320	X	14401	-0-	-1919 B	-0-	908	1	11591	3	Y	1685	1679	0			76
							48	4	1854	9							
07	16864	X	15314	-0-	-1550 B	-0-	814	1	12694	3	Y	1617	1624	0			69
							27	4	1779	9							
08	16132	X	16132	-0-	-0- B	-0-	738	1	13761	3	Y	1463	1470	0			62
							24	4	1609	9							
09	15899	X	15899	-0-	-0- B	-0-	692	1	13334	3	Y	1687	1667	0			82
							17	4	1856	9							
10	15836	X	15836	-0-	-0- B	-0-	790	1	13126	3	Y	1721	1723	0			80
							27	4	1893	9							
11	15570	X	11654	-0-	-3916 B	-0-	688	1	9517	3	Y	1270	1293	0			57
							52	4	1397	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 3H RRCID -> 289282 COMPL. DATE 08/14/2015 TOTAL DEPTH 11514 PERF.12460 - 17136

06	3810	X	5515	-0-	1705 B	-461475	668	1	4028	3	Y	621	615	0			28
							136	4	683	9							
07	4712	X	3610	-0-	-1102 B	-461475	652	1	2286	3	Y	551	553	0			26
							66	4	606	9							
08	0	X	3865	-0-	3865 B	-457610	664	1	2456	3	Y	581	581	0			26
							106	4	639	9							
09	5520	X	6200	-0-	680 B	-456930	729	1	4672	3	Y	672	667	0			31
							60	4	739	9							
10	5704	X	3298	-0-	-2406 B	-456930	642	1	1998	3	Y	481	488	0			24
							129	4	529	9							
11	5520	X	7665	-0-	2145 B	-454785	1007	1	5768	3	Y	678	668	0			34
							144	4	746	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 1H RRCID -> 289283 COMPL. DATE 12/04/2014 TOTAL DEPTH 11430 PERF.11711 - 16625

06	6630	X	5778	-0-	-852 B	-715830	467	1	4324	3	Y	811	791	0			36
							95	4	892	9							
07	6417	X	4929	-0-	-1488 B	-715830	533	1	3665	3	Y	615	622	0			29
							54	4	677	9							
08	0	X	2524	-0-	2524 B	-713306	454	1	1351	3	Y	587	589	0			27
							73	4	646	9							
09	5790	X	650	-0-	-5140 B	-713306	274	1	23	4	Y	321	333	0			15
							353	9									
10	5983	X	5526	-0-	-457 B	-713306	598	1	4036	3	Y	701	681	0			35
							121	4	771	9							
11	5790	X	6978	-0-	1188 B	-712118	670	1	5385	3	Y	752	749	0			38
							96	4	827	9							

SAN CHRISTOVAL RANCH UNIT A AC WELL #: 2H RRCID -> 289284 COMPL. DATE 12/07/2014 TOTAL DEPTH 11430 PERF.11790 - 16734

06	240	N	359	-0-	119 B	-911390	229	1	10	3	Y	66	65	0			3
							47	4	73	9							
07	279	N	363	-0-	84 B	-911306	257	1	8	3	Y	65	65	0			3
							26	4	72	9							
08	0	N	348	-0-	348 B	-910958	265	1	11	3	Y	27	29	0			1
							42	4	30	9							
09	30	N	2218	-0-	2188 B	-908770	400	1	1603	3	Y	165	158	0			8
							33	4	182	9							
10	31	N	434	-0-	403 B	-908367	305	1	62	4	Y	61	66	0			3
							67	9									
11	30	N	408	-0-	378 B	-907989	317	1	45	4	Y	42	43	0			2
							46	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 4H RRCID -> 289285 COMPL. DATE 06/01/2015 TOTAL DEPTH 12340 PERF.12744 - 18064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	716	-0-		-244	B	-1106417	420	1	1	3	Y	256	256	0		12
									13	4	282	9						
07	992	X	610	-0-		-382	B	-1106417	365	1	1	3	Y	213	216	0		9
									10	4	234	9						
08	0	N	382	-0-		382	B	-1106035	201	1	6	4	Y	159	161	0		7
									175	9								
09	60	N	521	-0-		461	B	-1105574	248	1	2	3	Y	242	237	0		12
									5	4	266	9						
10	62	N	618	-0-		556	B	-1105018	309	1	8	4	Y	274	273	0		13
									301	9								
11	60	N	862	-0-		802	B	-1104216	593	1	37	4	Y	211	214	0		10
									232	9								

MOBIL UNIT B AC WELL #: 3H RRCID -> 289302 COMPL. DATE 04/10/2015 TOTAL DEPTH 12113 PERF.12398 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	2509	-0-		-2381	B	-720827	429	1	1846	3	Y	197	196	0		5
									17	4	217	9						
07	5053	X	4828	-0-		-225	B	-720827	557	1	3772	3	Y	438	439	0		4
									17	4	482	9						
08	0	X	3346	-0-		3346	B	-717481	388	1	2657	3	Y	264	265	0		3
									11	4	290	9						
09	2910	X	3434	-0-		524	B	-716957	424	1	2573	3	Y	389	389	0		3
									9	4	428	9						
10	4867	X	2598	-0-		-2269	B	-716957	320	1	1891	3	Y	348	349	0		2
									4	4	383	9						
11	4680	X	310	-0-		-4370	B	-716957	183	1	3	4	Y	113	114	0		1
									124	9								

CULBERSON-PATTESON UNIT AC WELL #: 1H RRCID -> 289303 COMPL. DATE 04/05/2015 TOTAL DEPTH 12124 PERF.12418 - 17491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	984	-0-		-426	B	-376738	481	1	456	3	Y	39	40	0		1
									4	4	43	9						
07	775	X	923	-0-		148	B	-376590	423	1	409	3	Y	78	76	0		3
									5	4	86	9						
08	0	X	1097	-0-		1097	B	-375493	407	1	626	3	Y	51	52	0		2
									8	4	56	9						
09	1560	X	1059	-0-		-501	B	-375493	367	1	505	3	Y	167	162	0		7
									3	4	184	9						
10	1612	X	1501	-0-		-111	B	-375493	398	1	953	3	Y	133	134	0		6
									4	4	146	9						
11	1050	X	2525	-0-		1475	B	-374018	799	1	1452	3	Y	234	230	0		10
									17	4	257	9						

MAY UNIT 1 AC WELL #: 11H RRCID -> 289340 COMPL. DATE 10/06/2015 TOTAL DEPTH 12002 PERF.12376 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	1853	-0-		-637	B	-124352	744	1	967	3	Y	123	125	0		4
									7	4	135	9						
07	1674	X	1969	-0-		295	B	-124057	672	1	1016	3	Y	247	242	0		9
									9	4	272	9						
08	0	N	1904	-0-		1904	B	-122153	576	1	1108	3	Y	189	190	0		8
									12	4	208	9						
09	2070	N	2240	-0-		170	B	-121983	549	1	1490	3	Y	179	179	0		8
									4	4	197	9						
10	1984	N	2508	-0-		524	B	-121459	615	1	1648	3	Y	217	215	0		10
									6	4	239	9						
11	1830	N	1961	-0-		131	B	-121328	669	1	1044	3	Y	213	214	0		9
									14	4	234	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 2H RRCID -> 289741 COMPL. DATE 10/18/2016 TOTAL DEPTH 12051 PERF.12219 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	8496	-0-	4386 B	-522502	700	1	6873	3	Y	811	819	0			16
							31	4	892	9							
07	7564	X	6535	-0-	-1029 B	-522502	932	1	4606	3	Y	886	890	0			12
							22	4	975	9							
08	0	X	6749	-0-	6749 B	-515753	768	1	4950	3	Y	920	914	0			18
							19	4	1012	9							
09	11550	X	4944	-0-	-6606 B	-515753	890	1	3153	3	Y	802	804	0			16
							19	4	882	9							
10	11935	X	5687	-0-	-6248 B	-515753	869	1	3917	3	Y	799	795	0			20
							22	4	879	9							
11	8490	X	4796	-0-	-3694 B	-515753	823	1	3265	3	Y	624	626	0			18
							22	4	686	9							

REYNOLDS UNIT 1 AC WELL #: 1H RRCID -> 289742 COMPL. DATE 05/03/2015 TOTAL DEPTH 12822 PERF.12828 - 18805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1284	-0-	-306 B	-1271156	192	1	867	3	Y	172	185	0			46
							36	4	189	9							
07	1643	X	1548	-0-	-95 B	-1271156	184	1	1095	3	Y	218	212	0			52
							29	4	240	9							
08	0	N	502	-0-	502 B	-1270654	180	1	43	3	Y	238	231	0			59
							17	4	262	9							
09	1290	N	1811	-0-	521 B	-1270133	115	1	1013	3	Y	604	505	0			158
							19	4	664	9							
10	1550	N	1227	-0-	-323 B	-1270133	255	1	376	3	Y	528	568	0			118
							15	4	581	9							
11	480	N	680	-0-	200 B	-1269933	239	1	42	3	Y	355	389	0			84
							8	4	391	9							

EASLEY UNIT AC WELL #: 2H RRCID -> 293062 COMPL. DATE 08/08/2023 TOTAL DEPTH 12677 PERF.12631 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114780	X	77314	-0-	-37466 B	-0-	3696	1	68418	3	Y	4548	4521	0			86
							197	4	5003	9							
07	91698	X	67251	-0-	-24447 B	-0-	3260	1	59735	3	Y	3795	3815	0			66
							81	4	4175	9							
08	68210	X	68210	-0-	-0- B	-0-	3313	1	61641	3	Y	2897	2912	0			51
							69	4	3187	9							
09	83790	X	60310	-0-	-23480 B	-0-	3182	1	55005	3	Y	1882	1902	0			31
							53	4	2070	9							
10	83917	X	62046	-0-	-21871 B	-0-	3177	1	56313	3	Y	2222	2211	0			42
							112	4	2444	9							
11	77310	X	55785	-0-	-21525 B	-0-	3196	1	50543	3	Y	1790	1793	0			39
							77	4	1969	9							

ALEXANDER 01 AC WELL #: 01H RRCID -> 293090 COMPL. DATE 05/31/2022 TOTAL DEPTH 12973 PERF.12788 - 20818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53700	X	36901	-0-	-16799 B	-0-	2034	1	30940	3	Y	3570	3570	0			-0-
							3927	9									
07	52049	X	35173	-0-	-16876 B	-0-	2041	1	29448	3	Y	3349	3349	0			-0-
							3684	9									
08	32527	X	32527	-0-	-0- B	-0-	1966	1	27064	3	Y	3179	3179	0			-0-
							3497	9									
09	35220	X	29999	-0-	-5221 B	-0-	1796	1	24628	3	Y	3250	3250	0			-0-
							3575	9									
10	36394	X	27849	-0-	-8545 B	-0-	1853	1	23404	3	Y	2356	2356	0			-0-
							2592	9									
11	35220	X	23785	-0-	-11435 B	-0-	1660	1	19600	3	Y	2295	2295	0			-0-
							2525	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 AC WELL #: 02H RRCID -> 293184 COMPL. DATE 05/31/2022 TOTAL DEPTH 12980 PERF.12995 - 21603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61230	X	39575	-0-	-21655	B	-0-	2151 4683	1 9	32741	3	Y	4257	4257	0			-0-
07	55862	X	38138	-0-	-17724	B	-0-	2157 4773	1 9	31208	3	Y	4339	4339	0			-0-
08	35611	X	35611	-0-	-0-	B	-0-	2078 4816	1 9	28717	3	Y	4378	4378	0			-0-
09	38910	X	33032	-0-	-5878	B	-0-	1934 4520	1 9	26578	3	Y	4109	4109	0			-0-
10	40207	X	31459	-0-	-8748	B	-0-	2005 3946	1 9	25508	3	Y	3587	3587	0			-0-
11	38910	X	26192	-0-	-12718	B	-0-	1790 3209	1 9	21193	3	Y	2917	2917	0			-0-

RIDLEY FARMS 01 AC WELL #: 11H RRCID -> 294242 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13256 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91380	X	63117	-0-	-28263	B	-0-	568 9585	1 9	52964	3	Y	8714	8714	0			-0-
07	94426	X	56437	-0-	-37989	B	-0-	509 8566	1 9	47362	3	Y	7787	7787	0			-0-
08	94426	X	45012	-0-	-49414	B	-0-	450 6812	1 9	37750	3	Y	6193	6193	0			-0-
09	89310	X	36919	-0-	-52391	B	-0-	462 5622	1 9	30835	3	Y	5111	5111	0			-0-
10	79546	X	33098	-0-	-46448	B	-0-	423 5062	1 9	27613	3	Y	4602	4602	0			-0-
11	63120	X	25914	-0-	-37206	B	-0-	371 4060	1 9	21483	3	Y	3691	3691	0			-0-

DAVIS 01 WELL #: 16H RRCID -> 294336 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294576 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134220	X	43778	-0-	-90442	B	-0-	682 6697	1 9	36399	3	Y	6088	6088	0			-0-
07	133641	X	35528	-0-	-98113	B	-0-	682 5535	1 9	29311	3	Y	5032	5032	0			-0-
08	100905	X	26330	-0-	-74575	B	-0-	628 4210	1 9	21492	3	Y	3827	3827	0			-0-
09	73110	X	19748	-0-	-53362	B	-0-	495 3372	1 9	15881	3	Y	3065	3065	0			-0-
10	60450	X	19116	-0-	-41334	B	-0-	555 3390	1 9	15171	3	Y	3082	3082	0			-0-
11	43770	X	11853	-0-	-31917	B	-0-	375 1876	1 9	9602	3	Y	1705	1705	0			-0-

DAVIS 01 WELL #: 13H RRCID -> 294775 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 501H RRCID -> 295788 COMPL. DATE 05/24/2023 TOTAL DEPTH 13557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OLSON-ESSE UNIT AC WELL #: 6H RRCID -> 295908 COMPL. DATE 09/22/2023 TOTAL DEPTH 12606 PERF.12810 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*09	SHUT IN		56782	-0-	56782	B	56782	386	1	50448	3	Y	5354	5308	0			46
								59	4	5889	9							
*10	SHUT IN		236288	-0-	236288	B	293070	1939	1	211626	3	Y	20468	20383	0			131
								208	4	22515	9							
*11	205650	X	NO RPT	-0-	-205650	B	87420					Y	NO RPT					131

KIRK 01 WELL #: 502H RRCID -> 295944 COMPL. DATE 06/23/2023 TOTAL DEPTH 13560 PERF.13618 - 21034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REPSOL OIL & GAS USA, LLC 703462
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-163771					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8520	X	6906	-0-	-1614	B	-0-	628	1	5966	3	Y	168	163	0			23
								127	4	185	9							
07	9160	X	9160	-0-	-0-	B	-0-	581	1	6608	3	Y	1664	1378	0			309
								141	4	1830	9							
08	8711	X	4449	-0-	-4262	B	-0-	373	1	3562	3	Y	402	674	0			37
								72	4	442	9							
09	7800	X	5241	-0-	-2559	B	-0-	514	1	4639	3	Y	-0-	37	0			-0-
								88	4									
10	9145	X	5831	-0-	-3314	B	-0-	366	1	4633	3	Y	674	525	0			149
								91	4	741	9							
11	8850	X	5205	-0-	-3645	B	-0-	289	1	3959	3	Y	801	817	0			133
								76	4	881	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11160	X	10000	-0-	-1160 B	-0-	782	1	8742	3	Y	433	440	0			60
							476	9									
07	13510	X	13510	-0-	-0- B	-0-	1136	1	11608	3	Y	696	627	0			129
							766	9									
08	14161	X	14161	-0-	-0- B	-0-	1290	1	12155	3	Y	651	720	0			60
							716	9									
09	12320	X	12320	-0-	-0- B	-0-	1126	1	10556	3	Y	580	504	0			136
							638	9									
10	13850	X	13850	-0-	-0- B	-0-	1098	1	11998	3	Y	685	669	0			152
							754	9									
11	12780	X	12780	-0-	-0- B	-0-	1134	1	10890	3	Y	687	725	0			114
							756	9									

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 10/09/2019 TOTAL DEPTH 12993 PERF.13359 - 22095

06	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287124 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR- ECRR (SA) B6 WELL #: B 6H RRCID -> 287141 COMPL. DATE 09/27/2018 TOTAL DEPTH 13058 PERF.13510 - 21759

06	4200	X	2808	-0-	-1392 B	-0-	52	1	2367	3	Y	309	333	0			43
							49	4	340	9							
07	4340	X	1943	-0-	-2397 B	-0-	37	1	1631	3	Y	219	221	0			41
							34	4	241	9							
08	3503	X	2710	-0-	-793 B	-0-	69	1	2323	3	Y	247	265	0			23
							46	4	272	9							
09	3965	X	3965	-0-	-0- B	-0-	118	1	3174	3	Y	498	404	0			117
							125	4	548	9							
10	5704	X	5704	-0-	-0- B	-0-	234	1	4579	3	Y	726	682	0			161
							92	4	799	9							
11	3382	X	3382	-0-	-0- B	-0-	151	1	2765	3	Y	373	472	0			62
							56	4	410	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 2H RRCID -> 287638 COMPL. DATE 09/30/2019 TOTAL DEPTH 12592 PERF.13104 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13110	X	11636	-0-	-1474 B	-0-	874	1	9880	3	Y	802	806	0			111
							882	9									
07	13547	X	11332	-0-	-2215 B	-0-	942	1	9540	3	Y	773	740	0			144
							850	9									
08	13082	X	10527	-0-	-2555 B	-0-	966	1	9037	3	Y	476	576	0			44
							524	9									
09	12660	X	8545	-0-	-4115 B	-0-	808	1	7527	3	Y	191	190	0			45
							210	9									
10	13082	X	10516	-0-	-2566 B	-0-	857	1	9371	3	Y	262	249	0			58
							288	9									
11	11640	X	8850	-0-	-2790 B	-0-	813	1	7806	3	Y	210	233	0			35
							231	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287664 COMPL. DATE 05/08/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288099 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 288101 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALEXANDER-WESSENDORFF 1 (SA) A5 WELL #: A 5H RRCID -> 288185 COMPL. DATE 05/10/2019 TOTAL DEPTH 13249 PERF.13511 - 18249

06	3180	X	476	-0-	-2704 B	-0-	22	1	437	3	Y	6	6	0			1
							10	4	7	9							
07	3286	X	448	-0-	-2838 B	-0-	19	1	346	3	Y	68	56	0			13
							8	4	75	9							
08	837	X	571	-0-	-266 B	-0-	26	1	482	3	Y	47	56	0			4
							11	4	52	9							
09	810	X	694	-0-	-116 B	-0-	35	1	575	3	Y	65	54	0			15
							12	4	72	9							
10	744	X	744	-0-	-0- B	-0-	35	1	610	3	Y	78	76	0			17
							13	4	86	9							
11	891	X	891	-0-	-0- B	-0-	39	1	722	3	Y	92	94	0			15
							29	4	101	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 5H RRCID -> 288274 COMPL. DATE 09/23/2019 TOTAL DEPTH 12570 PERF.13012 - 19697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19650	X	17009	-0-	-2641	B	-0-	1364	1	15239	3	Y	369	369	0			51
								406	9									
07	20026	X	16948	-0-	-3078	B	-0-	1474	1	15026	3	Y	407	382	0			76
								448	9									
08	18352	X	16738	-0-	-1614	B	-0-	1569	1	14761	3	Y	371	413	0			34
								408	9									
09	17340	X	15748	-0-	-1592	B	-0-	1428	1	13916	3	Y	367	315	0			86
								404	9									
10	17918	X	16846	-0-	-1072	B	-0-	1362	1	14974	3	Y	464	447	0			103
								510	9									
11	17010	X	13882	-0-	-3128	B	-0-	1294	1	12449	3	Y	126	208	0			21
								139	9									

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288406 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

GUS TIPS-RUNGE 1 (SA) D5 WELL #: D 5H RRCID -> 288496 COMPL. DATE 03/01/2021 TOTAL DEPTH 13387 PERF.13309 - 18728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	-0-	-0-	-9390	B	-0-					Y	-0-	13	0			-0-
07	9703	X	8931	-0-	-772	B	-0-	174	1	7814	3	Y	801	652	0			149
								62	4	881	9							
08	8525	X	8467	-0-	-58	B	-0-	259	1	6997	3	Y	995	1052	0			92
								116	4	1095	9							
09	10086	X	10086	-0-	-0-	B	-0-	509	1	8491	3	Y	916	793	0			215
								78	4	1008	9							
10	9532	X	9532	-0-	-0-	B	-0-	408	1	8030	3	Y	929	938	0			206
								72	4	1022	9							
11	8250	X	6687	-0-	-1563	B	-0-	302	1	5596	3	Y	674	768	0			112
								48	4	741	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288606 COMPL. DATE 11/24/2019 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288682 COMPL. DATE 10/04/2019 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 289646 COMPL. DATE 07/22/2019 TOTAL DEPTH 13237 PERF.13317 - 18960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 294787 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19575

06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WESS 4-SLGTR-ECRR (SA) D7 WELL #: RRCID -> 294839 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12848 - 17073

06	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KEACH-HALEPESKA (SA) D4 WELL #: D 4H RRCID -> 294870 COMPL. DATE 11/15/2022 TOTAL DEPTH 13837 PERF.13629 - 20126

06	91596	X	91596	-0-	-0-	B	-0-	1854	1	81986	3	Y	6015	6193	0			831
								1139	4	6617	9							
07	77575	X	77575	-0-	-0-	B	-0-	1718	1	69327	3	Y	5066	4956	0			941
								957	4	5573	9							
08	294345	X	79100	-0-	-215245	B	-0-	1683	1	71119	3	Y	4865	5355	0			451
								946	4	5352	9							
09	284850	X	68673	-0-	-216177	B	-0-	1458	1	61676	3	Y	4316	3755	0			1012
								791	4	4748	9							
10	122946	X	63173	-0-	-59773	B	-0-	1378	1	56239	3	Y	4428	4459	0			981
								685	4	4871	9							
11	91590	X	68374	-0-	-23216	B	-0-	2028	1	59785	3	Y	5283	5385	0			879
								750	4	5811	9							

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 294957 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 295212 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUS TIPS-KUHNE (SA) F1 WELL #: F 1H RRCID -> 295485 COMPL. DATE 12/19/2022 TOTAL DEPTH 13420 PERF.13484 - 18588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		45466	-0-	45466	B	508362	884	1	40053	3	Y	3576	3544	0			494
								595	4	3934	9							
07	538496	X	30134	-0-	-508362	B	-0-	597	1	26345	3	Y	2548	2569	0			473
								389	4	2803	9							
08	127813	X	46056	-0-	-81757	B	-0-	1514	1	40115	3	Y	2937	3138	0			272
								1196	4	3231	9							
09	123690	X	39241	-0-	-84449	B	-0-	2083	1	34267	3	Y	2149	1917	0			504
								527	4	2364	9							
10	127813	X	34907	-0-	-92906	B	-0-	1587	1	30654	3	Y	2010	2069	0			445
								455	4	2211	9							
11	123690	X	21318	-0-	-102372	B	-0-	1022	1	18613	3	Y	1282	1514	0			213
								273	4	1410	9							

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295507 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295510 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

06	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295708 COMPL. DATE 05/04/2023 TOTAL DEPTH 13496 PERF.13626 - 23520

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLACKWELL-E-R-E (SA) F4 WELL #: F 4H RRCID -> 295761 COMPL. DATE 05/04/2023 TOTAL DEPTH 13473 PERF.13465 - 22793

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC 781915
LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 02/22/2019 TOTAL DEPTH 12951 PERF.12962 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10739	X	10739	-0-	-0-	B	-0-	686	1	8947	3	N	1005	1272	1			383
								1106	9									
07	10768	X	10768	-0-	-0-	B	-0-	569	1	9073	3	N	1024	934	1			473
								1126	9									
08	10664	X	5647	-0-	-5017	B	-0-	231	1	4631	3	N	714	1135	1			52
								785	9									
09	10740	X	1405	-0-	-9335	B	-0-	55	1	1233	3	N	106					158
								117	9									
10	11098	X	4569	-0-	-6529	B	-0-	342	1	3944	3	N	257	355	1			60
								283	9									
11	10740	X	-0-	-0-	-10740	B	-0-					N	-0-					60

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX OPERATING LLC 101131
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 08/28/2021 TOTAL DEPTH 7488 PERF. 6102 - 7084

06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BPX OPERATING COMPANY 085408
MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

06	6330	X	5865	-0-	-465		-0-	98	1	5767	3	N	-0-					40
07	6541	X	5887	-0-	-654		-0-	100	1	5787	3	N	-0-					40
08	6510	X	5717	-0-	-793		-0-	94	1	5623	3	N	-0-					40
*09	6240	X	1545	-0-	-4695		-0-	22	1	1490	3	N	30					70
								33	9									
*10	5890	X	543	-0-	-5347		-0-	8	1	535	3	N	-0-					70
11	5850	X	5729	-0-	-121		-0-	80	1	5649	3	N	-0-					70

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

06	12690	X	8982	-0-	-3708		-0-	149	1	8833	3	N	-0-					157
07	13113	X	8681	-0-	-4432		-0-	147	1	8534	3	N	-0-					157
08	13113	X	8589	-0-	-4524		-0-	139	1	8408	3	N	-0-					157
								42	4									
*09	12690	X	292	-0-	-12398		-0-	4	1	288	3	N	-0-					157
*10	9083	X	-0-	-0-	-9083		-0-					N	-0-					157
11	8940	X	1642	-0-	-7298		-0-	20	1	1622	3	N	-0-					157

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC 100573

T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	679	-0-	-161	-0-	631	3	48	9	Y	44	68	1			15
07	868	X	618	-0-	-250	-0-	499	3	119	9	Y	108	48	1			75
08	868	X	825	-0-	-43	-0-	651	3	174	9	Y	158	175	1			58
09	690	X	118	-0-	-572	-0-	70	3	48	9	Y	44					102
10	713	X	196	-0-	-517	-0-	196	3			Y	-0-					102
11	887	X	887	-0-	-0-	-0-	745	3	142	9	Y	129	220	1			11

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

06	4200	X	3396	-0-	-804	-0-	3322	3	74	9	Y	67	86	1			23
07	4340	X	3640	-0-	-700	-0-	3593	3	47	9	Y	43	36	1			30
08	4340	X	3998	-0-	-342	-0-	3929	3	69	9	Y	63	70	1			23
09	3690	X	848	-0-	-2842	-0-	844	3	4	9	Y	4					27
10	3751	X	1837	-0-	-1914	-0-	1837	3			Y	-0-					27
11	5365	X	5365	-0-	-0-	-0-	5237	3	128	9	Y	116	135	1			8

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

06	4380	X	684	-0-	-3696	-0-	610	3	74	9	Y	67	84	1			23
07	4402	X	536	-0-	-3866	-0-	489	3	47	9	Y	43	36	1			30
08	4030	X	393	-0-	-3637	-0-	324	3	69	9	Y	63	70	1			23
09	3270	X	215	-0-	-3055	-0-	211	3	4	9	Y	4					27
10	1426	X	131	-0-	-1295	-0-	131	3			Y	-0-					27
11	4908	X	4908	-0-	-0-	-0-	4745	3	163	9	Y	148	165	1			10

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

06	3740	X	3740	-0-	-0-	-0-	3657	3	83	9	Y	75	93	1			26
07	3912	X	3912	-0-	-0-	-0-	3865	3	47	9	Y	43	39	1			30
08	8990	X	8990	-0-	-0-	-0-	8921	3	69	9	Y	63	70	1			23
09	6540	X	974	-0-	-5566	-0-	970	3	4	9	Y	4					27
10	6758	X	2615	-0-	-4143	-0-	2615	3			Y	-0-					27
11	5611	X	5611	-0-	-0-	-0-	5464	3	147	9	Y	134	152	1			9

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

06	1182	X	1182	-0-	-0-	-0-	1165	3	17	9	Y	15	19	1			5
07	1341	N	1341	-0-	-0-	-0-	1294	3	47	9	Y	43	18	1			30
08	2284	N	2284	-0-	-0-	-0-	2215	3	69	9	Y	63	70	1			23
09	1170	N	506	-0-	-664	-0-	502	3	4	9	Y	4					27
10	1333	N	959	-0-	-374	-0-	959	3			Y	-0-					27
11	1824	N	1824	-0-	-0-	-0-	1642	3	182	9	Y	165	181	1			11

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

06	0	N	-0-	-0-	-0-	-0-					Y	47	39	1	2	6	31
07	0	N	-0-	-0-	-0-	-0-					Y	61	43	1			49
08	0	N	-0-	-0-	-0-	-0-					Y	51	61	1			39
09	150	N	150	-0-	-0-	-0-	96	3	54	9	Y	49					88
10	185	N	185	-0-	-0-	-0-	166	3	19	9	Y	17	61	1			44
*11	1456	N	1456	-0-	-0-	-0-	1395	3	61	9	Y	55	64	1			35

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

06	5250	X	5086	-0-	-164	-0-	4920	3	166	9	Y	151	127	1	8	6	99
07	5425	X	5386	-0-	-39	-0-	5316	3	70	9	Y	64	112	1			51
08	5425	X	4796	-0-	-629	-0-	4740	3	56	9	Y	51	63	1			39
09	5744	X	5744	-0-	-0-	-0-	5690	3	54	9	Y	49					88
10	5394	X	1719	-0-	-3675	-0-	1700	3	19	9	Y	17	61	1			44
*11	5220	X	2929	-0-	-2291	-0-	2898	3	31	9	Y	28	49	1			23

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573
KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	883	-0-	-497	-0-	848	3	35	9	Y	32	24	1	2	6	21
07	1209	N	725	-0-	-484	-0-	655	3	70	9	Y	64	34	1			51
08	1511	N	1511	-0-	-0-	-0-	1455	3	56	9	Y	51	63	1			39
09	1380	N	1380	-0-	-0-	-0-	1326	3	54	9	Y	49					88
10	713	N	520	-0-	-193	-0-	501	3	19	9	Y	17	61	1			44
*11	1066	N	1066	-0-	-0-	-0-	1035	3	31	9	Y	28	49	1			23

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	124	X	6	-0-	-118	-0-	6	3			Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	42	X	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8223	X	8223	-0-	-0-	-0-	7845	3	250	4	Y	116	87	1			79
							128	9									
07	4557	X	3347	-0-	-1210	-0-	3134	3	96	4	Y	106	144	1			41
							117	9									
08	4557	X	418	-0-	-4139	-0-	380	3	29	4	Y	8					49
							9	9									
09	6360	X	6360	-0-	-0-	-0-	6233	3	35	4	Y	84	77	1			56
							92	9									
10	11891	X	11891	-0-	-0-	-0-	11837	3	8	4	Y	42	57	1			41
							46	9									
11	8047	X	8047	-0-	-0-	-0-	8002	3	17	4	Y	25	27	1			39
							28	9									

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3887	X	3887	-0-	-0-	-0-	3696	3	118	4	Y	66	59	1			42
							73	9									
07	1953	X	661	-0-	-1292	-0-	580	3	18	4	Y	57	80	1			19
							63	9									
08	2263	X	-0-	-0-	-2263	-0-					Y	8					27
09	2190	X	2155	-0-	-35	-0-	2056	3	11	4	Y	80	54	1			53
							88	9									
10	3076	X	3076	-0-	-0-	-0-	3040	3	2	4	Y	31	47	1			37
							34	9									
11	2265	X	2265	-0-	-0-	-0-	2251	3	5	4	Y	8	8	1			37
							9	9									

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7114	X	7114	-0-	-0-	-0-	6785	3	216	4	Y	103	72	1			70
							113	9									
07	2486	X	2486	-0-	-0-	-0-	2317	3	71	4	Y	89	125	1			34
							98	9									
08	2821	X	256	-0-	-2565	-0-	229	3	18	4	Y	8					42
							9	9									
09	2730	X	-0-	-0-	-2730	-0-					Y	78	69	1			51
10	2821	X	-0-	-0-	-2821	-0-					Y	29	44	1			36
11	2730	X	-0-	-0-	-2730	-0-					Y	-0-					36

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	4081	-0-	-2309	-0-	3876	3	124	4	Y	74	82	1			64
							81	9									
07	5952	X	1883	-0-	-4069	-0-	1734	3	53	4	Y	87	58	1			93
							96	9									
08	DLQ G-10		252	-0-	252	252	208	3	16	4	Y	25					118
							28	9									
09	DLQ G-10		3067	-0-	3067	3319	2899	3	16	4	Y	138	133	1			123
							152	9									
10	DLQ G-10		1092	-0-	1092	4411	1032	3	1	4	Y	54	3	1			174
							59	9									
11	DLQ G-10		-0-	-0-	-0-	4411					Y	-0-					174

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	119	3	4	4	Y	23	30	1			10
							25	9									
07	0	N	-0-	-0-	-0-	-0-					Y	41	39	1			12
08	62	N	13	-0-	-49	-0-	4	3	9	9	Y	8					20
09	3000	N	5362	-0-	2362	2362	5243	3	29	4	Y	82	47	1			55
							90	9									
10	3100	N	7431	-0-	4331	6693	7385	3	5	4	Y	37	53	1			39
							41	9									
11	3000	N	4839	-0-	1839	8532	4812	3	10	4	Y	15	16	1			38
							17	9									

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	161	259	1			50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	50	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	61	137	1			71
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					71
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					71
09	DLQ G-10		3	-0-	3	3	3	3			Y	-0-	71	1			-0-
10	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		81	-0-	81	81	7	3	74	9	Y	67	105	1			101
07	T. A.		-0-	-0-	-0-	81					Y	-0-	101	1			-0-
08	T. A.		11	-0-	11	92	11	3			Y	-0-					-0-
09	92	X	-0-	-0-	-92	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROCC OPERATING, LLC //CONT.// 100573
T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2996	-0-	-154	-0-	2948	3	48	9	Y	44	84	1			72
07	3441	X	3181	-0-	-260	-0-	3047	3	134	9	Y	122	85	1			109
08	4179	X	4179	-0-	-0-	-0-	4047	3	132	9	Y	120					229
09	3330	X	946	-0-	-2384	-0-	917	3	29	9	Y	26	181	1			74
10	3193	X	-0-	-0-	-3193	-0-					Y	-0-					74
*11	3090	X	731	-0-	-2359	-0-	703	3	28	9	Y	25	8	1			91

BUCHHORN WELL #: 4H RRCID -> 287670 COMPL. DATE 07/17/2019 TOTAL DEPTH 14125 PERF.14087 - 20199

06	6930	X	6334	-0-	-596	-0-	73	1	5643	3	N	386	333	1			233
							193	4	425	9							
07	9587	X	9587	-0-	-0-	-0-	93	1	8670	3	N	421	442	1			212
							361	4	463	9							
08	7161	X	1842	-0-	-5319	-0-	39	1	1600	3	N	32	98	1			146
							168	4	35	9							
09	20973	X	20973	-0-	-0-	-0-	58	1	20269	3	N	391	406	1			131
							216	4	430	9							
10	18493	X	18493	-0-	-0-	-0-	87	1	17621	3	N	703	735	1			99
							12	4	773	9							
11	14624	X	14624	-0-	-0-	-0-	65	1	14020	3	N	464	421	1			142
							29	4	510	9							

BUCHHORN WELL #: 5H RRCID -> 287671 COMPL. DATE 07/17/2019 TOTAL DEPTH 14182 PERF.14177 - 20140

06	9139	X	9139	-0-	-0-	-0-	108	1	8363	3	N	347	254	1			232
							286	4	382	9							
07	12081	X	12081	-0-	-0-	-0-	118	1	11046	3	N	415	491	1			156
							460	4	457	9							
08	10137	X	-0-	-0-	-10137	-0-					N	3					159
09	9810	X	-0-	-0-	-9810	-0-					N	102	99	1			162
10	12090	X	-0-	-0-	-12090	-0-					N	5					167
11	11700	X	-0-	-0-	-11700	-0-					N	3					170

BUCHHORN WELL #: 6H RRCID -> 287672 COMPL. DATE 07/17/2019 TOTAL DEPTH 14042 PERF.14137 - 19949

06	17460	X	11517	-0-	-5943	-0-	135	1	10479	3	N	494	352	1			342
							360	4	543	9							
07	14105	X	8429	-0-	-5676	-0-	83	1	7675	3	N	319	536	1			125
							320	4	351	9							
08	12524	X	-0-	-0-	-12524	-0-					N	-0-					125
09	12120	X	-0-	-0-	-12120	-0-					N	-0-	70	1			55
10	12524	X	3	-0-	-12521	-0-	3	3			N	-0-					55
11	11520	X	5804	-0-	-5716	-0-	27	1	5743	3	N	20	16	1			59
							12	4	22	9							

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A B WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KUNDE UNIT ABC WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					61
07	0	X	-0-	-0-	-0-	-0-					N	-0-					61
08	0	X	-0-	-0-	-0-	-0-					N	-0-					61
09	0	X	-0-	-0-	-0-	-0-					N	-0-					61
10	0	X	-0-	-0-	-0-	-0-					N	-0-					61
11	0	X	-0-	-0-	-0-	-0-					N	-0-					61

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					245
07	3100	N	7698	-0-	4598	4598	42 2131	1 9	5525	3	N	1937	2005	1			177
*08	3100	N	33846	-0-	30746	35344	884 9651	1 9	23311	3	N	8774	8946	1			5
*09	3000	N	30729	-0-	27729	63073	976 8104	1 9	21649	3	N	7367	7059	1			313
*10	99232	X	36159	-0-	-63073	-0-	2717 7371	1 9	26071	3	N	6701	6650	1			364
*11	34239	X	34239	-0-	-0-	-0-	2684 6224	1 9	25331	3	N	5658	5670	1			352

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 11/04/2019 TOTAL DEPTH 12155 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4510	X	4510	-0-	-0-	-0-	193 986	1 9	3331	3	N	896	548	1			598
07	3387	X	3387	-0-	-0-	-0-	2646	3	741	9	N	674	907	1			365
08	13755	X	13755	-0-	-0-	-0-	10839	3	2916	9	N	2651	2592	1			424
09	0	X	-0-	-0-	-0-	-0-					N	-0-					424
*10	5063	X	5063	-0-	-0-	-0-	4089	3	974	9	N	885	717	1			592
*11	14927	X	14927	-0-	-0-	-0-	12255	3	2672	9	N	2429	2764	1			257

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					147
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					147
08	31	N	-0-	-0-	-31	-0-					N	-0-					147
09	30	N	-0-	-0-	-30	-0-					N	-0-					147
10	31	N	-0-	-0-	-31	-0-					N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7797	X	7797	-0-	-0-	-0-	1088 925	1 9	5784	3	N	841	895	1			72
07	5301	X	5281	-0-	-20	-0-	1148 586	1 9	3547	3	N	533	541	1			64
*08	5301	X	5035	-0-	-266	-0-	1162 579	1 9	3294	3	N	526	518	1			72
*09	6930	X	4719	-0-	-2211	-0-	1150 553	1 9	3016	3	N	503	531	1			44
*10	7161	X	3949	-0-	-3212	-0-	1214 429	1 9	2306	3	N	390	357	1			77
11	6930	X	2619	-0-	-4311	-0-	1109 306	1 9	1204	3	N	278	190	1			165

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					105
07	0	X	-0-	-0-	-0-	-0-					N	-0-					105
08	0	X	-0-	-0-	-0-	-0-					N	-0-					105
09	0	X	-0-	-0-	-0-	-0-					N	-0-					105
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					105
11	0	X	-0-	-0-	-0-	-0-					N	-0-					105

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS UNIT A WELL #: 1 RRCID -> 259788 COMPL. DATE 12/14/2010 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1521	X	1521	-0-	-0-	-0-	281	1	921	3	N	290	367	1			184
							319	9									
*01	918	X	918	-0-	-0-	-0-	267	1	600	3	N	46					230
							51	9									
02	0	X	-0-	-0-	-0-	-0-					N	-0-					230
*03	3745	X	3745	-0-	-0-	-0-	267	1	2722	3	N	687	719	1			198
							756	9									
*04	1897	X	1897	-0-	-0-	-0-	126	1	1357	3	N	376	376	1			198
							414	9									
*05	2478	X	2478	-0-	-0-	-0-	29	1	2077	3	N	338	353	1			183
							372	9									
*06	1996	X	1996	-0-	-0-	-0-	2	1	1634	3	N	327	186	1			324
							360	9									
*07	2327	X	2327	-0-	-0-	-0-	1	1	1946	3	N	345	368	1			301
							380	9									
*08	2658	X	2658	-0-	-0-	-0-	2244	3	414	9	N	376	370	1			307
*09	402	X	402	-0-	-0-	-0-	383	3	19	9	N	17	164	1			160
*10	1750	X	1750	-0-	-0-	-0-	7	1	1699	3	N	40					200
							44	9									
*11	2329	X	2329	-0-	-0-	-0-	33	1	1854	3	N	402	496	1			106
							442	9									

YANTA CATTLE CO A-288 #2 GU WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1763	N	1763	-0-	-0-	-0-	1763	1			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	X	614	-0-	-0-	-0-	370	1	244	9	N	222	349	1			107
07	595	X	595	-0-	-0-	-0-	360	1	235	9	N	214	167	1			154
08	661	X	661	-0-	-0-	-0-	432	1	229	9	N	208	172	1			190
09	491	X	491	-0-	-0-	-0-	319	1	172	9	N	156	171	1			175
*10	655	X	655	-0-	-0-	-0-	302	1	245	3	N	98	158	1			115
							108	9									
*11	1332	X	1332	-0-	-0-	-0-	127	1	1000	3	N	186	180	1			121
							205	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28560	X	213	-0-	-28347	-0-	62	1	107	3	N	40					167
							44	9									
07	24335	X	11227	-0-	-13108	-0-	115	1	8922	3	N	1991	1768	1			390
							2190	9									
*08	23777	X	16346	-0-	-7431	-0-	12891	3	3455	9	N	3141	3318	1			213
*09	20610	X	10607	-0-	-10003	-0-	178	1	8291	3	N	1944	1934	1			223
							2138	9									
*10	17484	X	7223	-0-	-10261	-0-	39	1	5550	3	N	1485	1451	1			257
							1634	9									
11	15810	X	15174	-0-	-636	-0-	229	1	11188	3	N	3415	3307	1			365
							3757	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1949	X	1949	-0-	-0-	-0-	1243	1	263	3	N	403	511	1			81
							443	9									
05	1809	X	1809	-0-	-0-	-0-	1370	1	439	9	N	399	331	1			149
*06	1929	X	1929	-0-	-0-	-0-	1299	1	195	3	N	395	352	1			192
							435	9									
*07	1845	X	1845	-0-	-0-	-0-	1256	1	179	3	N	373	366	1			199
							410	9									
*08	2335	X	2335	-0-	-0-	-0-	1156	1	786	3	N	357	270	0	265	1	21
							393	9									
*09	2400	X	2400	-0-	-0-	-0-	1076	1	960	3	N	331	332	0			20
							364	9									
*10	1394	X	1394	-0-	-0-	-0-	705	1	490	3	N	181	195	0			6
							199	9									
*11	1947	X	1947	-0-	-0-	-0-	460	1	1069	3	N	380	380	0			6
							418	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1989	N	1989	-0-	-0-	-0-	1607	3	382	9	N	347	374	1			280
04	1620	N	1620	-0-	-0-	-0-	1363	3	257	9	N	234	179	1			335
*05	2046	N	1558	-0-	-488	-0-	1392	3	166	9	N	151	346	1			140
*06	2379	N	2379	-0-	-0-	-0-	1700	3	679	9	N	617	317	1			440
*07	2432	N	2432	-0-	-0-	-0-	2000	3	432	9	N	393	330	1			503
*08	2253	N	2253	-0-	-0-	-0-	1954	3	299	9	N	272	329	1			446
*09	2370	N	2115	-0-	-255	-0-	1795	3	320	9	N	291	327	1			410
*10	2418	N	1990	-0-	-428	-0-	13	1	1712	3	N	241	177	1			474
							265	9									
11	1980	N	1892	-0-	-88	-0-	84	1	1530	3	N	253	173	1			554
							278	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 #1 GU WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7131	X	7131	-0-	-0-	-0-	1330	1	4890	3	N	828	890	1			90
							911	9									
01	1636	X	1636	-0-	-0-	-0-	1622	1	14	9	N	13					103
02	1663	X	1663	-0-	-0-	-0-	1663	1			N	-0-					103
03	1560	X	1560	-0-	-0-	-0-	1560	1			N	-0-					103
04	1410	X	1410	-0-	-0-	-0-	1410	1			N	-0-					103
05	216	X	216	-0-	-0-	-0-	216	1			N	-0-					103
06	184	X	184	-0-	-0-	-0-	184	1			N	-0-					103
07	153	X	153	-0-	-0-	-0-	153	1			N	-0-					103
08	426	X	426	-0-	-0-	-0-	349	1	77	9	N	70					173
*09	928	X	928	-0-	-0-	-0-	572	1	258	3	N	89	145	1			117
							98	9									
*10	444	X	444	-0-	-0-	-0-	382	1	62	9	N	56					173
*11	509	X	509	-0-	-0-	-0-	169	1	278	3	N	56					229
							62	9									

YANTA CENTRAL 2 WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

*12	13671	X	8488	-0-	-5183	-0-	293	1	6502	3	N	1539	323	0	1063	1	275
							1693	9									
*01	12183	X	8042	-0-	-4141	-0-	326	1	6040	3	N	1524	1648	1			151
							1676	9									
*02	11004	X	6483	-0-	-4521	-0-	251	1	4854	3	N	1253	165	0	1239	1	-0-
							1378	9									
*03	10447	X	6244	-0-	-4203	-0-	313	1	4608	3	N	1203	1203	0			-0-
							1323	9									
04	9120	X	1755	-0-	-7365	-0-	128	1	1503	3	N	113	113	0			-0-
							124	9									
*05	8494	X	6217	-0-	-2277	-0-	39	1	4670	3	N	1371	1371	0			-0-
							1508	9									
*06	7770	X	5381	-0-	-2389	-0-	6	1	4188	3	N	1079	1079	0			-0-
							1187	9									
*07	7192	X	5381	-0-	-1811	-0-	248	1	3978	3	N	1050	1050	0			-0-
							1155	9									
*08	6231	X	5286	-0-	-945	-0-	270	1	3898	3	N	1016	1016	0			-0-
							1118	9									
*09	6030	X	4812	-0-	-1218	-0-	209	1	3609	3	N	904	904	0			-0-
							994	9									
*10	6231	X	3971	-0-	-2260	-0-	88	1	3066	3	N	743	743	0			-0-
							817	9									
11	5370	X	3996	-0-	-1374	-0-	107	1	2936	3	N	866	866	0			-0-
							953	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL 1 WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1653	N	1653	-0-	-0-	-0-	251	1	742	3	N	600	534	1			232
							660	9									
02	1150	N	1150	-0-	-0-	-0-	306	1	391	3	N	412	381	1			263
							453	9									
03	1066	N	1066	-0-	-0-	-0-	259	1	378	3	N	390	376	1			277
							429	9									
*04	1590	N	1036	-0-	-554	-0-	203	1	392	3	N	401	528	1			150
							441	9									
*05	2578	N	2578	-0-	-0-	-0-	231	1	1906	3	N	401	345	1			206
							441	9									
*06	1055	N	1055	-0-	-0-	-0-	349	1	328	3	N	344	341	1			209
							378	9									
*07	1085	N	930	-0-	-155	-0-	400	1	158	3	N	338	505	1			42
							372	9									
*08	2573	N	850	-0-	-1723	-0-	379	1	118	3	N	321	334	1			29
							353	9									
09	1050	N	700	-0-	-350	-0-	358	1	342	9	N	311	166	1			174
*10	1467	N	1467	-0-	-0-	-0-	375	1	784	3	N	280	330	1			124
							308	9									
*11	1225	N	1225	-0-	-0-	-0-	305	1	646	3	N	249	189	1			184
							274	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116231	X	116231	-0-	-0-	-0-	203	1	108530	3	N	6816	6816	0			127
							7498	9									
07	131819	X	131819	-0-	-0-	-0-	187	1	124689	3	N	6312	6318	0			121
							6943	9									
*08	115290	X	115290	-0-	-0-	-0-	222	1	109555	3	N	5012	4111	0	887	1	135
							5513	9									
*09	96328	X	96328	-0-	-0-	-0-	232	1	91457	3	N	4217	3990	0	177	1	185
							4639	9									
*10	62270	X	62270	-0-	-0-	-0-	254	1	58193	3	N	3475	3440	0			220
							3823	9									
*11	62569	X	62569	-0-	-0-	-0-	293	1	59373	3	N	2639	2640	0			219
							2903	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	X	1203	-0-	-0-	-0-	161	1	833	3	N	190	304	1			113
							209	9									
07	1513	X	1513	-0-	-0-	-0-	186	1	1061	3	N	242	182	1			173
							266	9									
*08	1700	X	1700	-0-	-0-	-0-	196	1	1194	3	N	282	344	1			111
							310	9									
*09	1719	X	1719	-0-	-0-	-0-	300	1	1081	3	N	307	185	1			233
							338	9									
*10	1414	X	1414	-0-	-0-	-0-	288	1	865	3	N	237	371	1			99
							261	9									
*11	1922	X	1922	-0-	-0-	-0-	158	1	1405	3	N	326	189	1			236
							359	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4309	X	2611	-0-	-1698	-0-	171	1	1864	3	N	524	33	0	551	1	156
							576	9									
*01	4433	X	3721	-0-	-712	-0-	216	1	2761	3	N	676	218	0	534	1	80
							744	9									
*02	4004	X	3003	-0-	-1001	-0-	177	1	2188	3	N	580	576	0			84
							638	9									
*03	4433	X	3412	-0-	-1021	-0-	225	1	2451	3	N	669	664	0			89
							736	9									
*04	3630	X	3406	-0-	-224	-0-	232	1	2427	3	N	679	675	0			93
							747	9									
*05	3751	X	3586	-0-	-165	-0-	213	1	2623	3	N	682	678	0			97
							750	9									
*06	3635	X	3635	-0-	-0-	-0-	210	1	2660	3	N	695	692	0			100
							765	9									
*07	3534	X	2320	-0-	-1214	-0-	220	1	1621	3	N	435	433	0			102
							479	9									
*08	5130	X	5130	-0-	-0-	-0-	227	1	3920	3	N	894	891	0			105
							983	9									
*09	4489	X	4489	-0-	-0-	-0-	197	1	3574	3	N	653	726	0			32
							718	9									
*10	4086	X	4086	-0-	-0-	-0-	212	1	3181	3	N	630	629	0			33
							693	9									
11	4440	X	3703	-0-	-737	-0-	174	1	2874	3	N	595	595	0			33
							655	9									

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

06	2760	X	627	-0-	-2133	-0-	574	1	53	9	N	48					89
07	4147	X	4147	-0-	-0-	-0-	318	1	3082	3	N	679	547	1			221
							747	9									
*08	3505	X	3505	-0-	-0-	-0-	341	1	2509	3	N	595	746	1			70
							655	9									
*09	2910	X	2888	-0-	-22	-0-	327	1	2033	3	N	480	342	1			208
							528	9									
*10	3216	X	3216	-0-	-0-	-0-	137	1	2551	3	N	480	373	1			315
							528	9									
11	2910	X	2139	-0-	-771	-0-	22	1	1746	3	N	337	373	1			279
							371	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

06	1740	X	464	-0-	-1276	-0-	464	3			N	-0-	529	1			56
07	3679	X	3679	-0-	-0-	-0-	3096	3	583	9	N	530	373	1			213
*08	4330	X	4330	-0-	-0-	-0-	3630	3	700	9	N	636	557	1			292
09	1170	X	-0-	-0-	-1170	-0-					N	1					293
*10	3801	X	3801	-0-	-0-	-0-	2975	3	826	9	N	751	553	1			491
*11	6755	X	6755	-0-	-0-	-0-	5345	3	1410	9	N	1282	1658	1			115

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	44212	X	44212	-0-	-0-	-0-	356	1	38317	3	N	5035	5035	0			23
							5539	9									
*01	29911	X	29911	-0-	-0-	-0-	328	1	25705	3	N	3525	3525	0			23
							3878	9									
*02	23129	X	23129	-0-	-0-	-0-	298	1	19817	3	N	2740	2689	0			74
							3014	9									
*03	29314	X	29314	-0-	-0-	-0-	311	1	24998	3	N	3641	3523	0	159	1	33
							4005	9									
*04	25953	X	25953	-0-	-0-	-0-	240	1	22360	3	N	3048	3048	0			33
							3353	9									
*05	22908	X	22908	-0-	-0-	-0-	245	1	19728	3	N	2668	2668	0			33
							2935	9									
*06	19884	X	19884	-0-	-0-	-0-	265	1	16929	3	N	2445	2445	0			33
							2690	9									
*07	19798	X	19798	-0-	-0-	-0-	332	1	16874	3	N	2356	2356	0			33
							2592	9									
*08	18024	X	18024	-0-	-0-	-0-	420	1	15248	3	N	2142	2142	0			33
							2356	9									
*09	15822	X	15822	-0-	-0-	-0-	421	1	13348	3	N	1866	1866	0			33
							2053	9									
*10	14907	X	14907	-0-	-0-	-0-	478	1	12484	3	N	1768	1768	0			33
							1945	9									
*11	12887	X	12887	-0-	-0-	-0-	497	1	10618	3	N	1611	1613	0			31
							1772	9									

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	198	-0-	-2952	-0-	170	1	11	3	N	15	187	1			374
							17	9									
07	4814	X	4814	-0-	-0-	-0-	5	1	4442	3	N	334	337	1			371
							367	9									
*08	3513	X	3513	-0-	-0-	-0-	34	1	3205	3	N	249	185	1			435
							274	9									
*09	2970	X	2648	-0-	-322	-0-	75	1	2263	3	N	282	167	1			550
							310	9									
*10	3503	X	3129	-0-	-374	-0-	132	1	2757	3	N	218	371	1			397
							240	9									
11	3390	X	2746	-0-	-644	-0-	225	1	2299	3	N	202	182	1			417
							222	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	310	-0-	-140	-0-	293	1	17	9	N	15					185
07	352	N	352	-0-	-0-	-0-	345	1	7	9	N	6	154	1			37
08	357	N	357	-0-	-0-	-0-	357	1			N	-0-					37
09	318	N	318	-0-	-0-	-0-	317	1	1	9	N	1					38
*10	338	X	338	-0-	-0-	-0-	338	1			N	-0-					38
*11	320	X	320	-0-	-0-	-0-	320	1			N	-0-					38

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2985	X	2985	-0-	-0-	-0-	125	1	2269	3	N	537	537	0			-0-
							591	9									
*01	2063	X	2063	-0-	-0-	-0-	125	1	1593	3	N	314	314	0			-0-
							345	9									
02	980	X	322	-0-	-658	-0-	126	1	179	3	N	15	15	0			-0-
							17	9									
03	2363	X	2363	-0-	-0-	-0-	58	1	1824	3	N	437	437	0			-0-
							481	9									
*04	1634	X	1634	-0-	-0-	-0-	56	1	1252	3	N	296	296	0			-0-
							326	9									
*05	2066	N	2066	-0-	-0-	-0-	36	1	1635	3	N	359	359	0			-0-
							395	9									
*06	1781	N	1781	-0-	-0-	-0-	34	1	1415	3	N	302	302	0			-0-
							332	9									
*07	2140	N	2140	-0-	-0-	-0-	29	1	1691	3	N	382	382	0			-0-
							420	9									
*08	1958	N	1958	-0-	-0-	-0-	42	1	1533	3	N	348	348	0			-0-
							383	9									
*09	2084	N	2084	-0-	-0-	-0-	62	1	1528	3	N	449	449	0			-0-
							494	9									
*10	1085	N	632	-0-	-453	-0-	372	1	185	3	N	68	68	0			-0-
							75	9									
*11	1175	N	1175	-0-	-0-	-0-	172	1	746	3	N	234	234	0			-0-
							257	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3238	X	3238	-0-	-0-	-0-	6	1	2663	3	N	517	538	1			269
							569	9									
*01	3061	X	3061	-0-	-0-	-0-	8	1	2528	3	N	477	363	1			383
							525	9									
*02	2759	X	2759	-0-	-0-	-0-	21	1	2270	3	N	425	560	1			248
							468	9									
*03	2835	X	2835	-0-	-0-	-0-	2351	3	484	9	N	440	535	1			153
*04	2641	X	2641	-0-	-0-	-0-	2175	3	466	9	N	424	376	1			201
*05	2741	X	2741	-0-	-0-	-0-	2292	3	449	9	N	408	376	1			233
*06	2929	X	2929	-0-	-0-	-0-	65	1	2407	3	N	415	511	1			137
							457	9									
*07	3010	X	3010	-0-	-0-	-0-	191	1	2347	3	N	429	357	1			209
							472	9									
*08	3050	X	3050	-0-	-0-	-0-	235	1	2330	3	N	441	522	1			128
							485	9									
*09	2822	X	2822	-0-	-0-	-0-	239	1	2143	3	N	400	360	1			168
							440	9									
*10	2822	X	2822	-0-	-0-	-0-	106	1	2259	3	N	415	337	1			246
							457	9									
*11	2530	X	2530	-0-	-0-	-0-	226	1	1876	3	N	389	356	1			279
							428	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	282	-0-	-1398	-0-	282	1			N	-0-					190
07	1519	X	560	-0-	-959	-0-	560	1			N	-0-					190
08	1953	N	286	-0-	-1667	-0-	286	1			N	-0-					190
09	270	N	89	-0-	-181	-0-	89	1			N	-0-					190
*10	1406	N	1406	-0-	-0-	-0-	470	1	936	3	N	-0-					190
11	270	N	-0-	-0-	-270	-0-					N	1453	1471	1			172

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2139	-0-	-1401	-0-	1712	3	427	9	N	388	343	1			122
07	4061	X	2325	-0-	-1736	-0-	1850	3	475	9	N	432	344	1			210
*08	4061	X	3658	-0-	-403	-0-	2880	3	778	9	N	707	710	1			207
*09	3930	X	2415	-0-	-1515	-0-	2012	3	403	9	N	366	365	1			208
*10	5533	X	5533	-0-	-0-	-0-	4469	3	1064	9	N	967	916	1			259
*11	4808	X	4808	-0-	-0-	-0-	3961	3	847	9	N	770	931	1			98

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					176
07	0	N	-0-	-0-	-0-	-0-					N	-0-					176
08	0	N	-0-	-0-	-0-	-0-					N	-0-					176
09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105150	X	105150	-0-	-0-	-0-	101700	3	3450	9	N	3136	3185	1			283
07	103489	X	103489	-0-	-0-	-0-	100392	3	3097	9	N	2815	2858	1			240
*08	94641	X	94641	-0-	-0-	-0-	91920	3	2721	9	N	2474	2468	1			246
*09	89161	X	89161	-0-	-0-	-0-	1	1	86871	3	N	2081	1997	1			330
							2289	9									
*10	89954	X	89954	-0-	-0-	-0-	160	1	87684	3	N	1918	1659	1			589
							2110	9									
*11	65425	X	65425	-0-	-0-	-0-	56	1	63885	3	N	1349	1585	1			353
							1484	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3698	X	3698	-0-	-0-	-0-	247	1	3451	3	N	-0-					133
07	6062	X	6062	-0-	-0-	-0-	247	1	5808	3	N	6					139
							7	9									
*08	3410	X	1017	-0-	-2393	-0-	317	1	700	3	N	-0-					139
09	3690	X	236	-0-	-3454	-0-	236	1			N	-0-					139
10	3813	X	172	-0-	-3641	-0-	172	1			N	-0-					139
11	3690	X	364	-0-	-3326	-0-	264	1	100	9	N	91					230

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	336	-0-	-1134	-0-	5	1	41	3	Y	264	263	0			147
							290	9									
07	1519	X	1	-0-	-1518	-0-	1	1			Y	-0-					147
08	T. A.		44	-0-	44	44	4	1	40	9	Y	36	37	0			146
*09	T. A.		1067	-0-	1067	1111	5	1	118	3	Y	858	860	0			144
							944	9									
*10	T. A.		513	-0-	513	1624	3	1	48	3	Y	420	422	0			142
							462	9									
*11	1631	X	7	-0-	-1624	-0-	7	1			Y	-0-					142

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	1334	-0-	-3256	-0-	39	1	1164	3	N	119	185	1			347
							131	9									
07	4773	X	4773	-0-	-0-	-0-	79	1	4133	3	N	510	351	1			506
							561	9									
*08	12228	X	12228	-0-	-0-	-0-	139	1	11542	3	N	497	545	1			458
							547	9									
*09	4380	X	2630	-0-	-1750	-0-	94	1	2286	3	N	227	364	1			321
							250	9									
10	4774	X	130	-0-	-4644	-0-	130	1			N	-0-					321
11	4920	X	3192	-0-	-1728	-0-	122	1	2756	3	N	285	190	1			416
							314	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3594	-0-	-1206	-0-	222	1	3137	3	N	214	174	1			219
							235	9									
07	4960	X	4670	-0-	-290	-0-	248	1	4129	3	N	266	171	1			314
							293	9									
*08	4960	X	4483	-0-	-477	-0-	224	1	3970	3	N	263	356	1			221
							289	9									
*09	4530	X	3519	-0-	-1011	-0-	209	1	3083	3	N	206	187	1			240
							227	9									
*10	4681	X	4184	-0-	-497	-0-	226	1	3684	3	N	249	187	1			302
							274	9									
*11	4612	X	4612	-0-	-0-	-0-	189	1	4137	3	N	260	369	1			193
							286	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86
07	0	N	-0-	-0-	-0-	-0-					N	-0-					86
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	246	-0-	-1044	-0-	246	1			N	-0-					188
07	1333	X	769	-0-	-564	-0-	769	1			N	-0-					188
08	1240	X	982	-0-	-258	-0-	982	1			N	-0-					188
*09	1200	X	382	-0-	-818	-0-	306	1	73	3	N	3					191
							3	9									
*10	2946	X	2946	-0-	-0-	-0-	296	1	2551	3	N	90	178	1			103
							99	9									
*11	3383	X	3383	-0-	-0-	-0-	237	1	3044	3	N	93					196
							102	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	348	-0-	-1512	-0-	226	1	122	9	N	111	329	1			169
07	1209	X	315	-0-	-894	-0-	315	1			N	-0-					169
08	1209	X	283	-0-	-926	-0-	283	1			N	-0-					169
09	840	X	272	-0-	-568	-0-	272	1			N	-0-					169
10	868	X	284	-0-	-584	-0-	284	1			N	-0-					169
11	360	X	355	-0-	-5	-0-	355	1			N	-0-					169

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	X	1	-0-	-0-	-0-	1	1			N	-0-					439
07	1	X	-0-	-0-	-1	-0-					N	-0-					439
08	1	N	-0-	-0-	-1	-0-					N	-0-					439
09	1	N	-0-	-0-	-1	-0-					N	5	175	1			269
10	0	N	-0-	-0-	-0-	-0-					N	-0-					269
11	0	N	-0-	-0-	-0-	-0-					N	-0-					269

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65248	X	65248	-0-	-0-	-0-	245	1	54145	3	N	9871	9871	0			323
							10858	9									
07	60747	X	60747	-0-	-0-	-0-	259	1	49873	3	N	9650	9650	0			323
							10615	9									
*08	61858	X	61858	-0-	-0-	-0-	347	1	51766	3	N	8859	8859	0			323
							9745	9									
*09	39534	X	39534	-0-	-0-	-0-	261	1	32839	3	N	5849	5849	0			323
							6434	9									
*10	32233	X	32233	-0-	-0-	-0-	304	1	26715	3	N	4740	4740	0			323
							5214	9									
*11	34253	X	34253	-0-	-0-	-0-	292	1	29239	3	N	4293	4293	0			323
							4722	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	X	427	-0-	-0-	-0-	347	1	2	3	N	71	71	0			-0-
							78	9									
07	484	X	484	-0-	-0-	-0-	422	1	3	3	N	54	54	0			-0-
							59	9									
08	543	X	543	-0-	-0-	-0-	476	1	3	3	N	58	58	0			-0-
							64	9									
09	539	X	539	-0-	-0-	-0-	465	1	4	3	N	64	64	0			-0-
							70	9									
*10	290	X	290	-0-	-0-	-0-	29	1	193	3	N	62	62	0			-0-
							68	9									
*11	79	X	79	-0-	-0-	-0-	18	1	53	3	N	7	7	0			-0-
							8	9									

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2410	X	2410	-0-	-0-	-0-	200	1	1613	3	N	543	543	0			-0-
							597	9									
*01	4536	X	4536	-0-	-0-	-0-	428	1	3425	3	N	621	621	0			-0-
							683	9									
02	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
03	2294	X	28	-0-	-2266	-0-	5	1	23	3	N	-0-					-0-
*04	4397	X	4397	-0-	-0-	-0-	267	1	2895	3	N	1123	1123	0			-0-
							1235	9									
*05	7318	X	7318	-0-	-0-	-0-	254	1	5224	3	N	1673	1673	0			-0-
							1840	9									
*06	3407	X	3407	-0-	-0-	-0-	167	1	2356	3	N	804	804	0			-0-
							884	9									
*07	2294	X	1030	-0-	-1264	-0-	59	1	573	3	N	362	362	0			-0-
							398	9									
08	2294	X	457	-0-	-1837	-0-	25	3	432	9	N	393	393	0			-0-
09	2220	X	104	-0-	-2116	-0-	8	3	96	9	N	87	87	0			-0-
*10	2294	X	708	-0-	-1586	-0-	8	1	113	3	N	534	534	0			-0-
							587	9									
11	2220	X	399	-0-	-1821	-0-	25	3	374	9	N	340	340	0			-0-

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146050	X	146050	-0-	-0-	-0-	319	1	139747	3	N	5440	5483	1			232
							5984	9									
07	172371	X	172371	-0-	-0-	-0-	281	1	166685	3	N	4914	4996	1			150
							5405	9									
*08	117833	X	117833	-0-	-0-	-0-	337	1	114289	3	N	2915	2991	1			74
							3207	9									
*09	95448	X	95448	-0-	-0-	-0-	230	1	92366	3	N	2593	2543	1			124
							2852	9									
*10	80855	X	80855	-0-	-0-	-0-	386	1	77453	3	N	2742	2719	1			147
							3016	9									
*11	68693	X	68693	-0-	-0-	-0-	336	1	66002	3	N	2141	1855	1			433
							2355	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8742	X	4692	-0-	-4050	-0-	188	1	4154	3	N	318	373	1			154
							350	9									
*01	8742	X	4749	-0-	-3993	-0-	252	1	4113	3	N	349	350	1			153
							384	9									
*02	6888	X	3995	-0-	-2893	-0-	136	1	3526	3	N	303	349	1			107
							333	9									
*03	7037	X	4486	-0-	-2551	-0-	134	1	4005	3	N	315	351	1			71
							347	9									
*04	5460	X	1467	-0-	-3993	-0-	42	1	1291	3	N	122					193
							134	9									
*05	4743	X	3783	-0-	-960	-0-	3	1	3453	3	N	297	351	1			139
							327	9									
*06	4590	X	3771	-0-	-819	-0-	3	1	3458	3	N	282	358	1			63
							310	9									
*07	5134	X	5134	-0-	-0-	-0-	1	1	4802	3	N	301	197	1			167
							331	9									
*08	4935	X	4935	-0-	-0-	-0-	15	1	4550	3	N	336	323	1			180
							370	9									
*09	4656	X	4656	-0-	-0-	-0-	111	1	4167	3	N	344	348	1			176
							378	9									
*10	5208	X	4699	-0-	-509	-0-	283	1	4005	3	N	374	343	1			207
							411	9									
11	5040	X	4380	-0-	-660	-0-	274	1	3722	3	N	349	360	1			196
							384	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	975	-0-	-1125	-0-	143	1	703	3	N	117	168	1			157
							129	9									
07	3255	X	2181	-0-	-1074	-0-	22	1	1837	3	N	293	368	1			82
							322	9									
*08	4490	X	4490	-0-	-0-	-0-	3879	3	611	9	N	555	528	1			109
*09	4200	X	1492	-0-	-2708	-0-	1233	3	259	9	N	235	157	1			187
*10	4340	X	1079	-0-	-3261	-0-	87	1	763	3	N	208	189	1			206
							229	9									
11	4350	X	-0-	-0-	-4350	-0-					N	-0-					206

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 10/26/2021 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	34					100
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*10	3100	N	48515	-0-	45415	45415	698	1	33360	3	N	13143	13049	1			194
							14457	9									
*11	3000	N	78833	-0-	75833	121248	961	1	57262	3	N	18736	18312	1			618
							20610	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	2324	-0-	-1726	-0-	2040	3	284	9	N	258	373	1			116
07	3844	X	2176	-0-	-1668	-0-	1893	3	283	9	N	257	177	1			196
*08	3069	X	2143	-0-	-926	-0-	1880	3	263	9	N	239	344	1			91
*09	2820	X	1426	-0-	-1394	-0-	1244	3	182	9	N	165	176	1			80
10	2790	X	-0-	-0-	-2790	-0-					N	-0-					80
11	2310	X	-0-	-0-	-2310	-0-					N	1					81

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1802	N	1802	-0-	-0-	-0-	235	1	1339	3	N	207	187	1			206
							228	9									
07	1672	N	1672	-0-	-0-	-0-	247	1	1186	3	N	217	182	1			241
							239	9									
*08	1724	N	1724	-0-	-0-	-0-	227	1	1264	3	N	212	357	1			96
							233	9									
*09	1800	N	1529	-0-	-271	-0-	225	1	1078	3	N	205	177	1			124
							226	9									
*10	1674	N	512	-0-	-1162	-0-	89	1	332	3	N	83					207
							91	9									
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					207

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	287	-0-	-3013	-0-	17	1	270	3	N	-0-	157	1			542
07	3286	X	3205	-0-	-81	-0-	1	1	3081	3	N	112	177	1			477
							123	9									
*08	2449	X	1036	-0-	-1413	-0-	65	1	969	3	N	2	178	1			301
							2	9									
*09	2949	X	2949	-0-	-0-	-0-	200	1	2650	3	N	90					391
							99	9									
10	3193	X	298	-0-	-2895	-0-	297	1	1	9	N	1					392
11	3090	X	1247	-0-	-1843	-0-	272	1	740	3	N	214					606
							235	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	-0-	-0-	-5640	-0-					N	-0-					234
07	4030	X	-0-	-0-	-4030	-0-					N	-0-					234
08	2883	X	-0-	-0-	-2883	-0-					N	-0-					234
09	2790	X	-0-	-0-	-2790	-0-					N	-0-					234
10	1705	X	-0-	-0-	-1705	-0-					N	-0-					234
11	0	X	-0-	-0-	-0-	-0-					N	-0-					234

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26247	X	26247	-0-	-0-	-0-	95	1	25028	3	N	1022	1022	0			99
							1124	9									
07	18118	X	18118	-0-	-0-	-0-	76	1	17208	3	N	758	758	0			99
							834	9									
*08	7034	X	7034	-0-	-0-	-0-	14	1	6613	3	N	370	314	1			155
							407	9									
*09	6360	X	299	-0-	-6061	-0-	3	1	277	3	N	17	17	0			155
							19	9									
*10	13907	X	13907	-0-	-0-	-0-	20	1	13887	3	N	-0-					155
*11	32847	X	32847	-0-	-0-	-0-	379	1	30900	3	N	1425	1448	0			132
							1568	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4712	X	1588	-0-	-3124	-0-	232	1	1072	3	N	258	358	1			277
							284	9									
02	2940	X	277	-0-	-2663	-0-	277	1			N	-0-	149	1			128
*03	3105	X	3105	-0-	-0-	-0-	235	1	2224	3	N	587	518	0	164	1	33
							646	9									
04	2768	X	2768	-0-	-0-	-0-	243	1	2018	3	N	461	461	0			33
							507	9									
*05	2331	X	2331	-0-	-0-	-0-	230	1	1660	3	N	401	402	0			32
							441	9									
*06	3000	X	1374	-0-	-1626	-0-	252	1	850	3	N	247	248	0			31
							272	9									
*07	3100	X	2755	-0-	-345	-0-	322	1	1945	3	N	444	444	0			31
							488	9									
*08	3100	X	2685	-0-	-415	-0-	381	1	1868	3	N	396	396	0			31
							436	9									
*09	2760	X	2283	-0-	-477	-0-	323	1	1558	3	N	365	366	0			30
							402	9									
*10	2759	X	2046	-0-	-713	-0-	271	1	1423	3	N	320	320	0			30
							352	9									
11	2670	X	1885	-0-	-785	-0-	228	1	1290	3	N	334	335	0			29
							367	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	X	92	-0-	-0-	-0-	92	1			N	-0-					103
07	244	X	244	-0-	-0-	-0-	244	1			N	-0-					103
08	217	X	217	-0-	-0-	-0-	217	1			N	-0-					103
09	202	X	202	-0-	-0-	-0-	157	1	45	9	N	41					144
*10	262	X	262	-0-	-0-	-0-	262	1			N	-0-					144
*11	257	X	257	-0-	-0-	-0-	257	1			N	-0-					144

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	322	-0-	-788	-0-	28	1	236	3	N	53	53	0			177
							58	9									
07	713	N	134	-0-	-579	-0-	132	3	2	9	N	2	3	0			176
08	837	N	10	-0-	-827	-0-	3	3	7	9	N	6	7	0			175
*09	1339	N	1339	-0-	-0-	-0-	1216	3	123	9	N	112					287
*10	1597	N	1597	-0-	-0-	-0-	1595	3	2	9	N	2	7	0			282
11	10	N	-0-	-0-	-10	-0-					N	1					283

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2821	X	1914	-0-	-907	-0-	586	1	1228	3	N	91	71	0	181	1	-0-
							100	9									
*01	2666	X	2426	-0-	-240	-0-	1065	1	738	3	N	566	408	0	158	1	-0-
							623	9									
*02	2542	X	2542	-0-	-0-	-0-	987	1	1045	3	N	464	464	0			-0-
							510	9									
03	2480	X	2185	-0-	-295	-0-	1196	1	513	3	N	433	433	0			-0-
							476	9									
04	2190	X	1588	-0-	-602	-0-	568	1	830	3	N	173	173	0			-0-
							190	9									
*05	3210	X	3210	-0-	-0-	-0-	922	1	1564	3	N	658	658	0			-0-
							724	9									
*06	2730	X	2632	-0-	-98	-0-	841	1	1228	3	N	512	512	0			-0-
							563	9									
*07	2821	X	2725	-0-	-96	-0-	822	1	1317	3	N	533	533	0			-0-
							586	9									
*08	3193	X	2598	-0-	-595	-0-	518	1	1534	3	N	496	496	0			-0-
							546	9									
*09	3090	X	1479	-0-	-1611	-0-	235	1	994	3	N	227	227	0			-0-
							250	9									
*10	3193	X	1997	-0-	-1196	-0-	276	1	1345	3	N	342	342	0			-0-
							376	9									
*11	3223	X	3223	-0-	-0-	-0-	279	1	2184	3	N	691	691	0			-0-
							760	9									

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5450	X	5450	-0-	-0-	-0-	242	1	4602	3	N	551	504	1			247
							606	9									
07	5704	X	1765	-0-	-3939	-0-	41	1	743	3	N	892	949	1			190
							981	9									
08	5797	X	-0-	-0-	-5797	-0-					N	-0-					190
09	5610	X	-0-	-0-	-5610	-0-					N	-0-					190
10	5797	X	-0-	-0-	-5797	-0-					N	-0-					190
11	5460	X	3095	-0-	-2365	-0-	34	1	1194	3	N	1697	1506	0	191	1	190
							1867	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					37
07	13858	X	13858	-0-	-0-	-0-	89	1	10287	3	N	3165	2820	0	343	1	39
							3482	9									
*08	25875	X	25875	-0-	-0-	-0-	174	1	19037	3	N	6058	6070	0			27
							6664	9									
*09	23469	X	23469	-0-	-0-	-0-	134	1	19212	3	N	3748	3748	0			27
							4123	9									
*10	28519	X	28519	-0-	-0-	-0-	278	1	23629	3	N	4193	3542	0	529	1	149
							4612	9									
*11	18497	X	18497	-0-	-0-	-0-	297	1	15474	3	N	2478	2469	0			158
							2726	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	1811	-0-	-6559	-0-	289	1	1421	3	N	92					327
							101	9									
07	8649	X	882	-0-	-7767	-0-	301	1	489	3	N	84	168	1			243
							92	9									
08	8649	X	37	-0-	-8612	-0-	37	1			N	-0-					243
*09	8051	X	8051	-0-	-0-	-0-	177	1	7521	3	N	321	324	1			240
							353	9									
*10	13487	X	13487	-0-	-0-	-0-	197	1	12630	3	N	600	372	1			468
							660	9									
*11	18417	X	18417	-0-	-0-	-0-	251	1	17529	3	N	579	551	1			496
							637	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3140	X	3140	-0-	-0-	-0-	2700	3	440	9	N	400	505	1			156
07	3267	X	3267	-0-	-0-	-0-	19	1	2766	3	N	438	454	1			140
							482	9									
*08	1650	X	1650	-0-	-0-	-0-	110	1	1301	3	N	217	177	1			180
							239	9									
*09	1916	X	1916	-0-	-0-	-0-	26	1	1633	3	N	234	187	1			227
							257	9									
*10	2747	X	2747	-0-	-0-	-0-	47	1	2262	3	N	398	356	1			269
							438	9									
*11	692	X	692	-0-	-0-	-0-	234	1	311	3	N	134	186	1			217
							147	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	-0-	-0-	-2070	-0-					N	-0-					263
07	1767	X	156	-0-	-1611	-0-	5	1	109	3	N	38					301
							42	9									
08	1767	X	47	-0-	-1720	-0-	46	3	1	9	N	1					302
09	1410	X	-0-	-0-	-1410	-0-					N	-0-					302
10	496	X	7	-0-	-489	-0-	7	1			N	-0-					302
11	150	X	37	-0-	-113	-0-	37	1			N	-0-					302

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12994 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11780	X	11780	-0-	-0-	-0-	134	1	9409	3	N	2034	2192	1			104
							2237	9									
*01	10330	X	10330	-0-	-0-	-0-	197	1	8065	3	N	1880	1734	1			250
							2068	9									
*02	9526	X	9526	-0-	-0-	-0-	136	1	7450	3	N	1764	1810	1			204
							1940	9									
*03	5350	X	5350	-0-	-0-	-0-	39	1	4148	3	N	1057	1045	1			216
							1163	9									
*04	11502	X	11502	-0-	-0-	-0-	190	1	9018	3	N	2085	2030	1			271
							2294	9									
*05	11748	X	11748	-0-	-0-	-0-	149	1	9417	3	N	1984	2013	1			242
							2182	9									
*06	10040	X	10040	-0-	-0-	-0-	175	1	8150	3	N	1559	1581	1			220
							1715	9									
*07	9343	X	9343	-0-	-0-	-0-	90	1	7706	3	N	1406	1386	1			240
							1547	9									
*08	9122	X	9122	-0-	-0-	-0-	34	1	7430	3	N	1507	1525	1			222
							1658	9									
09	31	X	31	-0-	-0-	-0-	31	1			N	-0-					222
*10	13126	X	13126	-0-	-0-	-0-	112	1	10504	3	N	2282	2160	1			344
							2510	9									
*11	8120	X	8120	-0-	-0-	-0-	85	1	6620	3	N	1286	1449	1			181
							1415	9									

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	4140	-0-	-240	-0-	235	1	3638	3	N	243	186	1			168
							267	9									
07	4495	X	4035	-0-	-460	-0-	257	1	3495	3	N	257	351	1			74
							283	9									
*08	4495	X	3744	-0-	-751	-0-	233	1	3227	3	N	258	178	1			154
							284	9									
*09	4140	X	3895	-0-	-245	-0-	190	1	3428	3	N	252	346	1			60
							277	9									
*10	4278	X	248	-0-	-4030	-0-	62	1	174	3	N	11					71
							12	9									
11	4140	X	2972	-0-	-1168	-0-	301	1	2499	3	N	156					227
							172	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	307	-0-	-2153	-0-	13	1	222	3	N	65	178	1			128
							72	9									
07	1718	X	1718	-0-	-0-	-0-	11	1	1655	3	N	47					175
							52	9									
*08	1411	X	1411	-0-	-0-	-0-	28	1	1338	3	N	41					216
							45	9									
*09	1191	X	1191	-0-	-0-	-0-	93	1	1067	3	N	28	187	1			57
							31	9									
*10	1015	X	1015	-0-	-0-	-0-	1	1	979	3	N	32					89
							35	9									
*11	927	X	927	-0-	-0-	-0-	5	1	886	3	N	33					122
							36	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2386	X	2386	-0-	-0-	-0-	7	1	1916	3	N	421	538	1			241
							463	9									
07	12	X	12	-0-	-0-	-0-	12	3			N	-0-					241
08	17	X	17	-0-	-0-	-0-	17	3			N	-0-					241
*09	2448	X	2448	-0-	-0-	-0-	6	1	1692	3	N	682	736	1			187
							750	9									
*10	1111	X	1111	-0-	-0-	-0-	775	3	336	9	N	305	370	1			122
11	0	X	-0-	-0-	-0-	-0-					N	-0-					122

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					163
07	0	X	-0-	-0-	-0-	-0-					N	-0-					163
08	0	X	-0-	-0-	-0-	-0-					N	-0-					163
09	0	X	-0-	-0-	-0-	-0-					N	-0-					163
10	0	X	-0-	-0-	-0-	-0-					N	-0-					163
11	0	X	-0-	-0-	-0-	-0-					N	-0-					163

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2712	X	2712	-0-	-0-	-0-	294	1	1634	3	N	713	713	0			-0-
							784	9									
*01	3071	X	3071	-0-	-0-	-0-	292	1	2067	3	N	647	647	0			-0-
							712	9									
*02	3210	X	3210	-0-	-0-	-0-	180	1	2248	3	N	711	711	0			-0-
							782	9									
*03	3577	X	3577	-0-	-0-	-0-	348	1	2346	3	N	803	803	0			-0-
							883	9									
*04	3663	X	3663	-0-	-0-	-0-	316	1	2526	3	N	746	746	0			-0-
							821	9									
*05	2862	X	2862	-0-	-0-	-0-	273	1	2031	3	N	507	507	0			-0-
							558	9									
*06	3649	X	3649	-0-	-0-	-0-	301	1	2877	3	N	428	428	0			-0-
							471	9									
*07	3105	X	3105	-0-	-0-	-0-	289	1	2156	3	N	600	600	0			-0-
							660	9									
*08	4235	X	4235	-0-	-0-	-0-	398	1	2993	3	N	767	767	0			-0-
							844	9									
*09	3910	X	3910	-0-	-0-	-0-	316	1	2861	3	N	666	666	0			-0-
							733	9									
*10	1868	X	1868	-0-	-0-	-0-	112	1	1490	3	N	242	242	0			-0-
							266	9									
*11	3093	X	3093	-0-	-0-	-0-	239	1	2264	3	N	536	536	0			-0-
							590	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					442
07	3714	X	3714	-0-	-0-	-0-	3370	3	344	9	N	313	370	1			385
*08	158	X	158	-0-	-0-	-0-	158	3			N	-0-					385
*09	341	X	341	-0-	-0-	-0-	16	1	322	3	N	3					388
							3	9									
*10	1820	X	1820	-0-	-0-	-0-	1561	3	259	9	N	235	179	1			444
*11	4897	X	4897	-0-	-0-	-0-	4326	3	571	9	N	519	561	1			402

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26390	X	26390	-0-	-0-	-0-	271	1	23602	3	N	2288	2288	0			144
							2517	9									
07	26014	X	26014	-0-	-0-	-0-	503	1	22601	3	N	2645	2645	0			144
							2910	9									
*08	26991	X	26991	-0-	-0-	-0-	462	1	23637	3	N	2629	2629	0			144
							2892	9									
*09	29920	X	29920	-0-	-0-	-0-	493	1	26208	3	N	2926	2926	0			144
							3219	9									
*10	27575	X	27575	-0-	-0-	-0-	280	1	24652	3	N	2403	2403	0			144
							2643	9									
*11	29440	X	29440	-0-	-0-	-0-	198	1	26404	3	N	2580	2606	0			118
							2838	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48650	X	48650	-0-	-0-	-0-	301	1	44108	3	N	3855	3855	0			57
							4241	9									
07	57439	X	57439	-0-	-0-	-0-	567	1	52520	3	N	3956	3956	0			57
							4352	9									
*08	50869	X	50869	-0-	-0-	-0-	652	1	46286	3	N	3574	3574	0			57
							3931	9									
*09	47075	X	47075	-0-	-0-	-0-	642	1	42992	3	N	3128	3128	0			57
							3441	9									
*10	50592	X	50592	-0-	-0-	-0-	535	1	46658	3	N	3090	3090	0			57
							3399	9									
*11	46687	X	46687	-0-	-0-	-0-	576	1	43121	3	N	2718	2566	0			209
							2990	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	-0-	-0-	-4020	-0-					N	-0-					111
07	4580	X	4580	-0-	-0-	-0-	12	1	4062	3	N	460	342	1			229
							506	9									
08	4154	X	293	-0-	-3861	-0-	5	1	267	3	N	19					248
							21	9									
*09	3780	X	2823	-0-	-957	-0-	182	1	2150	3	N	446	534	1			160
							491	9									
*10	4460	X	4460	-0-	-0-	-0-	190	1	2806	3	N	1331	713	1			778
							1464	9									
*11	4295	X	4295	-0-	-0-	-0-	12	1	2942	3	N	1219	1791	1			206
							1341	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	35	-0-	-8695	-0-	35	1			N	-0-	187	1			472
07	9021	X	4571	-0-	-4450	-0-	4216	3	355	9	N	323	175	1			620
*08	7440	X	6762	-0-	-678	-0-	5979	3	783	9	N	712	1075	1			257
*09	7200	X	3012	-0-	-4188	-0-	2647	3	365	9	N	332	373	1			216
*10	7440	X	5009	-0-	-2431	-0-	4536	3	473	9	N	430	178	1			468
11	6540	X	5432	-0-	-1108	-0-	34	1	4823	3	N	523	753	1			238
							575	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

06	9180	X	4147	-0-	-5033	-0-	29	1	3936	3	N	165	142	1			127
							182	9									
07	3393	X	3393	-0-	-0-	-0-	312	1	2952	3	N	117					244
							129	9									
*08	6273	X	6273	-0-	-0-	-0-	179	1	5944	3	N	136	177	1			203
							150	9									
*09	4382	X	4382	-0-	-0-	-0-	184	1	4034	3	N	149	186	1			166
							164	9									
*10	12545	X	12545	-0-	-0-	-0-	140	1	11943	3	N	420	366	1			220
							462	9									
*11	9147	X	9147	-0-	-0-	-0-	52	1	8792	3	N	275	380	1			115
							303	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

06	210	X	21	-0-	-189	-0-	21	3			N	-0-					34
07	217	X	1	-0-	-216	-0-	1	1			N	-0-					34
*08	361	X	361	-0-	-0-	-0-	47	1	236	3	N	71					105
							78	9									
*09	120	X	91	-0-	-29	-0-	71	3	20	9	N	18					123
10	62	X	42	-0-	-20	-0-	19	1	16	3	N	6					129
							7	9									
11	360	X	183	-0-	-177	-0-	142	1	41	9	N	37					166

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

06	18570	X	18570	-0-	-0-	-0-	3958	1	13549	3	N	966	1043	1			349
							1063	9									
07	14156	X	14156	-0-	-0-	-0-	301	1	12854	3	N	910	908	1			351
							1001	9									
*08	17484	X	10289	-0-	-7195	-0-	774	1	8844	3	N	610	735	1			226
							671	9									
09	16920	X	26	-0-	-16894	-0-	26	1			N	-0-					226
10	17484	X	-0-	-0-	-17484	-0-					N	-0-					226
11	16920	X	1942	-0-	-14978	-0-	189	1	1674	3	N	72					298
							79	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

06	1061	X	1061	-0-	-0-	-0-	937	3	124	9	N	113					338
07	1110	X	1110	-0-	-0-	-0-	978	3	132	9	N	120	346	1			112
*08	1054	N	1014	-0-	-40	-0-	879	3	135	9	N	123					235
*09	1050	N	853	-0-	-197	-0-	742	3	111	9	N	101					336
*10	1085	N	847	-0-	-238	-0-	78	1	694	3	N	68	187	1			217
							75	9									
11	990	N	830	-0-	-160	-0-	26	1	693	3	N	101	159	1			159
							111	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5121	X	5121	-0-		-0-	-0-	270	1	4651	3	N	182	532	1			342
								200	9									
07	5952	X	5410	-0-		-542	-0-	290	1	4915	3	N	186	185	1			343
								205	9									
*08	5952	X	5204	-0-		-748	-0-	310	1	4705	3	N	172	185	1			330
								189	9									
*09	5760	X	3269	-0-		-2491	-0-	190	1	2963	3	N	105					435
								116	9									
*10	5425	X	1778	-0-		-3647	-0-	42	1	1689	3	N	43					478
								47	9									
11	5250	X	609	-0-		-4641	-0-	111	1	498	3	N	-0-					478

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	-0-	-0-		-2760	-0-					N	-0-					135
07	5952	X	-0-	-0-		-5952	-0-					N	-0-					135
08	5952	X	5	-0-		-5947	-0-	5	1			N	-0-					135
09	5760	X	44	-0-		-5716	-0-	44	1			N	-0-					135
10	4619	X	-0-	-0-		-4619	-0-					N	173	185	1			123
11	7623	X	7623	-0-		-0-	-0-	69	1	6898	3	N	596	190	1			529
								656	9									

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4280	X	4280	-0-		-0-	-0-	4049	3	231	9	N	210	496	1			288
07	3689	X	3492	-0-		-197	-0-	3352	3	140	9	N	127	183	1			232
*08	5858	X	5858	-0-		-0-	-0-	5510	3	348	9	N	316	167	1			381
*09	5513	X	5513	-0-		-0-	-0-	104	1	5040	3	N	335	189	1			527
								369	9									
*10	4758	X	4758	-0-		-0-	-0-	208	1	4310	3	N	218	356	1			389
								240	9									
11	5670	X	143	-0-		-5527	-0-	5	1	135	3	N	3					392
								3	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	1634	-0-		-1996	-0-	1549	3	85	9	N	77					160
07	3751	X	43	-0-		-3708	-0-	43	3			N	-0-					160
*08	4234	X	4234	-0-		-0-	-0-	59	1	3760	3	N	377	353	1			184
								415	9									
09	2700	X	-0-	-0-		-2700	-0-					N	-0-					184
10	1674	X	-0-	-0-		-1674	-0-					N	-0-					184
11	3870	X	2	-0-		-3868	-0-	2	1			N	-0-					184

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	1305	-0-		-3705	-0-	174	1	1107	3	N	22					215
								24	9									
07	3968	X	3155	-0-		-813	-0-	30	1	2697	3	N	389	342	1			262
								428	9									
*08	3968	X	3385	-0-		-583	-0-	82	1	2739	3	N	513	521	1			254
								564	9									
*09	2850	X	1950	-0-		-900	-0-	80	1	1490	3	N	345	353	1			246
								380	9									
*10	3162	X	1042	-0-		-2120	-0-	132	1	713	3	N	179	312	1			113
								197	9									
11	3270	X	2930	-0-		-340	-0-	251	1	2198	3	N	437	379	1			171
								481	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	270	-0-	-540	-0-	159	1	32	3	N	72	160	1			27
							79	9									
07	465	N	163	-0-	-302	-0-	163	1			N	-0-					27
08	465	N	255	-0-	-210	-0-	255	1			N	-0-					27
09	270	N	241	-0-	-29	-0-	237	1	4	9	N	4					31
*10	672	N	672	-0-	-0-	-0-	257	1	208	3	N	188	138	1			81
							207	9									
11	240	N	229	-0-	-11	-0-	163	1	66	9	N	60					141

SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3580	X	3580	-0-	-0-	-0-	87	1	2814	3	N	617	415	0	190	1	97
							679	9									
*01	10541	X	10541	-0-	-0-	-0-	156	1	8417	3	N	1789	1791	0			95
							1968	9									
*02	6454	X	6454	-0-	-0-	-0-	144	1	5069	3	N	1128	1128	0			95
							1241	9									
*03	6643	X	6643	-0-	-0-	-0-	149	1	5228	3	N	1151	1152	0			94
							1266	9									
*04	7290	X	4201	-0-	-3089	-0-	84	1	3358	3	N	690	564	0	187	1	33
							759	9									
*05	7533	X	5098	-0-	-2435	-0-	157	1	3806	3	N	1032	1032	0			33
							1135	9									
*06	7290	X	5232	-0-	-2058	-0-	194	1	3886	3	N	1047	1047	0			33
							1152	9									
*07	7161	X	4603	-0-	-2558	-0-	215	1	3352	3	N	942	943	0			32
							1036	9									
*08	6634	X	4399	-0-	-2235	-0-	214	1	3167	3	N	925	925	0			32
							1018	9									
*09	5220	X	3380	-0-	-1840	-0-	138	1	2558	3	N	622	653	0			1
							684	9									
*10	5394	X	4544	-0-	-850	-0-	86	1	3420	3	N	944	944	0			1
							1038	9									
11	5220	X	3742	-0-	-1478	-0-	22	1	2781	3	N	854	854	0			1
							939	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19423	X	19423	-0-	-0-	-0-	77	1	17417	3	N	1754	1858	1			63
							1929	9									
07	19062	X	19062	-0-	-0-	-0-	1	1	17312	3	N	1590	1075	0	499	1	79
							1749	9									
*08	19404	X	19404	-0-	-0-	-0-	1	1	17597	3	N	1642	1642	0			79
							1806	9									
*09	15111	X	15111	-0-	-0-	-0-	13734	3	1377	9	N	1252	1252	0			79
*10	16428	X	16428	-0-	-0-	-0-	14930	3	1498	9	N	1362	1362	0			79
*11	12362	X	12362	-0-	-0-	-0-	11227	3	1135	9	N	1032	1032	0			79

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	3076	-0-	-1574	-0-	291	1	2577	3	N	189	158	1			161
							208	9									
07	4526	X	2964	-0-	-1562	-0-	260	1	2508	3	N	178	158	1			181
							196	9									
*08	3999	X	2797	-0-	-1202	-0-	267	1	2345	3	N	168	171	1			178
							185	9									
*09	3600	X	1574	-0-	-2026	-0-	265	1	1138	3	N	155	176	1			157
							171	9									
*10	3472	X	1139	-0-	-2333	-0-	316	1	646	3	N	161	190	1			128
							177	9									
11	3090	X	669	-0-	-2421	-0-	249	1	326	3	N	85	189	1			24
							94	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	2					183
07	248	X	-0-	-0-	-248	-0-					N	1					184
08	186	N	-0-	-0-	-186	-0-					N	-0-					184
09	0	N	-0-	-0-	-0-	-0-					N	-0-					184
10	0	N	-0-	-0-	-0-	-0-					N	-0-					184
11	0	N	-0-	-0-	-0-	-0-					N	-0-					184

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14070	X	13351	-0-	-719	-0-	1 175	1 9	13175	3	N	159	172	1			171
07	15128	X	8038	-0-	-7090	-0-	7924	3	114	9	N	104	167	1			108
08	15128	X	8	-0-	-15120	-0-	8	3			N	-0-					108
09	14640	X	21	-0-	-14619	-0-	21	1			N	-0-					108
*10	14508	X	3420	-0-	-11088	-0-	100 47	1 9	3273	3	N	43	151	1			-0-
11	13350	X	124	-0-	-13226	-0-	124	1			N	-0-					-0-

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11100	X	8010	-0-	-3090	-0-	290 598	1 9	7122	3	N	544	547	1			173
07	11470	X	2685	-0-	-8785	-0-	247 206	1 9	2232	3	N	187	341	1			19
08	11470	X	132	-0-	-11338	-0-	132	1			N	-0-					19
09	11100	X	63	-0-	-11037	-0-	63	1			N	-0-					19
*10	8277	X	2452	-0-	-5825	-0-	54 167	1 9	2231	3	N	152	169	1			2
11	8010	X	6	-0-	-8004	-0-	6	1			N	-0-					2

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	24306	X	24306	-0-	-0-	-0-	208 2974	1 9	21124	3	N	2704	2554	0	175	1	18
*01	17757	X	17757	-0-	-0-	-0-	128 2462	1 9	15167	3	N	2238	2238	0			18
*02	18546	X	18546	-0-	-0-	-0-	66 2261	1 9	16219	3	N	2055	2055	0			18
*03	18206	X	18206	-0-	-0-	-0-	32 2266	1 9	15908	3	N	2060	2060	0			18
*04	13447	X	13447	-0-	-0-	-0-	26 1675	1 9	11746	3	N	1523	1524	0			17
*05	12893	X	12893	-0-	-0-	-0-	17 1588	1 9	11288	3	N	1444	1444	0			17
*06	35846	X	35846	-0-	-0-	-0-	20 2808	1 9	33018	3	N	2553	2553	0			17
*07	33269	X	33269	-0-	-0-	-0-	43 3570	1 9	29656	3	N	3245	3245	0			17
*08	12723	X	12723	-0-	-0-	-0-	15 1905	1 9	10803	3	N	1732	1733	0			16
*09	13264	X	13264	-0-	-0-	-0-	20 1553	1 9	11691	3	N	1412	1412	0			16
*10	16468	X	16468	-0-	-0-	-0-	130 1713	1 9	14625	3	N	1557	1558	0			15
*11	11900	X	11900	-0-	-0-	-0-	124 1458	1 9	10318	3	N	1325	1325	0			15

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10470	X	8049	-0-	-2421	-0-	126	1	7781	3	N	129					169
							142	9									
07	10819	X	8328	-0-	-2491	-0-	265	1	7919	3	N	131	186	1			114
							144	9									
*08	10819	X	7679	-0-	-3140	-0-	261	1	7297	3	N	110	176	1			48
							121	9									
*09	8040	X	7365	-0-	-675	-0-	254	1	6992	3	N	108					156
							119	9									
*10	8339	X	4703	-0-	-3636	-0-	217	1	4380	3	N	96	168	1			84
							106	9									
11	8070	X	5546	-0-	-2524	-0-	112	1	5320	3	N	104					188
							114	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

06	480	X	22	-0-	-458	-0-	21	1	1	9	N	1					55
07	8494	X	-0-	-0-	-8494	-0-					N	-0-					55
08	8494	X	-0-	-0-	-8494	-0-					N	-0-					55
*09	8220	X	2451	-0-	-5769	-0-	2307	3	144	9	N	131					186
*10	6375	X	6375	-0-	-0-	-0-	5965	3	410	9	N	373	365	1			194
*11	5496	X	5496	-0-	-0-	-0-	1	1	5103	3	N	356	366	1			184
							392	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

06	10050	X	461	-0-	-9589	-0-	453	3	8	9	N	7					47
07	10385	X	-0-	-0-	-10385	-0-					N	-0-					47
08	10385	X	-0-	-0-	-10385	-0-					N	-0-					47
*09	4860	X	1640	-0-	-3220	-0-	16	1	1479	3	N	132					179
							145	9									
10	2697	X	109	-0-	-2588	-0-	109	1			N	-0-					179
*11	2525	X	2525	-0-	-0-	-0-	245	1	2059	3	N	201	180	1			200
							221	9									

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

06	8190	X	2273	-0-	-5917	-0-	1995	3	278	9	N	253	352	1			47
07	8463	X	6548	-0-	-1915	-0-	5965	3	583	9	N	530	513	1			64
*08	8122	X	2335	-0-	-5787	-0-	2139	3	196	9	N	178	185	1			57
09	5970	X	-0-	-0-	-5970	-0-					N	-0-					57
10	6541	X	32	-0-	-6509	-0-	32	3			N	-0-					57
11	6330	X	3896	-0-	-2434	-0-	5	1	3560	3	N	301	185	1			173
							331	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

06	48342	X	48342	-0-	-0-	-0-	475	1	45481	3	N	2169	2164	0			15
							2386	9									
07	45292	X	45292	-0-	-0-	-0-	488	1	42153	3	N	2410	2380	0			45
							2651	9									
*08	17391	X	13453	-0-	-3938	-0-	450	1	12100	3	N	821	609	0	177	1	80
							903	9									
*09	48660	X	48660	-0-	-0-	-0-	400	1	45558	3	N	2456	2461	0			75
							2702	9									
*10	40814	X	40814	-0-	-0-	-0-	648	1	37841	3	N	2114	2118	0			71
							2325	9									
*11	42606	X	42606	-0-	-0-	-0-	510	1	39871	3	N	2023	1499	0	383	1	212
							2225	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	2901	-0-	-1089	-0-	33	1	2574	3	N	267	117	1			181
							294	9									
07	6637	X	6637	-0-	-0-	-0-	2	1	6032	3	N	548	523	1			206
							603	9									
*08	4700	X	4700	-0-	-0-	-0-	4198	3	502	9	N	456	558	1			104
*09	2910	X	982	-0-	-1928	-0-	915	3	67	9	N	61					165
*10	4805	X	1001	-0-	-3804	-0-	328	1	612	3	N	55	186	1			34
							61	9									
11	4650	X	2132	-0-	-2518	-0-	148	1	1824	3	N	145					179
							160	9									

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14221	X	14221	-0-	-0-	-0-	300	1	13670	3	N	228	146	1			185
							251	9									
07	9291	X	9291	-0-	-0-	-0-	58	1	9092	3	N	128	177	1			136
							141	9									
*08	8019	X	8019	-0-	-0-	-0-	66	1	7833	3	N	109					245
							120	9									
*09	6475	X	6475	-0-	-0-	-0-	13	1	6373	3	N	81	186	1			140
							89	9									
*10	50	X	50	-0-	-0-	-0-	1	1	49	3	N	-0-					140
*11	3360	X	3360	-0-	-0-	-0-	3314	3	46	9	N	42					182

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	6118	-0-	-572	-0-	229	1	5391	3	N	453	363	1			178
							498	9									
07	9344	X	9344	-0-	-0-	-0-	335	1	8216	3	N	721	682	1			217
							793	9									
*08	7234	X	7234	-0-	-0-	-0-	474	1	6090	3	N	609	720	1			106
							670	9									
*09	6120	X	6003	-0-	-117	-0-	493	1	4959	3	N	501	532	1			75
							551	9									
*10	6913	X	1051	-0-	-5862	-0-	121	1	836	3	N	85					160
							94	9									
11	6690	X	4265	-0-	-2425	-0-	299	1	3582	3	N	349	375	1			134
							384	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	150	-0-	-8400	-0-	148	3	2	9	N	2	178	1			95
07	11315	X	3561	-0-	-7754	-0-	3326	3	235	9	N	214	176	1			133
08	11315	X	-0-	-0-	-11315	-0-					N	-0-					133
*09	10950	X	816	-0-	-10134	-0-	120	1	588	3	N	98					231
							108	9									
*10	9896	X	9896	-0-	-0-	-0-	13	1	9197	3	N	624	721	1			134
							686	9									
*11	11323	X	11323	-0-	-0-	-0-	79	1	10452	3	N	720	750	1			104
							792	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11102	X	11102	-0-	-0-	-0-	231	1	10044	3	N	752	721	1			113
							827	9									
07	5642	X	4650	-0-	-992	-0-	278	1	4044	3	N	298	364	1			47
							328	9									
08	5642	X	240	-0-	-5402	-0-	237	1	3	9	N	3					50
*09	5460	X	685	-0-	-4775	-0-	111	1	521	3	N	48					98
							53	9									
*10	6419	X	6419	-0-	-0-	-0-	133	1	5905	3	N	346	374	1			70
							381	9									
11	5460	X	5021	-0-	-439	-0-	233	1	4537	3	N	228	190	1			108
							251	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	253	-0-	-2477	-0-	253	1			N	-0-					18
07	5239	X	3548	-0-	-1691	-0-	348	1	2813	3	N	352	352	1			18
							387	9									
08	5239	X	900	-0-	-4339	-0-	337	1	563	9	N	512	362	1			168
09	5070	X	302	-0-	-4768	-0-	302	1			N	-0-					168
*10	3534	X	1488	-0-	-2046	-0-	24	1	1385	3	N	72	179	1			61
							79	9									
*11	4956	X	4956	-0-	-0-	-0-	30	1	4698	3	N	207	191	1			77
							228	9									

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	3992	-0-	-3088	-0-	3826	3	166	9	N	151	372	1			288
07	7316	X	3381	-0-	-3935	-0-	3295	3	86	9	N	78	182	1			184
*08	7316	X	4545	-0-	-2771	-0-	4328	3	217	9	N	197	173	1			208
*09	3990	X	3173	-0-	-817	-0-	92	1	2937	3	N	131	177	1			162
							144	9									
*10	4123	X	338	-0-	-3785	-0-	18	1	307	3	N	12					174
							13	9									
*11	6279	X	6279	-0-	-0-	-0-	38	1	5894	3	N	315	188	1			301
							347	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58570	X	58570	-0-	-0-	-0-	1170	1	53030	3	N	3973	3973	0			86
							4370	9									
07	40036	X	40036	-0-	-0-	-0-	988	1	35993	3	N	2777	2776	0			87
							3055	9									
*08	36149	X	36149	-0-	-0-	-0-	563	1	32529	3	N	2779	1608	0	1162	1	96
							3057	9									
*09	39067	X	39067	-0-	-0-	-0-	695	1	35308	3	N	2785	2784	0			97
							3064	9									
*10	42837	X	42837	-0-	-0-	-0-	827	1	38968	3	N	2765	2765	0			97
							3042	9									
*11	34166	X	34166	-0-	-0-	-0-	1024	1	30734	3	N	2189	2189	0			97
							2408	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	-0-	-0-	-150	-0-					N	-0-					166
07	31	X	-0-	-0-	-31	-0-					N	-0-					166
08	0	N	-0-	-0-	-0-	-0-					N	-0-					166
09	0	N	-0-	-0-	-0-	-0-					N	-0-					166
10	0	N	-0-	-0-	-0-	-0-					N	-0-					166
11	0	N	-0-	-0-	-0-	-0-					N	-0-					166

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	5496	-0-	-684	-0-	110	1	4747	3	N	581	406	0	178	1	64
							639	9									
07	6874	X	6874	-0-	-0-	-0-	279	1	5629	3	N	878	880	0			62
							966	9									
*08	6386	X	6261	-0-	-125	-0-	292	1	5142	3	N	752	754	0			60
							827	9									
*09	5940	X	3192	-0-	-2748	-0-	285	1	2493	3	N	376	410	0			26
							414	9									
*10	6882	X	4093	-0-	-2789	-0-	294	1	3144	3	N	595	596	0			25
							655	9									
11	6660	X	5808	-0-	-852	-0-	335	1	4546	3	N	843	831	0			37
							927	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

06	450	X	-0-	-0-	-450	-0-					N	-0-					105
07	62	X	-0-	-0-	-62	-0-					N	-0-					105
08	62	X	-0-	-0-	-62	-0-					N	-0-					105
09	0	X	-0-	-0-	-0-	-0-					N	105	183	1			27
10	0	X	-0-	-0-	-0-	-0-					N	-0-					27
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

06	7380	X	7172	-0-	-208	-0-	215	1	6241	3	N	651	827	1			42
							716	9									
07	7113	X	7113	-0-	-0-	-0-	6321	3	792	9	N	720	670	1			92
*08	7657	X	6159	-0-	-1498	-0-	5337	3	822	9	N	747	687	1			152
*09	7410	X	6406	-0-	-1004	-0-	5551	3	855	9	N	777	484	0	356	1	89
*10	7743	X	7743	-0-	-0-	-0-	261	1	6581	3	N	819	821	0			87
							901	9									
11	7170	X	4931	-0-	-2239	-0-	272	1	4001	3	N	598	598	0			87
							658	9									

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

06	4708	X	4708	-0-	-0-	-0-	358	1	3549	3	N	728	848	1			53
							801	9									
07	4774	X	3579	-0-	-1195	-0-	354	1	2652	3	N	521	534	1			40
							573	9									
08	4774	X	187	-0-	-4587	-0-	153	1	3	3	N	28					68
							31	9									
*09	4710	X	2190	-0-	-2520	-0-	173	1	1749	3	N	244	178	1			134
							268	9									
*10	4867	X	2464	-0-	-2403	-0-	318	1	1763	3	N	348	374	1			108
							383	9									
11	4710	X	2722	-0-	-1988	-0-	525	1	1655	3	N	493	528	1			73
							542	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2044	N	2044	-0-	-0-	-0-	1791	3	253	9	N	230	157	1			134
07	1180	N	1180	-0-	-0-	-0-	986	3	194	9	N	176	170	1			140
*08	1550	N	895	-0-	-655	-0-	667	3	228	9	N	207	163	1			184
*09	2040	N	1725	-0-	-315	-0-	1519	3	206	9	N	187	167	1			204
*10	1178	N	1013	-0-	-165	-0-	31	1	815	3	N	152	185	1			171
							167	9									
*11	1306	N	1306	-0-	-0-	-0-	11	1	1083	3	N	193	190	1			174
							212	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	144	187	1			32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2798	X	2798	-0-	-0-	-0-	2597	3	201	9	N	183	345	1			145
*01	1624	X	1624	-0-	-0-	-0-	1549	3	75	9	N	68	173	1			40
*02	1428	X	1428	-0-	-0-	-0-	1309	3	119	9	N	108					148
*03	1951	X	1951	-0-	-0-	-0-	1818	3	133	9	N	121	139	1			130
04	504	X	504	-0-	-0-	-0-	471	3	33	9	N	30					160
05	0	X	-0-	-0-	-0-	-0-					N	-0-					160
*06	2385	X	2385	-0-	-0-	-0-	1991	3	394	9	N	358	366	1			152
*07	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					152
*08	1929	X	1929	-0-	-0-	-0-	1664	3	265	9	N	241	335	1			58
*09	1430	X	1430	-0-	-0-	-0-	1281	3	149	9	N	135					193
*10	127	X	127	-0-	-0-	-0-	110	3	17	9	N	15	175	1			33
*11	2004	X	2004	-0-	-0-	-0-	1637	3	367	9	N	334	181	1			186

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4172	X	4172	-0-	-0-	-0-	170	1	3462	3	N	491	477	1			68
							540	9									
07	3521	X	3521	-0-	-0-	-0-	234	1	2870	3	N	379	118	0	160	1	169
							417	9									
*08	3348	X	3348	-0-	-0-	-0-	197	1	2769	3	N	347	344	0			172
							382	9									
*09	4170	X	1789	-0-	-2381	-0-	108	1	1366	3	N	286	171	0	175	1	112
							315	9									
*10	4309	X	3938	-0-	-371	-0-	116	1	3481	3	N	310	371	1			51
							341	9									
11	4170	X	1892	-0-	-2278	-0-	52	1	1685	3	N	141	92	0			100
							155	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4244	X	4244	-0-	-0-	-0-	42	1	3741	3	N	419	357	1			158
							461	9									
*01	3733	X	3733	-0-	-0-	-0-	115	1	3282	3	N	305	360	1			103
							336	9									
*02	3869	X	3869	-0-	-0-	-0-	42	1	3436	3	N	355	359	1			99
							391	9									
*03	3553	X	3553	-0-	-0-	-0-	43	1	3118	3	N	356	380	1			75
							392	9									
*04	928	X	928	-0-	-0-	-0-	9	1	839	3	N	73					148
							80	9									
05	0	X	-0-	-0-	-0-	-0-					N	-0-					148
*06	6154	X	6154	-0-	-0-	-0-	330	1	5272	3	N	502	534	1			116
							552	9									
*07	3878	X	3878	-0-	-0-	-0-	169	1	3370	3	N	308	367	1			57
							339	9									
*08	3924	X	3924	-0-	-0-	-0-	13	1	3540	3	N	337	351	1			43
							371	9									
*09	3976	X	3976	-0-	-0-	-0-	13	1	3590	3	N	339	185	1			197
							373	9									
*10	3159	X	3159	-0-	-0-	-0-	4	1	2879	3	N	251	348	1			100
							276	9									
*11	2402	X	2402	-0-	-0-	-0-	21	1	2153	3	N	207	172	1			135
							228	9									

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1646	X	1646	-0-	-0-	-0-	77	1	1392	3	N	161	171	1			135
							177	9									
*01	2179	X	2179	-0-	-0-	-0-	160	1	1738	3	N	255	366	1			24
							281	9									
*02	1557	X	1557	-0-	-0-	-0-	157	1	1293	3	N	97					121
							107	9									
03	920	X	920	-0-	-0-	-0-	63	1	826	3	N	28	50	1			99
							31	9									
*04	1615	X	1615	-0-	-0-	-0-	18	1	1464	3	N	121	174	1			46
							133	9									
*05	1977	X	1977	-0-	-0-	-0-	2	1	1700	3	N	250	185	1			111
							275	9									
*06	2199	X	2199	-0-	-0-	-0-	41	1	1778	3	N	345	372	1			84
							380	9									
*07	2864	X	2864	-0-	-0-	-0-	55	1	2590	3	N	199	185	1			98
							219	9									
*08	919	X	919	-0-	-0-	-0-	790	3	129	9	N	117	187	1			28
*09	1853	X	1853	-0-	-0-	-0-	1	1	1661	3	N	174					202
							191	9									
*10	1756	X	1756	-0-	-0-	-0-	50	1	1506	3	N	182	179	1			205
							200	9									
*11	1263	X	1263	-0-	-0-	-0-	221	1	765	3	N	252	354	1			103
							277	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5995	X	5995	-0-	-0-	-0-	173 655	1 9	5167	3	N	595	548	1			187
07	6557	X	6557	-0-	-0-	-0-	282 508	1 9	5767	3	N	462	541	1			108
*08	6113	X	6113	-0-	-0-	-0-	286 505	1 9	5322	3	N	459	490	1			77
*09	4290	X	2682	-0-	-1608	-0-	141 219	1 9	2322	3	N	199	179	1			97
*10	6560	X	6560	-0-	-0-	-0-	260 480	1 9	5820	3	N	436	337	1			196
*11	4306	X	4306	-0-	-0-	-0-	254 347	1 9	3705	3	N	315	458	1			53

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

06	0	X	-0-	-0-	-0-	-0-					N	-0-					24
07	0	X	-0-	-0-	-0-	-0-					N	-0-					24
08	0	X	-0-	-0-	-0-	-0-					N	-0-					24
09	0	X	-0-	-0-	-0-	-0-					N	-0-					24
10	0	X	-0-	-0-	-0-	-0-					N	-0-					24
11	0	X	-0-	-0-	-0-	-0-					N	-0-					24

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

06	6900	X	4598	-0-	-2302	-0-	191 580	1 9	3827	3	N	527	506	1			102
07	7130	X	3547	-0-	-3583	-0-	101 561	1 9	2885	3	N	510	500	1			112
*08	5704	X	1972	-0-	-3732	-0-	40 339	1 9	1593	3	N	308	72	0	334	1	14
*09	5377	X	5377	-0-	-0-	-0-	6 629	1 9	4742	3	N	572	573	0			13
*10	4929	X	3302	-0-	-1627	-0-	7 586	1 9	2709	3	N	533	533	0			13
11	4590	X	3614	-0-	-976	-0-	19 646	1 9	2949	3	N	587	550	0			50

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

*12	4283	X	4283	-0-	-0-	-0-	384 364	1 9	3535	3	N	331	356	1			99
*01	4068	X	4068	-0-	-0-	-0-	239 439	1 9	3390	3	N	399	372	1			126
*02	2294	X	2294	-0-	-0-	-0-	175 172	1 9	1947	3	N	156	190	1			92
*03	3268	X	3268	-0-	-0-	-0-	153 296	1 9	2819	3	N	269	335	1			26
*04	990	X	990	-0-	-0-	-0-	115 83	1 9	792	3	N	75					101
*05	5834	X	5834	-0-	-0-	-0-	115 518	1 9	5201	3	N	471	367	1			205
*06	4898	X	4898	-0-	-0-	-0-	117 582	1 9	4199	3	N	529	560	1			174
*07	4281	X	4281	-0-	-0-	-0-	37 398	1 9	3846	3	N	362	359	1			177
*08	2100	X	2100	-0-	-0-	-0-	70 227	1 9	1803	3	N	206	338	1			45
*09	3386	X	3386	-0-	-0-	-0-	160 338	1 9	2888	3	N	307	187	1			165
*10	3510	X	3510	-0-	-0-	-0-	143 408	1 9	2959	3	N	371	358	1			178
*11	3350	X	3350	-0-	-0-	-0-	24 418	1 9	2908	3	N	380	372	1			186

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	6685	-0-	-905	-0-	291	1	5933	3	N	419	538	1			48
							461	9									
07	7843	X	7128	-0-	-715	-0-	332	1	5916	3	N	800	611	0	176	1	61
							880	9									
*08	7843	X	3692	-0-	-4151	-0-	277	1	3004	3	N	374	375	0			60
							411	9									
*09	8291	X	8291	-0-	-0-	-0-	340	1	7050	3	N	819	695	0	167	1	17
							901	9									
*10	7130	X	3567	-0-	-3563	-0-	339	1	2693	3	N	486	486	0			17
							535	9									
*11	7273	X	7273	-0-	-0-	-0-	367	1	5875	3	N	937	905	0			49
							1031	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	4261	-0-	-2879	-0-	17	1	3553	3	N	628	335	0	351	1	94
							691	9									
07	7378	X	6359	-0-	-1019	-0-	8	1	5348	3	N	912	220	0	714	1	72
							1003	9									
*08	8897	X	8897	-0-	-0-	-0-	19	1	7417	3	N	1328	1191	1			209
							1461	9									
*09	7201	X	7201	-0-	-0-	-0-	17	1	6190	3	N	904	558	0	538	1	17
							994	9									
*10	6355	X	5040	-0-	-1315	-0-	23	1	4366	3	N	592	593	0			16
							651	9									
*11	8214	X	8214	-0-	-0-	-0-	19	1	7006	3	N	1081	1046	0			51
							1189	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					74
07	0	X	-0-	-0-	-0-	-0-					N	-0-					74
08	0	X	-0-	-0-	-0-	-0-					N	-0-					74
09	0	X	-0-	-0-	-0-	-0-					N	-0-					74
10	0	X	-0-	-0-	-0-	-0-					N	-0-					74
11	0	X	-0-	-0-	-0-	-0-					N	-0-					74

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	4748	-0-	-2722	-0-	299	1	3676	3	N	703	650	1			158
							773	9									
07	7719	X	423	-0-	-7296	-0-	423	1			N	-0-					158
*08	13755	X	13755	-0-	-0-	-0-	558	1	11601	3	N	1451	1411	1			198
							1596	9									
*09	10720	X	10720	-0-	-0-	-0-	482	1	9175	3	N	966	1076	1			88
							1063	9									
10	4898	X	591	-0-	-4307	-0-	484	1	107	9	N	97					185
11	7470	X	6162	-0-	-1308	-0-	615	1	4441	3	N	1005	926	1			264
							1106	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	162	-0-	-3378	-0-	6	1	134	3	N	20					56
							22	9									
07	3658	X	-0-	-0-	-3658	-0-					N	-0-					56
*08	3658	X	2250	-0-	-1408	-0-	1	1	2116	3	N	121					177
							133	9									
*09	990	X	70	-0-	-920	-0-	10	1	60	3	N	-0-					177
*10	828	X	828	-0-	-0-	-0-	27	1	759	3	N	38	175	1			40
							42	9									
11	2190	X	391	-0-	-1799	-0-	2	1	365	3	N	22					62
							24	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	282	-0-	-6228	-0-	282	1			N	-0-					145
07	7623	X	7623	-0-	-0-	-0-	360	1	6325	3	N	853	861	0			137
							938	9									
*08	8817	X	8817	-0-	-0-	-0-	383	1	7383	3	N	955	958	0			134
							1051	9									
*09	6020	X	6020	-0-	-0-	-0-	279	1	5104	3	N	579	581	0			132
							637	9									
*10	7130	X	5251	-0-	-1879	-0-	250	1	4390	3	N	555	558	0			129
							611	9									
11	6900	X	5236	-0-	-1664	-0-	254	1	4330	3	N	593	591	0			131
							652	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23100	X	14665	-0-	-8435	-0-	294	1	13966	3	N	368	354	1			41
							405	9									
07	26350	X	11569	-0-	-14781	-0-	285	1	10969	3	N	286	183	1			144
							315	9									
*08	26350	X	8994	-0-	-17356	-0-	137	1	8617	3	N	218	156	1			206
							240	9									
*09	25500	X	11204	-0-	-14296	-0-	215	1	10743	3	N	224	178	1			252
							246	9									
10	19437	X	77	-0-	-19360	-0-	77	1			N	-0-	179	1			73
11	14670	X	8441	-0-	-6229	-0-	94	1	8116	3	N	210	188	1			95
							231	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5828	X	5386	-0-	-442	-0-	4518	3	868	9	N	789	747	1			201
*01	5904	X	5904	-0-	-0-	-0-	5036	3	868	9	N	789	703	1			287
*02	5264	X	5190	-0-	-74	-0-	4376	3	814	9	N	740	882	1			145
*03	5828	X	5708	-0-	-120	-0-	4874	3	834	9	N	758	723	1			180
*04	5640	X	4565	-0-	-1075	-0-	3893	3	672	9	N	611	698	1			93
*05	5828	X	4730	-0-	-1098	-0-	3979	3	751	9	N	683	553	1			223
*06	5640	X	4856	-0-	-784	-0-	4094	3	762	9	N	693	847	1			69
*07	6863	X	6863	-0-	-0-	-0-	5954	3	909	9	N	826	697	1			198
*08	5704	X	5553	-0-	-151	-0-	4703	3	850	9	N	773	884	1			87
*09	5093	X	5093	-0-	-0-	-0-	4193	3	900	9	N	818	725	1			180
*10	5828	X	5352	-0-	-476	-0-	4366	3	986	9	N	896	901	1			175
11	5640	X	5167	-0-	-473	-0-	4184	3	983	9	N	894	742	1			327

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	994	-0-	-8366	-0-	209	1	440	3	N	314					406
							345	9									
07	3627	X	1018	-0-	-2609	-0-	28	1	598	3	N	356	356	1			406
							392	9									
*08	5952	X	4140	-0-	-1812	-0-	3054	3	1086	9	N	987	1298	1			95
*09	5760	X	1687	-0-	-4073	-0-	1285	3	402	9	N	365	333	1			127
*10	5952	X	607	-0-	-5345	-0-	395	3	212	9	N	193					320
11	4020	X	2668	-0-	-1352	-0-	1900	3	768	9	N	698	926	1			92

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	520	-0-	-2480	243	506	3	14	9	N	13	142	1			64
07	1424	N	1181	-0-	-243	-0-	1167	3	14	9	N	13					77
08	558	X	507	-0-	-51	-0-	503	3	4	9	N	4					81
09	540	X	-0-	-0-	-540	-0-					N	-0-					81
10	558	X	-0-	-0-	-558	-0-					N	-0-					81
11	540	X	-0-	-0-	-540	-0-					N	-0-					81

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5038	X	5038	-0-	-0-	-0-	295	1	4522	3	N	201	176	1			115
							221	9									
07	3844	X	3844	-0-	-0-	-0-	495	1	3131	3	N	198	177	0			136
							218	9									
*08	7161	X	4344	-0-	-2817	-0-	1332	1	2790	3	N	202	205	0			133
							222	9									
*09	6930	X	3235	-0-	-3695	-0-	759	1	2312	3	N	149	150	0			132
							164	9									
*10	7161	X	5414	-0-	-1747	-0-	638	1	4462	3	N	285	288	0			129
							314	9									
*11	6801	X	6801	-0-	-0-	-0-	772	1	5612	3	N	379	377	0			131
							417	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	4078	-0-	-542	-0-	381	1	3552	3	N	132					167
							145	9									
07	5616	X	5616	-0-	-0-	-0-	1285	1	3984	3	N	315	356	1			126
							347	9									
*08	7240	X	7240	-0-	-0-	-0-	2533	1	4204	3	N	457	520	1			63
							503	9									
*09	6780	X	4509	-0-	-2271	-0-	1261	1	3018	3	N	209	157	1			115
							230	9									
*10	7006	X	4472	-0-	-2534	-0-	310	1	3890	3	N	247	32	0	188	1	142
							272	9									
11	7020	X	4341	-0-	-2679	-0-	4009	3	332	9	N	302	362	1			82

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15570	X	5429	-0-	-10141	-0-	139	1	5085	3	N	186	177	1			101
							205	9									
07	16089	X	10299	-0-	-5790	-0-	235	1	9567	3	N	452	326	0	180	1	47
							497	9									
*08	12090	X	8067	-0-	-4023	-0-	220	1	7471	3	N	342	342	0			47
							376	9									
*09	10530	X	5284	-0-	-5246	-0-	107	1	4907	3	N	245	244	0			48
							270	9									
*10	10292	X	6465	-0-	-3827	-0-	229	1	5907	3	N	299	299	0			48
							329	9									
11	9960	X	8816	-0-	-1144	-0-	329	1	7980	3	N	461	461	0			48
							507	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	6897	-0-	-1983	-0-	15	1	5870	3	N	920	686	1			308
							1012	9									
07	15041	X	15041	-0-	-0-	-0-	25	1	12714	3	N	2093	2302	1			99
							2302	9									
*08	11725	X	11725	-0-	-0-	-0-	20	1	10101	3	N	1458	1394	1			163
							1604	9									
*09	9603	X	9603	-0-	-0-	-0-	11	1	8471	3	N	1019	1034	1			148
							1121	9									
*10	9176	X	8997	-0-	-179	-0-	40	1	7605	3	N	1229	1086	1			291
							1352	9									
*11	9666	X	9666	-0-	-0-	-0-	78	1	8149	3	N	1308	1454	1			145
							1439	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12210	X	2880	-0-	-9330	-0-	271	1	2435	3	Y	158	157	0			88
							174	9									
07	12617	X	78	-0-	-12539	-0-	78	1			Y	-0-					88
08	5146	X	296	-0-	-4850	-0-	267	1	5	3	Y	22	22	0			88
							24	9									
*09	7950	X	7950	-0-	-0-	-0-	321	1	7066	3	Y	512	514	0			86
							563	9									
*10	3348	X	3341	-0-	-7	-0-	178	1	2887	3	Y	251	252	0			85
							276	9									
11	2880	X	445	-0-	-2435	-0-	445	1			Y	-0-					85

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 04/10/2018 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	X	-0-	-0-	-12	-0-					N	-0-					41
07	14	X	14	-0-	-0-	-0-	1	1	13	9	N	12					53
08	14	X	14	-0-	-0-	-0-	14	1			N	-0-					53
09	245	X	245	-0-	-0-	-0-	245	1			N	-0-					53
*10	291	X	291	-0-	-0-	-0-	291	1			N	-0-					53
11	14	X	-0-	-0-	-14	-0-					N	-0-					53

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19290	X	18380	-0-	-910	-0-	262	1	15839	3	N	2072	2268	1			84
							2279	9									
07	19282	X	17707	-0-	-1575	-0-	318	1	15196	3	N	1994	1958	1			120
							2193	9									
*08	20832	X	17361	-0-	-3471	-0-	372	1	15038	3	N	1774	1319	0	508	1	67
							1951	9									
*09	20160	X	5984	-0-	-14176	-0-	133	1	5069	3	N	711	716	0			62
							782	9									
*10	20832	X	15501	-0-	-5331	-0-	204	1	12467	3	N	2573	2573	0			62
							2830	9									
*11	35689	X	35689	-0-	-0-	-0-	292	1	27284	3	N	7375	6188	0	1107	1	142
							8113	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	4	4	0			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 04/26/2019 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	-0-	-0-	-10740	-0-					Y	-0-					-0-
07	28458	X	12586	-0-	-15872	-0-	180 1368	1 9	11038	3	Y	1244	1244	0			-0-
*08	32891	X	32891	-0-	-0-	-0-	285 3639	1 9	28967	3	Y	3308	3308	0			-0-
*09	27540	X	26041	-0-	-1499	-0-	250 2332	1 9	23459	3	Y	2120	2120	0			-0-
*10	12586	X	9196	-0-	-3390	-0-	45 773	1 9	8378	3	Y	703	703	0			-0-
11	30000	X	24545	-0-	-5455	-0-	156 2177	1 9	22212	3	Y	1979	1979	0			-0-

SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3100	N	5582	-0-	2482	2482	437 1581	1 9	3564	3	Y	1437	1437	0			-0-
*01	3100	N	7281	-0-	4181	6663	514 2534	1 9	4233	3	Y	2304	2304	0			-0-
*02	12366	X	5703	-0-	-6663	-0-	586 2014	1 9	3103	3	Y	1831	1831	0			-0-
*03	5754	X	5754	-0-	-0-	-0-	638 2090	1 9	3026	3	Y	1900	1900	0			-0-
*04	7050	X	5990	-0-	-1060	-0-	316 2187	1 9	3487	3	Y	1988	1988	0			-0-
*05	7957	X	7957	-0-	-0-	-0-	315 1188	1 9	6454	3	Y	1080	1080	0			-0-
*06	7050	X	6403	-0-	-647	-0-	285 2035	1 9	4083	3	Y	1850	1850	0			-0-
*07	6324	X	5360	-0-	-964	-0-	343 1651	1 9	3366	3	Y	1501	1501	0			-0-
*08	4381	X	4381	-0-	-0-	-0-	201 1661	1 9	2519	3	Y	1510	1510	0			-0-
*09	3120	X	1618	-0-	-1502	-0-	81 576	1 9	961	3	Y	524	524	0			-0-
*10	7528	X	7528	-0-	-0-	-0-	764 1810	1 9	4954	3	Y	1645	1645	0			-0-
*11	6421	X	6421	-0-	-0-	-0-	365 1401	1 9	4655	3	Y	1274	1274	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/24/2019 TOTAL DEPTH 12251 PERF.12814 - 20068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 04/21/2019 TOTAL DEPTH 12180 PERF.12841 - 20497

06	31380	X	-0-	-0-	-31380	-0-					Y	-0-					-0-
07	34658	X	21852	-0-	-12806	-0-	293	1	18051	3	Y	3189	3189	0			-0-
							3508	9									
*08	37293	X	30979	-0-	-6314	-0-	274	1	27816	3	Y	2626	2626	0			-0-
							2889	9									
*09	36090	X	17179	-0-	-18911	-0-	169	1	15787	3	Y	1112	1112	0			-0-
							1223	9									
*10	37293	X	11495	-0-	-25798	-0-	57	1	10529	3	Y	826	826	0			-0-
							909	9									
11	29970	X	16097	-0-	-13873	-0-	105	1	14924	3	Y	971	971	0			-0-
							1068	9									

YANTA CATTLE CO A-288 #2 GU WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

*12	14101	X	14101	-0-	-0-	-0-	167	1	12632	3	N	1184	1108	1			296
							1302	9									
*01	17515	X	16289	-0-	-1226	-0-	369	1	14175	3	N	1586	1622	1			260
							1745	9									
*02	15820	X	13327	-0-	-2493	-0-	219	1	11532	3	N	1433	1478	1			215
							1576	9									
*03	17515	X	6896	-0-	-10619	-0-	74	1	6213	3	N	554	560	1			209
							609	9									
*04	16950	X	14919	-0-	-2031	-0-	188	1	13047	3	N	1531	1461	1			279
							1684	9									
*05	16275	X	12241	-0-	-4034	-0-	231	1	10582	3	N	1298	1422	1			155
							1428	9									
*06	15750	X	11393	-0-	-4357	-0-	296	1	9779	3	N	1198	1099	1			254
							1318	9									
*07	15407	X	11436	-0-	-3971	-0-	290	1	9782	3	N	1240	1241	1			253
							1364	9									
*08	15407	X	9615	-0-	-5792	-0-	296	1	8252	3	N	970	1089	1			134
							1067	9									
*09	14910	X	12003	-0-	-2907	-0-	280	1	10294	3	N	1299	1269	1			164
							1429	9									
*10	12245	X	10336	-0-	-1909	-0-	261	1	8813	3	N	1147	1036	1			275
							1262	9									
11	11400	X	8864	-0-	-2536	-0-	238	1	7384	3	N	1129	1252	1			152
							1242	9									

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 04/19/2019 TOTAL DEPTH 12239 PERF.12923 - 20763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2087	X	2087	-0-	-0-	-0-	30	1	516	3	Y	1401	1401	0			-0-
							1541	9									
07	1429	X	1429	-0-	-0-	-0-	108	3	1321	9	Y	1201	1201	0			-0-
*08	3100	N	5069	-0-	1969	1969	289	1	3524	3	Y	1142	1142	0			-0-
							1256	9									
*09	3000	N	2638	-0-	-362	1607	176	1	2001	3	Y	419	419	0			-0-
							461	9									
*10	3100	N	4448	-0-	1348	2955	486	1	3108	3	Y	776	776	0			-0-
							854	9									
*11	6704	X	3749	-0-	-2955	-0-	202	1	2601	3	Y	860	860	0			-0-
							946	9									

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

*12	30325	X	30325	-0-	-0-	-0-	225	1	25389	3	N	4283	4283	0			-0-
							4711	9									
*01	29434	X	29434	-0-	-0-	-0-	254	1	24551	3	N	4208	4208	0			-0-
							4629	9									
*02	16661	X	16661	-0-	-0-	-0-	84	1	13922	3	N	2414	2414	0			-0-
							2655	9									
*03	13036	X	13036	-0-	-0-	-0-	59	1	10041	3	N	2669	2669	0			-0-
							2936	9									
*04	15777	X	15777	-0-	-0-	-0-	53	1	12836	3	N	2625	2625	0			-0-
							2888	9									
*05	14228	X	14228	-0-	-0-	-0-	31	1	11545	3	N	2411	2411	0			-0-
							2652	9									
*06	966	X	966	-0-	-0-	-0-	61	1	761	3	N	131	131	0			-0-
							144	9									
*07	4629	X	4629	-0-	-0-	-0-	72	1	3667	3	N	809	809	0			-0-
							890	9									
*08	4408	X	4408	-0-	-0-	-0-	20	1	2179	3	N	2008	2008	0			-0-
							2209	9									
*09	3299	X	3299	-0-	-0-	-0-	18	1	1368	3	N	1739	1739	0			-0-
							1913	9									
*10	4367	X	4367	-0-	-0-	-0-	45	1	2792	3	N	1391	1391	0			-0-
							1530	9									
*11	4851	X	4851	-0-	-0-	-0-	49	1	3347	3	N	1323	1323	0			-0-
							1455	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	14783	X	14783	-0-	-0-	-0-	114	1	12802	3	N	1697	1697	0	-0-
							1867	9							
*01	6420	X	6420	-0-	-0-	-0-	54	1	5267	3	N	999	999	0	-0-
							1099	9							
*02	32340	X	32340	-0-	-0-	-0-	171	1	28443	3	N	3387	3387	0	-0-
							3726	9							
*03	28320	X	28320	-0-	-0-	-0-	148	1	25025	3	N	2861	2861	0	-0-
							3147	9							
*04	24244	X	24244	-0-	-0-	-0-	89	1	21475	3	N	2436	2436	0	-0-
							2680	9							
*05	19777	X	19777	-0-	-0-	-0-	46	1	17352	3	N	2163	2163	0	-0-
							2379	9							
*06	958	X	958	-0-	-0-	-0-	60	1	751	3	N	134	134	0	-0-
							147	9							
*07	2937	X	2937	-0-	-0-	-0-	47	1	2385	3	N	459	459	0	-0-
							505	9							
*08	19804	X	19804	-0-	-0-	-0-	157	1	16800	3	N	2588	2588	0	-0-
							2847	9							
*09	17648	X	17648	-0-	-0-	-0-	216	1	15191	3	N	2037	2037	0	-0-
							2241	9							
*10	13902	X	13902	-0-	-0-	-0-	187	1	11434	3	N	2074	2074	0	-0-
							2281	9							
*11	17592	X	17592	-0-	-0-	-0-	231	1	15202	3	N	1963	1963	0	-0-
							2159	9							

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	48832	X	48832	-0-	-0-	-0-	360	1	40636	3	N	7124	7124	0	-0-
							7836	9							
*01	45320	X	45320	-0-	-0-	-0-	392	1	37865	3	N	6421	6421	0	-0-
							7063	9							
*02	37397	X	37397	-0-	-0-	-0-	189	1	31407	3	N	5274	5274	0	-0-
							5801	9							
*03	38242	X	38242	-0-	-0-	-0-	191	1	32451	3	N	5091	5091	0	-0-
							5600	9							
*04	32803	X	32803	-0-	-0-	-0-	112	1	26968	3	N	5203	5203	0	-0-
							5723	9							
*05	29974	X	29974	-0-	-0-	-0-	67	1	25369	3	N	4125	4125	0	-0-
							4538	9							
*06	1981	X	1981	-0-	-0-	-0-	120	1	1497	3	N	331	331	0	-0-
							364	9							
*07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	23448	X	23448	-0-	-0-	-0-	171	1	18380	3	N	4452	4452	0	-0-
							4897	9							
*09	21575	X	21575	-0-	-0-	-0-	251	1	17750	3	N	3249	3249	0	-0-
							3574	9							
*10	20190	X	20190	-0-	-0-	-0-	269	1	16471	3	N	3136	3136	0	-0-
							3450	9							
*11	19930	X	19930	-0-	-0-	-0-	248	1	16351	3	N	3028	3028	0	-0-
							3331	9							

POGUE UNIT A WELL #: 9DC RRCID -> 287231 COMPL. DATE 11/16/2019 TOTAL DEPTH 12022 PERF.12271 - 21193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	90	N	3	-0-	-87	-0-	3	3			N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
*09	141	N	141	-0-	-0-	-0-	138	3	3	9	N	3	3	0	-0-
*10	266	N	266	-0-	-0-	-0-	245	3	21	9	N	19	19	0	-0-
*11	338	N	338	-0-	-0-	-0-	324	3	14	9	N	13	13	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 2 RRCID -> 288572 COMPL. DATE 08/21/2019 TOTAL DEPTH 12771 PERF.13067 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61830	X	31150	-0-	-30680	-0-	219	1	29689	3	N	1129	1173	1			249
							1242	9									
07	63891	X	31720	-0-	-32171	-0-	230	1	30298	3	N	1084	1154	1			179
							1192	9									
*08	63891	X	32076	-0-	-31815	-0-	303	1	30600	3	N	1066	1066	1			179
							1173	9									
*09	37800	X	15633	-0-	-22167	-0-	406	1	14680	3	N	497	510	1			166
							547	9									
*10	32178	X	26808	-0-	-5370	-0-	478	1	25283	3	N	952	720	1			398
							1047	9									
11	31140	X	30330	-0-	-810	-0-	425	1	28806	3	N	999	1112	1			285
							1099	9									

BAKER FAMILY TRUST WELL #: 5 RRCID -> 288679 COMPL. DATE 07/03/2020 TOTAL DEPTH 12562 PERF.12355 - 18389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17250	X	673	-0-	-16577	-0-	248	1	422	3	N	3	3	0			-0-
							3	9									
07	17825	X	13692	-0-	-4133	-0-	139	1	13387	3	N	151	151	0			-0-
							166	9									
08	17825	X	-0-	-0-	-17825	-0-					N	-0-					-0-
*09	16800	X	10060	-0-	-6740	-0-	92	1	9289	3	N	617	617	0			-0-
							679	9									
*10	13702	X	10086	-0-	-3616	-0-	69	1	9642	3	N	341	341	0			-0-
							375	9									
11	13260	X	7096	-0-	-6164	-0-	52	1	6792	3	N	229	229	0			-0-
							252	9									

BAKER FAMILY TRUST WELL #: 7 RRCID -> 288683 COMPL. DATE 03/18/2020 TOTAL DEPTH 12545 PERF.12295 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14700	X	-0-	-0-	-14700	-0-					N	-0-					-0-
07	17713	X	17713	-0-	-0-	-0-	174	1	16784	3	N	686	686	0			-0-
							755	9									
*08	14446	X	2857	-0-	-11589	-0-	247	1	2483	3	N	115	115	0			-0-
							127	9									
*09	14844	X	14844	-0-	-0-	-0-	136	1	13708	3	N	909	909	0			-0-
							1000	9									
*10	23188	X	23188	-0-	-0-	-0-	160	1	22323	3	N	641	641	0			-0-
							705	9									
11	17130	X	9565	-0-	-7565	-0-	68	1	8978	3	N	472	472	0			-0-
							519	9									

PULLIN UNIT B WELL #: 4 RRCID -> 288813 COMPL. DATE 03/13/2020 TOTAL DEPTH 12800 PERF.13093 - 18483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13980	X	9492	-0-	-4488	-0-	168	1	8920	3	N	367	367	0			-0-
							404	9									
07	12431	X	10936	-0-	-1495	-0-	225	1	10205	3	N	460	460	0			-0-
							506	9									
*08	12431	X	7800	-0-	-4631	-0-	175	1	7245	3	N	345	345	0			-0-
							380	9									
*09	12578	X	12578	-0-	-0-	-0-	251	1	11708	3	N	563	563	0			-0-
							619	9									
*10	13876	X	13876	-0-	-0-	-0-	254	1	12967	3	N	595	595	0			-0-
							655	9									
*11	10817	X	10817	-0-	-0-	-0-	205	1	10087	3	N	477	477	0			-0-
							525	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 5 RRCID -> 288814 COMPL. DATE 03/13/2020 TOTAL DEPTH 12955 PERF.13209 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14670	X	7678	-0-	-6992	-0-	134	1	7122	3	N	384	384	0			-0-
							422	9									
07	11997	X	39	-0-	-11958	-0-	1	1	38	3	N	-0-					-0-
08	5704	X	-0-	-0-	-5704	-0-					N	-0-					-0-
*09	7680	X	344	-0-	-7336	-0-	6	1	298	3	N	36	36	0			-0-
							40	9									
*10	11138	X	11138	-0-	-0-	-0-	203	1	10346	3	N	535	535	0			-0-
							589	9									
*11	16602	X	16602	-0-	-0-	-0-	316	1	15564	3	N	656	656	0			-0-
							722	9									

PULLIN UNIT B WELL #: 6 RRCID -> 288815 COMPL. DATE 03/10/2020 TOTAL DEPTH 12872 PERF.13160 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14820	X	9894	-0-	-4926	-0-	176	1	9344	3	N	340	340	0			-0-
							374	9									
07	15314	X	9144	-0-	-6170	-0-	188	1	8563	3	N	357	357	0			-0-
							393	9									
*08	15314	X	8590	-0-	-6724	-0-	193	1	8001	3	N	360	360	0			-0-
							396	9									
*09	10380	X	5012	-0-	-5368	-0-	100	1	4659	3	N	230	230	0			-0-
							253	9									
*10	10230	X	3736	-0-	-6494	-0-	68	1	3458	3	N	191	191	0			-0-
							210	9									
11	9900	X	5880	-0-	-4020	-0-	110	1	5411	3	N	326	326	0			-0-
							359	9									

PULLIN UNIT B WELL #: 7 RRCID -> 288825 COMPL. DATE 03/12/2020 TOTAL DEPTH 12932 PERF.13225 - 18833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20340	X	12873	-0-	-7467	-0-	230	1	12171	3	N	429	429	0			-0-
							472	9									
07	21018	X	10139	-0-	-10879	-0-	209	1	9491	3	N	399	399	0			-0-
							439	9									
*08	21018	X	9054	-0-	-11964	-0-	203	1	8421	3	N	391	391	0			-0-
							430	9									
*09	12870	X	10485	-0-	-2385	-0-	207	1	9662	3	N	560	560	0			-0-
							616	9									
*10	13299	X	10033	-0-	-3266	-0-	182	1	9269	3	N	529	529	0			-0-
							582	9									
11	12870	X	11008	-0-	-1862	-0-	204	1	10075	3	N	663	663	0			-0-
							729	9									

BAKER FAMILY TRUST WELL #: 6 RRCID -> 288830 COMPL. DATE 03/18/2020 TOTAL DEPTH 12465 PERF.12295 - 18235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17850	X	145	-0-	-17705	-0-	46	1	79	3	N	18	18	0			-0-
							20	9									
07	16988	X	64	-0-	-16924	-0-	1	1	60	3	N	3	3	0			-0-
							3	9									
08	16337	X	-0-	-0-	-16337	-0-					N	-0-					-0-
*09	19144	X	19144	-0-	-0-	-0-	175	1	17711	3	N	1144	1144	0			-0-
							1258	9									
*10	8618	X	4303	-0-	-4315	-0-	28	1	3976	3	N	272	272	0			-0-
							299	9									
*11	19966	X	19966	-0-	-0-	-0-	127	1	16769	3	N	2791	2791	0			-0-
							3070	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 9 RRCID -> 288887 COMPL. DATE 03/18/2020 TOTAL DEPTH 12415 PERF.12322 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	29010	X	359	-0-	-28651	-0-	105	1	182	3	N	65	65	0	-0-
							72	9							
07	29977	X	15006	-0-	-14971	-0-	114	1	11142	3	N	3409	3409	0	-0-
							3750	9							
*08	27683	X	101	-0-	-27582	-0-	9	1	92	3	N	-0-			-0-
*09	22440	X	101	-0-	-22339	-0-	1	1	93	3	N	6	6	0	-0-
							7	9							
*10	15004	X	11211	-0-	-3793	-0-	67	1	9481	3	N	1512	1512	0	-0-
							1663	9							
*11	22070	X	22070	-0-	-0-	-0-	154	1	20196	3	N	1564	1564	0	-0-
							1720	9							

PULLIN UNIT B WELL #: 8 RRCID -> 288905 COMPL. DATE 03/12/2020 TOTAL DEPTH 12790 PERF.13096 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	13140	X	11138	-0-	-2002	-0-	197	1	10437	3	N	458	458	0	-0-
							504	9							
07	10413	X	10413	-0-	-0-	-0-	213	1	9696	3	N	458	458	0	-0-
							504	9							
*08	10313	X	10313	-0-	-0-	-0-	231	1	9580	3	N	456	456	0	-0-
							502	9							
*09	11130	X	8379	-0-	-2751	-0-	167	1	7797	3	N	377	377	0	-0-
							415	9							
*10	11501	X	8641	-0-	-2860	-0-	158	1	8051	3	N	393	393	0	-0-
							432	9							
11	11130	X	8645	-0-	-2485	-0-	161	1	7942	3	N	493	493	0	-0-
							542	9							

PULLIN UNIT B WELL #: 3 RRCID -> 288906 COMPL. DATE 03/13/2020 TOTAL DEPTH 12869 PERF.13187 - 18771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3900	X	-0-	-0-	-3900	-0-					N	-0-			-0-
07	5563	X	5563	-0-	-0-	-0-	96	1	4426	3	N	946	946	0	-0-
							1041	9							
*08	9455	X	6453	-0-	-3002	-0-	130	1	5421	3	N	820	820	0	-0-
							902	9							
*09	9150	X	6936	-0-	-2214	-0-	129	1	6014	3	N	721	721	0	-0-
							793	9							
*10	9455	X	3225	-0-	-6230	-0-	57	1	2896	3	N	247	247	0	-0-
							272	9							
11	6240	X	-0-	-0-	-6240	-0-					N	-0-			-0-

BAKER FAMILY TRUST WELL #: 8 RRCID -> 289324 COMPL. DATE 10/14/2019 TOTAL DEPTH 6344 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 3 RRCID -> 289985 COMPL. DATE 09/01/2021 TOTAL DEPTH 12080 PERF.12609 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	497	-0-	-6823	-0-	22	1	387	3	N	80	80	0			-0-
							88	9									
07	9956	X	9956	-0-	-0-	-0-	246	1	7902	3	N	1644	1644	0			-0-
							1808	9									
*08	8556	X	4530	-0-	-4026	-0-	134	1	3449	3	N	861	861	0			-0-
							947	9									
*09	8280	X	5336	-0-	-2944	-0-	138	1	4224	3	N	885	885	0			-0-
							974	9									
*10	9951	X	4048	-0-	-5903	-0-	89	1	3148	3	N	737	737	0			-0-
							811	9									
11	9630	X	4670	-0-	-4960	-0-	132	1	3624	3	N	831	831	0			-0-
							914	9									

F. MALEK UNIT D WELL #: 4 RRCID -> 289986 COMPL. DATE 09/01/2021 TOTAL DEPTH 12201 PERF.12625 - 18415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19290	X	201	-0-	-19089	-0-	9	1	160	3	N	29	29	0			-0-
							32	9									
07	19933	X	17461	-0-	-2472	-0-	430	1	13805	3	N	2933	2933	0			-0-
							3226	9									
*08	19933	X	16616	-0-	-3317	-0-	508	1	13035	3	N	2794	2794	0			-0-
							3073	9									
*09	13752	X	13752	-0-	-0-	-0-	351	1	10781	3	N	2382	2382	0			-0-
							2620	9									
*10	17453	X	13983	-0-	-3470	-0-	317	1	11255	3	N	2192	2192	0			-0-
							2411	9									
11	16890	X	11774	-0-	-5116	-0-	339	1	9256	3	N	1981	1981	0			-0-
							2179	9									

F. MALEK UNIT D WELL #: 5 RRCID -> 289992 COMPL. DATE 09/01/2021 TOTAL DEPTH 12130 PERF.12548 - 18659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13200	X	5	-0-	-13195	-0-	5	3			N	-0-					-0-
07	17364	X	17364	-0-	-0-	-0-	482	1	15345	3	N	1397	1397	0			-0-
							1537	9									
*08	15841	X	15673	-0-	-168	-0-	555	1	14119	3	N	908	908	0			-0-
							999	9									
*09	15330	X	13188	-0-	-2142	-0-	328	1	10097	3	N	2512	2512	0			-0-
							2763	9									
*10	17360	X	4766	-0-	-12594	-0-	102	1	3640	3	N	931	931	0			-0-
							1024	9									
11	16800	X	6002	-0-	-10798	-0-	173	1	4738	3	N	992	992	0			-0-
							1091	9									

F. MALEK UNIT D WELL #: 8 RRCID -> 290097 COMPL. DATE 09/01/2021 TOTAL DEPTH 12154 PERF.12457 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20770	X	20770	-0-	-0-	-0-	1042	1	18288	3	N	1309	1309	0			-0-
							1440	9									
07	18987	X	18987	-0-	-0-	-0-	532	1	16911	3	N	1404	1404	0			-0-
							1544	9									
*08	17887	X	2466	-0-	-15421	-0-	87	1	2202	3	N	161	161	0			-0-
							177	9									
*09	20760	X	5779	-0-	-14981	-0-	142	1	4357	3	N	1164	1164	0			-0-
							1280	9									
*10	21452	X	8461	-0-	-12991	-0-	183	1	6508	3	N	1609	1609	0			-0-
							1770	9									
11	20760	X	8449	-0-	-12311	-0-	232	1	6347	3	N	1700	1700	0			-0-
							1870	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 6 RRCID -> 290278 COMPL. DATE 09/01/2021 TOTAL DEPTH 12074 PERF.12570 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11550	X	-0-	-0-	-11550	-0-					N	-0-					-0-
07	6045	X	-0-	-0-	-6045	-0-					N	-0-					-0-
08	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
*09	27	X	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
*10	12125	X	12125	-0-	-0-	-0-	299	1	10541	3	N	1168	1168	0			-0-
							1285	9									
*11	13868	X	13868	-0-	-0-	-0-	415	1	11315	3	N	1944	1944	0			-0-
							2138	9									

F. MALEK UNIT D WELL #: 7 RRCID -> 290279 COMPL. DATE 09/01/2021 TOTAL DEPTH 12239 PERF.12410 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27360	X	590	-0-	-26770	-0-	24	1	431	3	N	123	123	0			-0-
							135	9									
07	28272	X	1984	-0-	-26288	-0-	33	1	1107	3	N	767	767	0			-0-
							844	9									
*08	28272	X	17638	-0-	-10634	-0-	497	1	12822	3	N	3926	3926	0			-0-
							4319	9									
*09	26803	X	26803	-0-	-0-	-0-	712	1	21798	3	N	3903	3903	0			-0-
							4293	9									
*10	22165	X	18239	-0-	-3926	-0-	441	1	15592	3	N	2005	2005	0			-0-
							2206	9									
11	17070	X	14159	-0-	-2911	-0-	442	1	12023	3	N	1540	1540	0			-0-
							1694	9									

WILLEKE UNIT A WELL #: 6 RRCID -> 290831 COMPL. DATE 06/05/2021 TOTAL DEPTH 13358 PERF.13364 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	279	X	276	-0-	-3	-0-	64	3	212	9	N	193	193	0			-0-
04	374	X	374	-0-	-0-	-0-	200	3	174	9	N	158	158	0			-0-
05	341	X	116	-0-	-225	-0-	6	3	110	9	N	100	100	0			-0-
*06	743	X	743	-0-	-0-	-0-	468	3	275	9	N	250	250	0			-0-
07	372	X	120	-0-	-252	-0-	8	3	112	9	N	102	102	0			-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*09	660	N	5	-0-	-655	-0-	5	3			N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	159	3	249	9	N	226	226	0			-0-
*11	166	N	166	-0-	-0-	-0-	37	3	129	9	N	117	117	0			-0-

WILLEKE UNIT A WELL #: 3 RRCID -> 290837 COMPL. DATE 06/10/2021 TOTAL DEPTH 13575 PERF.13575 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	23715	X	20376	-0-	-3339	-0-	16967	3	3409	9	N	3099	3099	0			-0-
*01	23715	X	19355	-0-	-4360	-0-	16388	3	2967	9	N	2697	2697	0			-0-
*02	19264	X	16646	-0-	-2618	-0-	14323	3	2323	9	N	2112	2112	0			-0-
*03	21111	X	17850	-0-	-3261	-0-	15217	3	2633	9	N	2394	2394	0			-0-
*04	20430	X	16053	-0-	-4377	-0-	13764	3	2289	9	N	2081	2081	0			-0-
*05	20367	X	17829	-0-	-2538	-0-	15161	3	2668	9	N	2425	2425	0			-0-
*06	18720	X	16398	-0-	-2322	-0-	13922	3	2476	9	N	2251	2251	0			-0-
*07	18445	X	16327	-0-	-2118	-0-	13878	3	2449	9	N	2226	2226	0			-0-
*08	17856	X	15851	-0-	-2005	-0-	13461	3	2390	9	N	2173	2173	0			-0-
*09	17250	X	14841	-0-	-2409	-0-	12668	3	2173	9	N	1975	1975	0			-0-
*10	17825	X	15109	-0-	-2716	-0-	12767	3	2342	9	N	2129	2129	0			-0-
11	16410	X	13945	-0-	-2465	-0-	11683	3	2262	9	N	2056	2056	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 4 RRCID -> 290838 COMPL. DATE 06/10/2021 TOTAL DEPTH 13221 PERF.13396 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8339	X	3574	-0-	-4765	-0-	2696	3	878	9	N	798	798	0			-0-
*01	7750	X	5963	-0-	-1787	-0-	4844	3	1119	9	N	1017	1017	0			-0-
*02	6095	X	6095	-0-	-0-	-0-	4895	3	1200	9	N	1091	1091	0			-0-
*03	7309	X	7309	-0-	-0-	-0-	5842	3	1467	9	N	1334	1334	0			-0-
*04	7561	X	7561	-0-	-0-	-0-	5811	3	1750	9	N	1591	1591	0			-0-
*05	7729	X	7729	-0-	-0-	-0-	5847	3	1882	9	N	1711	1711	0			-0-
*06	7080	X	3511	-0-	-3569	-0-	2564	3	947	9	N	861	861	0			-0-
*07	7812	X	3167	-0-	-4645	-0-	2335	3	832	9	N	756	756	0			-0-
*08	7812	X	3013	-0-	-4799	-0-	2243	3	770	9	N	700	700	0			-0-
*09	7560	X	2997	-0-	-4563	-0-	2308	3	689	9	N	626	626	0			-0-
*10	7719	X	2413	-0-	-5306	-0-	1925	3	488	9	N	444	444	0			-0-
11	3510	X	2038	-0-	-1472	-0-	1347	3	691	9	N	628	628	0			-0-

WILLEKE UNIT A WELL #: 7 RRCID -> 290862 COMPL. DATE 06/05/2021 TOTAL DEPTH 13362 PERF.13362 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	30721	X	9232	-0-	-21489	-0-	7785	3	1447	9	N	1315	1315	0			-0-
*01	30721	X	7671	-0-	-23050	-0-	6502	3	1169	9	N	1063	1063	0			-0-
*02	19236	X	745	-0-	-18491	-0-	568	3	177	9	N	161	161	0			-0-
03	16616	X	105	-0-	-16511	-0-	5	3	100	9	N	91	91	0			-0-
04	9660	X	114	-0-	-9546	-0-	6	3	108	9	N	98	98	0			-0-
05	9238	X	62	-0-	-9176	-0-	3	3	59	9	N	54	54	0			-0-
06	7410	X	55	-0-	-7355	-0-	3	3	52	9	N	47	47	0			-0-
07	837	X	96	-0-	-741	-0-	7	3	89	9	N	81	81	0			-0-
08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
*10	826	X	826	-0-	-0-	-0-	720	3	106	9	N	96	96	0			-0-
*11	116	X	116	-0-	-0-	-0-	9	3	107	9	N	97	97	0			-0-

WILLEKE UNIT A WELL #: 5 RRCID -> 290863 COMPL. DATE 06/05/2021 TOTAL DEPTH 13289 PERF.13534 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	29202	X	9583	-0-	-19619	-0-	7637	3	1946	9	N	1769	1769	0			-0-
*01	29202	X	5586	-0-	-23616	-0-	3834	3	1752	9	N	1593	1593	0			-0-
*02	15484	X	3129	-0-	-12355	-0-	1469	3	1660	9	N	1509	1509	0			-0-
03	14384	X	889	-0-	-13495	-0-	46	3	843	9	N	766	766	0			-0-
04	12720	X	188	-0-	-12532	-0-	9	3	179	9	N	163	163	0			-0-
05	9579	X	378	-0-	-9201	-0-	18	3	360	9	N	327	327	0			-0-
*06	5400	X	4952	-0-	-448	-0-	2784	3	2168	9	N	1971	1971	0			-0-
*07	3472	X	2961	-0-	-511	-0-	1164	3	1797	9	N	1634	1634	0			-0-
*08	2572	X	2572	-0-	-0-	-0-	942	3	1630	9	N	1482	1482	0			-0-
*09	10309	X	10309	-0-	-0-	-0-	8693	3	1616	9	N	1469	1469	0			-0-
*10	7982	X	7982	-0-	-0-	-0-	6792	3	1190	9	N	1082	1082	0			-0-
*11	7305	X	7305	-0-	-0-	-0-	6319	3	986	9	N	896	896	0			-0-

GROSS MIXON USW A WELL #: 1 RRCID -> 290921 COMPL. DATE 01/27/2021 TOTAL DEPTH 12908 PERF.12994 - 20335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	37820	X	21965	-0-	-15855	-0-	16907	3	5058	9	N	4598	4598	0			-0-
*01	33511	X	24522	-0-	-8989	-0-	19519	3	5003	9	N	4548	4548	0			-0-
*02	27888	X	20570	-0-	-7318	-0-	16566	3	4004	9	N	3640	3640	0			-0-
*03	27931	X	21235	-0-	-6696	-0-	17181	3	4054	9	N	3685	3685	0			-0-
*04	25680	X	19526	-0-	-6154	-0-	15509	3	4017	9	N	3652	3652	0			-0-
*05	24521	X	19431	-0-	-5090	-0-	15793	3	3638	9	N	3307	3307	0			-0-
*06	23730	X	17831	-0-	-5899	-0-	14435	3	3396	9	N	3087	3087	0			-0-
*07	22785	X	17888	-0-	-4897	-0-	14490	3	3398	9	N	3089	3089	0			-0-
*08	21235	X	16894	-0-	-4341	-0-	13648	3	3246	9	N	2951	2951	0			-0-
*09	19530	X	15686	-0-	-3844	-0-	12721	3	2965	9	N	2695	2695	0			-0-
*10	10137	X	10137	-0-	-0-	-0-	8281	3	1856	9	N	1687	1687	0			-0-
*11	17852	X	17852	-0-	-0-	-0-	14867	3	2985	9	N	2714	2714	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS MIXON USW B WELL #: 1 RRCID -> 290922 COMPL. DATE 01/27/2021 TOTAL DEPTH 12969 PERF.13002 - 20706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS MIXON USW D WELL #: 1 RRCID -> 290995 COMPL. DATE 01/27/2021 TOTAL DEPTH 12891 PERF.12897 - 20997

*12	58993	X	40054	-0-	-18939	-0-	34135	3	5919	9	N	5381	5381	0			-0-
*01	58993	X	44684	-0-	-14309	-0-	37290	3	7394	9	N	6722	6722	0			-0-
*02	53284	X	37664	-0-	-15620	-0-	31724	3	5940	9	N	5400	5400	0			-0-
*03	55180	X	39209	-0-	-15971	-0-	33166	3	6043	9	N	5494	5494	0			-0-
*04	48660	X	35388	-0-	-13272	-0-	29954	3	5434	9	N	4940	4940	0			-0-
*05	44671	X	33891	-0-	-10780	-0-	28615	3	5276	9	N	4796	4796	0			-0-
*06	43230	X	22832	-0-	-20398	-0-	18787	3	4045	9	N	3677	3677	0			-0-
*07	41695	X	34015	-0-	-7680	-0-	28247	3	5768	9	N	5244	5244	0			-0-
*08	39215	X	33152	-0-	-6063	-0-	27689	3	5463	9	N	4966	4966	0			-0-
*09	35400	X	31885	-0-	-3515	-0-	26878	3	5007	9	N	4552	4552	0			-0-
*10	34007	X	21541	-0-	-12466	-0-	18252	3	3289	9	N	2990	2990	0			-0-
11	32910	X	31155	-0-	-1755	-0-	26318	3	4837	9	N	4397	4397	0			-0-

GROSS MIXON USW C WELL #: 1 RRCID -> 291029 COMPL. DATE 01/27/2021 TOTAL DEPTH 12813 PERF.12972 - 20404

*12	48453	X	27943	-0-	-20510	-0-	22653	3	5290	9	N	4809	4809	0			-0-
*01	43307	X	29540	-0-	-13767	-0-	23806	3	5734	9	N	5213	5213	0			-0-
*02	32508	X	25251	-0-	-7257	-0-	20364	3	4887	9	N	4443	4443	0			-0-
*03	34131	X	25917	-0-	-8214	-0-	20795	3	5122	9	N	4656	4656	0			-0-
*04	30960	X	24687	-0-	-6273	-0-	19667	3	5020	9	N	4564	4564	0			-0-
*05	29543	X	23897	-0-	-5646	-0-	19391	3	4506	9	N	4096	4096	0			-0-
*06	28778	X	28778	-0-	-0-	-0-	23862	3	4916	9	N	4469	4469	0			-0-
*07	27962	X	22616	-0-	-5346	-0-	18292	3	4324	9	N	3931	3931	0			-0-
*08	25916	X	20766	-0-	-5150	-0-	16825	3	3941	9	N	3583	3583	0			-0-
*09	28770	X	19951	-0-	-8819	-0-	16229	3	3722	9	N	3384	3384	0			-0-
*10	29729	X	13860	-0-	-15869	-0-	11300	3	2560	9	N	2327	2327	0			-0-
11	28770	X	15194	-0-	-13576	-0-	12425	3	2769	9	N	2517	2517	0			-0-

E&J YANTA - VAUGHN USW A WELL #: 1 RRCID -> 291827 COMPL. DATE 01/20/2022 TOTAL DEPTH 13072 PERF.13123 - 22314

*12	117614	X	40477	-0-	-77137	-0-	31968	3	8509	9	N	7735	7735	0			-0-
*01	99448	X	13872	-0-	-85576	-0-	11124	3	2748	9	N	2498	2498	0			-0-
*02	68936	X	20768	-0-	-48168	-0-	16789	3	3979	9	N	3617	3617	0			-0-
*03	67642	X	28147	-0-	-39495	-0-	23515	3	4632	9	N	4211	4211	0			-0-
*04	44430	X	41750	-0-	-2680	-0-	35066	3	6684	9	N	6076	6076	0			-0-
*05	40486	X	39223	-0-	-1263	-0-	33372	3	5851	9	N	5319	5319	0			-0-
*06	34636	X	34636	-0-	-0-	-0-	29400	3	5236	9	N	4760	4760	0			-0-
*07	43152	X	32129	-0-	-11023	-0-	26567	3	5562	9	N	5056	5056	0			-0-
*08	43152	X	29146	-0-	-14006	-0-	24009	3	5137	9	N	4670	4670	0			-0-
*09	41760	X	26144	-0-	-15616	-0-	21556	3	4588	9	N	4171	4171	0			-0-
*10	39215	X	25176	-0-	-14039	-0-	20750	3	4426	9	N	4024	4024	0			-0-
11	34650	X	22763	-0-	-11887	-0-	18615	3	4148	9	N	3771	3771	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
E&J YANTA - VAUGHN USW B WELL #: 1 RRCID -> 291831 COMPL. DATE 01/20/2022 TOTAL DEPTH 13014 PERF.13052 - 21308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	79081	X	48406	-0-	-30675	-0-	40704	3	7702	9	N	7002	7002	0			-0-
*01	69130	X	15596	-0-	-53534	-0-	12832	3	2764	9	N	2513	2513	0			-0-
02	62440	X	-0-	-0-	-62440	-0-					N	-0-					-0-
03	69130	X	8	-0-	-69122	-0-	8	3			N	-0-					-0-
*04	57690	X	10489	-0-	-47201	-0-	8204	3	2285	9	N	2077	2077	0			-0-
*05	48391	X	18114	-0-	-30277	-0-	14907	3	3207	9	N	2915	2915	0			-0-
*06	17394	X	17394	-0-	-0-	-0-	14431	3	2963	9	N	2694	2694	0			-0-
*07	17849	X	17849	-0-	-0-	-0-	14975	3	2874	9	N	2613	2613	0			-0-
*08	18104	X	15967	-0-	-2137	-0-	13219	3	2748	9	N	2498	2498	0			-0-
*09	17520	X	14428	-0-	-3092	-0-	11980	3	2448	9	N	2225	2225	0			-0-
*10	18104	X	13420	-0-	-4684	-0-	11089	3	2331	9	N	2119	2119	0			-0-
11	17400	X	11909	-0-	-5491	-0-	9688	3	2221	9	N	2019	2019	0			-0-

E&J YANTA - VAUGHN USW C WELL #: 1 RRCID -> 291833 COMPL. DATE 01/20/2022 TOTAL DEPTH 13152 PERF.13156 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	123194	X	51758	-0-	-71436	-0-	44048	3	7710	9	N	7009	7009	0			-0-
*01	78461	X	49073	-0-	-29388	-0-	42966	3	6107	9	N	5552	5552	0			-0-
*02	70868	X	34620	-0-	-36248	-0-	29967	3	4653	9	N	4230	4230	0			-0-
*03	78461	X	39109	-0-	-39352	-0-	34130	3	4979	9	N	4526	4526	0			-0-
*04	56730	X	50049	-0-	-6681	-0-	43641	3	6408	9	N	5825	5825	0			-0-
*05	54849	X	54849	-0-	-0-	-0-	48927	3	5922	9	N	5384	5384	0			-0-
*06	47490	X	47361	-0-	-129	-0-	42148	3	5213	9	N	4739	4739	0			-0-
*07	51708	X	43612	-0-	-8096	-0-	38528	3	5084	9	N	4622	4622	0			-0-
*08	54839	X	40241	-0-	-14598	-0-	35501	3	4740	9	N	4309	4309	0			-0-
*09	53070	X	37169	-0-	-15901	-0-	32865	3	4304	9	N	3913	3913	0			-0-
*10	54839	X	31204	-0-	-23635	-0-	27542	3	3662	9	N	3329	3329	0			-0-
11	47370	X	32177	-0-	-15193	-0-	28116	3	4061	9	N	3692	3692	0			-0-

LIVE BEE UNIT A WELL #: 2 RRCID -> 291908 COMPL. DATE 09/03/2021 TOTAL DEPTH 12540 PERF.12472 - 20138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48587	X	48587	-0-	-0-	-0-	44044	3	4543	9	N	4130	4130	0			-0-
07	66526	X	40487	-0-	-26039	-0-	36284	3	4203	9	N	3821	3821	0			-0-
*08	66526	X	34857	-0-	-31669	-0-	30796	3	4061	9	N	3692	3692	0			-0-
*09	64380	X	31140	-0-	-33240	-0-	27562	3	3578	9	N	3253	3253	0			-0-
*10	62248	X	35100	-0-	-27148	-0-	31086	3	4014	9	N	3649	3649	0			-0-
11	48600	X	33630	-0-	-14970	-0-	29996	3	3634	9	N	3304	3304	0			-0-

LIVE BEE UNIT B WELL #: 2 RRCID -> 291909 COMPL. DATE 09/03/2021 TOTAL DEPTH 12530 PERF.12491 - 20095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48531	X	48531	-0-	-0-	-0-	44483	3	4048	9	N	3680	3680	0			-0-
07	46965	X	40224	-0-	-6741	-0-	36382	3	3842	9	N	3493	3493	0			-0-
*08	59923	X	34447	-0-	-25476	-0-	30733	3	3714	9	N	3376	3376	0			-0-
*09	57990	X	31805	-0-	-26185	-0-	28652	3	3153	9	N	2866	2866	0			-0-
*10	59923	X	34430	-0-	-25493	-0-	31135	3	3295	9	N	2995	2995	0			-0-
11	48540	X	30173	-0-	-18367	-0-	27292	3	2881	9	N	2619	2619	0			-0-

F. MALEK UNIT D WELL #: 11 RRCID -> 291914 COMPL. DATE 09/01/2021 TOTAL DEPTH 12215 PERF.12707 - 20505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41820	X	31143	-0-	-10677	-0-	452	1	25328	3	N	4875	4875	0			-0-
							5363	9									
07	43214	X	34506	-0-	-8708	-0-	401	1	28467	3	N	5125	5125	0			-0-
							5638	9									
*08	43214	X	33085	-0-	-10129	-0-	459	1	27237	3	N	4899	4899	0			-0-
							5389	9									
*09	35820	X	24926	-0-	-10894	-0-	411	1	20215	3	N	3909	3909	0			-0-
							4300	9									
*10	34658	X	30270	-0-	-4388	-0-	435	1	24579	3	N	4778	4778	0			-0-
							5256	9									
11	33390	X	13331	-0-	-20059	-0-	267	1	10688	3	N	2160	2160	0			-0-
							2376	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 8 RRCID -> 291930 COMPL. DATE 09/09/2022 TOTAL DEPTH 12402 PERF.12100 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27750	X	12999	-0-	-14751	-0-	10124	3	2875	9	N	2614	2614	0			-0-
07	28675	X	13540	-0-	-15135	-0-	10597	3	2943	9	N	2675	2675	0			-0-
*08	20677	X	12571	-0-	-8106	-0-	10011	3	2560	9	N	2327	2327	0			-0-
*09	16410	X	8798	-0-	-7612	-0-	6963	3	1835	9	N	1668	1668	0			-0-
*10	13950	X	10385	-0-	-3565	-0-	8535	3	1850	9	N	1682	1682	0			-0-
11	13110	X	8191	-0-	-4919	-0-	5827	3	2364	9	N	2149	2149	0			-0-

SPEARY A - A VAUGHN USW B WELL #: 1 RRCID -> 291941 COMPL. DATE 01/20/2022 TOTAL DEPTH 13168 PERF.13370 - 19950

*12	129115	X	69798	-0-	-59317	-0-	58984	3	10814	9	N	9831	9831	0			-0-
*01	85002	X	50380	-0-	-34622	-0-	42052	3	8328	9	N	7571	7571	0			-0-
*02	76776	X	40449	-0-	-36327	-0-	32571	3	7878	9	N	7162	7162	0			-0-
*03	85002	X	48023	-0-	-36979	-0-	39772	3	8251	9	N	7501	7501	0			-0-
*04	78240	X	41970	-0-	-36270	-0-	35081	3	6889	9	N	6263	6263	0			-0-
*05	69812	X	38207	-0-	-31605	-0-	32359	3	5848	9	N	5316	5316	0			-0-
*06	48750	X	34352	-0-	-14398	-0-	29036	3	5316	9	N	4833	4833	0			-0-
*07	48019	X	32867	-0-	-15152	-0-	27777	3	5090	9	N	4627	4627	0			-0-
*08	48019	X	30902	-0-	-17117	-0-	26214	3	4688	9	N	4262	4262	0			-0-
*09	41970	X	18939	-0-	-23031	-0-	16312	3	2627	9	N	2388	2388	0			-0-
*10	38192	X	29239	-0-	-8953	-0-	24611	3	4628	9	N	4207	4207	0			-0-
11	34350	X	26763	-0-	-7587	-0-	22032	3	4731	9	N	4301	4301	0			-0-

DOBIE RANCH WELL #: 8 RRCID -> 292021 COMPL. DATE 08/08/2022 TOTAL DEPTH 12786 PERF.12586 - 21700

06	68460	X	53808	-0-	-14652	-0-	51355	3	2453	9	N	2230	2230	0			-0-
07	70742	X	51561	-0-	-19181	-0-	49509	3	2052	9	N	1865	1865	0			-0-
*08	64945	X	42838	-0-	-22107	-0-	1	1	40154	3	N	2439	2439	0			-0-
							2683	9									
*09	58350	X	29308	-0-	-29042	-0-	1	1	27331	3	N	1796	1796	0			-0-
							1976	9									
*10	60295	X	26580	-0-	-33715	-0-	25163	3	1417	9	N	1288	1288	0			-0-
11	53820	X	38539	-0-	-15281	-0-	36886	3	1653	9	N	1503	1503	0			-0-

DOBIE RANCH WELL #: 5 RRCID -> 292022 COMPL. DATE 08/04/2022 TOTAL DEPTH 12786 PERF.12487 - 21239

06	56610	X	29544	-0-	-27066	-0-	27474	3	2070	9	N	1882	1882	0			-0-
07	58497	X	37538	-0-	-20959	-0-	35648	3	1890	9	N	1718	1718	0			-0-
*08	50065	X	30054	-0-	-20011	-0-	28562	3	1492	9	N	1356	1356	0			-0-
*09	45060	X	28864	-0-	-16196	-0-	1	1	28005	3	N	780	780	0			-0-
							858	9									
*10	40517	X	28498	-0-	-12019	-0-	27559	3	939	9	N	854	854	0			-0-
11	36330	X	28474	-0-	-7856	-0-	26480	3	1994	9	N	1813	1813	0			-0-

LIVE BEE UNIT B WELL #: 5 RRCID -> 292030 COMPL. DATE 09/03/2021 TOTAL DEPTH 12504 PERF.12420 - 20044

06	43710	X	33753	-0-	-9957	-0-	30754	3	2999	9	N	2726	2726	0			-0-
07	50220	X	35007	-0-	-15213	-0-	31345	3	3662	9	N	3329	3329	0			-0-
*08	50902	X	33003	-0-	-17899	-0-	29729	3	3274	9	N	2976	2976	0			-0-
*09	49260	X	22154	-0-	-27106	-0-	18814	3	3340	9	N	3036	3036	0			-0-
*10	50902	X	27761	-0-	-23141	-0-	23678	3	4083	9	N	3712	3712	0			-0-
11	33870	X	25532	-0-	-8338	-0-	22897	3	2635	9	N	2395	2395	0			-0-

LIVE BEE UNIT B WELL #: 3 RRCID -> 292034 COMPL. DATE 09/03/2021 TOTAL DEPTH 12440 PERF.12463 - 20034

06	38280	X	22245	-0-	-16035	-0-	19944	3	2301	9	N	2092	2092	0			-0-
07	43958	X	20619	-0-	-23339	-0-	18092	3	2527	9	N	2297	2297	0			-0-
*08	43958	X	15225	-0-	-28733	-0-	13461	3	1764	9	N	1604	1604	0			-0-
*09	42540	X	13260	-0-	-29280	-0-	11514	3	1746	9	N	1587	1587	0			-0-
*10	34038	X	13078	-0-	-20960	-0-	11321	3	1757	9	N	1597	1597	0			-0-
11	22260	X	15205	-0-	-7055	-0-	13277	3	1928	9	N	1753	1753	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT A WELL #: 3 RRCID -> 292036 COMPL. DATE 09/03/2021 TOTAL DEPTH 12423 PERF.12382 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33360	X	22067	-0-	-11293	-0-	19805	3	2262	9	N	2056	2056	0			-0-
07	35154	X	19103	-0-	-16051	-0-	16739	3	2364	9	N	2149	2149	0			-0-
*08	35154	X	17105	-0-	-18049	-0-	14836	3	2269	9	N	2063	2063	0			-0-
*09	34020	X	15599	-0-	-18421	-0-	13789	3	1810	9	N	1645	1645	0			-0-
*10	29295	X	10553	-0-	-18742	-0-	9478	3	1075	9	N	977	977	0			-0-
11	22080	X	7415	-0-	-14665	-0-	6323	3	1092	9	N	993	993	0			-0-

DOBIE RANCH WELL #: 7 RRCID -> 292037 COMPL. DATE 08/04/2022 TOTAL DEPTH 12871 PERF.12752 - 21504

06	64200	X	44390	-0-	-19810	-0-	41881	3	2509	9	N	2281	2281	0			-0-
07	66340	X	43074	-0-	-23266	-0-	40646	3	2428	9	N	2207	2207	0			-0-
*08	61690	X	35317	-0-	-26373	-0-	33427	3	1890	9	N	1718	1718	0			-0-
*09	55860	X	35968	-0-	-19892	-0-	1	1	34148	3	N	1654	1654	0			-0-
							1819	9									
*10	52762	X	37342	-0-	-15420	-0-	35189	3	2153	9	N	1957	1957	0			-0-
11	44400	X	32061	-0-	-12339	-0-	30198	3	1863	9	N	1694	1694	0			-0-

SPEARY A - A VAUGHN USW A WELL #: 1 RRCID -> 292043 COMPL. DATE 01/20/2022 TOTAL DEPTH 13017 PERF.13002 - 19738

*12	51119	X	35859	-0-	-15260	-0-	30428	3	5431	9	N	4937	4937	0			-0-
*01	58187	X	13602	-0-	-44585	-0-	10917	3	2685	9	N	2441	2441	0			-0-
*02	52556	X	3656	-0-	-48900	-0-	1738	3	1918	9	N	1744	1744	0			-0-
*03	58187	X	23501	-0-	-34686	-0-	17836	3	5665	9	N	5150	5150	0			-0-
*04	44070	X	14431	-0-	-29639	-0-	10707	3	3724	9	N	3385	3385	0			-0-
*05	35867	X	13928	-0-	-21939	-0-	10747	3	3181	9	N	2892	2892	0			-0-
*06	22740	X	12634	-0-	-10106	-0-	9755	3	2879	9	N	2617	2617	0			-0-
*07	23498	X	11347	-0-	-12151	-0-	8632	3	2715	9	N	2468	2468	0			-0-
*08	23498	X	9941	-0-	-13557	-0-	7435	3	2506	9	N	2278	2278	0			-0-
*09	14430	X	9567	-0-	-4863	-0-	7247	3	2320	9	N	2109	2109	0			-0-
*10	13919	X	9143	-0-	-4776	-0-	7035	3	2108	9	N	1916	1916	0			-0-
11	12630	X	8328	-0-	-4302	-0-	6347	3	1981	9	N	1801	1801	0			-0-

LIVE BEE UNIT B WELL #: 4 RRCID -> 292079 COMPL. DATE 09/03/2021 TOTAL DEPTH 12579 PERF.12477 - 20146

06	43830	X	43773	-0-	-57	-0-	40263	3	3510	9	N	3191	3191	0			-0-
07	57009	X	36936	-0-	-20073	-0-	33612	3	3324	9	N	3022	3022	0			-0-
*08	57009	X	30511	-0-	-26498	-0-	27812	3	2699	9	N	2454	2454	0			-0-
*09	55170	X	29541	-0-	-25629	-0-	26895	3	2646	9	N	2405	2405	0			-0-
*10	52731	X	29109	-0-	-23622	-0-	26359	3	2750	9	N	2500	2500	0			-0-
11	43770	X	24733	-0-	-19037	-0-	22397	3	2336	9	N	2124	2124	0			-0-

F. MALEK UNIT D WELL #: 9 RRCID -> 292088 COMPL. DATE 09/01/2021 TOTAL DEPTH 12207 PERF.12439 - 19961

06	25470	X	14175	-0-	-11295	-0-	198	1	11094	3	N	2621	2621	0			-0-
							2883	9									
07	26319	X	17583	-0-	-8736	-0-	203	1	14400	3	N	2709	2709	0			-0-
							2980	9									
*08	23002	X	17326	-0-	-5676	-0-	239	1	14164	3	N	2657	2657	0			-0-
							2923	9									
*09	22260	X	11569	-0-	-10691	-0-	190	1	9352	3	N	1843	1843	0			-0-
							2027	9									
*10	19778	X	14688	-0-	-5090	-0-	207	1	11686	3	N	2541	2541	0			-0-
							2795	9									
11	17010	X	7233	-0-	-9777	-0-	143	1	5741	3	N	1226	1226	0			-0-
							1349	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 10 RRCID -> 292089 COMPL. DATE 09/01/2021 TOTAL DEPTH 12127 PERF.12373 - 20030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14220	X	-0-	-0-	-14220	-0-					N	-0-					-0-
07	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
08	403	X	42	-0-	-361	-0-	1	1	41	3	N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	93	X	93	-0-	-0-	-0-	2	1	91	3	N	-0-					-0-

TAYLOR FARMS, INC. WELL #: 11 RRCID -> 292135 COMPL. DATE 09/06/2022 TOTAL DEPTH 12468 PERF.12217 - 18511

06	44160	X	25637	-0-	-18523	-0-	22091	3	3546	9	N	3224	3224	0			-0-
07	45632	X	25375	-0-	-20257	-0-	21704	3	3671	9	N	3337	3337	0			-0-
*08	39029	X	23378	-0-	-15651	-0-	20109	3	3269	9	N	2972	2972	0			-0-
*09	32490	X	22376	-0-	-10114	-0-	19297	3	3079	9	N	2799	2799	0			-0-
*10	30256	X	16663	-0-	-13593	-0-	14791	3	1872	9	N	1702	1702	0			-0-
11	25650	X	19843	-0-	-5807	-0-	17048	3	2795	9	N	2541	2541	0			-0-

TAYLOR FARMS, INC. WELL #: 12 RRCID -> 292137 COMPL. DATE 09/08/2022 TOTAL DEPTH 12376 PERF.12236 - 18490

06	27150	X	13579	-0-	-13571	-0-	11486	3	2093	9	N	1903	1903	0			-0-
07	28055	X	12518	-0-	-15537	-0-	10427	3	2091	9	N	1901	1901	0			-0-
*08	21421	X	9942	-0-	-11479	-0-	8262	3	1680	9	N	1527	1527	0			-0-
*09	18840	X	9634	-0-	-9206	-0-	8014	3	1620	9	N	1473	1473	0			-0-
*10	19468	X	5192	-0-	-14276	-0-	4540	3	652	9	N	593	593	0			-0-
11	13590	X	7784	-0-	-5806	-0-	6375	3	1409	9	N	1281	1281	0			-0-

TAYLOR FARMS, INC. WELL #: 7 RRCID -> 292155 COMPL. DATE 09/09/2022 TOTAL DEPTH 12469 PERF.12125 - 18342

06	29850	X	20102	-0-	-9748	-0-	16382	3	3720	9	N	3382	3382	0			-0-
07	30845	X	19853	-0-	-10992	-0-	15923	3	3930	9	N	3573	3573	0			-0-
*08	30194	X	18210	-0-	-11984	-0-	14650	3	3560	9	N	3236	3236	0			-0-
*09	25680	X	11432	-0-	-14248	-0-	9281	3	2151	9	N	1955	1955	0			-0-
*10	23777	X	12993	-0-	-10784	-0-	10743	3	2250	9	N	2045	2045	0			-0-
11	20100	X	16614	-0-	-3486	-0-	13515	3	3099	9	N	2817	2817	0			-0-

F. MALEK UNIT D WELL #: 12 RRCID -> 292202 COMPL. DATE 09/01/2021 TOTAL DEPTH 12098 PERF.12532 - 18843

06	24600	X	1748	-0-	-22852	-0-	25	1	1398	3	N	295	295	0			-0-
							325	9									
07	25420	X	24376	-0-	-1044	-0-	269	1	19138	3	N	4517	4517	0			-0-
							4969	9									
*08	25420	X	17528	-0-	-7892	-0-	230	1	13704	3	N	3267	3267	0			-0-
							3594	9									
*09	19410	X	14974	-0-	-4436	-0-	235	1	11595	3	N	2858	2858	0			-0-
							3144	9									
*10	24366	X	15628	-0-	-8738	-0-	216	1	12216	3	N	2905	2905	0			-0-
							3196	9									
11	23580	X	14420	-0-	-9160	-0-	277	1	11103	3	N	2764	2764	0			-0-
							3040	9									

TAYLOR FARMS, INC. WELL #: 9 RRCID -> 292213 COMPL. DATE 09/08/2022 TOTAL DEPTH 12459 PERF.12111 - 18404

06	40350	X	22676	-0-	-17674	-0-	19683	3	2993	9	N	2721	2721	0			-0-
07	41695	X	22406	-0-	-19289	-0-	19347	3	3059	9	N	2781	2781	0			-0-
*08	33697	X	20971	-0-	-12726	-0-	17838	3	3133	9	N	2848	2848	0			-0-
*09	29040	X	10715	-0-	-18325	-0-	9072	3	1643	9	N	1494	1494	0			-0-
*10	26629	X	14537	-0-	-12092	-0-	12895	3	1642	9	N	1493	1493	0			-0-
11	22680	X	18685	-0-	-3995	-0-	16516	3	2169	9	N	1972	1972	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 10 RRCID -> 292214 COMPL. DATE 09/05/2022 TOTAL DEPTH 12395 PERF.12104 - 18407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32130	X	13575	-0-	-18555	-0-	10283	3	3292	9	N	2993	2993	0			-0-
07	33201	X	10136	-0-	-23065	-0-	7440	3	2696	9	N	2451	2451	0			-0-
*08	21173	X	8276	-0-	-12897	-0-	5940	3	2336	9	N	2124	2124	0			-0-
*09	19590	X	5413	-0-	-14177	-0-	3708	3	1705	9	N	1550	1550	0			-0-
*10	14074	X	2684	-0-	-11390	-0-	2090	3	594	9	N	540	540	0			-0-
11	13590	X	7915	-0-	-5675	-0-	5766	3	2149	9	N	1954	1954	0			-0-

E&J YANTA - VAUGHN USW D WELL #: 1 RRCID -> 292232 COMPL. DATE 01/20/2022 TOTAL DEPTH 13090 PERF.13062 - 20794

*12	111042	X	55505	-0-	-55537	-0-	46091	3	9414	9	N	8558	8558	0			-0-
*01	74183	X	27849	-0-	-46334	-0-	23020	3	4829	9	N	4390	4390	0			-0-
02	67004	X	-0-	-0-	-67004	-0-					N	-0-					-0-
*03	74183	X	37910	-0-	-36273	-0-	30291	3	7619	9	N	6926	6926	0			-0-
*04	63390	X	35962	-0-	-27428	-0-	29152	3	6810	9	N	6191	6191	0			-0-
*05	55490	X	30430	-0-	-25060	-0-	24911	3	5519	9	N	5017	5017	0			-0-
*06	36690	X	27321	-0-	-9369	-0-	22393	3	4928	9	N	4480	4480	0			-0-
*07	37913	X	25618	-0-	-12295	-0-	21023	3	4595	9	N	4177	4177	0			-0-
*08	37913	X	23553	-0-	-14360	-0-	19299	3	4254	9	N	3867	3867	0			-0-
*09	35970	X	21426	-0-	-14544	-0-	17628	3	3798	9	N	3453	3453	0			-0-
*10	30442	X	21274	-0-	-9168	-0-	17512	3	3762	9	N	3420	3420	0			-0-
11	27330	X	18420	-0-	-8910	-0-	14897	3	3523	9	N	3203	3203	0			-0-

DOBIE RANCH WELL #: 9 RRCID -> 292452 COMPL. DATE 08/08/2022 TOTAL DEPTH 12944 PERF.12899 - 22309

06	54720	X	32353	-0-	-22367	-0-	28373	3	3980	9	N	3618	3618	0			-0-
07	56544	X	52720	-0-	-3824	-0-	48122	3	4598	9	N	4180	4180	0			-0-
*08	44653	X	44653	-0-	-0-	-0-	1	1	41174	3	N	3162	3162	0			-0-
							3478	9									
*09	46681	X	46681	-0-	-0-	-0-	2	1	42851	3	N	3480	3480	0			-0-
							3828	9									
*10	53417	X	53417	-0-	-0-	-0-	49730	3	3687	9	N	3352	3352	0			-0-
11	51030	X	49148	-0-	-1882	-0-	46125	3	3023	9	N	2748	2748	0			-0-

SCHENDEL-WILL A-B A WELL #: 1 RRCID -> 292553 COMPL. DATE 07/29/2022 TOTAL DEPTH 13382 PERF.13301 - 18533

*12	138074	X	94976	-0-	-43098	-0-	76856	3	18120	9	N	16473	16473	0			-0-
*01	138074	X	92967	-0-	-45107	-0-	75847	3	17120	9	N	15564	15564	0			-0-
*02	50189	X	50189	-0-	-0-	-0-	41007	3	9182	9	N	8347	8347	0			-0-
*03	138074	X	93224	-0-	-44850	-0-	81115	3	12109	9	N	11008	11008	0			-0-
*04	133620	X	66978	-0-	-66642	-0-	58945	3	8033	9	N	7303	7303	0			-0-
*05	94984	X	53224	-0-	-41760	-0-	46473	3	6751	9	N	6137	6137	0			-0-
*06	90210	X	43399	-0-	-46811	-0-	37897	3	5502	9	N	5002	5002	0			-0-
*07	93217	X	39718	-0-	-53499	-0-	34658	3	5060	9	N	4600	4600	0			-0-
*08	93217	X	35210	-0-	-58007	-0-	30672	3	4538	9	N	4125	4125	0			-0-
*09	66990	X	29955	-0-	-37035	-0-	26258	3	3697	9	N	3361	3361	0			-0-
*10	53227	X	28520	-0-	-24707	-0-	24887	3	3633	9	N	3303	3303	0			-0-
11	43410	X	25823	-0-	-17587	-0-	22329	3	3494	9	N	3176	3176	0			-0-

SCHENDEL-WILLEKE USW A WELL #: 1 RRCID -> 292554 COMPL. DATE 07/21/2022 TOTAL DEPTH 13419 PERF.13639 - 19209

*12	125522	X	125522	-0-	-0-	-0-	104982	3	20540	9	N	18673	18673	0			-0-
*01	135498	X	135498	-0-	-0-	-0-	114566	3	20932	9	N	19029	19029	0			-0-
*02	90930	X	90930	-0-	-0-	-0-	77342	3	13588	9	N	12353	12353	0			-0-
*03	85932	X	85178	-0-	-754	-0-	72785	3	12393	9	N	11266	11266	0			-0-
*04	83160	X	71562	-0-	-11598	-0-	61586	3	9976	9	N	9069	9069	0			-0-
*05	85932	X	79830	-0-	-6102	-0-	71526	3	8304	9	N	7549	7549	0			-0-
*06	83160	X	61765	-0-	-21395	-0-	55444	3	6321	9	N	5746	5746	0			-0-
*07	85932	X	54519	-0-	-31413	-0-	48747	3	5772	9	N	5247	5247	0			-0-
*08	85188	X	47013	-0-	-38175	-0-	41929	3	5084	9	N	4622	4622	0			-0-
*09	77250	X	40467	-0-	-36783	-0-	36129	3	4338	9	N	3944	3944	0			-0-
*10	79825	X	38038	-0-	-41787	-0-	33834	3	4204	9	N	3822	3822	0			-0-
11	61770	X	34327	-0-	-27443	-0-	30371	3	3956	9	N	3596	3596	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL-WILLEKE USW B WELL #: 1 RRCID -> 292566 COMPL. DATE 07/27/2022 TOTAL DEPTH 13328 PERF.13329 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	133827	X	124623	-0-	-9204	-0-	97156	3	27467	9	N	24970	24970	0			-0-
*01	133827	X	111049	-0-	-22778	-0-	87547	3	23502	9	N	21365	21365	0			-0-
*02	120876	X	63278	-0-	-57598	-0-	50339	3	12939	9	N	11763	11763	0			-0-
*03	133827	X	80117	-0-	-53710	-0-	67087	3	13030	9	N	11845	11845	0			-0-
*04	120600	X	56641	-0-	-63959	-0-	47887	3	8754	9	N	7958	7958	0			-0-
*05	124620	X	42810	-0-	-81810	-0-	35950	3	6860	9	N	6236	6236	0			-0-
*06	107460	X	34552	-0-	-72908	-0-	29070	3	5482	9	N	4984	4984	0			-0-
*07	80104	X	30808	-0-	-49296	-0-	25653	3	5155	9	N	4686	4686	0			-0-
*08	80104	X	27078	-0-	-53026	-0-	22393	3	4685	9	N	4259	4259	0			-0-
*09	56640	X	22483	-0-	-34157	-0-	18627	3	3856	9	N	3505	3505	0			-0-
*10	42811	X	20829	-0-	-21982	-0-	17224	3	3605	9	N	3277	3277	0			-0-
11	34560	X	18321	-0-	-16239	-0-	15076	3	3245	9	N	2950	2950	0			-0-

SCHENDEL UNIT A-189 WELL #: 8 RRCID -> 292570 COMPL. DATE 07/19/2022 TOTAL DEPTH 13385 PERF.13292 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	96224	X	71947	-0-	-24277	-0-	58968	3	12979	9	N	11799	11799	0			-0-
*01	96224	X	81777	-0-	-14447	-0-	67400	3	14377	9	N	13070	13070	0			-0-
*02	86912	X	47764	-0-	-39148	-0-	39228	3	8536	9	N	7760	7760	0			-0-
*03	96224	X	65014	-0-	-31210	-0-	54436	3	10578	9	N	9616	9616	0			-0-
*04	84450	X	70072	-0-	-14378	-0-	61678	3	8394	9	N	7631	7631	0			-0-
*05	81778	X	54283	-0-	-27495	-0-	47687	3	6596	9	N	5996	5996	0			-0-
*06	79140	X	43168	-0-	-35972	-0-	37869	3	5299	9	N	4817	4817	0			-0-
*07	72416	X	38600	-0-	-33816	-0-	33775	3	4825	9	N	4386	4386	0			-0-
*08	72416	X	33827	-0-	-38589	-0-	29662	3	4165	9	N	3786	3786	0			-0-
*09	70080	X	28480	-0-	-41600	-0-	25030	3	3450	9	N	3136	3136	0			-0-
*10	54281	X	27014	-0-	-27267	-0-	23689	3	3325	9	N	3023	3023	0			-0-
11	43170	X	24275	-0-	-18895	-0-	21096	3	3179	9	N	2890	2890	0			-0-

SCHENDEL UNIT A-189 WELL #: 7 RRCID -> 292571 COMPL. DATE 07/23/2022 TOTAL DEPTH 13326 PERF.12967 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	135515	X	135515	-0-	-0-	-0-	107643	3	27872	9	N	25338	25338	0			-0-
*01	120900	X	96953	-0-	-23947	-0-	76902	3	20051	9	N	18228	18228	0			-0-
*02	109200	X	60622	-0-	-48578	-0-	48731	3	11891	9	N	10810	10810	0			-0-
*03	120900	X	85461	-0-	-35439	-0-	71402	3	14059	9	N	12781	12781	0			-0-
*04	117000	X	56156	-0-	-60844	-0-	46967	3	9189	9	N	8354	8354	0			-0-
*05	120900	X	46177	-0-	-74723	-0-	38183	3	7994	9	N	7267	7267	0			-0-
*06	93840	X	38730	-0-	-55110	-0-	32094	3	6636	9	N	6033	6033	0			-0-
*07	81210	X	35203	-0-	-46007	-0-	29097	3	6106	9	N	5551	5551	0			-0-
*08	79887	X	31275	-0-	-48612	-0-	25866	3	5409	9	N	4917	4917	0			-0-
*09	56160	X	27181	-0-	-28979	-0-	22546	3	4635	9	N	4214	4214	0			-0-
*10	46190	X	25568	-0-	-20622	-0-	21145	3	4423	9	N	4021	4021	0			-0-
11	38730	X	22856	-0-	-15874	-0-	18740	3	4116	9	N	3742	3742	0			-0-

WILLEKE UNIT B WELL #: 3 RRCID -> 292634 COMPL. DATE 07/25/2022 TOTAL DEPTH 13330 PERF.13567 - 20532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	114211	X	114211	-0-	-0-	-0-	90780	3	23431	9	N	21301	21301	0			-0-
*01	121601	X	121601	-0-	-0-	-0-	96932	3	24669	9	N	22426	22426	0			-0-
*02	109438	X	109438	-0-	-0-	-0-	88373	3	21065	9	N	19150	19150	0			-0-
*03	98735	X	88081	-0-	-10654	-0-	71321	3	16760	9	N	15236	15236	0			-0-
*04	95550	X	79065	-0-	-16485	-0-	65171	3	13894	9	N	12631	12631	0			-0-
*05	98735	X	83624	-0-	-15111	-0-	71238	3	12386	9	N	11260	11260	0			-0-
*06	95550	X	64613	-0-	-30937	-0-	55492	3	9121	9	N	8292	8292	0			-0-
*07	98735	X	55189	-0-	-43546	-0-	47196	3	7993	9	N	7266	7266	0			-0-
*08	88071	X	46932	-0-	-41139	-0-	40054	3	6878	9	N	6253	6253	0			-0-
*09	80940	X	39781	-0-	-41159	-0-	33949	3	5832	9	N	5302	5302	0			-0-
*10	83638	X	36983	-0-	-46655	-0-	31440	3	5543	9	N	5039	5039	0			-0-
11	64620	X	33029	-0-	-31591	-0-	27889	3	5140	9	N	4673	4673	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 G-H USW A WELL #: 1 RRCID -> 293380 COMPL. DATE 12/11/2022 TOTAL DEPTH 12858 PERF.12798 - 21587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78692	X	78692	-0-	-0-	-0-	73012	3	5680	9	N	5164	5164	0			-0-
07	73663	X	73663	-0-	-0-	-0-	68784	3	4879	9	N	4435	4435	0			-0-
*08	62653	X	62653	-0-	-0-	-0-	58537	3	4116	9	N	3742	3742	0			-0-
*09	56811	X	56811	-0-	-0-	-0-	53029	3	3782	9	N	3438	3438	0			-0-
*10	54240	X	54240	-0-	-0-	-0-	50515	3	3725	9	N	3386	3386	0			-0-
*11	49487	X	49487	-0-	-0-	-0-	46123	3	3364	9	N	3058	3058	0			-0-

1893 G-H USW C WELL #: 1 RRCID -> 293482 COMPL. DATE 12/10/2022 TOTAL DEPTH 12751 PERF.12834 - 20529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65820	X	52474	-0-	-13346	-0-	48844	3	3630	9	N	3300	3300	0			-0-
07	63612	X	55431	-0-	-8181	-0-	52575	3	2856	9	N	2596	2596	0			-0-
*08	63612	X	48671	-0-	-14941	-0-	46168	3	2503	9	N	2275	2275	0			-0-
*09	53670	X	41022	-0-	-12648	-0-	38822	3	2200	9	N	2000	2000	0			-0-
*10	55459	X	39196	-0-	-16263	-0-	37033	3	2163	9	N	1966	1966	0			-0-
11	53640	X	34491	-0-	-19149	-0-	32545	3	1946	9	N	1769	1769	0			-0-

1893 G-H USW D WELL #: 1 RRCID -> 293484 COMPL. DATE 12/09/2022 TOTAL DEPTH 12821 PERF.12864 - 20128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90420	X	63204	-0-	-27216	-0-	57823	3	5381	9	N	4892	4892	0			-0-
07	93434	X	58893	-0-	-34541	-0-	54847	3	4046	9	N	3678	3678	0			-0-
*08	80786	X	36907	-0-	-43879	-0-	34419	3	2488	9	N	2262	2262	0			-0-
*09	63210	X	47306	-0-	-15904	-0-	43859	3	3447	9	N	3134	3134	0			-0-
*10	65317	X	45370	-0-	-19947	-0-	42205	3	3165	9	N	2877	2877	0			-0-
11	63210	X	44204	-0-	-19006	-0-	41447	3	2757	9	N	2506	2506	0			-0-

1893 G-H USW E WELL #: 1 RRCID -> 293496 COMPL. DATE 12/08/2022 TOTAL DEPTH 12708 PERF.12921 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93960	X	71745	-0-	-22215	-0-	66162	3	5583	9	N	5075	5075	0			-0-
07	97092	X	77281	-0-	-19811	-0-	72712	3	4569	9	N	4154	4154	0			-0-
*08	86118	X	66651	-0-	-19467	-0-	62679	3	3972	9	N	3611	3611	0			-0-
*09	71760	X	54112	-0-	-17648	-0-	50861	3	3251	9	N	2955	2955	0			-0-
*10	77283	X	55609	-0-	-21674	-0-	52230	3	3379	9	N	3072	3072	0			-0-
11	74790	X	48445	-0-	-26345	-0-	45387	3	3058	9	N	2780	2780	0			-0-

1893 G-H USW B WELL #: 1 RRCID -> 293539 COMPL. DATE 12/11/2022 TOTAL DEPTH 12771 PERF.12800 - 21175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79170	X	53430	-0-	-25740	-0-	50262	3	3168	9	N	2880	2880	0			-0-
07	81809	X	48186	-0-	-33623	-0-	45417	3	2769	9	N	2517	2517	0			-0-
*08	81809	X	43570	-0-	-38239	-0-	41230	3	2340	9	N	2127	2127	0			-0-
*09	67560	X	34340	-0-	-33220	-0-	32488	3	1852	9	N	1684	1684	0			-0-
*10	63953	X	39038	-0-	-24915	-0-	36774	3	2264	9	N	2058	2058	0			-0-
11	53430	X	33372	-0-	-20058	-0-	31230	3	2142	9	N	1947	1947	0			-0-

WERNLI A-MALEK Y USW A WELL #: 1 RRCID -> 294077 COMPL. DATE 07/29/2022 TOTAL DEPTH 12702 PERF.12825 - 19446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111540	X	73209	-0-	-38331	-0-	67050	3	6159	9	N	5599	5599	0			-0-
07	115258	X	88607	-0-	-26651	-0-	82040	3	6567	9	N	5970	5970	0			-0-
*08	115258	X	88447	-0-	-26811	-0-	82347	3	6100	9	N	5545	5545	0			-0-
*09	76920	X	76759	-0-	-161	-0-	71762	3	4997	9	N	4543	4543	0			-0-
*10	88598	X	71651	-0-	-16947	-0-	67363	3	4288	9	N	3898	3898	0			-0-
11	85740	X	60563	-0-	-25177	-0-	57037	3	3526	9	N	3205	3205	0			-0-

WERNLI UNIT A WELL #: 3 RRCID -> 294078 COMPL. DATE 07/29/2022 TOTAL DEPTH 12685 PERF.12911 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96300	X	92740	-0-	-3560	-0-	83834	3	8906	9	N	8096	8096	0			-0-
07	99510	X	77653	-0-	-21857	-0-	70368	3	7285	9	N	6623	6623	0			-0-
*08	99510	X	58655	-0-	-40855	-0-	53177	3	5478	9	N	4980	4980	0			-0-
*09	96300	X	58462	-0-	-37838	-0-	53295	3	5167	9	N	4697	4697	0			-0-
*10	95821	X	62649	-0-	-33172	-0-	58279	3	4370	9	N	3973	3973	0			-0-
11	92730	X	51338	-0-	-41392	-0-	47892	3	3446	9	N	3133	3133	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI A-MALEK Y USW B WELL #: 1 RRCID -> 294185 COMPL. DATE 07/29/2022 TOTAL DEPTH 12620 PERF.12913 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	96990	X	96625	-0-	-365	-0-	86767	3	9858	9	N	8962	8962	0		-0-
07	100223	X	80384	-0-	-19839	-0-	72293	3	8091	9	N	7355	7355	0		-0-
*08	100223	X	52276	-0-	-47947	-0-	46614	3	5662	9	N	5147	5147	0		-0-
*09	96990	X	58954	-0-	-38036	-0-	53457	3	5497	9	N	4997	4997	0		-0-
*10	99851	X	66092	-0-	-33759	-0-	60759	3	5333	9	N	4848	4848	0		-0-
11	96630	X	53973	-0-	-42657	-0-	49770	3	4203	9	N	3821	3821	0		-0-

1893 D-MALEK Y USW C WELL #: 1 RRCID -> 294245 COMPL. DATE 07/29/2022 TOTAL DEPTH 12676 PERF.12941 - 20566

06	90852	X	90852	-0-	-0-	-0-	81304	3	9548	9	N	8680	8680	0		-0-
07	89063	X	78868	-0-	-10195	-0-	71206	3	7662	9	N	6965	6965	0		-0-
*08	89063	X	88634	-0-	-429	-0-	81141	3	7493	9	N	6812	6812	0		-0-
*09	86190	X	83769	-0-	-2421	-0-	77528	3	6241	9	N	5674	5674	0		-0-
*10	89063	X	74573	-0-	-14490	-0-	69190	3	5383	9	N	4894	4894	0		-0-
11	86190	X	63575	-0-	-22615	-0-	59037	3	4538	9	N	4125	4125	0		-0-

WERNLI UNIT A WELL #: 4 RRCID -> 294330 COMPL. DATE 07/29/2022 TOTAL DEPTH 12624 PERF.12627 - 18608

06	100920	X	75169	-0-	-25751	-0-	67176	3	7993	9	N	7266	7266	0		-0-
07	104284	X	65731	-0-	-38553	-0-	58979	3	6752	9	N	6138	6138	0		-0-
*08	104284	X	62660	-0-	-41624	-0-	57699	3	4961	9	N	4510	4510	0		-0-
*09	90180	X	54674	-0-	-35506	-0-	50405	3	4269	9	N	3881	3881	0		-0-
*10	77686	X	50438	-0-	-27248	-0-	46739	3	3699	9	N	3363	3363	0		-0-
11	75180	X	41847	-0-	-33333	-0-	38761	3	3086	9	N	2805	2805	0		-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 7 RRCID -> 294798 COMPL. DATE 01/18/2023 TOTAL DEPTH 12423 PERF.12180 - 18024

06	109770	X	56669	-0-	-53101	-0-	45320	3	11349	9	N	10317	10317	0		-0-
07	113429	X	50517	-0-	-62912	-0-	41335	3	9182	9	N	8347	8347	0		-0-
*08	113429	X	64025	-0-	-49404	-0-	56249	3	7776	9	N	7069	7069	0		-0-
*09	109770	X	42256	-0-	-67514	-0-	37106	3	5150	9	N	4682	4682	0		-0-
*10	105865	X	34735	-0-	-71130	-0-	30469	3	4266	9	N	3878	3878	0		-0-
11	61950	X	28190	-0-	-33760	-0-	24667	3	3523	9	N	3203	3203	0		-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 5 RRCID -> 294850 COMPL. DATE 01/18/2023 TOTAL DEPTH 12445 PERF.12309 - 18128

06	86010	X	68544	-0-	-17466	-0-	56209	3	12335	9	N	11214	11214	0		-0-
07	88877	X	50257	-0-	-38620	-0-	40786	3	9471	9	N	8610	8610	0		-0-
*08	88877	X	72120	-0-	-16757	-0-	62114	3	10006	9	N	9096	9096	0		-0-
*09	86010	X	49253	-0-	-36757	-0-	42651	3	6602	9	N	6002	6002	0		-0-
*10	88877	X	40814	-0-	-48063	-0-	35239	3	5575	9	N	5068	5068	0		-0-
11	69780	X	32611	-0-	-37169	-0-	28149	3	4462	9	N	4056	4056	0		-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 6 RRCID -> 294851 COMPL. DATE 01/18/2023 TOTAL DEPTH 12517 PERF.12199 - 18139

06	133860	X	103909	-0-	-29951	-0-	86218	3	17691	9	N	16083	16083	0		-0-
07	138322	X	69241	-0-	-69081	-0-	57022	3	12219	9	N	11108	11108	0		-0-
*08	138322	X	95938	-0-	-42384	-0-	84521	3	11417	9	N	10379	10379	0		-0-
*09	133860	X	67516	-0-	-66344	-0-	59812	3	7704	9	N	7004	7004	0		-0-
*10	138322	X	55598	-0-	-82724	-0-	49165	3	6433	9	N	5848	5848	0		-0-
11	103920	X	45761	-0-	-58159	-0-	40383	3	5378	9	N	4889	4889	0		-0-

1893 OIL & GAS, LTD. UNIT A WELL #: 8 RRCID -> 294974 COMPL. DATE 01/18/2023 TOTAL DEPTH 12497 PERF.12117 - 18054

06	139830	X	101516	-0-	-38314	-0-	83343	3	18173	9	N	16521	16521	0		-0-
07	144491	X	72253	-0-	-72238	-0-	59146	3	13107	9	N	11915	11915	0		-0-
*08	144491	X	85051	-0-	-59440	-0-	73200	3	11851	9	N	10774	10774	0		-0-
*09	139830	X	60990	-0-	-78840	-0-	52536	3	8454	9	N	7685	7685	0		-0-
*10	144491	X	51948	-0-	-92543	-0-	44493	3	7455	9	N	6777	6777	0		-0-
11	101520	X	43637	-0-	-57883	-0-	37204	3	6433	9	N	5848	5848	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893-KOERNER USW B WELL #: 1 RRCID -> 295243 COMPL. DATE 04/04/2023 TOTAL DEPTH 13177 PERF.12956 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0		189189	-0-	189189	527871	179398	3	9791	9	N	8901	8901	0		-0-
07	715892	X	188021	-0-	-527871	-0-	179061	3	8960	9	N	8145	8145	0		-0-
*08	186365	X	186365	-0-	-0-	-0-	177981	3	8384	9	N	7622	7622	0		-0-
*09	211934	X	211934	-0-	-0-	-0-	204763	3	7171	9	N	6519	6519	0		-0-
*10	201866	X	201866	-0-	-0-	-0-	196600	3	5266	9	N	4787	4787	0		-0-
11	161040	X	122753	-0-	-38287	-0-	119413	3	3340	9	N	3036	3036	0		-0-

F. MALEK UNIT R WELL #: 6 RRCID -> 295264 COMPL. DATE 05/13/2023 TOTAL DEPTH 12722 PERF.12315 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0		140449	-0-	140449	221485	114898	3	25551	9	N	23228	23228	0		-0-
07	387327	X	165842	-0-	-221485	-0-	138204	3	27638	9	N	25125	25125	0		-0-
*08	198337	X	198337	-0-	-0-	-0-	170047	3	28290	9	N	25718	25718	0		-0-
*09	133800	X	127573	-0-	-6227	-0-	110424	3	17149	9	N	15590	15590	0		-0-
*10	138260	X	98661	-0-	-39599	-0-	85517	3	13144	9	N	11949	11949	0		-0-
11	133800	X	73459	-0-	-60341	-0-	63155	3	10304	9	N	9367	9367	0		-0-

SPINN UNIT A WELL #: 3 RRCID -> 295295 COMPL. DATE 04/04/2023 TOTAL DEPTH 13176 PERF.13197 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0		186620	-0-	186620	499005	178933	3	7687	9	N	6988	6988	0		-0-
07	695299	X	196294	-0-	-499005	-0-	189463	3	6831	9	N	6210	6210	0		-0-
*08	187077	X	187077	-0-	-0-	-0-	181504	3	5573	9	N	5066	5066	0		-0-
*09	160860	X	157101	-0-	-3759	-0-	153622	3	3479	9	N	3163	3163	0		-0-
*10	166222	X	110560	-0-	-55662	-0-	106794	3	3766	9	N	3424	3424	0		-0-
11	160860	X	76332	-0-	-84528	-0-	73615	3	2717	9	N	2470	2470	0		-0-

F. MALEK UNIT R WELL #: 3 RRCID -> 295296 COMPL. DATE 05/13/2023 TOTAL DEPTH 12641 PERF.12642 - 18055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0		136285	-0-	136285	203174	111808	3	24477	9	N	22252	22252	0		-0-
07	370845	X	167671	-0-	-203174	-0-	141344	3	26327	9	N	23934	23934	0		-0-
*08	143065	X	75338	-0-	-67727	-0-	63665	3	11673	9	N	10612	10612	0		-0-
*09	138450	X	48987	-0-	-89463	-0-	41484	3	7503	9	N	6821	6821	0		-0-
*10	143065	X	56383	-0-	-86682	-0-	48874	3	7509	9	N	6826	6826	0		-0-
11	138450	X	54638	-0-	-83812	-0-	49680	3	4958	9	N	4507	4507	0		-0-

1893-KOERNER USW C WELL #: 1 RRCID -> 295304 COMPL. DATE 04/04/2023 TOTAL DEPTH 13318 PERF.13099 - 20699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0		185087	-0-	185087	519569	176497	3	8590	9	N	7809	7809	0		-0-
07	722184	X	202615	-0-	-519569	-0-	194498	3	8117	9	N	7379	7379	0		-0-
*08	209963	X	205803	-0-	-4160	-0-	198491	3	7312	9	N	6647	6647	0		-0-
*09	203190	X	192358	-0-	-10832	-0-	186918	3	5440	9	N	4945	4945	0		-0-
*10	209963	X	170783	-0-	-39180	-0-	166798	3	3985	9	N	3623	3623	0		-0-
11	203190	X	107062	-0-	-96128	-0-	104368	3	2694	9	N	2449	2449	0		-0-

F. MALEK UNIT R WELL #: 5 RRCID -> 295322 COMPL. DATE 05/13/2023 TOTAL DEPTH 12627 PERF.12411 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0		140517	-0-	140517	217836	113836	3	26681	9	N	24255	24255	0		-0-
07	398438	X	180602	-0-	-217836	-0-	149976	3	30626	9	N	27842	27842	0		-0-
*08	151807	X	106078	-0-	-45729	-0-	89700	3	16378	9	N	14889	14889	0		-0-
*09	146910	X	47759	-0-	-99151	-0-	40733	3	7026	9	N	6387	6387	0		-0-
*10	151807	X	73656	-0-	-78151	-0-	66911	3	6745	9	N	6132	6132	0		-0-
11	146910	X	48758	-0-	-98152	-0-	44182	3	4576	9	N	4160	4160	0		-0-

F. MALEK UNIT R WELL #: 4 RRCID -> 295365 COMPL. DATE 05/13/2023 TOTAL DEPTH 12732 PERF.12471 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0		135070	-0-	135070	210982	112017	3	23053	9	N	20957	20957	0		-0-
07	381196	X	170214	-0-	-210982	-0-	144338	3	25876	9	N	23524	23524	0		-0-
*08	183188	X	183188	-0-	-0-	-0-	159103	3	24085	9	N	21895	21895	0		-0-
*09	118841	X	118841	-0-	-0-	-0-	104256	3	14585	9	N	13259	13259	0		-0-
*10	115785	X	100736	-0-	-15049	-0-	88814	3	11922	9	N	10838	10838	0		-0-
11	112050	X	71770	-0-	-40280	-0-	63129	3	8641	9	N	7855	7855	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893-KOERNER USW A WELL #: 1 RRCID -> 295509 COMPL. DATE 04/04/2023 TOTAL DEPTH 13340 PERF.12906 - 21518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0		208246	-0-	208246	526068	198236	3	10010	9	N	9100	9100	0	-0-
07	745034	X	218966	-0-	-526068	-0-	209697	3	9269	9	N	8426	8426	0	-0-
*08	206981	X	206981	-0-	-0-	-0-	198549	3	8432	9	N	7665	7665	0	-0-
*09	209935	X	209935	-0-	-0-	-0-	202899	3	7036	9	N	6396	6396	0	-0-
*10	228530	X	228530	-0-	-0-	-0-	222280	3	6250	9	N	5682	5682	0	-0-
11	193830	X	164805	-0-	-29025	-0-	160842	3	3963	9	N	3603	3603	0	-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

*06	T. A.		221	-0-	221	221	2	1	2	2	Y	188	187	0	1
							10	3	207	9					
*07	T. A.		213	-0-	213	434	14	1	22	2	Y	8	8	0	1
							168	3	9	9					
*08	2364	N	1930	-0-	-434	-0-	117	1	143	2	Y	504	501	0	4
							1114	3	2	4					
*09	0	N	-0-	-0-	-0-	-0-					Y	611	612	0	3
10	0	N	-0-	-0-	-0-	-0-					Y	971	970	0	4
11	0	X	-0-	-0-	-0-	-0-					Y	895	895	0	4

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

*06	2940	X	698	-0-	-2242	-0-	34	1	24	2	Y	401	400	0	3
							196	3	3	4					
*07	7750	X	1626	-0-	-6124	-0-	103	1	158	2	Y	151	151	0	3
							1196	3	3	4					
*08	7843	X	1038	-0-	-6805	-0-	63	1	77	2	Y	271	272	0	2
							599	3	1	4					
*09	7590	X	2321	-0-	-5269	-0-	182	1	267	2	Y	387	387	0	2
							1445	3	1	4					
*10	4309	X	1930	-0-	-2379	-0-	114	1	203	2	Y	516	516	0	2
							1041	3	4	4					
11	4200	X	2154	-0-	-2046	-0-	133	1	197	2	Y	611	611	0	2
							1149	3	3	4					

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

06	0	X	-0-	-0-	-0-	-0-					Y	162	162	1	11
07	0	X	-0-	-0-	-0-	-0-					Y	117	117	1	11
08	0	X	-0-	-0-	-0-	-0-					Y	-0-	11	1	-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

06	11016	X	11016	-0-	-0-	-0-	1397	1	1236	2	Y	953	961	1	64
							6942	3	393	4					
07	8290	X	8290	-0-	-0-	-0-	1010	1	976	2	Y	961	934	1	91
							5042	3	205	4					
08	8040	X	8040	-0-	-0-	-0-	863	1	908	2	Y	784	821	1	54
							5253	3	154	4					
09	9019	X	9019	-0-	-0-	-0-	1026	1	946	2	Y	1090	1022	1	122
							5664	3	184	4					
*10	4190	X	4190	-0-	-0-	-0-	327	1	332	2	Y	470	543	1	49
							2930	3	84	4					
*11	382	X	382	-0-	-0-	-0-	42	1	31	2	Y	5	54	1	-0-
							287	3	16	4					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0-	-0-	185	1	163	2	Y	73	71	1			12
							917	3	52	4							
07	961	N	363	-0-	-598	-0-	46	1	44	2	Y	33	41	1			4
							228	3	9	4							
08	1925	N	1925	-0-	-0-	-0-	218	1	230	2	Y	100	77	1			27
							1328	3	39	4							
09	1410	N	1252	-0-	-158	-0-	158	1	145	2	Y	47	68	1			6
							869	3	28	4							
*10	1062	N	1062	-0-	-0-	-0-	89	1	90	2	Y	61	56	1			11
							793	3	23	4							
*11	1531	N	1531	-0-	-0-	-0-	158	1	116	2	Y	107	118	1			-0-
							1079	3	60	4							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2620	X	2620	-0-	-0-	-0-	355	1	315	2	Y	75	72	1			12
							1767	3	100	4							
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	12	1			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5208	X	3101	-0-	-2107	-0-	753	1	139	2	Y	87	90	1			5
							1741	3	372	4							
04	5040	X	2910	-0-	-2130	-0-	680	1	120	2	Y	70	64	1			11
							1772	3	261	4							
05	3503	X	1750	-0-	-1753	-0-	559	1	51	2	Y	61	66	1			6
							933	3	140	4							
06	4140	X	1755	-0-	-2385	-0-	329	1	74	2	Y	75	73	1			8
							1069	3	200	4							
07	4278	X	1136	-0-	-3142	-0-	391	1	51	2	Y	122	119	1			11
							297	3	263	4							
08	4278	X	921	-0-	-3357	-0-	312	1	41	2	Y	112	114	1			9
							329	3	116	4							
09	4110	X	306	-0-	-3804	-0-	57	1	5	2	Y	150	65	0	77	1	17
							71	3	8	4							
*10	2418	X	224	-0-	-2194	-0-	15	1	1	2	Y	157	159	0			15
							33	3	2	4							
11	1770	X	232	-0-	-1538	-0-	12	1	7	2	Y	152	149	0			18
							41	3	5	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3223	X	3223	-0-	-0-	-0-	760	1	141	2	Y	171	165	1			10
							1758	3	376	4							
04	3090	X	3086	-0-	-4	-0-	705	1	124	2	Y	138	127	1			21
							1834	3	271	4							
05	3255	X	1881	-0-	-1374	-0-	580	1	53	2	Y	124	132	1			13
							966	3	146	4							
06	4938	X	4938	-0-	-0-	-0-	907	1	205	2	Y	290	273	1			30
							2952	3	555	4							
07	3375	X	3375	-0-	-0-	-0-	1046	1	138	2	Y	628	604	1			54
							795	3	705	4							
*08	4464	X	2750	-0-	-1714	-0-	870	1	108	2	Y	483	499	1			38
							919	3	322	4							
09	4320	X	756	-0-	-3564	-0-	223	1	20	2	Y	184	107	0	94	1	21
							279	3	32	4							
*10	5239	X	478	-0-	-4761	-0-	106	1	9	2	Y	100	111	0			10
							237	3	16	4							
11	5070	X	551	-0-	-4519	-0-	87	1	46	2	Y	91	90	0			11
							285	3	33	4							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	992	N	611	-0-	-381	-0-	145	1	27	2	Y	27	25	1			2
							337	3	72	4							
04	1504	N	1504	-0-	-0-	-0-	343	1	61	2	Y	69	60	1			11
							892	3	132	4							
05	1243	N	1243	-0-	-0-	-0-	374	1	34	2	Y	108	108	1			11
							622	3	94	4							
06	2910	N	2910	-0-	-0-	-0-	545	1	123	2	Y	123	121	1			13
							1774	3	333	4							
07	2170	N	943	-0-	-1227	-0-	346	1	45	2	Y	52	60	1			5
							262	3	233	4							
08	2170	X	289	-0-	-1881	-0-	98	1	13	2	Y	35	37	1			3
							103	3	36	4							
09	2130	X	1004	-0-	-1126	-0-	395	1	35	2	Y	21	11	0	11	1	2
							495	3	56	4							
*10	2170	X	2153	-0-	-17	-0-	616	1	54	2	Y	17	17	0			2
							1371	3	93	4							
11	2100	X	1630	-0-	-470	-0-	316	1	166	2	Y	-0-	2	0			-0-
							1028	3	120	4							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1374	-0-	-816	-0-	137	1	121	2	Y	360	309	1			104
							681	3	39	4							
07	2046	X	1653	-0-	-393	-0-	217	1	209	2	Y	94	185	1			13
							1080	3	44	4							
08	3100	N	3387	-0-	287	287	389	1	410	2	Y	137	128	1			22
							2367	3	70	4							
09	3000	N	3331	-0-	331	618	408	1	376	2	Y	200	170	1			52
							2254	3	73	4							
*10	3100	N	3823	-0-	723	1341	313	1	317	2	Y	283	325	1			10
							2802	3	80	4							
*11	8411	X	7070	-0-	-1341	-0-	777	1	568	2	Y	129	139	1			-0-
							5288	3	295	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3565	X	1911	-0-	-1654	-0-	149	1	176	2	Y	386	399	0			43
							1126	3	35	4							
04	3450	X	2524	-0-	-926	-0-	168	1	246	2	Y	511	511	0			43
							1535	3	13	4							
05	5090	X	5090	-0-	-0-	-0-	458	1	552	2	Y	566	586	0			23
							3444	3	13	4							
*06	3690	X	887	-0-	-2803	-0-	95	1	67	2	Y	165	187	0			1
							534	3	9	4							
*07	3813	X	-0-	-0-	-3813	-0-					Y	61	62	0			-0-
*08	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-
09	5400	X	-0-	-0-	-5400	-0-					Y	-0-					-0-
10	7285	X	-0-	-0-	-7285	-0-					Y	-0-					-0-
11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6417	X	252	-0-	-6165	-0-	5	1	7	2	Y	179	178	0			1
							42	3	1	4							
04	6210	X	412	-0-	-5798	-0-	18	1	27	2	Y	181	181	0			1
							167	3	1	4							
05	6417	X	-0-	-0-	-6417	-0-					Y	179	179	0			1
*06	5670	X	533	-0-	-5137	-0-	28	1	20	2	Y	294	292	0			3
							159	3	3	4							
*07	5518	X	2022	-0-	-3496	-0-	128	1	194	2	Y	204	204	0			3
							1472	3	4	4							
*08	5890	X	803	-0-	-5087	-0-	45	1	53	2	Y	260	261	0			2
							418	3	1	4							
*09	5700	X	1707	-0-	-3993	-0-	131	1	191	2	Y	319	319	0			2
							1033	3	1	4							
*10	5115	X	1425	-0-	-3690	-0-	80	1	142	2	Y	428	428	0			2
							729	3	3	4							
11	4980	X	1470	-0-	-3510	-0-	70	1	104	2	Y	627	626	0			3
							605	3	1	4							

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	W	78	-0-	78	32001	1	3	77	9	Y	70	70	0			1
*07	0	W	148	-0-	148	32149	9	1	13	2	Y	26	26	0			1
							97	3	29	9							
08	0	W	132	-0-	132	32281	11	1	13	2	Y	-0-	1	0			-0-
							108	3									
09	0	W	355	-0-	355	32636	34	1	50	2	Y	-0-					-0-
							271	3									
*10	0	W	250	-0-	250	32886	21	1	37	2	Y	1	1	0			-0-
							190	3	1	4							
11	0	W	237	-0-	237	33123	10	1	24	2	Y	106	106	0			-0-
							86	3	117	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 06/14/2023 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2759	X	1518	-0-	-1241	-0-	108	1	128	2	Y	400	362	0			38
							817	3	25	4							
04	2670	X	1445	-0-	-1225	-0-	95	1	139	2	Y	300	304	0			34
							874	3	7	4							
05	2759	X	-0-	-0-	-2759	-0-					Y	-0-	34	0			-0-
*06	10369	X	10369	-0-	-0-	-0-	1136	1	811	2	Y	1705	1686	0			19
							6433	3	113	4							
*07	72672	X	72672	-0-	-0-	-0-	4945	1	7549	2	Y	2661	2661	0			19
							57098	3	153	4							
*08	73679	X	73679	-0-	-0-	-0-	5922	1	7198	2	Y	3880	3871	0			28
							56206	3	85	4							
*09	38479	X	38479	-0-	-0-	-0-	3224	1	4700	2	Y	4608	4611	0			25
							25467	3	19	4							
*10	42650	X	42650	-0-	-0-	-0-	3185	1	5688	2	Y	4138	4148	0			15
							29102	3	123	4							
*11	49472	X	49472	-0-	-0-	-0-	4060	1	5984	2	Y	4016	4015	0			16
							34933	3	77	4							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3937	X	2281	-0-	-1656	-0-	161	1	191	2	Y	606	629	0			67
							1224	3	38	4							
04	3810	X	2667	-0-	-1143	-0-	166	1	245	2	Y	652	664	0			55
							1526	3	13	4							
05	4309	X	2734	-0-	-1575	-0-	227	1	273	2	Y	475	511	0			19
							1705	3	6	4							
*06	4170	X	1472	-0-	-2698	-0-	167	1	119	2	Y	206	223	0			2
							942	3	17	4							
*07	4309	X	3131	-0-	-1178	-0-	208	1	318	2	Y	175	176	0			1
							2406	3	6	4							
*08	2976	X	-0-	-0-	-2976	-0-					Y	-0-	1	0			-0-
09	2880	X	-0-	-0-	-2880	-0-					Y	-0-					-0-
10	3751	X	-0-	-0-	-3751	-0-					Y	-0-					-0-
11	3630	X	-0-	-0-	-3630	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	26	1	6	2	Y	125	125	1			13
							84	3	16	4							
07	235	N	235	-0-	-0-	-0-	32	1	4	2	Y	139	140	1			12
							24	3	22	4							
*08	396	N	396	-0-	-0-	-0-	84	1	11	2	Y	164	163	1			13
							90	3	31	4							
09	356	N	356	-0-	-0-	-0-	90	1	8	2	Y	119	57	0	61	1	14
							114	3	13	4							
*10	471	N	471	-0-	-0-	-0-	105	1	9	2	Y	98	102	0			10
							233	3	16	4							
11	510	N	451	-0-	-59	-0-	71	1	37	2	Y	84	84	0			10
							225	3	26	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9610	X	5086	-0-	-4524	-0-	466	1	552	2	Y	387	403	0			43
							3533	3	109	4							
04	9300	X	4069	-0-	-5231	-0-	298	1	437	2	Y	527	526	0			44
							2731	3	23	4							
05	9610	X	3727	-0-	-5883	-0-	324	1	390	2	Y	520	543	0			21
							2432	3	9	4							
*06	9300	X	550	-0-	-8750	-0-	54	1	39	2	Y	134	154	0			1
							305	3	5	4							
*07	8432	X	187	-0-	-8245	-0-	12	1	19	2	Y	7	8	0			-0-
							148	3	8	9							
08	5115	X	-0-	-0-	-5115	-0-					Y	-0-					-0-
09	3960	X	-0-	-0-	-3960	-0-					Y	-0-					-0-
10	5797	X	-0-	-0-	-5797	-0-					Y	-0-					-0-
11	1590	X	-0-	-0-	-1590	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

06	6270	X	3310	-0-	-2960	-0-	426	1	377	2	Y	247	213	1			71
							2115	3	120	4							
07	6169	X	3190	-0-	-2979	-0-	408	1	394	2	Y	246	283	1			34
							2034	3	83	4							
08	5890	X	2452	-0-	-3438	-0-	255	1	269	2	Y	299	284	1			49
							1553	3	46	4							
09	5700	X	1965	-0-	-3735	-0-	237	1	218	2	Y	145	156	1			38
							1308	3	42	4							
10	4836	X	-0-	-0-	-4836	-0-					Y	-0-	38	1			-0-
11	4270	X	4270	-0-	-0-	-0-	470	1	344	2	Y	70	70	1			-0-
							3200	3	179	4							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

06	6930	X	4577	-0-	-2353	-0-	580	1	513	2	Y	397	335	1			114
							2884	3	163	4							
07	6727	X	4332	-0-	-2395	-0-	569	1	550	2	Y	234	316	1			32
							2840	3	116	4							
08	6386	X	2730	-0-	-3656	-0-	271	1	286	2	Y	429	391	1			70
							1652	3	49	4							
09	6180	X	5604	-0-	-576	-0-	667	1	614	2	Y	476	421	1			125
							3680	3	119	4							
10	5518	X	-0-	-0-	-5518	-0-					Y	-0-	125	1			-0-
11	7393	X	7393	-0-	-0-	-0-	813	1	595	2	Y	131	131	1			-0-
							5532	3	309	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7805	X	7805	-0-	-0-	-0-	1072	1	949	2	Y	135	125	1			22
							5333	3	302	4							
07	5002	X	5002	-0-	-0-	-0-	684	1	661	2	Y	96	107	1			11
							3412	3	139	4							
08	4650	X	3049	-0-	-1601	-0-	354	1	373	2	Y	92	78	1			25
							2158	3	63	4							
09	7800	X	3587	-0-	-4213	-0-	457	1	421	2	Y	94	106	1			13
							2524	3	82	4							
*10	8060	X	3991	-0-	-4069	-0-	345	1	349	2	Y	114	106	1			21
							3084	3	88	4							
11	7800	X	2040	-0-	-5760	-0-	221	1	162	2	Y	63	84	1			-0-
							1504	3	84	4							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3265	X	2018	-0-	-1247	-0-	170	1	202	2	Y	286	309	0			27
							1291	3	40	4							
04	2910	X	1514	-0-	-1396	-0-	114	1	166	2	Y	169	177	0			19
							1039	3	9	4							
05	3007	X	1927	-0-	-1080	-0-	186	1	224	2	Y	108	127	0			-0-
							1393	3	5	4							
06	2910	X	-0-	-0-	-2910	-0-					Y	-0-					-0-
07	3007	X	-0-	-0-	-3007	-0-					Y	-0-					-0-
08	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-
09	2370	X	-0-	-0-	-2370	-0-					Y	-0-					-0-
10	2728	X	-0-	-0-	-2728	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 10/16/2023 TOTAL DEPTH 12792 PERF.12757 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	4381	-0-	-1409	-0-	551	1	487	2	Y	410	367	1			118
							2737	3	155	4							
07	5549	X	4590	-0-	-959	-0-	600	1	580	2	Y	270	351	1			37
							2991	3	122	4							
08	5208	X	4971	-0-	-237	-0-	565	1	595	2	Y	245	242	1			40
							3440	3	101	4							
09	5040	X	-0-	-0-	-5040	-0-					Y	-0-	40	1			-0-
*10	45785	X	45785	-0-	-0-	-0-	3305	1	3346	2	Y	7932	7663	1			269
							29561	3	848	4							
*11	58069	X	58069	-0-	-0-	-0-	5240	1	3831	2	Y	10330	10599	1			-0-
							35644	3	1991	4							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2015	N	1297	-0-	-718	-0-	265	1	49	2	Y	215	223	1			12
							615	3	131	4							
04	1200	N	1121	-0-	-79	-0-	227	1	40	2	Y	162	149	1			25
							589	3	87	4							
05	1178	N	768	-0-	-410	-0-	203	1	18	2	Y	144	154	1			15
							338	3	51	4							
06	1650	N	1579	-0-	-71	-0-	266	1	60	2	Y	205	199	1			21
							864	3	163	4							
07	1581	N	656	-0-	-925	-0-	119	1	16	2	Y	317	311	1			27
							91	3	81	4							
*08	992	N	596	-0-	-396	-0-	108	1	14	2	Y	290	294	1			23
							115	3	40	4							
09	1170	N	744	-0-	-426	-0-	177	1	16	2	Y	276	126	0	141	1	32
							222	3	25	4							
*10	1137	N	1137	-0-	-0-	-0-	246	1	21	2	Y	258	265	0			25
							549	3	37	4							
*11	1416	N	1416	-0-	-0-	-0-	222	1	117	2	Y	248	243	0			30
							720	3	84	4							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 10/16/2023 TOTAL DEPTH 12803 PERF.12820 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	492	-0-	-3048	-0-	48	1	43	2	Y	134	127	1			39
							240	3	14	4							
07	3658	X	923	-0-	-2735	-0-	106	1	102	2	Y	151	169	1			21
							528	3	21	4							
08	2821	X	1038	-0-	-1783	-0-	110	1	116	2	Y	112	115	1			18
							669	3	20	4							
09	2730	X	-0-	-0-	-2730	-0-					Y	-0-	18	1			-0-
*10	47364	X	47364	-0-	-0-	-0-	3418	1	3461	2	Y	8212	7933	1			279
							30575	3	877	4							
*11	60943	X	60943	-0-	-0-	-0-	5408	1	3955	2	Y	11568	11847	1			-0-
							36800	3	2055	4							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-	Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17109	X	17109	-0-	-0-	-0-	2293	1	2030	2	Y	672	662	1			109
							11401	3	646	4							
07	23141	X	23141	-0-	-0-	-0-	3096	1	2992	2	Y	889	895	1			103
							15447	3	628	4							
08	20084	X	20084	-0-	-0-	-0-	2280	1	2401	2	Y	1009	840	1			272
							13885	3	408	4							
09	21106	X	21106	-0-	-0-	-0-	2621	1	2415	2	Y	1027	1160	1			139
							14471	3	469	4							
*10	19869	X	19869	-0-	-0-	-0-	1666	1	1687	2	Y	1075	1015	1			199
							14905	3	428	4							
*11	12655	X	12655	-0-	-0-	-0-	1317	1	965	2	Y	824	1023	1			-0-
							8966	3	501	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4619	X	3484	-0-	-1135	-0-	736	1	136	2	Y	495	506	1			29
							1704	3	363	4							
04	4800	X	3209	-0-	-1591	-0-	667	1	118	2	Y	393	361	1			61
							1736	3	256	4							
05	4960	X	2032	-0-	-2928	-0-	548	1	50	2	Y	349	374	1			36
							912	3	138	4							
06	4800	X	4708	-0-	-92	-0-	841	1	190	2	Y	386	382	1			40
							2737	3	515	4							
07	4650	X	4009	-0-	-641	-0-	1309	1	172	2	Y	593	582	1			51
							994	3	882	4							
*08	4650	X	4596	-0-	-54	-0-	1625	1	202	2	Y	408	427	1			32
							1718	3	602	4							
09	5106	X	5106	-0-	-0-	-0-	1851	1	165	2	Y	462	204	0	237	1	53
							2319	3	263	4							
*10	7101	X	7101	-0-	-0-	-0-	1776	1	155	2	Y	855	825	0			83
							3960	3	269	4							
*11	7890	X	7890	-0-	-0-	-0-	1291	1	680	2	Y	1117	1066	0			134
							4199	3	491	4							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8568	X	8568	-0-	-0-	-0-	1087	1	963	2	Y	731	670	1			119
							5408	3	306	4							
07	0	X	-0-	-0-	-0-	-0-					Y	672	713	1			78
08	0	X	-0-	-0-	-0-	-0-					Y	641	546	1			173
09	1420	X	1420	-0-	-0-	-0-	92	1	84	2	Y	657	741	1			89
							505	3	16	4							
*10	7429	X	7429	-0-	-0-	-0-	587	1	595	2	Y	764	711	1			142
							5256	3	151	4							
*11	3822	X	3822	-0-	-0-	-0-	377	1	276	2	Y	418	560	1			-0-
							2566	3	143	4							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8075	X	8075	-0-	-0-	-0-	1001	1	887	2	Y	841	771	1			137
							4980	3	282	4							
07	9360	X	9360	-0-	-0-	-0-	1200	1	1159	2	Y	700	756	1			81
							5988	3	243	4							
08	6514	X	6514	-0-	-0-	-0-	694	1	731	2	Y	672	572	1			181
							4226	3	124	4							
09	7008	X	7008	-0-	-0-	-0-	822	1	756	2	Y	681	770	1			92
							4534	3	147	4							
*10	6605	X	6605	-0-	-0-	-0-	507	1	513	2	Y	840	776	1			156
							4531	3	130	4							
*11	3367	X	3367	-0-	-0-	-0-	318	1	233	2	Y	481	637	1			-0-
							2166	3	121	4							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	4046	-0-	-3364	-0-	547	1	484	2	Y	127	144	1			21
							2721	3	154	4							
07	7192	X	6617	-0-	-575	-0-	897	1	867	2	Y	176	177	1			20
							4477	3	182	4							
08	7161	X	3925	-0-	-3236	-0-	455	1	480	2	Y	123	110	1			33
							2773	3	82	4							
09	6930	X	4738	-0-	-2192	-0-	604	1	556	2	Y	126	142	1			17
							3331	3	108	4							
*10	6603	X	5285	-0-	-1318	-0-	456	1	462	2	Y	152	141	1			28
							4083	3	117	4							
11	6390	X	2702	-0-	-3688	-0-	293	1	214	2	Y	84	112	1			-0-
							1992	3	111	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3131	X	2749	-0-	-382	-0-	243	1	288	2	Y	291	294	0			32
							1841	3	57	4							
04	3062	X	3062	-0-	-0-	-0-	224	1	329	2	Y	397	396	0			33
							2055	3	17	4							
05	3131	X	2773	-0-	-358	-0-	235	1	283	2	Y	434	449	0			18
							1771	3	7	4							
*06	3030	X	1324	-0-	-1706	-0-	159	1	114	2	Y	119	136	0			1
							904	3	16	4							
*07	3131	X	2610	-0-	-521	-0-	182	1	277	2	Y	44	45	0			-0-
							2097	3	6	4							
*08	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
09	2940	X	-0-	-0-	-2940	-0-					Y	-0-					-0-
10	3906	X	-0-	-0-	-3906	-0-					Y	-0-					-0-
11	2820	X	-0-	-0-	-2820	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6316	X	6316	-0-	-0-	-0-	759	1	672	2	Y	813	731	1			132
							3777	3	214	4							
07	12648	X	12648	-0-	-0-	-0-	1678	1	1622	2	Y	575	640	1			67
							8374	3	341	4							
08	11503	X	11503	-0-	-0-	-0-	1338	1	1409	2	Y	334	311	1			90
							8150	3	239	4							
09	10039	X	10039	-0-	-0-	-0-	1267	1	1168	2	Y	347	390	1			47
							6995	3	227	4							
*10	6572	X	4431	-0-	-2141	-0-	354	1	358	2	Y	420	389	1			78
							3166	3	91	4							
11	6360	X	2279	-0-	-4081	-0-	227	1	166	2	Y	230	308	1			-0-
							1547	3	86	4							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	2855	-0-	-1585	-0-	364	1	322	2	Y	234	200	1			67
							1810	3	102	4							
07	4185	X	2745	-0-	-1440	-0-	339	1	327	2	Y	292	319	1			40
							1689	3	69	4							
08	4516	X	4516	-0-	-0-	-0-	485	1	511	2	Y	438	407	1			71
							2951	3	87	4							
09	3750	X	2143	-0-	-1607	-0-	258	1	238	2	Y	162	191	1			42
							1423	3	46	4							
10	3410	X	-0-	-0-	-3410	-0-					Y	-0-	42	1			-0-
11	3990	X	-0-	-0-	-3990	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15062	X	15062	-0-	-0-	-0-	1914	1	1695	2	Y	1268	1000	1			365
							9519	3	539	4							
07	15646	X	15646	-0-	-0-	-0-	1876	1	1813	2	Y	2015	2104	1			276
							9360	3	380	4							
08	9982	X	6913	-0-	-3069	-0-	718	1	756	2	Y	855	992	1			139
							4370	3	128	4							
09	15060	X	5743	-0-	-9317	-0-	635	1	585	2	Y	820	744	1			215
							3507	3	114	4							
*10	15655	X	6219	-0-	-9436	-0-	496	1	502	2	Y	600	795	1			20
							4434	3	127	4							
11	15150	X	14026	-0-	-1124	-0-	1517	1	1110	2	Y	452	472	1			-0-
							10325	3	577	4							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

06	3600	X	1938	-0-	-1662	-0-	452	1	1409	3	N	70	70	0			-0-
							77	9									
07	2728	X	1963	-0-	-765	-0-	470	1	1475	3	N	16	16	0			-0-
							18	9									
08	3458	X	3458	-0-	-0-	-0-	672	1	2786	3	N	-0-					-0-
09	2582	X	2582	-0-	-0-	-0-	560	1	2022	3	N	-0-					-0-
10	2077	X	31	-0-	-2046	-0-	7	1	24	3	N	-0-					-0-
11	3360	X	16	-0-	-3344	-0-	4	1	12	3	N	-0-					-0-

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

06	1200	X	1200	-0-	-0-	-0-	288	1	898	3	N	13	13	0			-0-
							14	9									
07	2774	X	2774	-0-	-0-	-0-	643	1	2017	3	N	104	104	0			-0-
							114	9									
08	1037	X	1037	-0-	-0-	-0-	202	1	835	3	N	-0-					-0-
09	11610	X	11610	-0-	-0-	-0-	2310	1	8334	3	N	878	878	0			-0-
							966	9									
10	12293	X	12293	-0-	-0-	-0-	2842	1	9184	3	N	243	243	0			-0-
							267	9									
11	10612	X	10612	-0-	-0-	-0-	2680	1	7909	3	N	21	21	0			-0-
							23	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 07/29/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15600	X	13025	-0-	-2575	-0-	1672	1	1480	2	Y	988	996	1			66
							8315	3	471	4							
07	16120	X	11342	-0-	-4778	-0-	1446	1	1399	2	Y	896	877	1			85
							7218	3	293	4							
08	16120	X	13505	-0-	-2615	-0-	1519	1	1600	2	Y	783	814	1			54
							9254	3	271	4							
09	14850	X	13509	-0-	-1341	-0-	1626	1	1499	2	Y	1010	951	1			113
							8981	3	292	4							
*10	14911	X	5835	-0-	-9076	-0-	479	1	486	2	Y	418	488	1			43
							4288	3	122	4							
11	13080	X	564	-0-	-12516	-0-	62	1	45	2	Y	8	51	1			-0-
							424	3	24	4							

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	4140	-0-	-0-	-0-	960	1	2990	3	N	173	173	0			-0-
							190	9									
07	7239	X	7239	-0-	-0-	-0-	1697	1	5319	3	N	203	203	0			-0-
							223	9									
08	12560	X	12560	-0-	-0-	-0-	1838	1	7622	3	N	2818	2818	0			-0-
							3100	9									
09	4170	X	4021	-0-	-149	-0-	712	1	2568	3	N	674	674	0			-0-
							741	9									
10	7254	X	5103	-0-	-2151	-0-	1018	1	3285	3	N	727	727	0			-0-
							800	9									
11	12150	X	4805	-0-	-7345	-0-	884	1	2611	3	N	1191	1191	0			-0-
							1310	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CREWS UNIT WELL #: 5H RRCID -> 287651 COMPL. DATE 03/30/2015 TOTAL DEPTH 12723 PERF.12615 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4588	X	3507	-0-	-1081	-0-	303	1	358	2	Y	440	450	0			49
							2291	3	71	4							
04	4440	X	3849	-0-	-591	-0-	275	1	404	2	Y	570	571	0			48
							2522	3	21	4							
05	6430	X	6430	-0-	-0-	-0-	608	1	733	2	Y	456	486	0			18
							4570	3	17	4							
*06	4440	X	1281	-0-	-3159	-0-	157	1	112	2	Y	101	118	0			1
							885	3	16	4							
*07	4588	X	2397	-0-	-2191	-0-	159	1	243	2	Y	138	138	0			1
							1838	3	5	4							
*08	7068	X	-0-	-0-	-7068	-0-					Y	-0-	1	0			-0-
09	6840	X	-0-	-0-	-6840	-0-					Y	-0-					-0-
10	9796	X	-0-	-0-	-9796	-0-					Y	-0-					-0-
11	3060	X	-0-	-0-	-3060	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 6H RRCID -> 287652 COMPL. DATE 03/30/2015 TOTAL DEPTH 12706 PERF.12507 - 17263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4030	X	3977	-0-	-53	-0-	365	1	432	2	Y	301	300	0			33
							2763	3	86	4							
04	4320	X	4320	-0-	-0-	-0-	332	1	487	2	Y	393	393	0			33
							3043	3	26	4							
05	4424	X	4424	-0-	-0-	-0-	412	1	496	2	Y	370	388	0			15
							3097	3	12	4							
*06	3900	X	1042	-0-	-2858	-0-	135	1	97	2	Y	27	42	0			-0-
							767	3	13	4							
07	4030	X	-0-	-0-	-4030	-0-					Y	-0-					-0-
08	4867	X	-0-	-0-	-4867	-0-					Y	-0-					-0-
09	4710	X	-0-	-0-	-4710	-0-					Y	-0-					-0-
10	6820	X	-0-	-0-	-6820	-0-					Y	-0-					-0-
11	1890	X	-0-	-0-	-1890	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 7H RRCID -> 287653 COMPL. DATE 03/31/2015 TOTAL DEPTH 12663 PERF.12740 - 15392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2998	N	2099	-0-	-899	-0-	180	1	212	2	Y	276	290	0			31
							1361	3	42	4							
04	2310	N	2304	-0-	-6	-0-	163	1	239	2	Y	356	357	0			30
							1497	3	13	4							
05	3157	X	3157	-0-	-0-	-0-	272	1	328	2	Y	455	467	0			18
							2048	3	8	4							
*06	2550	X	897	-0-	-1653	-0-	95	1	67	2	Y	173	190	0			1
							536	3	9	4							
*07	2635	X	2280	-0-	-355	-0-	151	1	230	2	Y	137	137	0			1
							1743	3	5	4							
*08	3379	X	1856	-0-	-1523	-0-	153	1	187	2	Y	47	48	0			-0-
							1462	3	2	4							
*09	3270	X	-0-	-0-	-3270	-0-					Y	-0-					-0-
10	4774	X	-0-	-0-	-4774	-0-					Y	-0-					-0-
11	2850	X	-0-	-0-	-2850	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 8H RRCID -> 287655 COMPL. DATE 08/11/2016 TOTAL DEPTH 12517 PERF.12571 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CREWS UNIT WELL #: 9H RRCID -> 287656 COMPL. DATE 08/11/2016 TOTAL DEPTH 12530 PERF.12598 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	-0-	-0-	-420	-0-					Y	-0-	6	0			-0-
*07	434	X	298	-0-	-136	-0-	21	1	32	2	Y	2	2	0			-0-
							242	3	1	4							
*08	713	X	393	-0-	-320	-0-	34	1	41	2	Y	-0-					-0-
							318	3									
09	690	X	570	-0-	-120	-0-	55	1	80	2	Y	-0-					-0-
							435	3									
10	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-

CREWS UNIT WELL #: 10H RRCID -> 287657 COMPL. DATE 08/11/2016 TOTAL DEPTH 12544 PERF.12602 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3813	X	1914	-0-	-1899	-0-	159	1	188	2	Y	296	321	0			33
							1204	3	37	4							
04	3690	X	2107	-0-	-1583	-0-	145	1	212	2	Y	376	377	0			32
							1325	3	11	4							
05	3813	X	2225	-0-	-1588	-0-	187	1	225	2	Y	365	382	0			15
							1406	3	5	4							
*06	3690	X	1493	-0-	-2197	-0-	166	1	119	2	Y	226	239	0			2
							942	3	17	4							
*07	3813	X	2991	-0-	-822	-0-	201	1	306	2	Y	144	145	0			1
							2320	3	6	4							
*08	3200	X	3200	-0-	-0-	-0-	265	1	322	2	Y	89	89	0			1
							2511	3	4	4							
*09	3218	X	3218	-0-	-0-	-0-	310	1	452	2	Y	1	2	0			-0-
							2453	3	2	4							
10	3348	X	-0-	-0-	-3348	-0-					Y	-0-					-0-
11	3240	X	-0-	-0-	-3240	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 3H RRCID -> 287786 COMPL. DATE 10/30/2012 TOTAL DEPTH 12527 PERF.12580 - 16952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	90	N	9	-0-	-81	-0-	2	3	7	9	Y	6	6	0			-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BBG MIXON UNIT WELL #: 6H RRCID -> 287896 COMPL. DATE 04/15/2019 TOTAL DEPTH 12957 PERF.13191 - 16251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BBG MIXON UNIT WELL #: 8H RRCID -> 287920 COMPL. DATE 04/15/2019 TOTAL DEPTH 12991 PERF.13242 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOTARA-RIDLEY UNIT WELL #: 16H RRCID -> 287966 COMPL. DATE 03/07/2017 TOTAL DEPTH 12592 PERF.12369 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	477	-0-	-6213	-0-	91	1	21	2	Y	12	11	1			1
							296	3	56	4							
07	1767	X	868	-0-	-899	-0-	328	1	43	2	Y	25	24	1			2
							248	3	221	4							
*08	846	X	846	-0-	-0-	-0-	325	1	40	2	Y	16	17	1			1
							343	3	120	4							
09	764	X	764	-0-	-0-	-0-	299	1	27	2	Y	19	8	0	10	1	2
							375	3	42	4							
*10	4567	X	4567	-0-	-0-	-0-	1117	1	97	2	Y	634	574	0			62
							2487	3	169	4							
*11	4447	X	4447	-0-	-0-	-0-	724	1	381	2	Y	647	632	0			77
							2355	3	275	4							

KOTARA-RIDLEY UNIT WELL #: 17H RRCID -> 287967 COMPL. DATE 03/07/2017 TOTAL DEPTH 12449 PERF.12394 - 16672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9331	X	3519	-0-	-5812	-0-	730	1	135	2	Y	549	517	1			32
							1690	3	360	4							
04	9030	X	3260	-0-	-5770	-0-	667	1	118	2	Y	439	403	1			68
							1736	3	256	4							
05	5425	X	2077	-0-	-3348	-0-	548	1	50	2	Y	390	418	1			40
							912	3	138	4							
06	4530	X	3914	-0-	-616	-0-	692	1	156	2	Y	358	361	1			37
							2249	3	423	4							
07	4712	X	2407	-0-	-2305	-0-	795	1	105	2	Y	332	340	1			29
							605	3	537	4							
*08	4712	X	679	-0-	-4033	-0-	231	1	29	2	Y	81	104	1			6
							244	3	86	4							
09	4440	X	-0-	-0-	-4440	-0-					Y	-0-	6	0			-0-
10	3813	X	-0-	-0-	-3813	-0-					Y	-0-					-0-
11	3690	X	-0-	-0-	-3690	-0-					Y	-0-					-0-

BBG MIXON UNIT WELL #: 17H RRCID -> 288246 COMPL. DATE 04/15/2019 TOTAL DEPTH 12868 PERF.13300 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14822	X	14822	-0-	-0-	-0-	2774	1	8647	3	N	3092	3092	0			-0-
							3401	9									
07	13888	X	9533	-0-	-4355	-0-	1547	1	4849	3	N	2852	2852	0			-0-
							3137	9									
08	13888	X	9159	-0-	-4729	-0-	1545	1	6409	3	N	1095	1095	0			-0-
							1205	9									
09	13440	X	6550	-0-	-6890	-0-	964	1	3481	3	N	1914	1914	0			-0-
							2105	9									
10	13888	X	4600	-0-	-9288	-0-	740	1	2393	3	N	1334	1334	0			-0-
							1467	9									
11	13440	X	4725	-0-	-8715	-0-	725	1	2138	3	N	1693	1693	0			-0-
							1862	9									

L.B. HAILEY UNIT WELL #: 9H RRCID -> 288533 COMPL. DATE 08/15/2019 TOTAL DEPTH 12884 PERF.12672 - 18224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10380	X	6528	-0-	-3852	-0-	816	1	722	2	Y	641	659	1			43
							4055	3	230	4							
07	10726	X	10010	-0-	-716	-0-	1258	1	1215	2	Y	915	871	1			87
							6275	3	255	4							
08	9021	X	8090	-0-	-931	-0-	891	1	939	2	Y	612	657	1			42
							5428	3	159	4							
09	13177	X	13177	-0-	-0-	-0-	1557	1	1434	2	Y	1193	1102	1			133
							8595	3	279	4							
*10	10013	X	7576	-0-	-2437	-0-	539	1	546	2	Y	1388	1377	1			144
							4826	3	138	4							
11	9690	X	449	-0-	-9241	-0-	41	1	30	2	Y	77	221	1			-0-
							278	3	15	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 10H RRCID -> 288560 COMPL. DATE 08/14/2019 TOTAL DEPTH 12822 PERF.12965 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11657	X	11657	-0-	-0-	-0-	1423	1	1260	2	Y	1359	1383	1			91
							7078	3	401	4							
07	18319	X	18319	-0-	-0-	-0-	2323	1	2244	2	Y	1540	1485	1			146
							11587	3	471	4							
08	16957	X	16957	-0-	-0-	-0-	1875	1	1975	2	Y	1228	1290	1			84
							11420	3	336	4							
09	12480	X	12480	-0-	-0-	-0-	1475	1	1359	2	Y	1127	1085	1			126
							8142	3	264	4							
*10	9268	X	9268	-0-	-0-	-0-	737	1	746	2	Y	915	946	1			95
							6589	3	189	4							
*11	615	X	615	-0-	-0-	-0-	57	1	42	2	Y	98	193	1			-0-
							386	3	22	4							

L.B. HAILEY UNIT WELL #: 11H RRCID -> 288596 COMPL. DATE 08/14/2019 TOTAL DEPTH 12840 PERF.12825 - 18743

06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 26H RRCID -> 288753 COMPL. DATE 08/15/2019 TOTAL DEPTH 12720 PERF.12666 - 18109

06	12517	X	12517	-0-	-0-	-0-	1635	1	1447	2	Y	767	771	1			51
							8131	3	460	4							
07	9948	X	9948	-0-	-0-	-0-	1255	1	1213	2	Y	877	845	1			83
							6260	3	255	4							
08	10819	X	9911	-0-	-908	-0-	1097	1	1156	2	Y	707	741	1			49
							6684	3	196	4							
09	12480	X	9542	-0-	-2938	-0-	1127	1	1038	2	Y	870	822	1			97
							6218	3	202	4							
*10	12927	X	7397	-0-	-5530	-0-	597	1	604	2	Y	640	671	1			66
							5339	3	153	4							
11	12510	X	425	-0-	-12085	-0-	44	1	32	2	Y	33	99	1			-0-
							296	3	17	4							

L.B. HAILEY UNIT WELL #: 18H RRCID -> 290096 COMPL. DATE 10/03/2020 TOTAL DEPTH 12782 PERF.12545 - 16700

06	13800	X	6802	-0-	-6998	-0-	877	1	776	2	Y	491	496	1			33
							4362	3	247	4							
07	14260	X	9468	-0-	-4792	-0-	1201	1	1161	2	Y	792	750	1			75
							5991	3	244	4							
08	11160	X	6408	-0-	-4752	-0-	714	1	752	2	Y	422	468	1			29
							4350	3	128	4							
09	14406	X	14406	-0-	-0-	-0-	1786	1	1646	2	Y	721	669	1			81
							9861	3	320	4							
*10	24579	X	24579	-0-	-0-	-0-	2064	1	2090	2	Y	1303	1249	1			135
							18463	3	529	4							
11	9150	X	1457	-0-	-7693	-0-	162	1	118	2	Y	14	149	1			-0-
							1101	3	61	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

L.B. HAILEY UNIT WELL #: 17H RRCID -> 290276 COMPL. DATE 10/03/2020 TOTAL DEPTH 12833 PERF.12619 - 16660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16146	X	16146	-0-	-0-	-0-	2101	1	1860	2	Y	1038	1082	1			69
							10451	3	592	4							
07	13582	X	13582	-0-	-0-	-0-	1755	1	1697	2	Y	924	905	1			88
							8758	3	356	4							
08	17156	X	17156	-0-	-0-	-0-	1940	1	2043	2	Y	918	943	1			63
							11816	3	347	4							
09	14013	X	14013	-0-	-0-	-0-	1693	1	1560	2	Y	1008	958	1			113
							9348	3	303	4							
*10	13341	X	13341	-0-	-0-	-0-	1099	1	1113	2	Y	917	935	1			95
							9838	3	282	4							
*11	1573	X	1573	-0-	-0-	-0-	175	1	128	2	Y	13	108	1			-0-
							1190	3	66	4							

L.B. HAILEY UNIT WELL #: 31H RRCID -> 290277 COMPL. DATE 10/03/2020 TOTAL DEPTH 12814 PERF.12580 - 18851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15450	X	12715	-0-	-2735	-0-	1648	1	1458	2	Y	866	883	1			58
							8192	3	464	4							
07	15965	X	12629	-0-	-3336	-0-	1631	1	1577	2	Y	864	840	1			82
							8140	3	331	4							
08	15965	X	12155	-0-	-3810	-0-	1366	1	1439	2	Y	713	746	1			49
							8322	3	244	4							
09	14670	X	10430	-0-	-4240	-0-	1338	1	1233	2	Y	212	237	1			24
							7387	3	239	4							
*10	15159	X	8297	-0-	-6862	-0-	684	1	692	2	Y	571	536	1			59
							6118	3	175	4							
11	12720	X	507	-0-	-12213	-0-	56	1	41	2	Y	4	63	1			-0-
							385	3	21	4							

L.B. HAILEY UNIT WELL #: 32H RRCID -> 290303 COMPL. DATE 10/03/2020 TOTAL DEPTH 12767 PERF.12558 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	0	Z	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CREWS UNIT WELL #: 12H RRCID -> 295818 COMPL. DATE 07/28/2023 TOTAL DEPTH 12718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	Z	51118	-0-	51118	51118	2702	1	4826	2	N	17085	17023	0			62
							24691	3	105	4							
11	0	Z	47964	-0-	47964	99082	2809	1	4141	2	N	15262	15263	0			61
							24172	3	54	4							

CREWS UNIT WELL #: 13H RRCID -> 295819 COMPL. DATE 07/22/2023 TOTAL DEPTH 12645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*10	0	Z	55019	-0-	55019	55019	3181	1	5682	2	N	15418	15362	0			56
							29073	3	123	4							
11	0	Z	63709	-0-	63709	118728	4075	1	6005	2	N	16809	16798	0			67
							35061	3	78	4							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CREWS UNIT WELL #: 11H RRCID -> 295899 COMPL. DATE 08/05/2023 TOTAL DEPTH 12606 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
*10	SHUT IN		56517	-0-	56517	56517	3213	1	5741	2	N	16422	16362	0		60
							29375	3	124	4						
11	SHUT IN		51159	-0-	51159	107676	3061	1	4511	2	N	15628	15625	0		63
							26338	3	58	4						

CREWS UNIT WELL #: 14H RRCID -> 295900 COMPL. DATE 07/16/2023 TOTAL DEPTH 12692 PERF. N/A

07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
*10	0	Z	57588	-0-	57588	57588	3280	1	5858	2	N	16684	16623	0		61
							29971	3	127	4						
11	0	Z	53013	-0-	53013	110601	3235	1	4767	2	N	15556	15555	0		62
							27838	3	61	4						

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

SINOR RANCH 02 WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

06	1620	N	-0-	-0-	-1620	-0-					Y	-0-				-0-
07	2119	N	2119	-0-	-0-	-0-	1974	3	145	9	Y	132	132	0		-0-
08	1240	N	808	-0-	-432	-0-	777	3	31	9	Y	28	28	0		-0-
09	1234	N	1234	-0-	-0-	-0-	1200	3	34	9	Y	31	31	0		-0-
10	1860	N	1248	-0-	-612	-0-	1197	3	51	9	Y	46	46	0		-0-
11	1249	N	1249	-0-	-0-	-0-	1188	3	61	9	Y	55	55	0		-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

06	4320	X	3688	-0-	-632	-0-	3688	3			N	-0-				-0-
07	5301	X	3412	-0-	-1889	-0-	3412	3			N	-0-				-0-
08	5301	X	3291	-0-	-2010	-0-	3291	3			N	-0-				-0-
09	5130	X	3522	-0-	-1608	-0-	3522	3			N	-0-				-0-
10	4588	X	3617	-0-	-971	-0-	3617	3			N	-0-				-0-
11	3690	X	2267	-0-	-1423	-0-	2267	3			N	-0-				-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

06	3450	X	3262	-0-	-188	-0-	3237	3	25	9	Y	23	23	0		-0-
07	3565	X	871	-0-	-2694	-0-	871	3			Y	-0-				-0-
08	3441	X	3441	-0-	-0-	-0-	3411	3	30	9	Y	27	27	0		-0-
09	3385	X	3385	-0-	-0-	-0-	3346	3	39	9	Y	35	35	0		-0-
10	3410	X	3391	-0-	-19	-0-	3369	3	22	9	Y	20	20	0		-0-
11	3330	X	2767	-0-	-563	-0-	2738	3	29	9	Y	26	26	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	X	1666	-0-	-0-	-0-	204	1	917	3	Y	491	489	0			9
							5	4	540	9							
07	1395	X	410	-0-	-985	-0-	132	1	173	3	Y	94	101	0			2
							2	4	103	9							
08	320	X	320	-0-	-0-	-0-	118	1	18	3	Y	165	164	0			3
							2	4	182	9							
09	3060	X	359	-0-	-2701	-0-	118	1	1	4	Y	218	217	0			4
							240	9									
10	3162	X	553	-0-	-2609	-0-	139	1	201	3	Y	190	190	0			4
							4	4	209	9							
11	1680	X	519	-0-	-1161	-0-	126	1	269	3	Y	111	113	0			2
							2	4	122	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1726	X	1726	-0-	-0-	-0-	482	1	762	3	Y	425	430	0			9
							14	4	468	9							
07	2122	X	2122	-0-	-0-	-0-	519	1	1140	3	Y	411	414	0			6
							11	4	452	9							
08	1344	N	1344	-0-	-0-	-0-	506	1	385	3	Y	401	399	0			8
							12	4	441	9							
09	1890	N	1180	-0-	-710	-0-	498	1	158	3	Y	467	466	0			9
							10	4	514	9							
10	2139	N	1321	-0-	-818	-0-	513	1	350	3	Y	405	404	0			10
							12	4	446	9							
11	1651	N	1651	-0-	-0-	-0-	505	1	642	3	Y	446	443	0			13
							13	4	491	9							

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	6	-0-	-6	-0-	2	3	4	9	Y	4	4	0			-0-
07	31	N	14	-0-	-17	-0-	5	3	9	9	Y	8	8	0			-0-
08	11	N	11	-0-	-0-	-0-	4	3	7	9	Y	6	6	0			-0-
09	11	N	11	-0-	-0-	-0-	4	3	7	9	Y	6	6	0			-0-
10	14	N	10	-0-	-4	-0-	4	3	6	9	Y	5	5	0			-0-
11	12	N	12	-0-	-0-	-0-	5	3	7	9	Y	6	6	0			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	703	-0-	-737	-0-	697	3	6	9	Y	5	5	0			-0-
07	1271	N	576	-0-	-695	-0-	576	3			Y	-0-					-0-
08	1147	N	192	-0-	-955	-0-	190	3	2	9	Y	2	2	0			-0-
09	1568	N	1568	-0-	-0-	-0-	1548	3	20	9	Y	18	18	0			-0-
10	1179	N	1179	-0-	-0-	-0-	1160	3	19	9	Y	17	17	0			-0-
11	531	N	531	-0-	-0-	-0-	517	3	14	9	Y	13	13	0			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1291	N	1291	-0-	-0-	-0-	49	1	1140	3	Y	93	93	0			-0-
							102	9									
07	1503	N	1503	-0-	-0-	-0-	57	1	1347	3	Y	90	90	0			-0-
							99	9									
08	3100	N	3160	-0-	60	60	131	1	2910	3	Y	108	108	0			-0-
							119	9									
09	3000	N	3042	-0-	42	102	139	1	2846	3	Y	52	52	0			-0-
							57	9									
10	3058	N	2956	-0-	-102	-0-	134	1	2705	3	Y	106	106	0			-0-
							117	9									
11	8398	X	8398	-0-	-0-	-0-	367	1	7917	3	Y	104	104	0			-0-
							114	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	270	-0-	-0-	-0-	25	3	245	9	Y	223	223	0			-0-
07	262	X	262	-0-	-0-	-0-	25	3	237	9	Y	215	215	0			-0-
08	248	X	248	-0-	-0-	-0-	21	3	227	9	Y	206	206	0			-0-
09	276	X	276	-0-	-0-	-0-	24	3	252	9	Y	229	229	0			-0-
10	260	X	260	-0-	-0-	-0-	30	3	230	9	Y	209	209	0			-0-
11	85	X	85	-0-	-0-	-0-	11	3	74	9	Y	67	67	0			-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/12/2019 TOTAL DEPTH 17622 PERF.12860 - 17482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	1822	-0-	-8	-0-	1822	3			N	-0-					-0-
07	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-					-0-
08	2723	N	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-
09	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
10	3069	X	1114	-0-	-1955	-0-	1114	3			N	-0-					-0-
11	2970	X	1692	-0-	-1278	-0-	1692	3			N	-0-					-0-

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3969	X	3969	-0-	-0-	-0-	546	1	3109	3	Y	265	268	0			12
							22	4	292	9							
07	4743	X	2377	-0-	-2366	-0-	466	1	1748	3	Y	136	142	0			6
							13	4	150	9							
08	2104	X	2104	-0-	-0-	-0-	407	1	1616	3	Y	63	66	0			3
							12	4	69	9							
09	5700	X	2130	-0-	-3570	-0-	387	1	1659	3	Y	69	69	0			3
							8	4	76	9							
10	5890	X	2260	-0-	-3630	-0-	421	1	1669	3	Y	144	140	0			7
							12	4	158	9							
11	3960	X	1643	-0-	-2317	-0-	387	1	1058	3	Y	157	157	0			7
							25	4	173	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3462	-0-	-378	-0-	669	1	2134	3	Y	591	597	0			17
							9	4	650	9							
07	3968	X	2398	-0-	-1570	-0-	453	1	1470	3	Y	426	428	0			15
							6	4	469	9							
08	2860	X	2860	-0-	-0-	-0-	668	1	1629	3	Y	499	494	0			20
							14	4	549	9							
09	4020	X	2599	-0-	-1421	-0-	614	1	1511	3	Y	426	428	0			18
							5	4	469	9							
10	4154	X	2436	-0-	-1718	-0-	648	1	1325	3	Y	415	415	0			18
							6	4	457	9							
11	3450	X	2388	-0-	-1062	-0-	616	1	1343	3	Y	377	379	0			16
							14	4	415	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1302	-0-	-258	-0-	379	1	625	3	Y	267	269	0			8
							4	4	294	9							
07	1550	X	1164	-0-	-386	-0-	352	1	514	3	Y	266	265	0			9
							5	4	293	9							
08	1166	X	1166	-0-	-0-	-0-	386	1	482	3	Y	264	262	0			11
							8	4	290	9							
09	1440	X	1136	-0-	-304	-0-	359	1	519	3	Y	232	233	0			10
							3	4	255	9							
10	1333	X	1130	-0-	-203	-0-	381	1	504	3	Y	220	220	0			10
							3	4	242	9							
11	1290	X	669	-0-	-621	-0-	213	1	313	3	Y	125	130	0			5
							5	4	138	9							

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

06	86	N	86	-0-	-0-	-0-	51	3	35	9	Y	32	32	0			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

06	585	N	585	-0-	-0-	-0-	405	3	180	9	Y	164	164	0			-0-
07	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
08	1116	N	852	-0-	-264	-0-	657	3	195	9	Y	177	177	0			-0-
09	982	N	982	-0-	-0-	-0-	775	3	207	9	Y	188	188	0			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	810	N	-0-	-0-	-810	-0-					Y	-0-					-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

06	3870	X	3821	-0-	-49	-0-	3809	3	12	9	N	11	11	0			-0-
07	3906	X	3817	-0-	-89	-0-	3806	3	11	9	N	10	10	0			-0-
08	DLQ G-10		3555	-0-	3555	3555	3544	3	11	9	N	10	10	0			-0-
09	DLQ G-10		2606	-0-	2606	6161	2596	3	10	9	N	9	9	0			-0-
10	DLQ G-10		3226	-0-	3226	9387	3226	3			N	-0-					-0-
11	11467	X	2080	-0-	-9387	-0-	2070	3	10	9	N	9	9	0			-0-

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	120	N	91	-0-	-29	-0-	10	3	81	9	Y	74	74	0	-0-
07	124	N	113	-0-	-11	-0-	28	3	85	9	Y	77	77	0	-0-
08	374	N	374	-0-	-0-	-0-	3	1	287	3	Y	76	76	0	-0-
							84	9							
09	202	N	202	-0-	-0-	-0-	1	1	123	3	Y	71	71	0	-0-
							78	9							
10	299	N	299	-0-	-0-	-0-	3	1	218	3	Y	71	71	0	-0-
							78	9							
11	387	N	387	-0-	-0-	-0-	5	1	317	3	Y	59	59	0	-0-
							65	9							

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14	X	-0-	-0-	-14	-0-					Y	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	63	X	63	-0-	-0-	-0-	54	3	9	9	Y	8	8	0	-0-
10	71	X	71	-0-	-0-	-0-	59	3	12	9	Y	11	11	0	-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2392	N	2392	-0-	-0-	-0-	404	1	1750	3	Y	204	212	0	4
							14	4	224	9					
07	3100	N	3143	-0-	43	43	551	1	1859	3	Y	655	650	0	9
							12	4	721	9					
08	833	X	790	-0-	-43	-0-	146	1	5	3	Y	578	576	0	11
							3	4	636	9					
09	2790	X	672	-0-	-2118	-0-	148	1	3	4	Y	474	476	0	9
							521	9							
10	3162	X	673	-0-	-2489	-0-	160	1	1	3	Y	462	459	0	12
							4	4	508	9					
11	3030	X	661	-0-	-2369	-0-	127	1	3	4	Y	483	481	0	14
							531	9							

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	270	N	15	-0-	-255	-0-	15	3			Y	-0-			-0-
07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-			-0-
08	T. A.		15	-0-	15	15	15	3			Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	15					Y	-0-			-0-
10	T. A.		27	-0-	27	42	27	3			Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	42					Y	-0-			-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3330	X	939	-0-	-2391	-0-	845	3	94	9	N	85	85	0	-0-
07	3441	X	569	-0-	-2872	-0-	506	3	63	9	N	57	57	0	-0-
08	DLQ G-10		1296	-0-	1296	1296	1173	3	123	9	N	112	112	0	-0-
09	DLQ G-10		952	-0-	952	2248	839	3	113	9	N	103	103	0	-0-
10	DLQ G-10		1539	-0-	1539	3787	1370	3	169	9	N	154	154	0	-0-
11	4487	X	700	-0-	-3787	-0-	593	3	107	9	N	97	97	0	-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3960	X	3299	-0-	-661	-0-	3210	3	89	9	Y	81	81	0	-0-
07	3875	X	3081	-0-	-794	-0-	3017	3	64	9	Y	58	58	0	-0-
08	DLQ G-10		1637	-0-	1637	1637	1624	3	13	9	Y	12	12	0	-0-
09	DLQ G-10		3078	-0-	3078	4715	3028	3	50	9	Y	45	45	0	-0-
10	DLQ G-10		3508	-0-	3508	8223	3429	3	79	9	Y	72	72	0	-0-
11	9872	X	1649	-0-	-8223	-0-	1584	3	65	9	Y	59	59	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 10/05/2021 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	489	N	489	-0-	-0-	-0-	417	1	11	4	Y	55	52	0			3
							61	9									
11	828	N	828	-0-	-0-	-0-	705	1	44	4	Y	72	72	0			3
							79	9									

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2006	N	2006	-0-	-0-	-0-	232	1	896	3	Y	791	797	0			16
							8	4	870	9							
07	1072	N	1072	-0-	-0-	-0-	378	1	324	3	Y	329	340	0			5
							8	4	362	9							
08	1466	N	1466	-0-	-0-	-0-	320	1	603	3	Y	487	482	0			10
							7	4	536	9							
09	2220	N	1984	-0-	-236	-0-	229	1	1014	3	Y	669	666	0			13
							5	4	736	9							
10	2780	N	2780	-0-	-0-	-0-	205	1	1265	3	Y	1186	1169	0			30
							5	4	1305	9							
11	2744	N	2744	-0-	-0-	-0-	189	1	1221	3	Y	1208	1204	0			34
							5	4	1329	9							

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					131
07	0	W	-0-	-0-	-0-	-0-					N	-0-					131
08	0	W	-0-	-0-	-0-	-0-					N	-0-					131
09	0	W	-0-	-0-	-0-	-0-					N	-0-					131
10	0	W	-0-	-0-	-0-	-0-					N	-0-					131
11	0	W	-0-	-0-	-0-	-0-					N	-0-					131

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1893	-0-	-657	-0-	723	1	377	3	Y	707	744	0			5
							15	4	778	9							
07	2635	X	2091	-0-	-544	-0-	779	1	483	3	Y	745	743	0			7
							9	4	820	9							
08	3744	X	3744	-0-	-0-	-0-	788	1	2133	3	Y	739	736	0			10
							10	4	813	9							
09	2850	X	1183	-0-	-1667	-0-	559	1	504	3	Y	102	110	0			2
							8	4	112	9							
10	2945	X	1269	-0-	-1676	-0-	465	1	688	3	Y	97	97	0			2
							9	4	107	9							
11	3630	X	1683	-0-	-1947	-0-	737	1	813	3	Y	106	106	0			2
							16	4	117	9							

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	41	-0-	-259	-0-	15	3	26	9	Y	24	24	0			-0-
07	62	N	44	-0-	-18	-0-	10	3	34	9	Y	31	31	0			-0-
08	62	N	57	-0-	-5	-0-	18	3	39	9	Y	35	35	0			-0-
09	71	N	71	-0-	-0-	-0-	24	3	47	9	Y	43	43	0			-0-
10	31	N	19	-0-	-12	-0-	5	3	14	9	Y	13	13	0			-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	202	-0-	-638	-0-	181	1	1	3	Y	14	15	0			1
							5	4	15	9							
07	744	X	388	-0-	-356	-0-	352	1	1	3	Y	24	24	0			1
							9	4	26	9							
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1848	N	1848	-0-	-0-	-0-	1644	3	204	9	Y	185	185	0			-0-
07	2015	N	937	-0-	-1078	-0-	804	3	133	9	Y	121	121	0			-0-
08	899	N	749	-0-	-150	-0-	605	3	144	9	Y	131	131	0			-0-
09	2374	N	2374	-0-	-0-	-0-	2137	3	237	9	Y	215	215	0			-0-
10	1938	N	1938	-0-	-0-	-0-	1747	3	191	9	Y	174	174	0			-0-
11	1873	N	1873	-0-	-0-	-0-	1679	3	194	9	Y	176	176	0			-0-

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2845	-0-	-65	-0-	510	1	1568	3	Y	681	677	0			31
							18	4	749	9							
07	3813	X	2265	-0-	-1548	-0-	435	1	1185	3	Y	575	581	0			25
							12	4	633	9							
08	1303	X	1303	-0-	-0-	-0-	267	1	639	3	Y	354	364	0			15
							8	4	389	9							
09	3690	X	1346	-0-	-2344	-0-	269	1	610	3	Y	420	415	0			20
							5	4	462	9							
10	2945	X	1952	-0-	-993	-0-	355	1	1094	3	Y	448	447	0			21
							10	4	493	9							
11	2850	X	2203	-0-	-647	-0-	481	1	1208	3	Y	439	440	0			20
							31	4	483	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 09/15/2022 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	522	-0-	-678	-0-	265	1	182	3	Y	61	63	0			3
							8	4	67	9							
07	713	X	629	-0-	-84	-0-	461	1	58	3	Y	89	88	0			4
							12	4	98	9							
08	533	N	533	-0-	-0-	-0-	404	1	55	3	Y	57	59	0			2
							11	4	63	9							
09	570	N	531	-0-	-39	-0-	378	1	76	3	Y	64	63	0			3
							7	4	70	9							
10	620	N	510	-0-	-110	-0-	443	1	2	3	Y	48	49	0			2
							12	4	53	9							
11	868	N	868	-0-	-0-	-0-	559	1	35	4	Y	249	240	0			11
							274	9									

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

06	13590	X	9331	-0-	-4259	-0-	698	1	8530	3	Y	61	62	0			3
							36	4	67	9							
07	14043	X	9690	-0-	-4353	-0-	689	1	8817	3	Y	147	144	0			6
							22	4	162	9							
08	DLQ G-10		4987	-0-	4987	4987	326	1	4605	3	Y	42	46	0			2
							10	4	46	9							
09	DLQ G-10		1860	-0-	1860	6847	374	1	1321	3	Y	144	139	0			7
							7	4	158	9							
10	DLQ G-10		892	-0-	892	7739	391	1	341	3	Y	135	136	0			6
							11	4	149	9							
11	8574	X	835	-0-	-7739	-0-	356	1	347	3	Y	99	101	0			4
							23	4	109	9							

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

06	2117	X	2117	-0-	-0-	-0-	619	1	28	3	Y	1326	1316	0			25
							11	4	1459	9							
07	2029	X	2029	-0-	-0-	-0-	689	1	35	3	Y	1177	1181	0			21
							10	4	1295	9							
08	3100	N	4898	-0-	1798	1798	816	1	2454	3	Y	1468	1463	0			26
							13	4	1615	9							
09	3000	N	4596	-0-	1596	3394	843	1	3704	3	Y	35	60	0			1
							10	4	39	9							
10	3100	N	2411	-0-	-689	2705	689	1	1674	3	Y	25	26	0			-0-
							20	4	28	9							
11	3397	X	692	-0-	-2705	-0-	603	1	43	3	Y	34	33	0			1
							9	4	37	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13292	X	1235	-0-	-12057	-0-	458	1	519	3	Y	150	147	0			7
							93	4	165	9							
07	5952	X	1283	-0-	-4669	-0-	506	1	557	3	Y	154	154	0			7
							51	4	169	9							
08	5952	X	1348	-0-	-4604	-0-	500	1	592	3	Y	160	160	0			7
							80	4	176	9							
09	2100	X	1666	-0-	-434	-0-	633	1	796	3	Y	168	167	0			8
							52	4	185	9							
10	1919	X	1919	-0-	-0-	-0-	656	1	956	3	Y	159	159	0			8
							132	4	175	9							
11	2018	X	2018	-0-	-0-	-0-	676	1	965	3	Y	255	250	0			13
							96	4	281	9							

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 08/12/2019 TOTAL DEPTH 12240 PERF.12780 - 18102

06	900	X	42	-0-	-858	-0-	34	3	8	9	Y	7	7	0			-0-
07	1178	X	11	-0-	-1167	-0-	9	3	2	9	Y	2	2	0			-0-
08	8	X	8	-0-	-0-	-0-	6	3	2	9	Y	2	2	0			-0-
09	1140	X	-0-	-0-	-1140	-0-					Y	-0-					-0-
10	124	X	45	-0-	-79	-0-	31	3	14	9	Y	13	13	0			-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

06	3210	X	2646	-0-	-564	-0-	2475	3	171	9	Y	155	155	0			-0-
07	2984	X	2984	-0-	-0-	-0-	2765	3	219	9	Y	199	199	0			-0-
08	2250	X	2250	-0-	-0-	-0-	2106	3	144	9	Y	131	131	0			-0-
09	2640	X	1884	-0-	-756	-0-	1608	3	276	9	Y	251	251	0			-0-
10	2976	X	1990	-0-	-986	-0-	1873	3	117	9	Y	106	106	0			-0-
11	2880	X	341	-0-	-2539	-0-	333	3	8	9	Y	7	7	0			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

06	3150	X	3138	-0-	-12	-0-	144	1	2218	3	Y	705	705	0			-0-
							776	9									
07	3672	X	3672	-0-	-0-	-0-	165	1	2450	3	Y	961	961	0			-0-
							1057	9									
08	4219	X	4219	-0-	-0-	-0-	185	1	2637	3	Y	1270	1270	0			-0-
							1397	9									
09	4193	X	4193	-0-	-0-	-0-	188	1	2653	3	Y	1229	1229	0			-0-
							1352	9									
10	7085	X	7085	-0-	-0-	-0-	438	1	5551	3	Y	996	996	0			-0-
							1096	9									
11	5224	X	5224	-0-	-0-	-0-	356	1	4171	3	Y	634	634	0			-0-
							697	9									

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	161	-0-	-3019	-0-	105	1	1	3	Y	47	51	0			2
							3	4	52	9							
07	3844	X	955	-0-	-2889	-0-	133	1	722	3	Y	87	85	0			4
							4	4	96	9							
08	2571	X	2571	-0-	-0-	-0-	217	1	2135	3	Y	193	189	0			8
							7	4	212	9							
09	3786	X	3786	-0-	-0-	-0-	357	1	3212	3	Y	191	190	0			9
							7	4	210	9							
10	3837	X	3837	-0-	-0-	-0-	466	1	3151	3	Y	187	187	0			9
							14	4	206	9							
11	2712	X	2712	-0-	-0-	-0-	391	1	2088	3	Y	188	189	0			8
							26	4	207	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	765	-0-	-2025	-0-	547	1	4	3	Y	94	96	1			4
							111	4	103	9							
07	1271	X	831	-0-	-440	-0-	629	1	64	4	Y	125	123	1			6
							138	9									
08	993	N	993	-0-	-0-	-0-	677	1	1	3	Y	188	185	1			9
							108	4	207	9							
09	780	N	751	-0-	-29	-0-	535	1	44	4	Y	156	158	1			7
							172	9									
10	944	N	944	-0-	-0-	-0-	613	1	124	4	Y	188	186	1			9
							207	9									
11	981	N	981	-0-	-0-	-0-	647	1	92	4	Y	220	218	1			11
							242	9									

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2370	X	2289	-0-	-81	-0-	699	1	1160	3	Y	262	265	0			12
							142	4	288	9							
07	2449	X	2260	-0-	-189	-0-	650	1	1282	3	Y	238	239	0			11
							66	4	262	9							
08	2182	X	2182	-0-	-0-	-0-	587	1	1176	3	Y	295	293	0			13
							94	4	325	9							
09	2580	X	2214	-0-	-366	-0-	430	1	1355	3	Y	357	353	0			17
							36	4	393	9							
10	2666	X	1961	-0-	-705	-0-	442	1	1068	3	Y	329	330	0			16
							89	4	362	9							
11	2280	X	1057	-0-	-1223	-0-	188	1	728	3	Y	104	115	0			5
							27	4	114	9							

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	3903	-0-	-2067	-0-	3903	3			Y	-0-					-0-
07	5084	X	2961	-0-	-2123	-0-	2953	3	8	9	Y	7	7	0			-0-
08	5013	X	5013	-0-	-0-	-0-	4939	3	74	9	Y	67	67	0			-0-
09	5108	X	5108	-0-	-0-	-0-	5108	3			Y	-0-					-0-
10	4222	X	4222	-0-	-0-	-0-	4183	3	39	9	Y	35	35	0			-0-
11	4860	X	3722	-0-	-1138	-0-	3655	3	67	9	Y	61	61	0			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9872	X	9872	-0-	-0-	-0-	798	1	7686	3	Y	1225	1216	0			30
							40	4	1348	9							
07	9568	X	9568	-0-	-0-	-0-	811	1	7366	3	Y	1241	1261	0			10
							26	4	1365	9							
08	9103	X	9103	-0-	-0-	-0-	764	1	7096	3	Y	1109	1105	0			14
							23	4	1220	9							
09	11520	X	655	-0-	-10865	-0-	200	1	4	4	Y	410	420	0			4
							451	9									
10	10230	X	1108	-0-	-9122	-0-	281	1	3	4	Y	749	748	0			5
							824	9									
11	9870	X	1038	-0-	-8832	-0-	260	1	4	4	Y	704	703	0			6
							774	9									

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	-0-	-0-	-2820	-0-					Y	-0-					-0-
07	2914	X	-0-	-0-	-2914	-0-					Y	-0-					-0-
08	355	X	355	-0-	-0-	-0-	188	1	3	4	Y	149	146	0			3
							164	9									
09	234	X	234	-0-	-0-	-0-	125	1	1	4	Y	98	99	0			2
							108	9									
10	2332	X	2332	-0-	-0-	-0-	332	1	879	3	Y	1010	993	0			19
							10	4	1111	9							
11	1681	X	1681	-0-	-0-	-0-	271	1	601	3	Y	732	735	0			16
							4	4	805	9							

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3135	-0-	-555	-0-	367	1	2333	3	Y	395	395	0			-0-
							435	9									
07	4535	X	4535	-0-	-0-	-0-	566	1	3511	3	Y	416	416	0			-0-
							458	9									
08	4536	X	4536	-0-	-0-	-0-	519	1	3570	3	Y	406	406	0			-0-
							447	9									
09	3890	X	3890	-0-	-0-	-0-	492	1	2944	3	Y	413	413	0			-0-
							454	9									
10	4079	X	4079	-0-	-0-	-0-	623	1	2976	3	Y	436	436	0			-0-
							480	9									
11	4044	X	4044	-0-	-0-	-0-	519	1	3034	3	Y	446	446	0			-0-
							491	9									

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1068	X	1068	-0-	-0-	-0-	243	1	548	3	Y	247	244	0			5
							5	4	272	9							
07	927	X	927	-0-	-0-	-0-	328	1	439	3	Y	141	144	0			2
							5	4	155	9							
08	897	N	897	-0-	-0-	-0-	367	1	357	3	Y	153	152	0			3
							5	4	168	9							
09	1200	N	436	-0-	-764	-0-	342	1	1	3	Y	81	83	0			1
							4	4	89	9							
10	947	N	947	-0-	-0-	-0-	230	1	358	3	Y	320	315	0			6
							7	4	352	9							
11	870	N	409	-0-	-461	-0-	168	1	3	4	Y	216	217	0			5
							238	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					Y	1	1	0			-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	3	7	9	Y	6	6	0			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	17	N	17	-0-	-0-	-0-	2	3	15	9	Y	14	14	0			-0-
11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
07	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	1140	N	996	-0-	-144	-0-	996	3			N	-0-					-0-
10	1519	N	1075	-0-	-444	-0-	1075	3			N	-0-					-0-
11	1200	N	996	-0-	-204	-0-	996	3			N	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	881	-0-	-349	-0-	881	3			Y	-0-					-0-
07	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
08	1023	N	892	-0-	-131	-0-	892	3			Y	-0-					-0-
09	870	N	857	-0-	-13	-0-	857	3			Y	-0-					-0-
10	868	N	826	-0-	-42	-0-	826	3			Y	-0-					-0-
11	870	N	786	-0-	-84	-0-	786	3			Y	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	1964	-0-	-886	-0-	1815	3	149	9	Y	135	135	0			-0-
07	2945	X	2094	-0-	-851	-0-	1929	3	165	9	Y	150	150	0			-0-
08	2821	X	1602	-0-	-1219	-0-	1484	3	118	9	Y	107	107	0			-0-
09	2182	X	2182	-0-	-0-	-0-	2182	3			Y	-0-					-0-
10	2235	X	2235	-0-	-0-	-0-	2235	3			Y	-0-					-0-
11	2040	X	1295	-0-	-745	-0-	1295	3			Y	-0-					-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2550	X	31	-0-	-2519	-0-	3	3	28	9	Y	25	25	0	-0-
07	2635	X	245	-0-	-2390	-0-	26	3	219	9	Y	199	199	0	-0-
08	4363	X	4363	-0-	-0-	-0-	38	1	3606	3	Y	654	654	0	-0-
							719	9							
09	2490	X	2024	-0-	-466	-0-	20	1	1664	3	Y	309	309	0	-0-
							340	9							
10	1956	X	1956	-0-	-0-	-0-	22	1	1649	3	Y	259	259	0	-0-
							285	9							
11	4230	X	2009	-0-	-2221	-0-	26	1	1646	3	Y	306	306	0	-0-
							337	9							

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

06	8040	X	6489	-0-	-1551	-0-	6420	3	69	9	N	63	63	0	-0-
07	5962	X	5962	-0-	-0-	-0-	5898	3	64	9	N	58	58	0	-0-
08	7905	X	5495	-0-	-2410	-0-	5469	3	26	9	N	24	24	0	-0-
09	7650	X	4736	-0-	-2914	-0-	4695	3	41	9	N	37	37	0	-0-
10	7905	X	583	-0-	-7322	-0-	581	3	2	9	N	2	2	0	-0-
11	6480	X	39	-0-	-6441	-0-	39	3			N	-0-			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

06	720	N	85	-0-	-635	-0-	1	1	61	3	Y	21	21	0	-0-
							23	9							
07	1908	N	1908	-0-	-0-	-0-	16	1	1670	3	Y	202	202	0	-0-
							222	9							
08	1519	N	226	-0-	-1293	-0-	2	1	166	3	Y	53	53	0	-0-
							58	9							
09	111	N	111	-0-	-0-	-0-	41	3	70	9	Y	64	64	0	-0-
10	2269	N	2269	-0-	-0-	-0-	26	1	1979	3	Y	240	240	0	-0-
							264	9							
11	1247	N	1247	-0-	-0-	-0-	16	1	1054	3	Y	161	161	0	-0-
							177	9							

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

06	775	N	775	-0-	-0-	-0-	51	1	465	3	Y	235	235	0	-0-
							259	9							
07	372	N	136	-0-	-236	-0-	17	3	119	9	Y	108	108	0	-0-
08	372	N	221	-0-	-151	-0-	11	1	96	3	Y	104	104	0	-0-
							114	9							
09	360	N	318	-0-	-42	-0-	22	1	156	3	Y	127	127	0	-0-
							140	9							
10	157	N	157	-0-	-0-	-0-	23	3	134	9	Y	122	122	0	-0-
11	1111	N	1111	-0-	-0-	-0-	107	1	902	3	Y	93	93	0	-0-
							102	9							

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

06	7950	X	2132	-0-	-5818	-0-	2123	3	9	9	Y	8	8	0	-0-
07	9234	X	9234	-0-	-0-	-0-	9228	3	6	9	Y	5	5	0	-0-
08	7936	X	5494	-0-	-2442	-0-	5491	3	3	9	Y	3	3	0	-0-
09	5277	X	5277	-0-	-0-	-0-	5275	3	2	9	Y	2	2	0	-0-
10	8246	X	6361	-0-	-1885	-0-	6361	3			Y	-0-			-0-
11	7980	X	6221	-0-	-1759	-0-	6221	3			Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8550	X	6474	-0-	-2076	-0-	6316	3	158	9	N	144	144	0			-0-
07	8835	X	5897	-0-	-2938	-0-	5734	3	163	9	N	148	148	0			-0-
08	7781	X	7455	-0-	-326	-0-	7267	3	188	9	N	171	171	0			-0-
09	6480	X	6256	-0-	-224	-0-	6073	3	183	9	N	166	166	0			-0-
10	6696	X	3384	-0-	-3312	-0-	3295	3	89	9	N	81	81	0			-0-
11	7140	X	2549	-0-	-4591	-0-	2473	3	76	9	N	69	69	0			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 08/12/2019 TOTAL DEPTH 12702 PERF.13118 - 19702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6619	X	6619	-0-	-0-	-0-	5952	3	667	9	Y	606	606	0			-0-
07	6270	X	6270	-0-	-0-	-0-	5669	3	601	9	Y	546	546	0			-0-
08	5400	X	5400	-0-	-0-	-0-	4821	3	579	9	Y	526	526	0			-0-
09	4403	X	4403	-0-	-0-	-0-	3928	3	475	9	Y	432	432	0			-0-
10	3961	X	3961	-0-	-0-	-0-	3518	3	443	9	Y	403	403	0			-0-
11	3579	X	3579	-0-	-0-	-0-	3161	3	418	9	Y	380	380	0			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	319	-0-	-161	-0-	5	1	240	3	Y	67	67	0			-0-
							74	9									
07	435	N	435	-0-	-0-	-0-	8	1	354	3	Y	66	66	0			-0-
							73	9									
08	310	N	252	-0-	-58	-0-	7	1	238	3	Y	6	6	0			-0-
							7	9									
09	330	N	310	-0-	-20	-0-	7	1	223	3	Y	73	73	0			-0-
							80	9									
10	516	N	516	-0-	-0-	-0-	15	1	426	3	Y	68	68	0			-0-
							75	9									
11	240	N	223	-0-	-17	-0-	8	1	209	3	Y	5	5	0			-0-
							6	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	55	-0-	-155	-0-	15	3	40	9	Y	36	36	0			-0-
07	124	N	32	-0-	-92	-0-	7	3	25	9	Y	23	23	0			-0-
08	93	N	42	-0-	-51	-0-	10	3	32	9	Y	29	29	0			-0-
09	118	N	118	-0-	-0-	-0-	40	3	78	9	Y	71	71	0			-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	1443	-0-	-2127	-0-	1443	3			N	-0-					-0-
07	3689	X	931	-0-	-2758	-0-	931	3			N	-0-					-0-
08	2666	X	540	-0-	-2126	-0-	540	3			N	-0-					-0-
09	2190	X	1897	-0-	-293	-0-	1897	3			N	-0-					-0-
10	2170	X	1054	-0-	-1116	-0-	1054	3			N	-0-					-0-
11	1440	X	963	-0-	-477	-0-	963	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	4534	-0-	-3926	-0-	546	1	3583	3	Y	346	338	0			9
							24	4	381	9							
07	7688	X	5016	-0-	-2672	-0-	682	1	3837	3	Y	433	438	0			4
							21	4	476	9							
08	7054	X	7054	-0-	-0-	-0-	736	1	5878	3	Y	380	379	0			5
							22	4	418	9							
09	7235	X	7235	-0-	-0-	-0-	736	1	6022	3	Y	419	420	0			4
							16	4	461	9							
10	5729	X	5729	-0-	-0-	-0-	725	1	4849	3	Y	132	135	0			1
							10	4	145	9							
11	6840	X	4427	-0-	-2413	-0-	486	1	3834	3	Y	88	88	0			1
							10	4	97	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 09/01/2021 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	344	339	0			5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	2082	-0-	-48	-0-	1727	3	355	9	Y	323	323	0			-0-
07	2263	X	171	-0-	-2092	-0-	92	3	79	9	Y	72	72	0			-0-
08	154	N	154	-0-	-0-	-0-	57	3	97	9	Y	88	88	0			-0-
09	2100	N	284	-0-	-1816	-0-	219	3	65	9	Y	59	59	0			-0-
10	3100	N	4078	-0-	978	978	3381	3	697	9	Y	634	634	0			-0-
11	3000	N	2381	-0-	-619	359	1937	3	444	9	Y	404	404	0			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1347	-0-	-363	-0-	1347	3			N	-0-					-0-
07	1891	X	1392	-0-	-499	-0-	1392	3			N	-0-					-0-
08	DLQ G-10		1144	-0-	1144	1144	1144	3			N	-0-					-0-
09	DLQ G-10		1344	-0-	1344	2488	1344	3			N	-0-					-0-
10	DLQ G-10		1367	-0-	1367	3855	1367	3			N	-0-					-0-
11	3000	N	516	-0-	-2484	1371	516	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	6677	-0-	-943	-0-	5766	3	911	9	Y	828	828	0			-0-
07	7874	X	6196	-0-	-1678	-0-	5262	3	934	9	Y	849	849	0			-0-
08	5623	X	5623	-0-	-0-	-0-	4779	3	844	9	Y	767	767	0			-0-
09	11340	X	4004	-0-	-7336	-0-	3390	3	614	9	Y	558	558	0			-0-
10	10044	X	2100	-0-	-7944	-0-	1623	3	477	9	Y	434	434	0			-0-
11	6690	X	1503	-0-	-5187	-0-	1093	3	410	9	Y	373	373	0			-0-

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

06	10380	X	8817	-0-	-1563	-0-	807	1	5653	3	Y	2127	2143	0			63
							17	4	2340	9							
07	10044	X	8161	-0-	-1883	-0-	753	1	5100	3	Y	2087	2077	0			73
							12	4	2296	9							
08	8685	X	8685	-0-	-0-	-0-	829	1	5661	3	Y	1978	1971	0			80
							19	4	2176	9							
09	8400	X	7853	-0-	-547	-0-	764	1	5195	3	Y	1715	1721	0			74
							7	4	1887	9							
10	8680	X	6638	-0-	-2042	-0-	774	1	4073	3	Y	1621	1623	0			72
							8	4	1783	9							
11	8400	X	5968	-0-	-2432	-0-	612	1	3872	3	Y	1334	1349	0			57
							17	4	1467	9							

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

06	4499	X	4499	-0-	-0-	-0-	3822	3	677	9	Y	615	615	0			-0-
07	4812	X	4812	-0-	-0-	-0-	3886	3	926	9	Y	842	842	0			-0-
08	3472	X	3026	-0-	-446	-0-	2523	3	503	9	Y	457	457	0			-0-
09	3990	X	1897	-0-	-2093	-0-	1509	3	388	9	Y	353	353	0			-0-
10	4123	X	1732	-0-	-2391	-0-	1420	3	312	9	Y	284	284	0			-0-
11	3990	X	2848	-0-	-1142	-0-	2544	3	304	9	Y	276	276	0			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

06	14B2 EXT		1081	-0-	1081	1832	68	1	1013	3	Y	-0-					-0-
07	14B2 EXT		1135	-0-	1135	2967	75	1	1060	3	Y	-0-					-0-
08	4118	X	1151	-0-	-2967	-0-	80	1	1071	3	Y	-0-					-0-
09	1126	N	1126	-0-	-0-	-0-	78	1	1048	3	Y	-0-					-0-
10	1147	N	652	-0-	-495	-0-	41	1	527	3	Y	76	76	0			-0-
							84	9									
11	1110	N	-0-	-0-	-1110	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1470	X	1119	-0-	-351	-0-	773	1	112	3	Y	208	207	0		6
							5	4	229	9						
07	1240	X	1123	-0-	-117	-0-	766	1	116	3	Y	211	210	0		7
							9	4	232	9						
08	947	X	947	-0-	-0-	-0-	768	1	112	3	Y	46	51	0		2
							16	4	51	9						
09	1170	X	631	-0-	-539	-0-	570	1	27	3	Y	27	28	0		1
							4	4	30	9						
10	1174	X	1174	-0-	-0-	-0-	880	1	99	3	Y	171	164	0		8
							7	4	188	9						
11	10795	X	10795	-0-	-0-	-0-	1161	1	9440	3	Y	145	147	0		6
							34	4	160	9						

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 08/12/2019 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2339	X	2339	-0-	-0-	-0-	2142	3	197	9	Y	179	179	0		-0-
07	2791	X	2791	-0-	-0-	-0-	2614	3	177	9	Y	161	161	0		-0-
08	2439	X	2439	-0-	-0-	-0-	2282	3	157	9	Y	143	143	0		-0-
09	2137	X	2137	-0-	-0-	-0-	1985	3	152	9	Y	138	138	0		-0-
10	1900	X	1900	-0-	-0-	-0-	1761	3	139	9	Y	126	126	0		-0-
11	1786	X	1786	-0-	-0-	-0-	1640	3	146	9	Y	133	133	0		-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	754	X	754	-0-	-0-	-0-	33	1	516	3	Y	186	186	0		-0-
							205	9								
07	362	X	362	-0-	-0-	-0-	21	1	304	3	Y	34	34	0		-0-
							37	9								
08	935	X	935	-0-	-0-	-0-	30	1	454	3	Y	410	410	0		-0-
							451	9								
09	471	X	471	-0-	-0-	-0-	47	3	424	9	Y	385	385	0		-0-
10	472	X	472	-0-	-0-	-0-	62	3	410	9	Y	373	373	0		-0-
11	403	X	403	-0-	-0-	-0-	58	3	345	9	Y	314	314	0		-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	4950	X	2947	-0-	-2003	-0-	2947	3			N	-0-				-0-
07	3720	X	3249	-0-	-471	-0-	3247	3	2	9	N	2	2	0		-0-
08	2890	X	2890	-0-	-0-	-0-	2882	3	8	9	N	7	7	0		-0-
09	3240	X	2648	-0-	-592	-0-	2629	3	19	9	N	17	17	0		-0-
10	3348	X	3118	-0-	-230	-0-	3082	3	36	9	N	33	33	0		-0-
11	3150	X	2617	-0-	-533	-0-	2566	3	51	9	N	46	46	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	580	-0-	-1820	-0-	258	3	322	9	Y	293	293	0			-0-
07	2666	X	2280	-0-	-386	-0-	2093	3	187	9	Y	170	170	0			-0-
08	2666	X	1406	-0-	-1260	-0-	1272	3	134	9	Y	122	122	0			-0-
09	2580	X	1591	-0-	-989	-0-	1473	3	118	9	Y	107	107	0			-0-
10	2294	X	1608	-0-	-686	-0-	1484	3	124	9	Y	113	113	0			-0-
11	2220	X	1719	-0-	-501	-0-	1575	3	144	9	Y	131	131	0			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	1709	-0-	-841	-0-	1543	3	166	9	Y	151	151	0			-0-
07	2139	X	1985	-0-	-154	-0-	1773	3	212	9	Y	193	193	0			-0-
08	2139	X	1404	-0-	-735	-0-	1257	3	147	9	Y	134	134	0			-0-
09	2035	X	2035	-0-	-0-	-0-	1837	3	198	9	Y	180	180	0			-0-
10	1984	X	1803	-0-	-181	-0-	1613	3	190	9	Y	173	173	0			-0-
11	1920	X	1862	-0-	-58	-0-	1655	3	207	9	Y	188	188	0			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 08/12/2019 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7887	X	7887	-0-	-0-	-0-	7551	3	336	9	Y	305	305	0			-0-
07	3499	X	3499	-0-	-0-	-0-	3496	3	3	9	Y	3	3	0			-0-
08	3546	X	3546	-0-	-0-	-0-	3535	3	11	9	Y	10	10	0			-0-
09	2768	X	2768	-0-	-0-	-0-	2743	3	25	9	Y	23	23	0			-0-
10	1791	X	1791	-0-	-0-	-0-	1759	3	32	9	Y	29	29	0			-0-
11	1539	X	1539	-0-	-0-	-0-	1532	3	7	9	Y	6	6	0			-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 08/12/2019 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	145	-0-	-155	-0-	130	3	15	9	Y	14	14	0			-0-
07	200	N	200	-0-	-0-	-0-	179	3	21	9	Y	19	19	0			-0-
08	181	N	181	-0-	-0-	-0-	166	3	15	9	Y	14	14	0			-0-
09	150	N	101	-0-	-49	-0-	83	3	18	9	Y	16	16	0			-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	180	N	32	-0-	-148	-0-	29	3	3	9	Y	3	3	0			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2005	-0-	-1415	-0-	1691	3	314	9	Y	285	285	0			-0-
07	3534	X	1860	-0-	-1674	-0-	1479	3	381	9	Y	346	346	0			-0-
08	1612	X	177	-0-	-1435	-0-	157	3	20	9	Y	18	18	0			-0-
09	16156	X	16156	-0-	-0-	-0-	14156	3	2000	9	Y	1818	1818	0			-0-
10	9071	X	9071	-0-	-0-	-0-	7710	3	1361	9	Y	1237	1237	0			-0-
11	3374	X	3374	-0-	-0-	-0-	2881	3	493	9	Y	448	448	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	3	1	291	3	Y	48	48	0			-0-
							53	9									
07	355	N	355	-0-	-0-	-0-	3	1	299	3	Y	48	48	0			-0-
							53	9									
08	713	N	361	-0-	-352	-0-	3	1	305	3	Y	48	48	0			-0-
							53	9									
09	826	N	826	-0-	-0-	-0-	10	1	781	3	Y	32	32	0			-0-
							35	9									
10	3100	N	9219	-0-	6119	6119	125	1	9017	3	Y	70	70	0			-0-
							77	9									
11	3000	N	394	-0-	-2606	3513	5	1	332	3	Y	52	52	0			-0-
							57	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	7	1	671	3	Y	63	63	0			-0-
							69	9									
07	1102	N	1102	-0-	-0-	-0-	10	1	1015	3	Y	70	70	0			-0-
							77	9									
08	1032	X	1032	-0-	-0-	-0-	10	1	928	3	Y	85	85	0			-0-
							94	9									
09	1364	X	1364	-0-	-0-	-0-	11	1	915	3	Y	398	398	0			-0-
							438	9									
10	1560	X	1560	-0-	-0-	-0-	12	1	955	3	Y	539	539	0			-0-
							593	9									
11	1080	X	708	-0-	-372	-0-	7	1	472	3	Y	208	208	0			-0-
							229	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	321	-0-	-99	-0-	29	3	292	9	Y	265	265	0			-0-
07	403	N	318	-0-	-85	-0-	30	3	288	9	Y	262	262	0			-0-
08	403	N	304	-0-	-99	-0-	26	3	278	9	Y	253	253	0			-0-
09	340	N	340	-0-	-0-	-0-	30	3	310	9	Y	282	282	0			-0-
10	418	N	418	-0-	-0-	-0-	48	3	370	9	Y	336	336	0			-0-
11	424	N	424	-0-	-0-	-0-	53	3	371	9	Y	337	337	0			-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2236	-0-	-584	-0-	2182	3	54	9	Y	49	49	0			-0-
07	2759	N	2159	-0-	-600	-0-	2101	3	58	9	Y	53	53	0			-0-
08	2418	N	2120	-0-	-298	-0-	2096	3	24	9	Y	22	22	0			-0-
09	2250	N	1537	-0-	-713	-0-	1503	3	34	9	Y	31	31	0			-0-
10	2170	N	1787	-0-	-383	-0-	1740	3	47	9	Y	43	43	0			-0-
11	3000	N	4122	-0-	1122	1122	4010	3	112	9	Y	102	102	0			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-
07	1727	N	1727	-0-	-0-	-0-	1727	3			Y	-0-					-0-
08	2170	N	152	-0-	-2018	-0-	152	3			Y	-0-					-0-
09	2862	N	2862	-0-	-0-	-0-	2862	3			Y	-0-					-0-
10	2138	N	2138	-0-	-0-	-0-	2138	3			Y	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	1070	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

06	930	N	484	-0-	-446	-0-	484	3			N	-0-					-0-
07	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	1023	N	753	-0-	-270	-0-	753	3			N	-0-					-0-
11	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

06	2760	X	2515	-0-	-245	-0-	197	1	1735	3	Y	530	530	0			-0-
							583	9									
07	2790	X	2607	-0-	-183	-0-	208	1	1802	3	Y	543	543	0			-0-
							597	9									
08	2573	N	973	-0-	-1600	-0-	79	1	598	3	Y	269	269	0			-0-
							296	9									
09	2520	N	901	-0-	-1619	-0-	88	1	583	3	Y	209	209	0			-0-
							230	9									
10	3866	X	3866	-0-	-0-	-0-	330	1	2771	3	Y	695	695	0			-0-
							765	9									
11	2816	X	2816	-0-	-0-	-0-	223	1	1960	3	Y	575	575	0			-0-
							633	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

06	3861	X	3861	-0-	-0-	-0-	3860	3	1	9	Y	1	1	0			-0-
07	3751	X	677	-0-	-3074	-0-	677	3			Y	-0-					-0-
08	3751	X	209	-0-	-3542	-0-	209	3			Y	-0-					-0-
09	3840	X	2592	-0-	-1248	-0-	2592	3			Y	-0-					-0-
10	6092	X	6092	-0-	-0-	-0-	6092	3			Y	-0-					-0-
11	3870	X	3104	-0-	-766	-0-	3104	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

06	990	N	666	-0-	-324	-0-	660	3	6	9	N	5	5	0			-0-
07	1299	N	1299	-0-	-0-	-0-	1290	3	9	9	N	8	8	0			-0-
08	DLQ G-10		1083	-0-	1083	1083	1074	3	9	9	N	8	8	0			-0-
09	DLQ G-10		919	-0-	919	2002	896	3	23	9	N	21	21	0			-0-
10	DLQ G-10		927	-0-	927	2929	927	3			N	-0-					-0-
11	T. A.		73	-0-	73	3002	72	3	1	9	N	1	1	0			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

06	2340	X	-0-	-0-	-2340	-0-					Y	-0-					-0-
07	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	33	3	218	9	Y	198	198	0			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4230	X	2420	-0-	-1810	-0-	2410	3	10	9	Y	9	9	0	-0-
07	4371	X	4083	-0-	-288	-0-	4066	3	17	9	Y	15	15	0	-0-
08	4371	X	2791	-0-	-1580	-0-	2780	3	11	9	Y	10	10	0	-0-
09	2430	X	1960	-0-	-470	-0-	1948	3	12	9	Y	11	11	0	-0-
10	4092	X	1869	-0-	-2223	-0-	1855	3	14	9	Y	13	13	0	-0-
11	5034	X	5034	-0-	-0-	-0-	5012	3	22	9	Y	20	20	0	-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	856	N	856	-0-	-0-	-0-	856	3			N	-0-			-0-
07	2077	N	33	-0-	-2044	-0-	33	3			N	-0-			-0-
08	1519	N	80	-0-	-1439	-0-	80	3			N	-0-			-0-
09	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-			-0-
10	2274	N	2274	-0-	-0-	-0-	2274	3			N	-0-			-0-
11	90	N	63	-0-	-27	-0-	63	3			N	-0-			-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 08/12/2019 TOTAL DEPTH 12163 PERF.12500 - 16982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3386	X	3386	-0-	-0-	-0-	23	1	3268	3	Y	86	86	0	-0-
							95	9							
07	63	X	63	-0-	-0-	-0-	23	3	40	9	Y	36	36	0	-0-
08	42	X	42	-0-	-0-	-0-	25	3	17	9	Y	15	15	0	-0-
09	1602	X	1602	-0-	-0-	-0-	6	1	1593	3	Y	3	3	0	-0-
							3	9							
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	2	X	2	-0-	-0-	-0-	2	3			Y	-0-			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/12/2019 TOTAL DEPTH 12422 PERF.12620 - 17041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1224	X	1224	-0-	-0-	-0-	885	3	339	9	Y	308	308	0	-0-
07	1205	X	1205	-0-	-0-	-0-	847	3	358	9	Y	325	325	0	-0-
08	1105	X	1105	-0-	-0-	-0-	756	3	349	9	Y	317	317	0	-0-
09	1065	X	1065	-0-	-0-	-0-	760	3	305	9	Y	277	277	0	-0-
10	837	X	837	-0-	-0-	-0-	591	3	246	9	Y	224	224	0	-0-
11	1098	X	1098	-0-	-0-	-0-	791	3	307	9	Y	279	279	0	-0-

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1320	X	939	-0-	-381	-0-	223	1	520	3	Y	174	172	0	3
							5	4	191	9					
07	1364	X	258	-0-	-1106	-0-	208	1	7	3	Y	36	38	0	1
							3	4	40	9					
08	320	X	320	-0-	-0-	-0-	284	1	6	3	Y	24	25	0	-0-
							4	4	26	9					
09	1050	X	330	-0-	-720	-0-	292	1	3	4	Y	32	31	0	1
							35	9							
10	961	X	321	-0-	-640	-0-	311	1	9	4	Y	1	2	0	-0-
							1	9							
11	930	X	204	-0-	-726	-0-	191	1	3	4	Y	9	9	0	-0-
							10	9							

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4304	X	4304	-0-	-0-	-0-	271	1	4033	3	Y	-0-			-0-
07	3889	X	3889	-0-	-0-	-0-	258	1	3631	3	Y	-0-			-0-
08	3100	N	938	-0-	-2162	-0-	65	1	873	3	Y	-0-			-0-
09	3000	X	1345	-0-	-1655	-0-	94	1	1251	3	Y	-0-			-0-
10	3100	X	601	-0-	-2499	-0-	45	1	556	3	Y	-0-			-0-
11	3000	X	-0-	-0-	-3000	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4011	X	4011	-0-	-0-	-0-	4011	3			Y	-0-					-0-
07	3844	X	3822	-0-	-22	-0-	3822	3			Y	-0-					-0-
08	3844	X	3241	-0-	-603	-0-	3241	3			Y	-0-					-0-
09	3720	X	3230	-0-	-490	-0-	3230	3			Y	-0-					-0-
10	3844	X	1886	-0-	-1958	-0-	1886	3			Y	-0-					-0-
11	3720	X	1909	-0-	-1811	-0-	1909	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	810	-0-	-480	-0-	810	3			N	-0-					-0-
07	1550	N	1427	-0-	-123	-0-	1427	3			N	-0-					-0-
08	1612	N	1204	-0-	-408	-0-	1204	3			N	-0-					-0-
09	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
10	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 08/12/2019 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	X	650	-0-	-0-	-0-	571	3	79	9	Y	72	72	0			-0-
07	389	X	389	-0-	-0-	-0-	383	3	6	9	Y	5	5	0			-0-
08	123	X	123	-0-	-0-	-0-	120	3	3	9	Y	3	3	0			-0-
09	221	X	221	-0-	-0-	-0-	169	3	52	9	Y	47	47	0			-0-
10	324	X	324	-0-	-0-	-0-	109	3	215	9	Y	195	195	0			-0-
11	493	X	493	-0-	-0-	-0-	251	3	242	9	Y	220	220	0			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 08/12/2019 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	5520	-0-	-0-	-0-	37	1	5307	3	Y	160	160	0			-0-
							176	9									
07	1477	X	1477	-0-	-0-	-0-	5	1	1194	3	Y	253	253	0			-0-
							278	9									
08	312	X	312	-0-	-0-	-0-	99	3	213	9	Y	194	194	0			-0-
09	899	X	899	-0-	-0-	-0-	2	1	614	3	Y	257	257	0			-0-
							283	9									
10	1396	X	1396	-0-	-0-	-0-	4	1	1034	3	Y	325	325	0			-0-
							358	9									
11	1337	X	1337	-0-	-0-	-0-	3	1	871	3	Y	421	421	0			-0-
							463	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 08/12/2019 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	4020	-0-	-0-	-0-	26	1	3753	3	Y	219	219	0			-0-
							241	9									
07	1680	X	1680	-0-	-0-	-0-	6	1	1375	3	Y	272	272	0			-0-
							299	9									
08	2334	X	2334	-0-	-0-	-0-	8	1	1883	3	Y	403	403	0			-0-
							443	9									
09	2655	X	2655	-0-	-0-	-0-	8	1	2129	3	Y	471	471	0			-0-
							518	9									
10	432	X	432	-0-	-0-	-0-	1	1	241	3	Y	173	173	0			-0-
							190	9									
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 08/12/2019 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1441	X	1441	-0-	-0-	-0-	9	1	1276	3	Y	142	142	0			-0-
							156	9									
07	3661	X	3661	-0-	-0-	-0-	15	1	3364	3	Y	256	256	0			-0-
							282	9									
08	3436	X	3436	-0-	-0-	-0-	12	1	2955	3	Y	426	426	0			-0-
							469	9									
09	34	X	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
10	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	8	X	8	-0-	-0-	-0-	5	3	3	9	Y	3	3	0			-0-

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	X	801	-0-	-0-	-0-	220	1	305	3	Y	244	250	0			6
							8	4	268	9							
07	1029	X	1029	-0-	-0-	-0-	201	1	235	3	Y	534	536	0			4
							6	4	587	9							
08	1272	X	1272	-0-	-0-	-0-	329	1	464	3	Y	427	426	0			5
							9	4	470	9							
09	1680	X	944	-0-	-736	-0-	245	1	206	3	Y	444	445	0			4
							5	4	488	9							
10	1023	N	916	-0-	-107	-0-	282	1	3	4	Y	574	574	0			4
							631	9									
11	1230	N	898	-0-	-332	-0-	303	1	5	4	Y	536	536	0			4
							590	9									

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	1586	-0-	-4144	-0-	1586	3			Y	-0-					-0-
07	6288	X	6288	-0-	-0-	-0-	6288	3			Y	-0-					-0-
08	3492	X	3492	-0-	-0-	-0-	3492	3			Y	-0-					-0-
09	5550	X	3321	-0-	-2229	-0-	3321	3			Y	-0-					-0-
10	6293	X	4217	-0-	-2076	-0-	4217	3			Y	-0-					-0-
11	6090	X	5070	-0-	-1020	-0-	5070	3			Y	-0-					-0-

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3216	X	743	-0-	-2473	-0-	231	1	296	3	Y	192	190	0			4
							5	4	211	9							
07	1142	X	1142	-0-	-0-	-0-	292	1	666	3	Y	163	164	0			3
							5	4	179	9							
08	1296	X	1296	-0-	-0-	-0-	291	1	829	3	Y	155	155	0			3
							5	4	171	9							
09	1080	X	339	-0-	-741	-0-	229	1	2	4	Y	98	99	0			2
							108	9									
10	1147	X	461	-0-	-686	-0-	226	1	6	4	Y	208	206	0			4
							229	9									
11	1260	X	334	-0-	-926	-0-	173	1	3	4	Y	144	145	0			3
							158	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5917	X	321	-0-	-5596	-0-	206	1	4	3	Y	97	98	0			2
							4	4	107	9							
07	1550	N	276	-0-	-1274	-0-	203	1	4	3	Y	60	61	0			1
							3	4	66	9							
08	1984	X	183	-0-	-1801	-0-	168	1	1	3	Y	11	12	0			-0-
							2	4	12	9							
09	1920	X	296	-0-	-1624	-0-	180	1	2	4	Y	104	102	0			2
							114	9									
10	3341	X	3341	-0-	-0-	-0-	384	1	2447	3	Y	453	446	0			9
							12	4	498	9							
11	1006	X	1006	-0-	-0-	-0-	267	1	599	3	Y	124	130	0			3
							4	4	136	9							

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

06	746	N	746	-0-	-0-	-0-	678	3	68	9	Y	62	62	0			-0-
07	692	N	692	-0-	-0-	-0-	626	3	66	9	Y	60	60	0			-0-
08	589	N	482	-0-	-107	-0-	431	3	51	9	Y	46	46	0			-0-
09	750	N	459	-0-	-291	-0-	411	3	48	9	Y	44	44	0			-0-
10	682	N	681	-0-	-1	-0-	618	3	63	9	Y	57	57	0			-0-
11	619	N	619	-0-	-0-	-0-	557	3	62	9	Y	56	56	0			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

06	2280	X	874	-0-	-1406	-0-	874	3			Y	-0-					-0-
07	2310	X	2310	-0-	-0-	-0-	2310	3			Y	-0-					-0-
08	1581	N	1055	-0-	-526	-0-	1055	3			Y	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
10	2325	N	1276	-0-	-1049	-0-	1276	3			Y	-0-					-0-
11	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 06/28/2021 TOTAL DEPTH 12618 PERF.12710 - 18222

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 10/14/2021 TOTAL DEPTH 12808 PERF.12808 - 17530

06	4860	X	1070	-0-	-3790	-0-	538	1	173	3	Y	316	329	0			2
							11	4	348	9							
07	5053	X	1035	-0-	-4018	-0-	543	1	161	3	Y	295	294	0			3
							6	4	325	9							
08	904	X	904	-0-	-0-	-0-	538	1	61	3	Y	271	270	0			4
							7	4	298	9							
09	8040	X	632	-0-	-7408	-0-	387	1	2	3	Y	215	216	0			3
							6	4	237	9							
10	1643	X	500	-0-	-1143	-0-	247	1	6	3	Y	220	219	0			4
							5	4	242	9							
11	1827	X	1827	-0-	-0-	-0-	470	1	929	3	Y	380	377	0			7
							10	4	418	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	85	-0-	-2795	-0-	7	3	78	9	Y	71	71	0			-0-
07	2976	X	201	-0-	-2775	-0-	17	3	184	9	Y	167	167	0			-0-
08	2232	X	40	-0-	-2192	-0-	3	3	37	9	Y	34	34	0			-0-
09	2160	X	73	-0-	-2087	-0-	6	3	67	9	Y	61	61	0			-0-
10	2232	X	81	-0-	-2151	-0-	8	3	73	9	Y	66	66	0			-0-
11	74	N	74	-0-	-0-	-0-	16	3	58	9	Y	53	53	0			-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19685	X	19685	-0-	-0-	-0-	17842	3	1843	9	Y	1675	1675	0			-0-
07	13122	X	13122	-0-	-0-	-0-	11901	3	1221	9	Y	1110	1110	0			-0-
08	9816	X	9816	-0-	-0-	-0-	8969	3	847	9	Y	770	770	0			-0-
09	7884	X	7884	-0-	-0-	-0-	7264	3	620	9	Y	564	564	0			-0-
10	6510	X	5153	-0-	-1357	-0-	4655	3	498	9	Y	453	453	0			-0-
11	6300	X	5202	-0-	-1098	-0-	4643	3	559	9	Y	508	508	0			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	1852	-0-	-1028	-0-	1808	3	44	9	Y	40	40	0			-0-
07	6665	X	6665	-0-	-0-	-0-	6537	3	128	9	Y	116	116	0			-0-
08	3906	X	2100	-0-	-1806	-0-	2020	3	80	9	Y	73	73	0			-0-
09	3780	X	2719	-0-	-1061	-0-	2594	3	125	9	Y	114	114	0			-0-
10	3906	X	1877	-0-	-2029	-0-	1771	3	106	9	Y	96	96	0			-0-
11	3780	X	1702	-0-	-2078	-0-	1567	3	135	9	Y	123	123	0			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	629	-0-	-1981	-0-	629	3			Y	-0-					-0-
07	2552	X	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	3			Y	-0-					-0-
09	2122	N	2122	-0-	-0-	-0-	2122	3			Y	-0-					-0-
10	2542	N	1789	-0-	-753	-0-	1789	3			Y	-0-					-0-
11	1410	N	881	-0-	-529	-0-	881	3			Y	-0-					-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	831	-0-	-1809	-0-	829	3	2	9	Y	2	2	0			-0-
07	2201	X	665	-0-	-1536	-0-	664	3	1	9	Y	1	1	0			-0-
08	1023	X	103	-0-	-920	-0-	103	3			Y	-0-					-0-
09	840	X	202	-0-	-638	-0-	199	3	3	9	Y	3	3	0			-0-
10	868	X	170	-0-	-698	-0-	170	3			Y	-0-					-0-
11	840	X	50	-0-	-790	-0-	50	3			Y	-0-					-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2023 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7325	X	7325	-0-	-0-	-0-	7240	3	85	9	Y	77	77	0			-0-
07	1240	X	982	-0-	-258	-0-	982	3			Y	-0-					-0-
08	8031	X	8031	-0-	-0-	-0-	6474	3	1557	9	Y	1415	1415	0			-0-
09	5951	X	5951	-0-	-0-	-0-	4915	3	1036	9	Y	942	942	0			-0-
10	5227	X	5227	-0-	-0-	-0-	4448	3	779	9	Y	708	708	0			-0-
*11	4297	X	4297	-0-	-0-	-0-	3650	3	647	9	Y	588	588	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	6391	-0-	-929	-0-	6391	3			Y	-0-					-0-
07	7564	X	5949	-0-	-1615	-0-	5869	3	80	9	Y	73	73	0			-0-
08	6851	X	6016	-0-	-835	-0-	5938	3	78	9	Y	71	71	0			-0-
09	6300	X	5420	-0-	-880	-0-	5334	3	86	9	Y	78	78	0			-0-
10	6510	X	4697	-0-	-1813	-0-	4624	3	73	9	Y	66	66	0			-0-
11	6390	X	4662	-0-	-1728	-0-	4504	3	158	9	Y	144	144	0			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4169	-0-	-1351	-0-	4169	3			N	-0-					-0-
07	5704	X	3826	-0-	-1878	-0-	3826	3			N	-0-					-0-
08	5146	X	3208	-0-	-1938	-0-	3208	3			N	-0-					-0-
09	4980	X	2392	-0-	-2588	-0-	2392	3			N	-0-					-0-
10	5084	X	3255	-0-	-1829	-0-	3255	3			N	-0-					-0-
11	5365	X	5365	-0-	-0-	-0-	5365	3			N	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	1624	-0-	-1766	-0-	1519	3	105	9	Y	95	95	0			-0-
07	3248	X	3248	-0-	-0-	-0-	3008	3	240	9	Y	218	218	0			-0-
08	3007	X	2084	-0-	-923	-0-	1930	3	154	9	Y	140	140	0			-0-
09	2857	X	2857	-0-	-0-	-0-	2694	3	163	9	Y	148	148	0			-0-
10	3255	X	2792	-0-	-463	-0-	2625	3	167	9	Y	152	152	0			-0-
11	3150	X	2862	-0-	-288	-0-	2679	3	183	9	Y	166	166	0			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3095	-0-	-955	-0-	204	1	1528	3	Y	1239	1239	0			-0-
							1363	9									
07	4185	X	3107	-0-	-1078	-0-	251	1	1750	3	Y	1005	1005	0			-0-
							1106	9									
08	2883	X	2548	-0-	-335	-0-	236	1	1704	3	Y	553	553	0			-0-
							608	9									
09	3090	X	2591	-0-	-499	-0-	261	1	1655	3	Y	614	614	0			-0-
							675	9									
10	3211	X	3211	-0-	-0-	-0-	347	1	1862	3	Y	911	911	0			-0-
							1002	9									
11	3090	X	1437	-0-	-1653	-0-	160	1	984	3	Y	266	266	0			-0-
							293	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104963	X	104963	-0-	-0-	-0-	100266	3	4697	9	Y	4270	4270	0			-0-
07	101246	X	101246	-0-	-0-	-0-	96475	3	4771	9	Y	4337	4337	0			-0-
08	86666	X	86666	-0-	-0-	-0-	82686	3	3980	9	Y	3618	3618	0			-0-
09	80882	X	80882	-0-	-0-	-0-	77235	3	3647	9	Y	3315	3315	0			-0-
10	72394	X	72394	-0-	-0-	-0-	69112	3	3282	9	Y	2984	2984	0			-0-
11	62693	X	62693	-0-	-0-	-0-	59813	3	2880	9	Y	2618	2618	0			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3397	-0-	-1223	-0-	3397	3			Y	-0-					-0-
07	4774	X	3565	-0-	-1209	-0-	3533	3	32	9	Y	29	29	0			-0-
08	3875	X	3274	-0-	-601	-0-	3246	3	28	9	Y	25	25	0			-0-
09	3750	X	96	-0-	-3654	-0-	94	3	2	9	Y	2	2	0			-0-
10	3875	X	2703	-0-	-1172	-0-	2701	3	2	9	Y	2	2	0			-0-
11	5001	X	5001	-0-	-0-	-0-	4995	3	6	9	Y	5	5	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2553	-0-	-1197	-0-	2521	3	32	9	Y	29	29	0			-0-
07	3379	X	2108	-0-	-1271	-0-	2082	3	26	9	Y	24	24	0			-0-
08	3193	X	1312	-0-	-1881	-0-	1294	3	18	9	Y	16	16	0			-0-
09	2690	X	2690	-0-	-0-	-0-	2664	3	26	9	Y	24	24	0			-0-
10	2635	X	2306	-0-	-329	-0-	2275	3	31	9	Y	28	28	0			-0-
11	3400	X	3400	-0-	-0-	-0-	3374	3	26	9	Y	24	24	0			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	161	-0-	-2239	-0-	161	3			Y	-0-					-0-
07	2222	N	2222	-0-	-0-	-0-	2198	3	24	9	Y	22	22	0			-0-
08	1488	N	934	-0-	-554	-0-	927	3	7	9	Y	6	6	0			-0-
09	1743	N	1743	-0-	-0-	-0-	1729	3	14	9	Y	13	13	0			-0-
10	2232	N	864	-0-	-1368	-0-	855	3	9	9	Y	8	8	0			-0-
11	1404	N	1404	-0-	-0-	-0-	1383	3	21	9	Y	19	19	0			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	X	2319	-0-	-3651	-0-	2319	3			Y	-0-					-0-
07	6169	X	483	-0-	-5686	-0-	483	3			Y	-0-					-0-
08	6169	X	56	-0-	-6113	-0-	56	3			Y	-0-					-0-
09	6601	X	6601	-0-	-0-	-0-	6601	3			Y	-0-					-0-
10	5788	X	5788	-0-	-0-	-0-	5788	3			Y	-0-					-0-
11	4507	X	4507	-0-	-0-	-0-	4507	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2509	-0-	-311	-0-	2509	3			Y	-0-					-0-
07	2914	X	2505	-0-	-409	-0-	2486	3	19	9	Y	17	17	0			-0-
08	2728	X	2613	-0-	-115	-0-	2604	3	9	9	Y	8	8	0			-0-
09	2640	X	2178	-0-	-462	-0-	2165	3	13	9	Y	12	12	0			-0-
10	2728	X	2084	-0-	-644	-0-	2066	3	18	9	Y	16	16	0			-0-
11	2520	X	2305	-0-	-215	-0-	2285	3	20	9	Y	18	18	0			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3230	-0-	-1570	-0-	2930	3	300	9	Y	273	273	0			-0-
07	4402	X	1501	-0-	-2901	-0-	1377	3	124	9	Y	113	113	0			-0-
08	4402	X	1675	-0-	-2727	-0-	1561	3	114	9	Y	104	104	0			-0-
09	3480	X	30	-0-	-3450	-0-	11	3	19	9	Y	17	17	0			-0-
10	3348	X	-0-	-0-	-3348	-0-					Y	-0-					-0-
11	3240	X	1283	-0-	-1957	-0-	1119	3	164	9	Y	149	149	0			-0-

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	-0-	-0-	-1890	-0-					Y	-0-	5	0			-0-
07	1953	X	118	-0-	-1835	-0-	63	1	1	4	Y	49	48	0			1
							54	9									
08	366	X	366	-0-	-0-	-0-	189	1	1	3	Y	157	155	0			3
							3	4	173	9							
09	480	X	244	-0-	-236	-0-	196	1	1	3	Y	41	43	0			1
							2	4	45	9							
10	496	X	101	-0-	-395	-0-	91	1	3	4	Y	6	7	0			-0-
							7	9									
11	360	X	282	-0-	-78	-0-	182	1	3	4	Y	88	86	0			2
							97	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	879	-0-	-171	-0-	127	1	573	3	Y	158	158	0			7
							5	4	174	9							
07	682	N	297	-0-	-385	-0-	100	1	22	3	Y	156	156	0			7
							3	4	172	9							
08	1061	N	1061	-0-	-0-	-0-	118	1	794	3	Y	132	133	0			6
							4	4	145	9							
09	2943	N	2943	-0-	-0-	-0-	193	1	2581	3	Y	150	149	0			7
							4	4	165	9							
10	3100	N	4241	-0-	1141	1141	329	1	3749	3	Y	139	140	0			6
							10	4	153	9							
11	3000	N	5214	-0-	2214	3355	430	1	4521	3	Y	211	208	0			9
							31	4	232	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2526	-0-	-444	-0-	546	1	1479	3	Y	438	431	0			20
							19	4	482	9							
07	3069	X	2997	-0-	-72	-0-	556	1	1848	3	Y	525	522	0			23
							15	4	578	9							
08	3063	X	3063	-0-	-0-	-0-	443	1	2346	3	Y	237	250	0			10
							13	4	261	9							
09	2850	X	-0-	-0-	-2850	-0-					Y	-0-	10	0			-0-
10	3007	X	1531	-0-	-1476	-0-	263	1	1070	3	Y	173	165	0			8
							8	4	190	9							
11	4116	X	4116	-0-	-0-	-0-	508	1	3054	3	Y	473	460	0			21
							34	4	520	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	727	-0-	-383	-0-	432	1	121	3	Y	155	156	0			5
							3	4	171	9							
07	1674	X	1133	-0-	-541	-0-	717	1	118	3	Y	263	259	0			9
							9	4	289	9							
08	1214	X	1214	-0-	-0-	-0-	755	1	213	3	Y	210	211	0			8
							15	4	231	9							
09	1620	X	1544	-0-	-76	-0-	744	1	536	3	Y	235	233	0			10
							5	4	259	9							
10	1334	X	1334	-0-	-0-	-0-	812	1	360	3	Y	141	145	0			6
							7	4	155	9							
11	1217	X	1217	-0-	-0-	-0-	573	1	469	3	Y	148	148	0			6
							12	4	163	9							

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2270	N	2270	-0-	-0-	-0-	2270	3			Y	-0-					-0-
07	2707	N	2707	-0-	-0-	-0-	2707	3			Y	-0-					-0-
08	2592	N	2592	-0-	-0-	-0-	2592	3			Y	-0-					-0-
09	2680	N	2680	-0-	-0-	-0-	2680	3			Y	-0-					-0-
10	3100	N	3138	-0-	38	38	3138	3			Y	-0-					-0-
11	2040	N	1863	-0-	-177	-0-	1863	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2385	-0-	-195	-0-	83	1	1942	3	Y	327	327	0			-0-
							360	9									
07	2666	X	2464	-0-	-202	-0-	83	1	1995	3	Y	351	351	0			-0-
							386	9									
08	2666	X	2363	-0-	-303	-0-	83	1	1885	3	Y	359	359	0			-0-
							395	9									
09	2550	X	2244	-0-	-306	-0-	84	1	1776	3	Y	349	349	0			-0-
							384	9									
10	2635	X	2211	-0-	-424	-0-	83	1	1746	3	Y	347	347	0			-0-
							382	9									
11	2400	X	2290	-0-	-110	-0-	81	1	1832	3	Y	343	343	0			-0-
							377	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2044	-0-	-626	-0-	72	1	1688	3	Y	258	258	0			-0-
							284	9									
07	2728	X	2089	-0-	-639	-0-	72	1	1727	3	Y	264	264	0			-0-
							290	9									
08	2449	X	2036	-0-	-413	-0-	73	1	1659	3	Y	276	276	0			-0-
							304	9									
09	2370	X	2036	-0-	-334	-0-	78	1	1646	3	Y	284	284	0			-0-
							312	9									
10	2325	X	2085	-0-	-240	-0-	81	1	1686	3	Y	289	289	0			-0-
							318	9									
11	2040	X	2013	-0-	-27	-0-	75	1	1664	3	Y	249	249	0			-0-
							274	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3597	X	3597	-0-	-0-	-0-	118	1	2813	3	Y	605	605	0			-0-
							666	9									
07	3389	X	3389	-0-	-0-	-0-	110	1	2672	3	Y	552	552	0			-0-
							607	9									
08	3184	X	3184	-0-	-0-	-0-	109	1	2508	3	Y	515	515	0			-0-
							567	9									
09	3600	X	2995	-0-	-605	-0-	111	1	2357	3	Y	479	479	0			-0-
							527	9									
10	3720	X	2754	-0-	-966	-0-	107	1	2239	3	Y	371	371	0			-0-
							408	9									
11	3600	X	2790	-0-	-810	-0-	100	1	2268	3	Y	384	384	0			-0-
							422	9									

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 04/08/2022 TOTAL DEPTH 12110 PERF.12584 - 18940

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	3951	-0-	-1779	-0-	380	1	3002	3	Y	501	512	0			12
							18	4	551	9							
07	5921	X	3622	-0-	-2299	-0-	327	1	3002	3	Y	256	266	0			2
							11	4	282	9							
08	4277	X	4277	-0-	-0-	-0-	453	1	3459	3	Y	320	318	0			4
							13	4	352	9							
09	4620	X	4258	-0-	-362	-0-	441	1	3502	3	Y	277	279	0			2
							10	4	305	9							
10	4402	X	4130	-0-	-272	-0-	419	1	3343	3	Y	329	329	0			2
							6	4	362	9							
11	4140	X	3651	-0-	-489	-0-	396	1	3009	3	Y	216	216	0			2
							8	4	238	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4170	X	-0-	-0-	-4170	-0-					Y	-0-			-0-
07	3937	X	33	-0-	-3904	-0-	11	3	22	9	Y	20	20	0	-0-
08	3937	X	-0-	-0-	-3937	-0-					Y	-0-			-0-
09	1830	X	-0-	-0-	-1830	-0-					Y	-0-			-0-
10	5369	X	5369	-0-	-0-	-0-	189	1	4041	3	Y	1035	1035	0	-0-
							1139	9							
11	3458	X	3458	-0-	-0-	-0-	110	1	2563	3	Y	714	714	0	-0-
							785	9							

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4260	X	2721	-0-	-1539	-0-	2559	3	162	9	Y	147	147	0	-0-
07	3410	X	2770	-0-	-640	-0-	2597	3	173	9	Y	157	157	0	-0-
08	2724	X	2724	-0-	-0-	-0-	2559	3	165	9	Y	150	150	0	-0-
09	2730	X	2728	-0-	-2	-0-	2572	3	156	9	Y	142	142	0	-0-
10	2821	X	2347	-0-	-474	-0-	2208	3	139	9	Y	126	126	0	-0-
11	2730	X	2671	-0-	-59	-0-	2498	3	173	9	Y	157	157	0	-0-

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3780	X	1737	-0-	-2043	-0-	1379	3	358	9	Y	325	325	0	-0-
07	3906	X	901	-0-	-3005	-0-	681	3	220	9	Y	200	200	0	-0-
08	3906	X	1208	-0-	-2698	-0-	919	3	289	9	Y	263	263	0	-0-
09	2640	X	1047	-0-	-1593	-0-	782	3	265	9	Y	241	241	0	-0-
10	2139	X	804	-0-	-1335	-0-	602	3	202	9	Y	184	184	0	-0-
11	1740	X	1097	-0-	-643	-0-	935	3	162	9	Y	147	147	0	-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2190	X	2170	-0-	-20	-0-	73	1	1712	3	Y	350	350	0	-0-
							385	9							
07	2294	X	2217	-0-	-77	-0-	73	1	1757	3	Y	352	352	0	-0-
							387	9							
08	2914	N	2162	-0-	-752	-0-	75	1	1711	3	Y	342	342	0	-0-
							376	9							
09	2160	N	2092	-0-	-68	-0-	78	1	1653	3	Y	328	328	0	-0-
							361	9							
10	2232	N	2047	-0-	-185	-0-	77	1	1617	3	Y	321	321	0	-0-
							353	9							
11	2204	X	2204	-0-	-0-	-0-	79	1	1778	3	Y	315	315	0	-0-
							347	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6570	X	2827	-0-	-3743	-0-	289	1	1894	3	Y	577	574	0	11
							9	4	635	9					
07	6789	X	3121	-0-	-3668	-0-	356	1	2104	3	Y	595	596	0	10
							6	4	655	9					
08	3356	X	3356	-0-	-0-	-0-	347	1	2324	3	Y	617	616	0	11
							6	4	679	9					
09	3326	X	3326	-0-	-0-	-0-	347	1	2288	3	Y	624	625	0	10
							5	4	686	9					
10	3255	X	2541	-0-	-714	-0-	320	1	1563	3	Y	589	588	0	11
							10	4	648	9					
11	3240	X	2507	-0-	-733	-0-	308	1	1418	3	Y	705	701	0	15
							5	4	776	9					

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2 EXT		945	-0-	945	1612	458	1	3	3	Y	433	429	0	8
							8	4	476	9					
07	T. A.		1181	-0-	1181	2793	598	1	5	3	Y	517	516	0	9
							9	4	569	9					
08	3970	X	1177	-0-	-2793	-0-	592	1	1	3	Y	523	523	0	9
							9	4	575	9					
09	1134	N	1134	-0-	-0-	-0-	571	1	1	3	Y	505	506	0	8
							6	4	556	9					
10	1178	N	997	-0-	-181	-0-	518	1	24	3	Y	400	400	0	8
							15	4	440	9					
11	1140	N	900	-0-	-240	-0-	360	1	5	3	Y	482	479	0	11
							5	4	530	9					

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	780	N	26	-0-	-754	-0-	26	3			N	-0-			-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-			-0-
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-			-0-
09	681	N	681	-0-	-0-	-0-	681	3			N	-0-			-0-
10	651	N	527	-0-	-124	-0-	527	3			N	-0-			-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-			-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2370	X	814	-0-	-1556	-0-	766	3	48	9	Y	44	44	0	-0-
07	2796	X	2796	-0-	-0-	-0-	2607	3	189	9	Y	172	172	0	-0-
08	2542	X	1515	-0-	-1027	-0-	1402	3	113	9	Y	103	103	0	-0-
09	1590	X	1507	-0-	-83	-0-	1410	3	97	9	Y	88	88	0	-0-
10	2790	X	1694	-0-	-1096	-0-	1562	3	132	9	Y	120	120	0	-0-
11	2700	X	1750	-0-	-950	-0-	1620	3	130	9	Y	118	118	0	-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1890	N	1774	-0-	-116	-0-	1495	3	279	9	Y	254	254	0	-0-
07	1891	N	1799	-0-	-92	-0-	1316	3	483	9	Y	439	439	0	-0-
08	1504	X	1504	-0-	-0-	-0-	1153	3	351	9	Y	319	319	0	-0-
09	1920	X	1442	-0-	-478	-0-	1116	3	326	9	Y	296	296	0	-0-
10	1984	X	1475	-0-	-509	-0-	1094	3	381	9	Y	346	346	0	-0-
11	1770	X	1342	-0-	-428	-0-	1024	3	318	9	Y	289	289	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	760	-0-	-1310	-0-	760	3			N	-0-					-0-
07	1860	X	62	-0-	-1798	-0-	62	3			N	-0-					-0-
08	DLQ G-10		1944	-0-	1944	1944	1944	3			N	-0-					-0-
09	DLQ G-10		1720	-0-	1720	3664	1720	3			N	-0-					-0-
10	DLQ G-10		1633	-0-	1633	5297	1633	3			N	-0-					-0-
11	3000	N	987	-0-	-2013	3284	987	3			N	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	471	-0-	-2469	-0-	450	3	21	9	Y	19	19	0			-0-
07	2294	X	890	-0-	-1404	-0-	857	3	33	9	Y	30	30	0			-0-
08	627	N	627	-0-	-0-	-0-	609	3	18	9	Y	16	16	0			-0-
09	1260	N	1260	-0-	-0-	-0-	1223	3	37	9	Y	34	34	0			-0-
10	899	N	458	-0-	-441	-0-	435	3	23	9	Y	21	21	0			-0-
11	1100	N	1100	-0-	-0-	-0-	1028	3	72	9	Y	65	65	0			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2284	-0-	-506	-0-	1970	3	314	9	Y	285	285	0			-0-
07	2510	X	2510	-0-	-0-	-0-	2117	3	393	9	Y	357	357	0			-0-
08	1526	X	1526	-0-	-0-	-0-	1289	3	237	9	Y	215	215	0			-0-
09	2280	X	2147	-0-	-133	-0-	1858	3	289	9	Y	263	263	0			-0-
10	2511	X	2313	-0-	-198	-0-	1972	3	341	9	Y	310	310	0			-0-
11	2430	X	2248	-0-	-182	-0-	1911	3	337	9	Y	306	306	0			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	778	-0-	-482	-0-	778	3			Y	-0-					-0-
07	1085	N	841	-0-	-244	-0-	841	3			Y	-0-					-0-
08	992	N	638	-0-	-354	-0-	638	3			Y	-0-					-0-
09	780	N	708	-0-	-72	-0-	708	3			Y	-0-					-0-
10	837	N	789	-0-	-48	-0-	789	3			Y	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9900	X	-0-	-0-	-9900	-0-					Y	-0-					-0-
07	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11850	X	2521	-0-	-9329	-0-	2521	3			N	-0-					-0-
07	13239	X	13239	-0-	-0-	-0-	13239	3			N	-0-					-0-
08	13113	X	4879	-0-	-8234	-0-	4879	3			N	-0-					-0-
09	12690	X	12025	-0-	-665	-0-	12025	3			N	-0-					-0-
10	13113	X	5865	-0-	-7248	-0-	5865	3			N	-0-					-0-
11	12690	X	12542	-0-	-148	-0-	12542	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1146	-0-	-54	-0-	17	1	957	3	Y	156	156	0			-0-
							172	9									
07	1240	N	1176	-0-	-64	-0-	18	1	969	3	Y	172	172	0			-0-
							189	9									
08	1240	N	1147	-0-	-93	-0-	25	1	939	3	Y	166	166	0			-0-
							183	9									
09	1140	N	1091	-0-	-49	-0-	18	1	867	3	Y	187	187	0			-0-
							206	9									
10	1368	N	1368	-0-	-0-	-0-	35	1	1131	3	Y	184	184	0			-0-
							202	9									
11	1152	N	1152	-0-	-0-	-0-	19	1	947	3	Y	169	169	0			-0-
							186	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3184	-0-	-416	-0-	44	1	2500	3	Y	582	582	0			-0-
							640	9									
07	3720	X	3235	-0-	-485	-0-	46	1	2501	3	Y	625	625	0			-0-
							688	9									
08	4219	X	4219	-0-	-0-	-0-	64	1	2521	3	Y	1485	1485	0			-0-
							1634	9									
09	3526	X	3526	-0-	-0-	-0-	52	1	2559	3	Y	832	832	0			-0-
							915	9									
10	3441	X	2397	-0-	-1044	-0-	54	1	1759	3	Y	531	531	0			-0-
							584	9									
11	4080	X	1854	-0-	-2226	-0-	26	1	1272	3	Y	505	505	0			-0-
							556	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	3031	-0-	-479	-0-	43	1	2448	3	Y	491	491	0			-0-
							540	9									
07	3503	X	2847	-0-	-656	-0-	43	1	2334	3	Y	427	427	0			-0-
							470	9									
08	3348	X	2331	-0-	-1017	-0-	49	1	1869	3	Y	375	375	0			-0-
							413	9									
09	3210	X	1908	-0-	-1302	-0-	31	1	1503	3	Y	340	340	0			-0-
							374	9									
10	3317	X	1671	-0-	-1646	-0-	39	1	1252	3	Y	345	345	0			-0-
							380	9									
11	3030	X	1393	-0-	-1637	-0-	22	1	1067	3	Y	276	276	0			-0-
							304	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	968	-0-	-142	-0-	844	3	124	9	Y	113	113	0			-0-
07	1271	N	-0-	-0-	-1271	-0-					Y	-0-					-0-
08	1147	N	541	-0-	-606	-0-	467	3	74	9	Y	67	67	0			-0-
09	1764	N	1764	-0-	-0-	-0-	1568	3	196	9	Y	178	178	0			-0-
10	1111	N	1111	-0-	-0-	-0-	965	3	146	9	Y	133	133	0			-0-
11	1077	N	1077	-0-	-0-	-0-	936	3	141	9	Y	128	128	0			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	316	-0-	-1904	-0-	298	3	18	9	Y	16	16	0			-0-
07	1550	N	252	-0-	-1298	-0-	250	3	2	9	Y	2	2	0			-0-
08	2234	N	2234	-0-	-0-	-0-	2080	3	154	9	Y	140	140	0			-0-
09	543	N	543	-0-	-0-	-0-	536	3	7	9	Y	6	6	0			-0-
10	1153	N	1153	-0-	-0-	-0-	1053	3	100	9	Y	91	91	0			-0-
11	2160	N	123	-0-	-2037	-0-	112	3	11	9	Y	10	10	0			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	27	-0-	-903	-0-	19	3	8	9	Y	7	7	0			-0-
07	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
08	1826	N	1826	-0-	-0-	-0-	1684	3	142	9	Y	129	129	0			-0-
09	2866	N	2866	-0-	-0-	-0-	2645	3	221	9	Y	201	201	0			-0-
10	49	N	49	-0-	-0-	-0-	47	3	2	9	Y	2	2	0			-0-
11	3000	N	3145	-0-	145	145	2871	3	274	9	Y	249	249	0			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2461	-0-	-509	-0-	2461	3			Y	-0-					-0-
07	3069	X	2589	-0-	-480	-0-	2581	3	8	9	Y	7	7	0			-0-
08	2768	N	2768	-0-	-0-	-0-	2759	3	9	9	Y	8	8	0			-0-
09	2490	N	1529	-0-	-961	-0-	1523	3	6	9	Y	5	5	0			-0-
10	2900	N	2900	-0-	-0-	-0-	2885	3	15	9	Y	14	14	0			-0-
11	2670	N	2534	-0-	-136	-0-	2514	3	20	9	Y	18	18	0			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2808	-0-	-882	-0-	2791	3	17	9	Y	15	15	0			-0-
07	2976	X	2929	-0-	-47	-0-	2912	3	17	9	Y	15	15	0			-0-
08	2821	X	1038	-0-	-1783	-0-	1031	3	7	9	Y	6	6	0			-0-
09	2790	X	1853	-0-	-937	-0-	1853	3			Y	-0-					-0-
10	3791	X	3791	-0-	-0-	-0-	3785	3	6	9	Y	5	5	0			-0-
11	3316	X	3316	-0-	-0-	-0-	3295	3	21	9	Y	19	19	0			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3015	-0-	-1725	-0-	3015	3			Y	-0-					-0-
07	4898	X	3779	-0-	-1119	-0-	3734	3	45	9	Y	41	41	0			-0-
08	3007	X	3007	-0-	-0-	-0-	2974	3	33	9	Y	30	30	0			-0-
09	3540	X	1753	-0-	-1787	-0-	1731	3	22	9	Y	20	20	0			-0-
10	3782	X	25	-0-	-3757	-0-	25	3			Y	-0-					-0-
11	3660	X	644	-0-	-3016	-0-	643	3	1	9	Y	1	1	0			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 08/12/2019 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	-0-	-0-	-3450	-0-					Y	-0-					-0-
07	3224	X	-0-	-0-	-3224	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
10	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	469	-0-	-1241	-0-	469	3			N	-0-					-0-
07	1767	X	1392	-0-	-375	-0-	1392	3			N	-0-					-0-
08	1302	N	1182	-0-	-120	-0-	1182	3			N	-0-					-0-
09	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
10	1395	N	1110	-0-	-285	-0-	1110	3			N	-0-					-0-
11	1140	N	953	-0-	-187	-0-	953	3			N	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	168	-0-	-192	-0-	98	3	70	9	Y	64	64	0			-0-
07	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
08	2044	N	2044	-0-	-0-	-0-	1927	3	117	9	Y	106	106	0			-0-
09	1366	N	1366	-0-	-0-	-0-	1281	3	85	9	Y	77	77	0			-0-
10	1193	N	1193	-0-	-0-	-0-	1118	3	75	9	Y	68	68	0			-0-
11	1980	N	1012	-0-	-968	-0-	954	3	58	9	Y	53	53	0			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3142	-0-	-1058	-0-	2919	3	223	9	Y	203	203	0			-0-
07	3317	X	2998	-0-	-319	-0-	2765	3	233	9	Y	212	212	0			-0-
08	3317	X	2336	-0-	-981	-0-	2164	3	172	9	Y	156	156	0			-0-
09	3150	X	2894	-0-	-256	-0-	2687	3	207	9	Y	188	188	0			-0-
10	3255	X	734	-0-	-2521	-0-	678	3	56	9	Y	51	51	0			-0-
11	3150	X	-0-	-0-	-3150	-0-					Y	-0-					-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1647	-0-	-363	-0-	1515	3	132	9	Y	120	120	0			-0-
07	1891	N	1746	-0-	-145	-0-	1614	3	132	9	Y	120	120	0			-0-
08	1953	N	1676	-0-	-277	-0-	1557	3	119	9	Y	108	108	0			-0-
09	1650	N	1623	-0-	-27	-0-	1509	3	114	9	Y	104	104	0			-0-
10	1736	N	1560	-0-	-176	-0-	1506	3	54	9	Y	49	49	0			-0-
11	1620	N	1433	-0-	-187	-0-	1408	3	25	9	Y	23	23	0			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 10/15/2022 TOTAL DEPTH 12970 PERF.13849 - 19221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 10/16/2022 TOTAL DEPTH 12975 PERF.14194 - 19470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67017	X	67017	-0-	-0-	-0-	2265	1	51476	3	Y	12069	12069	0			-0-
							13276	9									
07	64221	X	64221	-0-	-0-	-0-	2117	1	49227	3	Y	11706	11706	0			-0-
							12877	9									
08	58778	X	58778	-0-	-0-	-0-	2049	1	45172	3	Y	10506	10506	0			-0-
							11557	9									
09	53065	X	53065	-0-	-0-	-0-	1971	1	40334	3	Y	9782	9782	0			-0-
							10760	9									
10	50688	X	50688	-0-	-0-	-0-	1923	1	38415	3	Y	9409	9409	0			-0-
							10350	9									
11	44476	X	44476	-0-	-0-	-0-	1628	1	34950	3	Y	7180	7180	0			-0-
							7898	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	3	-0-	-1167	-0-	3	3			N	-0-					-0-
07	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
08	DLQ G-10		1318	-0-	1318	1318	1177	3	141	9	N	128	128	0			-0-
09	DLQ G-10		1123	-0-	1123	2441	1007	3	116	9	N	105	105	0			-0-
10	DLQ G-10		1014	-0-	1014	3455	909	3	105	9	N	95	95	0			-0-
11	3000	N	1062	-0-	-1938	1517	944	3	118	9	N	107	107	0			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1083	-0-	-1617	-0-	1003	3	80	9	Y	73	73	0			-0-
07	2108	X	1181	-0-	-927	-0-	1089	3	92	9	Y	84	84	0			-0-
08	3148	X	3148	-0-	-0-	-0-	2837	3	311	9	Y	283	283	0			-0-
09	1080	X	123	-0-	-957	-0-	123	3			Y	-0-					-0-
10	1178	X	92	-0-	-1086	-0-	92	3			Y	-0-					-0-
11	3030	X	2375	-0-	-655	-0-	2078	3	297	9	Y	270	270	0			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	273	-0-	-1377	-0-	75	3	198	9	Y	180	180	0			-0-
07	1827	X	1827	-0-	-0-	-0-	1737	3	90	9	Y	82	82	0			-0-
08	1018	N	1018	-0-	-0-	-0-	954	3	64	9	Y	58	58	0			-0-
09	597	N	597	-0-	-0-	-0-	569	3	28	9	Y	25	25	0			-0-
10	1829	N	1334	-0-	-495	-0-	1246	3	88	9	Y	80	80	0			-0-
11	990	N	933	-0-	-57	-0-	876	3	57	9	Y	52	52	0			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3005	X	3005	-0-	-0-	-0-	288	1	2456	3	Y	237	237	0			-0-
							261	9									
07	7542	X	7542	-0-	-0-	-0-	783	1	6514	3	Y	223	223	0			-0-
							245	9									
08	3100	N	3881	-0-	781	781	447	1	3213	3	Y	201	201	0			-0-
							221	9									
09	2280	N	1022	-0-	-1258	-0-	100	1	660	3	Y	238	238	0			-0-
							262	9									
10	2356	X	866	-0-	-1490	-0-	63	1	547	3	Y	233	233	0			-0-
							256	9									
11	2280	X	824	-0-	-1456	-0-	57	1	514	3	Y	230	230	0			-0-
							253	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1668	-0-	-1122	-0-	1640	3	28	9	Y	25	25	0			-0-
07	2666	X	1773	-0-	-893	-0-	1770	3	3	9	Y	3	3	0			-0-
08	928	X	928	-0-	-0-	-0-	926	3	2	9	Y	2	2	0			-0-
09	2445	X	2445	-0-	-0-	-0-	2445	3			Y	-0-					-0-
10	2504	X	2504	-0-	-0-	-0-	2504	3			Y	-0-					-0-
11	2343	X	2343	-0-	-0-	-0-	2343	3			Y	-0-					-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2827	X	2827	-0-	-0-	-0-	2827	3			Y	-0-					-0-
07	2895	X	2895	-0-	-0-	-0-	2895	3			Y	-0-					-0-
08	3100	X	2555	-0-	-545	-0-	2555	3			Y	-0-					-0-
09	3000	X	2852	-0-	-148	-0-	2852	3			Y	-0-					-0-
10	3100	X	2388	-0-	-712	-0-	2388	3			Y	-0-					-0-
11	2820	X	2083	-0-	-737	-0-	2083	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2756	-0-	-544	-0-	245	1	1865	3	Y	580	577	0			11
							8	4	638	9							
07	3658	X	960	-0-	-2698	-0-	78	1	656	3	Y	204	211	0			4
							2	4	224	9							
08	4240	X	4240	-0-	-0-	-0-	346	1	2913	3	Y	886	874	0			16
							6	4	975	9							
09	3720	X	3273	-0-	-447	-0-	310	1	2181	3	Y	707	711	0			12
							4	4	778	9							
10	3844	X	3580	-0-	-264	-0-	259	1	2619	3	Y	631	631	0			12
							8	4	694	9							
11	4110	X	3541	-0-	-569	-0-	256	1	2547	3	Y	666	663	0			15
							5	4	733	9							

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

06	3330	X	2390	-0-	-940	-0-	2390	3			Y	-0-					-0-
07	3286	X	1931	-0-	-1355	-0-	1931	3			Y	-0-					-0-
08	2759	X	1329	-0-	-1430	-0-	1329	3			Y	-0-					-0-
09	2670	X	2561	-0-	-109	-0-	2561	3			Y	-0-					-0-
10	2759	X	140	-0-	-2619	-0-	140	3			Y	-0-					-0-
11	3768	X	3768	-0-	-0-	-0-	3768	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

06	2760	X	1524	-0-	-1236	-0-	1482	3	42	9	Y	38	38	0			-0-
07	2790	X	1909	-0-	-881	-0-	1909	3			Y	-0-					-0-
08	2790	X	94	-0-	-2696	-0-	94	3			Y	-0-					-0-
09	3495	X	3495	-0-	-0-	-0-	3495	3			Y	-0-					-0-
10	2418	X	2140	-0-	-278	-0-	2126	3	14	9	Y	13	13	0			-0-
11	2329	X	2329	-0-	-0-	-0-	2205	3	124	9	Y	113	113	0			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

06	3000	N	4626	-0-	1626	1626	465	1	3952	3	Y	190	190	0			-0-
							209	9									
07	9426	X	7800	-0-	-1626	-0-	813	1	6770	3	Y	197	197	0			-0-
							217	9									
08	3100	N	7579	-0-	4479	4479	902	1	6461	3	Y	196	196	0			-0-
							216	9									
09	12193	X	7714	-0-	-4479	-0-	1021	1	6471	3	Y	202	202	0			-0-
							222	9									
10	7989	X	7989	-0-	-0-	-0-	856	1	6905	3	Y	207	207	0			-0-
							228	9									
11	6922	X	6922	-0-	-0-	-0-	720	1	5993	3	Y	190	190	0			-0-
							209	9									

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

06	1086	N	1086	-0-	-0-	-0-	500	1	1	3	Y	520	523	0			11
							13	4	572	9							
07	1001	N	1001	-0-	-0-	-0-	498	1	1	3	Y	447	452	0			6
							10	4	492	9							
08	907	N	907	-0-	-0-	-0-	420	1	2	3	Y	432	429	0			9
							10	4	475	9							
09	988	N	988	-0-	-0-	-0-	475	1	1	3	Y	456	456	0			9
							10	4	502	9							
10	981	N	981	-0-	-0-	-0-	488	1	11	4	Y	438	436	0			11
							482	9									
11	884	N	884	-0-	-0-	-0-	420	1	10	4	Y	413	412	0			12
							454	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5291	X	5291	-0-		-0-	-0-	209	1	4795	3	Y	261	261	0			-0-
								287	9									
07	5743	X	5743	-0-		-0-	-0-	222	1	5228	3	Y	266	266	0			-0-
								293	9									
08	5869	X	5869	-0-		-0-	-0-	239	1	5325	3	Y	277	277	0			-0-
								305	9									
09	5583	X	5583	-0-		-0-	-0-	243	1	5028	3	Y	284	284	0			-0-
								312	9									
10	4524	X	4524	-0-		-0-	-0-	198	1	4023	3	Y	275	275	0			-0-
								303	9									
11	4618	X	4618	-0-		-0-	-0-	190	1	4144	3	Y	258	258	0			-0-
								284	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	4868	-0-		-2272	-0-	4618	3	250	9	Y	227	227	0			-0-
07	7378	X	3571	-0-		-3807	-0-	3327	3	244	9	Y	222	222	0			-0-
08	7378	X	1966	-0-		-5412	-0-	1832	3	134	9	Y	122	122	0			-0-
09	7140	X	3844	-0-		-3296	-0-	3606	3	238	9	Y	216	216	0			-0-
10	7378	X	2900	-0-		-4478	-0-	2709	3	191	9	Y	174	174	0			-0-
11	4860	X	3050	-0-		-1810	-0-	2838	3	212	9	Y	193	193	0			-0-

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	86	-0-		-814	-0-	50	1	2	3	Y	30	30	0			1
								1	4	33	9							
07	930	X	27	-0-		-903	-0-	17	1	1	3	Y	8	9	0			-0-
								9	9									
08	91	X	91	-0-		-0-	-0-	54	1	1	4	Y	33	32	0			1
								36	9									
09	300	X	81	-0-		-219	-0-	57	1	1	4	Y	21	22	0			-0-
								23	9									
10	217	X	175	-0-		-42	-0-	105	1	3	4	Y	61	60	0			1
								67	9									
11	192	X	192	-0-		-0-	-0-	147	1	2	4	Y	39	39	0			1
								43	9									

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7440	X	5078	-0-		-2362	-0-	665	1	2998	3	Y	1277	1302	0			38
								10	4	1405	9							
07	7688	X	4715	-0-		-2973	-0-	538	1	2903	3	Y	1151	1149	0			40
								8	4	1266	9							
08	4856	X	4856	-0-		-0-	-0-	569	1	2821	3	Y	1322	1309	0			53
								12	4	1454	9							
09	5160	X	4001	-0-		-1159	-0-	499	1	2149	3	Y	1226	1226	0			53
								4	4	1349	9							
10	5332	X	3815	-0-		-1517	-0-	495	1	1743	3	Y	1429	1419	0			63
								5	4	1572	9							
11	5070	X	3185	-0-		-1885	-0-	446	1	978	3	Y	1592	1588	0			67
								10	4	1751	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	301	-0-	-4019	-0-	272	1	24	3	Y	-0-					-0-
							5	4									
07	4464	X	754	-0-	-3710	-0-	447	1	300	3	Y	-0-					-0-
							7	4									
08	510	X	510	-0-	-0-	-0-	458	1	44	3	Y	1	1	0			-0-
							7	4	1	9							
09	395	X	395	-0-	-0-	-0-	391	1	4	4	Y	-0-					-0-
10	682	X	153	-0-	-529	-0-	149	1	4	4	Y	-0-					-0-
11	480	N	319	-0-	-161	-0-	313	1	5	4	Y	1	1	0			-0-
							1	9									

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	47	-0-	-1663	-0-	1	1	1	3	Y	41	48	0			1
							45	9									
07	7799	X	7799	-0-	-0-	-0-	791	1	6022	3	Y	883	869	0			15
							15	4	971	9							
08	594	N	594	-0-	-0-	-0-	85	1	395	3	Y	103	116	0			2
							1	4	113	9							
09	1386	N	1386	-0-	-0-	-0-	337	1	1000	3	Y	41	42	0			1
							4	4	45	9							
10	2728	X	427	-0-	-2301	-0-	176	1	9	3	Y	215	212	0			4
							5	4	237	9							
11	2640	X	-0-	-0-	-2640	-0-					Y	-0-	4	0			-0-

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3076	-0-	-1274	-0-	466	1	2502	3	Y	81	80	0			4
							19	4	89	9							
07	4495	X	1557	-0-	-2938	-0-	212	1	1298	3	Y	37	39	0			2
							6	4	41	9							
08	1561	X	1561	-0-	-0-	-0-	147	1	1359	3	Y	46	46	0			2
							4	4	51	9							
09	3930	X	1311	-0-	-2619	-0-	121	1	1106	3	Y	74	72	0			4
							3	4	81	9							
10	3193	X	923	-0-	-2270	-0-	158	1	720	3	Y	36	38	0			2
							5	4	40	9							
11	3090	X	2756	-0-	-334	-0-	341	1	2275	3	Y	106	103	0			5
							23	4	117	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		1667	-0-	1667	1667	360	1	881	3	Y	357	240	0			117
							33	4	393	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	70	1	836	3	Y	167	79	0			91
							30	4	184	9							
07	688	N	688	-0-	-0-	-0-	329	1	204	3	Y	98	153	0			36
							47	4	108	9							
08	795	X	795	-0-	-0-	-0-	427	1	243	3	Y	65	74	0			27
							53	4	72	9							
09	1110	X	-0-	-0-	-1110	-0-					Y	-0-	27	0			-0-
10	1411	X	1411	-0-	-0-	-0-	679	1	519	3	Y	136	89	0			47
							63	4	150	9							
11	1110	X	1091	-0-	-19	-0-	621	1	312	3	Y	91	108	0			30
							58	4	100	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	1557	-0-	-2253	-0-	136	1	1378	3	Y	33	35	0			1
							7	4	36	9							
07	7223	X	7223	-0-	-0-	-0-	412	1	6671	3	Y	114	114	0			1
							15	4	125	9							
08	16757	X	16757	-0-	-0-	-0-	917	1	15595	3	Y	196	195	0			2
							29	4	216	9							
09	17854	X	17854	-0-	-0-	-0-	924	1	16736	3	Y	155	156	0			1
							23	4	171	9							
10	12362	X	12362	-0-	-0-	-0-	667	1	11525	3	Y	143	143	0			1
							13	4	157	9							
11	15074	X	15074	-0-	-0-	-0-	867	1	13992	3	Y	175	175	0			1
							22	4	193	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 04/02/2021 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	427	-0-	-2273	-0-	373	1	21	3	Y	24	25	0			-0-
							7	4	26	9							
07	2790	X	416	-0-	-2374	-0-	388	1	22	3	Y	-0-					-0-
							6	4									
08	3001	X	3001	-0-	-0-	-0-	405	1	2322	3	Y	243	239	0			4
							7	4	267	9							
09	3620	X	3620	-0-	-0-	-0-	499	1	2916	3	Y	181	182	0			3
							6	4	199	9							
10	868	X	713	-0-	-155	-0-	245	1	461	3	Y	-0-	3	0			-0-
							7	4									
11	2910	X	939	-0-	-1971	-0-	162	1	774	3	Y	-0-					-0-
							3	4									

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	1194	-0-	-3846	-0-	1150	3	44	9	Y	40	40	0			-0-
07	4030	X	306	-0-	-3724	-0-	295	3	11	9	Y	10	10	0			-0-
08	4425	X	4425	-0-	-0-	-0-	4239	3	186	9	Y	169	169	0			-0-
09	4483	X	4483	-0-	-0-	-0-	4317	3	166	9	Y	151	151	0			-0-
10	3915	X	3915	-0-	-0-	-0-	3771	3	144	9	Y	131	131	0			-0-
11	4290	X	4200	-0-	-90	-0-	4047	3	153	9	Y	139	139	0			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	884	-0-	-2236	-0-	718	3	166	9	Y	151	151	0			-0-
07	3224	X	805	-0-	-2419	-0-	656	3	149	9	Y	135	135	0			-0-
08	1178	X	739	-0-	-439	-0-	592	3	147	9	Y	134	134	0			-0-
09	1140	X	754	-0-	-386	-0-	605	3	149	9	Y	135	135	0			-0-
10	1178	X	656	-0-	-522	-0-	517	3	139	9	Y	126	126	0			-0-
11	870	X	501	-0-	-369	-0-	421	3	80	9	Y	73	73	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4887	X	4887	-0-	-0-	-0-	404	1	4138	3	Y	300	296	0			6
							15	4	330	9							
07	5047	X	5047	-0-	-0-	-0-	460	1	4297	3	Y	255	257	0			4
							9	4	281	9							
08	4841	X	4841	-0-	-0-	-0-	450	1	4113	3	Y	245	245	0			4
							8	4	270	9							
09	5910	X	4634	-0-	-1276	-0-	439	1	3925	3	Y	240	240	0			4
							6	4	264	9							
10	5115	X	4625	-0-	-490	-0-	409	1	3962	3	Y	219	219	0			4
							13	4	241	9							
11	4890	X	1797	-0-	-3093	-0-	228	1	1463	3	Y	93	95	0			2
							4	4	102	9							

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	922	-0-	-398	-0-	903	3	19	9	Y	17	17	0			-0-
07	1147	N	1147	-0-	-0-	-0-	1115	3	32	9	Y	29	29	0			-0-
08	1213	N	1213	-0-	-0-	-0-	1187	3	26	9	Y	24	24	0			-0-
09	1134	N	1134	-0-	-0-	-0-	1110	3	24	9	Y	22	22	0			-0-
10	1147	N	1072	-0-	-75	-0-	1041	3	31	9	Y	28	28	0			-0-
11	1170	N	703	-0-	-467	-0-	685	3	18	9	Y	16	16	0			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	-0-	-0-	-690	-0-					Y	-0-					-0-
07	713	X	8	-0-	-705	-0-	1	3	7	9	Y	6	6	0			-0-
08	713	X	-0-	-0-	-713	-0-					Y	-0-					-0-
09	300	X	-0-	-0-	-300	-0-					Y	-0-					-0-
10	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
11	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 03/03/2020 TOTAL DEPTH 11982 PERF.12496 - 18590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	1867	-0-	-3383	-0-	180	1	1387	3	Y	265	272	0			7
							8	4	292	9							
07	5425	X	1952	-0-	-3473	-0-	116	1	1544	3	Y	262	267	0			2
							4	4	288	9							
08	5153	X	5153	-0-	-0-	-0-	457	1	3807	3	Y	795	787	0			10
							14	4	875	9							
09	4232	X	4232	-0-	-0-	-0-	445	1	3097	3	Y	618	623	0			5
							10	4	680	9							
10	3932	X	3932	-0-	-0-	-0-	527	1	2714	3	Y	622	623	0			4
							7	4	684	9							
11	4980	X	3891	-0-	-1089	-0-	536	1	2631	3	Y	648	647	0			5
							11	4	713	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	550	-0-	-3020	-0-	68	1	451	3	Y	25	31	0			1
							3	4	28	9							
07	3224	X	3145	-0-	-79	-0-	557	1	2329	3	Y	220	219	0			2
							17	4	242	9							
08	1610	X	1610	-0-	-0-	-0-	344	1	1078	3	Y	162	162	0			2
							10	4	178	9							
09	2856	X	2856	-0-	-0-	-0-	418	1	2201	3	Y	207	207	0			2
							9	4	228	9							
10	3162	X	831	-0-	-2331	-0-	251	1	244	3	Y	303	303	0			2
							3	4	333	9							
11	3030	X	1547	-0-	-1483	-0-	235	1	936	3	Y	337	336	0			3
							5	4	371	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	18	-0-	-1242	-0-	18	3			Y	-0-					-0-
07	124	N	17	-0-	-107	-0-	17	3			Y	-0-					-0-
08	124	N	41	-0-	-83	-0-	41	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	769	N	769	-0-	-0-	-0-	547	3	222	9	Y	202	202	0			-0-

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2263	-0-	-527	-0-	283	1	1451	3	Y	470	467	0			12
							12	4	517	9							
07	3361	X	3361	-0-	-0-	-0-	603	1	2024	3	Y	651	658	0			5
							18	4	716	9							
08	3071	X	3071	-0-	-0-	-0-	431	1	1980	3	Y	589	587	0			7
							12	4	648	9							
09	3129	X	3129	-0-	-0-	-0-	413	1	2172	3	Y	486	489	0			4
							9	4	535	9							
10	3379	X	2791	-0-	-588	-0-	384	1	1894	3	Y	462	463	0			3
							5	4	508	9							
11	3240	X	1737	-0-	-1503	-0-	236	1	1109	3	Y	352	352	0			3
							5	4	387	9							

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 07/24/2022 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54003	X	54003	-0-	-0-	-0-	49670	3	4333	9	Y	3939	3939	0			-0-
07	51538	X	51538	-0-	-0-	-0-	47593	3	3945	9	Y	3586	3586	0			-0-
08	47949	X	47949	-0-	-0-	-0-	44404	3	3545	9	Y	3223	3223	0			-0-
09	46321	X	46321	-0-	-0-	-0-	42812	3	3509	9	Y	3190	3190	0			-0-
10	35466	X	35466	-0-	-0-	-0-	32375	3	3091	9	Y	2810	2810	0			-0-
11	24887	X	24887	-0-	-0-	-0-	21925	3	2962	9	Y	2693	2693	0			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2976	X	2976	-0-	-0-	-0-	2976	3			N	-0-					-0-
07	3596	X	2960	-0-	-636	-0-	2942	3	18	9	N	16	16	0			-0-
08	3596	X	3127	-0-	-469	-0-	3117	3	10	9	N	9	9	0			-0-
09	3480	X	3291	-0-	-189	-0-	3270	3	21	9	N	19	19	0			-0-
10	3193	X	1640	-0-	-1553	-0-	1604	3	36	9	N	33	33	0			-0-
11	3030	X	1814	-0-	-1216	-0-	1800	3	14	9	N	13	13	0			-0-

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	3942	-0-	-2478	-0-	510	1	3053	3	Y	325	327	0			15
							21	4	358	9							
07	6634	X	3600	-0-	-3034	-0-	418	1	2847	3	Y	294	296	0			13
							12	4	323	9							
08	4386	X	4386	-0-	-0-	-0-	474	1	3597	3	Y	274	275	0			12
							14	4	301	9							
09	5130	X	4043	-0-	-1087	-0-	470	1	3221	3	Y	311	308	0			15
							10	4	342	9							
10	4402	X	3776	-0-	-626	-0-	565	1	2854	3	Y	309	310	0			14
							17	4	340	9							
11	4230	X	1811	-0-	-2419	-0-	269	1	1385	3	Y	126	134	0			6
							18	4	139	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	2431	-0-	-1589	-0-	75	1	1798	3	Y	507	507	0			-0-
							558	9									
07	2419	X	2419	-0-	-0-	-0-	74	1	1806	3	Y	490	490	0			-0-
							539	9									
08	2325	X	2278	-0-	-47	-0-	74	1	1709	3	Y	450	450	0			-0-
							495	9									
09	2430	X	2050	-0-	-380	-0-	70	1	1508	3	Y	429	429	0			-0-
							472	9									
10	2511	X	2257	-0-	-254	-0-	80	1	1698	3	Y	435	435	0			-0-
							479	9									
11	2549	X	2549	-0-	-0-	-0-	89	1	2009	3	Y	410	410	0			-0-
							451	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	20	-0-	-250	-0-	2	3	18	9	Y	16	16	0			-0-
07	93	N	43	-0-	-50	-0-	4	3	39	9	Y	35	35	0			-0-
08	1200	N	1200	-0-	-0-	-0-	1193	3	7	9	Y	6	6	0			-0-
09	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	92	3	363	9	Y	330	330	0			-0-
11	270	N	78	-0-	-192	-0-	76	3	2	9	Y	2	2	0			-0-

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2313	-0-	-297	-0-	508	1	1465	3	Y	293	304	0			13
							18	4	322	9							
07	3100	X	2966	-0-	-134	-0-	513	1	1996	3	Y	403	399	0			17
							14	4	443	9							
08	3892	X	3892	-0-	-0-	-0-	495	1	2935	3	Y	406	406	0			17
							15	4	447	9							
09	3544	X	3544	-0-	-0-	-0-	443	1	2626	3	Y	424	420	0			21
							9	4	466	9							
10	3224	X	3134	-0-	-90	-0-	498	1	2202	3	Y	382	385	0			18
							14	4	420	9							
11	3780	X	2069	-0-	-1711	-0-	547	1	1087	3	Y	364	366	0			16
							35	4	400	9							

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	2973	-0-	-747	-0-	347	1	2198	3	Y	389	389	0			-0-
							428	9									
07	4030	X	3057	-0-	-973	-0-	352	1	2201	3	Y	458	458	0			-0-
							504	9									
08	3054	X	3054	-0-	-0-	-0-	318	1	2212	3	Y	476	476	0			-0-
							524	9									
09	3930	X	2548	-0-	-1382	-0-	300	1	1806	3	Y	402	402	0			-0-
							442	9									
10	3627	X	2949	-0-	-678	-0-	419	1	2020	3	Y	464	464	0			-0-
							510	9									
11	3260	X	3260	-0-	-0-	-0-	396	1	2328	3	Y	487	487	0			-0-
							536	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	X	238	-0-	-0-	-0-	24	1	158	3	Y	51	51	0			-0-
							56	9									
07	310	X	310	-0-	-0-	-0-	41	1	250	3	Y	17	17	0			-0-
							19	9									
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17760	X	14797	-0-	-2963	-0-	939	1	11815	3	Y	1813	1812	0			82
							49	4	1994	9							
07	15841	X	13248	-0-	-2593	-0-	798	1	10688	3	Y	1578	1592	0			68
							26	4	1736	9							
08	12079	X	12079	-0-	-0-	-0-	597	1	9911	3	Y	1411	1418	0			61
							19	4	1552	9							
09	17400	X	13024	-0-	-4376	-0-	670	1	10637	3	Y	1547	1533	0			75
							15	4	1702	9							
10	15538	X	15538	-0-	-0-	-0-	982	1	12432	3	Y	1902	1889	0			88
							32	4	2092	9							
11	14790	X	13893	-0-	-897	-0-	1032	1	10608	3	Y	1981	1980	0			89
							74	4	2179	9							

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	2189	-0-	-3541	-0-	2189	3			N	-0-					-0-
07	7730	X	7730	-0-	-0-	-0-	7617	3	113	9	N	103	103	0			-0-
08	5642	X	5133	-0-	-509	-0-	5097	3	36	9	N	33	33	0			-0-
09	5548	X	5548	-0-	-0-	-0-	5483	3	65	9	N	59	59	0			-0-
10	7719	X	4715	-0-	-3004	-0-	4639	3	76	9	N	69	69	0			-0-
11	7470	X	4376	-0-	-3094	-0-	4302	3	74	9	N	67	67	0			-0-

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5997	X	5997	-0-	-0-	-0-	601	1	4758	3	Y	555	554	0			25
							27	4	611	9							
07	5683	X	5683	-0-	-0-	-0-	559	1	4592	3	Y	468	473	0			20
							17	4	515	9							
08	5562	X	5562	-0-	-0-	-0-	436	1	4600	3	Y	466	466	0			20
							13	4	513	9							
09	7050	X	5377	-0-	-1673	-0-	475	1	4358	3	Y	485	481	0			24
							10	4	534	9							
10	6404	X	6404	-0-	-0-	-0-	596	1	5207	3	Y	530	529	0			25
							18	4	583	9							
11	6000	X	4882	-0-	-1118	-0-	552	1	3753	3	Y	490	493	0			22
							38	4	539	9							

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 07/14/2022 TOTAL DEPTH 12549 PERF.13046 - 18534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59485	X	59485	-0-	-0-	-0-	54402	3	5083	9	Y	4621	4621	0			-0-
07	54372	X	54372	-0-	-0-	-0-	49267	3	5105	9	Y	4641	4641	0			-0-
08	50411	X	50411	-0-	-0-	-0-	45741	3	4670	9	Y	4245	4245	0			-0-
09	45680	X	45680	-0-	-0-	-0-	42171	3	3509	9	Y	3190	3190	0			-0-
10	44883	X	44883	-0-	-0-	-0-	41428	3	3455	9	Y	3141	3141	0			-0-
11	42021	X	42021	-0-	-0-	-0-	38945	3	3076	9	Y	2796	2796	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	1508	-0-	-4912	-0-	27	1	1389	3	Y	84	84	0			-0-
							92	9									
07	6634	X	181	-0-	-6453	-0-	2	1	85	3	Y	85	85	0			-0-
							94	9									
08	42	X	42	-0-	-0-	-0-	11	3	31	9	Y	28	28	0			-0-
09	1920	X	1441	-0-	-479	-0-	38	1	1181	3	Y	202	202	0			-0-
							222	9									
10	1984	X	881	-0-	-1103	-0-	28	1	776	3	Y	70	70	0			-0-
							77	9									
11	1500	X	799	-0-	-701	-0-	23	1	603	3	Y	157	157	0			-0-
							173	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3073	-0-	-617	-0-	467	1	1782	3	Y	733	745	0			18
							18	4	806	9							
07	3689	X	3542	-0-	-147	-0-	554	1	1873	3	Y	998	1008	0			8
							17	4	1098	9							
08	2531	X	2531	-0-	-0-	-0-	537	1	1304	3	Y	614	614	0			8
							15	4	675	9							
09	3480	X	2444	-0-	-1036	-0-	513	1	1473	3	Y	406	411	0			3
							11	4	447	9							
10	3565	X	2152	-0-	-1413	-0-	506	1	1148	3	Y	447	447	0			3
							6	4	492	9							
11	3420	X	1838	-0-	-1582	-0-	509	1	873	3	Y	406	406	0			3
							9	4	447	9							

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	451	-0-	-209	-0-	74	3	377	9	Y	343	343	0			-0-
07	404	N	404	-0-	-0-	-0-	68	3	336	9	Y	305	305	0			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	450	N	60	-0-	-390	-0-	2	1	17	3	Y	37	37	0			-0-
							41	9									
10	1094	N	1094	-0-	-0-	-0-	161	1	784	3	Y	135	135	0			-0-
							149	9									
11	1789	N	1789	-0-	-0-	-0-	221	1	1314	3	Y	231	231	0			-0-
							254	9									

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	6628	-0-	-1262	-0-	110	1	5736	3	Y	711	711	0			-0-
							782	9									
07	7040	X	7040	-0-	-0-	-0-	145	1	6110	3	Y	714	714	0			-0-
							785	9									
08	5338	X	5338	-0-	-0-	-0-	136	1	4577	3	Y	568	568	0			-0-
							625	9									
09	6630	X	1327	-0-	-5303	-0-	28	1	918	3	Y	346	346	0			-0-
							381	9									
10	7037	X	277	-0-	-6760	-0-	7	1	197	3	Y	66	66	0			-0-
							73	9									
11	6810	X	5725	-0-	-1085	-0-	181	1	4783	3	Y	692	692	0			-0-
							761	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3090	X	2176	-0-	-914	-0-	138	1	1791	3	Y	220	224	0		2
							5	4	242	9						
07	2945	X	2076	-0-	-869	-0-	578	1	956	3	Y	483	481	0		4
							11	4	531	9						
08	2585	X	2585	-0-	-0-	-0-	491	1	1641	3	Y	401	401	0		4
							12	4	441	9						
09	3895	X	3895	-0-	-0-	-0-	603	1	2365	3	Y	840	836	0		8
							3	4	924	9						
10	3196	X	3196	-0-	-0-	-0-	550	1	1838	3	Y	716	717	0		7
							20	4	788	9						
11	2490	X	1273	-0-	-1217	-0-	237	1	573	3	Y	419	420	0		6
							2	4	461	9						

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

06	4230	X	3190	-0-	-1040	-0-	294	1	2269	3	Y	563	560	0		6
							8	4	619	9						
07	4371	X	4310	-0-	-61	-0-	653	1	2673	3	Y	883	881	0		8
							13	4	971	9						
08	3904	X	3904	-0-	-0-	-0-	631	1	2387	3	Y	792	793	0		7
							15	4	871	9						
09	3842	X	3842	-0-	-0-	-0-	592	1	2160	3	Y	988	985	0		10
							3	4	1087	9						
10	4340	X	4090	-0-	-250	-0-	607	1	2424	3	Y	943	944	0		9
							22	4	1037	9						
11	4170	X	3569	-0-	-601	-0-	379	1	2353	3	Y	757	756	0		10
							4	4	833	9						

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

06	4470	X	-0-	-0-	-4470	-0-					Y	-0-	2	0		-0-
07	3100	X	-0-	-0-	-3100	-0-					Y	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	2670	X	-0-	-0-	-2670	-0-					Y	-0-				-0-
10	930	X	-0-	-0-	-930	-0-					Y	-0-				-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

06	3330	X	2113	-0-	-1217	-0-	1850	3	263	9	Y	239	239	0		-0-
07	2945	X	2759	-0-	-186	-0-	2211	3	548	9	Y	498	498	0		-0-
08	2945	X	1536	-0-	-1409	-0-	1323	3	213	9	Y	194	194	0		-0-
09	2130	X	12	-0-	-2118	-0-	12	3			Y	-0-				-0-
10	2759	X	2279	-0-	-480	-0-	2052	3	227	9	Y	206	206	0		-0-
11	3115	X	3115	-0-	-0-	-0-	2687	3	428	9	Y	389	389	0		-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

06	3720	X	1940	-0-	-1780	-0-	569	1	1157	3	Y	175	176	0		4
							21	4	193	9						
07	3844	X	2249	-0-	-1595	-0-	688	1	1166	3	Y	341	342	0		3
							20	4	375	9						
08	2332	X	2332	-0-	-0-	-0-	641	1	1106	3	Y	515	511	0		7
							18	4	567	9						
09	3071	X	3071	-0-	-0-	-0-	643	1	1831	3	Y	531	533	0		5
							13	4	584	9						
10	2263	X	2017	-0-	-246	-0-	603	1	774	3	Y	575	576	0		4
							7	4	633	9						
11	12309	X	12309	-0-	-0-	-0-	1069	1	10421	3	Y	723	721	0		6
							24	4	795	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	X	995	-0-	-0-	-0-	875	3	120	9	Y	109	109	0			-0-
07	1156	X	1156	-0-	-0-	-0-	1020	3	136	9	Y	124	124	0			-0-
08	597	X	597	-0-	-0-	-0-	525	3	72	9	Y	65	65	0			-0-
09	773	X	773	-0-	-0-	-0-	641	3	132	9	Y	120	120	0			-0-
10	1095	X	1095	-0-	-0-	-0-	913	3	182	9	Y	165	165	0			-0-
11	1233	X	1233	-0-	-0-	-0-	1046	3	187	9	Y	170	170	0			-0-

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

06	6887	X	6887	-0-	-0-	-0-	493	1	4741	3	Y	1488	1472	0			16
							16	4	1637	9							
07	19953	X	19953	-0-	-0-	-0-	1247	1	13009	3	Y	5153	5122	0			47
							29	4	5668	9							
08	15074	X	15074	-0-	-0-	-0-	1049	1	9731	3	Y	3879	3891	0			35
							27	4	4267	9							
09	9136	X	9136	-0-	-0-	-0-	876	1	6903	3	Y	1228	1251	0			12
							6	4	1351	9							
10	20057	X	8495	-0-	-11562	-0-	805	1	6045	3	Y	1468	1465	0			15
							30	4	1615	9							
11	19320	X	7726	-0-	-11594	-0-	770	1	5004	3	Y	1766	1757	0			24
							9	4	1943	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

06	4020	X	3241	-0-	-779	-0-	408	1	2420	3	Y	366	368	0			4
							10	4	403	9							
07	3286	X	3210	-0-	-76	-0-	677	1	2127	3	Y	357	358	0			3
							13	4	393	9							
08	1486	X	1486	-0-	-0-	-0-	315	1	996	3	Y	153	155	0			1
							7	4	168	9							
09	3810	X	-0-	-0-	-3810	-0-					Y	-0-	1	0			-0-
10	3596	X	2330	-0-	-1266	-0-	189	1	1814	3	Y	291	288	0			3
							7	4	320	9							
11	5430	X	5430	-0-	-0-	-0-	763	1	4081	3	Y	525	521	0			7
							8	4	578	9							

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

06	2520	X	2000	-0-	-520	-0-	61	1	1447	3	Y	447	447	0			-0-
							492	9									
07	2511	X	2511	-0-	-0-	-0-	80	1	1926	3	Y	459	459	0			-0-
							505	9									
08	2449	N	2449	-0-	-0-	-0-	81	1	1850	3	Y	471	471	0			-0-
							518	9									
09	2354	N	2354	-0-	-0-	-0-	83	1	1756	3	Y	468	468	0			-0-
							515	9									
10	2511	N	2307	-0-	-204	-0-	80	1	1686	3	Y	492	492	0			-0-
							541	9									
11	2370	N	1827	-0-	-543	-0-	55	1	1275	3	Y	452	452	0			-0-
							497	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	3509	-0-	-1891	-0-	538	1	1733	3	Y	1026	1022	0			46
							109	4	1129	9							
07	5580	X	4033	-0-	-1547	-0-	787	1	1870	3	Y	1178	1169	0			55
							80	4	1296	9							
08	4454	X	4454	-0-	-0-	-0-	800	1	2264	3	Y	1147	1150	0			52
							128	4	1262	9							
09	5377	X	5377	-0-	-0-	-0-	744	1	3329	3	Y	1130	1129	0			53
							61	4	1243	9							
10	6620	X	6620	-0-	-0-	-0-	729	1	4593	3	Y	1046	1047	0			52
							147	4	1151	9							
11	6623	X	6623	-0-	-0-	-0-	966	1	4355	3	Y	1058	1057	0			53
							138	4	1164	9							

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	3262	-0-	-488	-0-	105	1	2474	3	Y	621	621	0			-0-
							683	9									
07	3596	X	3281	-0-	-315	-0-	102	1	2477	3	Y	638	638	0			-0-
							702	9									
08	3472	X	3133	-0-	-339	-0-	103	1	2349	3	Y	619	619	0			-0-
							681	9									
09	3360	X	3101	-0-	-259	-0-	109	1	2319	3	Y	612	612	0			-0-
							673	9									
10	3441	X	3054	-0-	-387	-0-	106	1	2238	3	Y	645	645	0			-0-
							710	9									
11	3270	X	3095	-0-	-175	-0-	102	1	2316	3	Y	615	615	0			-0-
							677	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1444	-0-	-116	-0-	1048	3	396	9	Y	360	360	0			-0-
07	1713	N	1713	-0-	-0-	-0-	1298	3	415	9	Y	377	377	0			-0-
08	1631	N	1631	-0-	-0-	-0-	1256	3	375	9	Y	341	341	0			-0-
09	1904	N	1904	-0-	-0-	-0-	1482	3	422	9	Y	384	384	0			-0-
10	1709	N	1709	-0-	-0-	-0-	1257	3	452	9	Y	411	411	0			-0-
11	1590	N	1460	-0-	-130	-0-	1098	3	362	9	Y	329	329	0			-0-

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	N	1832	-0-	-0-	-0-	767	1	511	3	Y	362	359	0			16
							156	4	398	9							
07	1953	N	860	-0-	-1093	-0-	440	1	45	3	Y	300	302	0			14
							45	4	330	9							
08	688	N	688	-0-	-0-	-0-	272	1	11	3	Y	329	328	0			15
							43	4	362	9							
09	1830	N	542	-0-	-1288	-0-	221	1	18	4	Y	275	277	0			13
							303	9									
10	868	N	605	-0-	-263	-0-	220	1	44	4	Y	310	308	0			15
							341	9									
11	816	N	816	-0-	-0-	-0-	391	1	56	4	Y	335	333	0			17
							369	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	1317	-0-		-2043	-0-	658	1	99	3	Y	387	388	0			17
								134	4	426	9							
07	3193	X	2219	-0-		-974	-0-	430	1	1111	3	Y	576	566	0			27
								44	4	634	9							
08	3060	X	3060	-0-		-0-	-0-	404	1	1928	3	Y	603	603	0			27
								65	4	663	9							
09	2700	X	1724	-0-		-976	-0-	729	1	363	3	Y	520	523	0			24
								60	4	572	9							
10	2790	X	1584	-0-		-1206	-0-	444	1	618	3	Y	394	398	0			20
								89	4	433	9							
11	2820	N	787	-0-		-2033	-0-	323	1	46	4	Y	380	381	0			19
								418	9									

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5293	-0-		-797	-0-	90	1	4710	3	Y	448	448	0			-0-
								493	9									
07	6293	X	2503	-0-		-3790	-0-	46	1	1985	3	Y	429	429	0			-0-
								472	9									
08	6355	X	5433	-0-		-922	-0-	150	1	5029	3	Y	231	231	0			-0-
								254	9									
09	6120	X	6043	-0-		-77	-0-	167	1	5262	3	Y	558	558	0			-0-
								614	9									
10	6324	X	6105	-0-		-219	-0-	191	1	5283	3	Y	574	574	0			-0-
								631	9									
11	5616	X	5616	-0-		-0-	-0-	186	1	4890	3	Y	491	491	0			-0-
								540	9									

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1401	-0-		-1179	-0-	13	1	797	3	Y	537	537	0			-0-
								591	9									
07	2515	N	2515	-0-		-0-	-0-	36	1	1981	3	Y	453	453	0			-0-
								498	9									
08	2782	N	2782	-0-		-0-	-0-	55	1	2144	3	Y	530	530	0			-0-
								583	9									
09	3000	N	6648	-0-		3648	3648	122	1	5946	3	Y	527	527	0			-0-
								580	9									
10	9839	X	6191	-0-		-3648	-0-	180	1	5695	3	Y	287	287	0			-0-
								316	9									
11	2580	X	1262	-0-		-1318	-0-	17	1	874	3	Y	337	337	0			-0-
								371	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3721	X	3721	-0-		-0-	-0-	295	1	2603	3	Y	748	748	0			-0-
								823	9									
07	3472	X	3262	-0-		-210	-0-	254	1	2223	3	Y	714	714	0			-0-
								785	9									
08	3149	X	3149	-0-		-0-	-0-	260	1	1976	3	Y	830	830	0			-0-
								913	9									
09	3720	X	3454	-0-		-266	-0-	327	1	2195	3	Y	847	847	0			-0-
								932	9									
10	3844	X	3367	-0-		-477	-0-	271	1	2320	3	Y	705	705	0			-0-
								776	9									
11	3720	X	3391	-0-		-329	-0-	283	1	2474	3	Y	576	576	0			-0-
								634	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	5400	X	2293	-0-	-3107	-0-	377	1	1346	3	Y	511	507	0		6
							8	4	562	9						
07	5580	X	4006	-0-	-1574	-0-	627	1	2329	3	Y	944	941	0		9
							12	4	1038	9						
08	3302	X	3302	-0-	-0-	-0-	590	1	1726	3	Y	884	885	0		8
							14	4	972	9						
09	4560	X	3240	-0-	-1320	-0-	604	1	1829	3	Y	731	732	0		7
							3	4	804	9						
10	4030	X	3411	-0-	-619	-0-	620	1	1986	3	Y	712	712	0		7
							22	4	783	9						
11	3870	X	3496	-0-	-374	-0-	595	1	2072	3	Y	748	745	0		10
							6	4	823	9						

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1950	X	800	-0-	-1150	-0-	117	3	683	9	Y	621	621	0		-0-
07	2015	X	723	-0-	-1292	-0-	110	3	613	9	Y	557	557	0		-0-
08	679	X	679	-0-	-0-	-0-	92	3	587	9	Y	534	534	0		-0-
09	1140	X	755	-0-	-385	-0-	106	3	649	9	Y	590	590	0		-0-
10	1054	X	626	-0-	-428	-0-	114	3	512	9	Y	465	465	0		-0-
11	1168	X	1168	-0-	-0-	-0-	62	1	627	3	Y	435	435	0		-0-
							479	9								

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-				-0-
07	4271	X	4271	-0-	-0-	-0-	93	1	2465	3	Y	1557	1557	0		-0-
							1713	9								
08	3100	N	5071	-0-	1971	1971	76	1	2113	3	Y	2620	2620	0		-0-
							2882	9								
09	3000	N	4522	-0-	1522	3493	65	1	1756	3	Y	2455	2455	0		-0-
							2701	9								
10	5713	X	2220	-0-	-3493	-0-	66	1	1459	3	Y	632	632	0		-0-
							695	9								
11	2875	X	2875	-0-	-0-	-0-	78	1	1885	3	Y	829	829	0		-0-
							912	9								

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6960	X	5791	-0-	-1169	-0-	557	1	4252	3	Y	878	879	0		10
							16	4	966	9						
07	7025	X	7025	-0-	-0-	-0-	816	1	4848	3	Y	1222	1221	0		11
							17	4	1344	9						
08	6679	X	6679	-0-	-0-	-0-	778	1	4771	3	Y	1010	1012	0		9
							19	4	1111	9						
09	6780	X	6147	-0-	-633	-0-	670	1	4378	3	Y	995	994	0		10
							4	4	1095	9						
10	7657	X	7657	-0-	-0-	-0-	782	1	5555	3	Y	1174	1172	0		12
							29	4	1291	9						
11	6810	X	6408	-0-	-402	-0-	733	1	4662	3	Y	914	914	0		12
							8	4	1005	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4350	X	4215	-0-	-135	-0-	61	1	3515	3	Y	581	581	0	-0-
							639	9							
07	5828	X	4110	-0-	-1718	-0-	67	1	3601	3	Y	402	402	0	-0-
							442	9							
08	5859	X	3929	-0-	-1930	-0-	92	1	3478	3	Y	326	326	0	-0-
							359	9							
09	7898	X	7898	-0-	-0-	-0-	154	1	7401	3	Y	312	312	0	-0-
							343	9							
10	9139	X	9139	-0-	-0-	-0-	273	1	8596	3	Y	245	245	0	-0-
							270	9							
11	4230	X	3352	-0-	-878	-0-	65	1	3102	3	Y	168	168	0	-0-
							185	9							

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3258	X	3258	-0-	-0-	-0-	2301	3	957	9	Y	870	870	0	-0-
07	3255	X	2999	-0-	-256	-0-	2267	3	732	9	Y	665	665	0	-0-
08	4557	X	2479	-0-	-2078	-0-	2131	3	348	9	Y	316	316	0	-0-
09	4410	X	2675	-0-	-1735	-0-	2398	3	277	9	Y	252	252	0	-0-
10	4526	X	2668	-0-	-1858	-0-	2467	3	201	9	Y	183	183	0	-0-
11	3270	X	2705	-0-	-565	-0-	2494	3	211	9	Y	192	192	0	-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3180	X	2802	-0-	-378	-0-	2008	3	794	9	Y	722	722	0	-0-
07	3286	X	1619	-0-	-1667	-0-	733	3	886	9	Y	805	805	0	-0-
08	3286	X	2605	-0-	-681	-0-	1800	3	805	9	Y	732	732	0	-0-
09	3030	X	2571	-0-	-459	-0-	1747	3	824	9	Y	749	749	0	-0-
10	2883	X	2186	-0-	-697	-0-	1414	3	772	9	Y	702	702	0	-0-
11	2790	X	2519	-0-	-271	-0-	1716	3	803	9	Y	730	730	0	-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1496	N	1496	-0-	-0-	-0-	73	1	1137	3	Y	260	260	0	-0-
							286	9							
07	1953	N	1917	-0-	-36	-0-	107	1	1547	3	Y	239	239	0	-0-
							263	9							
08	2230	N	2230	-0-	-0-	-0-	121	1	1687	3	Y	384	384	0	-0-
							422	9							
09	2569	N	2569	-0-	-0-	-0-	150	1	2065	3	Y	322	322	0	-0-
							354	9							
10	1922	N	1539	-0-	-383	-0-	85	1	1112	3	Y	311	311	0	-0-
							342	9							
11	1980	N	1760	-0-	-220	-0-	108	1	1311	3	Y	310	310	0	-0-
							341	9							

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3240	X	2659	-0-	-581	-0-	313	1	2007	3	Y	308	308	0	-0-
							339	9							
07	2976	X	2481	-0-	-495	-0-	293	1	1855	3	Y	303	303	0	-0-
							333	9							
08	2976	X	-0-	-0-	-2976	-0-					Y	-0-			-0-
09	2880	X	-0-	-0-	-2880	-0-					Y	-0-			-0-
10	3007	X	-0-	-0-	-3007	-0-					Y	1	1	0	-0-
11	2670	X	19	-0-	-2651	-0-	5	3	14	9	Y	13	13	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2043	-0-	-117	-0-	166	1	1456	3	Y	383	383	0			-0-
							421	9									
07	2295	N	2295	-0-	-0-	-0-	181	1	1580	3	Y	485	485	0			-0-
							534	9									
08	2111	N	2111	-0-	-0-	-0-	196	1	1457	3	Y	416	416	0			-0-
							458	9									
09	2040	N	2026	-0-	-14	-0-	204	1	1351	3	Y	428	428	0			-0-
							471	9									
10	3100	N	3860	-0-	760	760	372	1	3059	3	Y	390	390	0			-0-
							429	9									
11	3000	N	10713	-0-	7713	8473	1107	1	9220	3	Y	351	351	0			-0-
							386	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	2333	-0-	-1147	-0-	280	1	1790	3	Y	239	239	0			-0-
							263	9									
07	3286	X	1602	-0-	-1684	-0-	197	1	1239	3	Y	151	151	0			-0-
							166	9									
08	2387	X	173	-0-	-2214	-0-	18	1	129	3	Y	24	24	0			-0-
							26	9									
09	3631	X	3631	-0-	-0-	-0-	457	1	2769	3	Y	368	368	0			-0-
							405	9									
10	2418	X	2018	-0-	-400	-0-	297	1	1458	3	Y	239	239	0			-0-
							263	9									
11	3287	X	3287	-0-	-0-	-0-	402	1	2425	3	Y	418	418	0			-0-
							460	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	X	91	-0-	-0-	-0-	23	3	68	9	Y	62	62	0			-0-
07	137	X	137	-0-	-0-	-0-	32	3	105	9	Y	95	95	0			-0-
08	186	N	98	-0-	-88	-0-	21	3	77	9	Y	70	70	0			-0-
09	126	N	126	-0-	-0-	-0-	1	1	67	3	Y	53	53	0			-0-
							58	9									
10	124	N	30	-0-	-94	-0-	8	3	22	9	Y	20	20	0			-0-
11	90	N	78	-0-	-12	-0-	24	3	54	9	Y	49	49	0			-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	-0-	-0-	-1590	-0-					Y	-0-					-0-
07	2294	N	1822	-0-	-472	-0-	137	1	1193	3	Y	447	447	0			-0-
							492	9									
08	1996	N	1996	-0-	-0-	-0-	148	1	1132	3	Y	651	651	0			-0-
							716	9									
09	1849	N	1849	-0-	-0-	-0-	180	1	1187	3	Y	438	438	0			-0-
							482	9									
10	3100	N	3190	-0-	90	90	321	1	2608	3	Y	237	237	0			-0-
							261	9									
11	3000	N	6300	-0-	3300	3390	668	1	5536	3	Y	87	87	0			-0-
							96	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6082	X	6082	-0-	-0-	-0-	535	1	4616	3	Y	846	846	0			-0-
							931	9									
07	3816	X	3816	-0-	-0-	-0-	339	1	2882	3	Y	541	541	0			-0-
							595	9									
08	3549	X	3549	-0-	-0-	-0-	363	1	2644	3	Y	493	493	0			-0-
							542	9									
09	6090	X	3634	-0-	-2456	-0-	419	1	2698	3	Y	470	470	0			-0-
							517	9									
10	6293	X	5099	-0-	-1194	-0-	505	1	4117	3	Y	434	434	0			-0-
							477	9									
11	13737	X	13737	-0-	-0-	-0-	1429	1	11875	3	Y	394	394	0			-0-
							433	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	214	-0-	-1406	-0-	23	3	191	9	Y	174	174	0			-0-
07	1767	N	-0-	-0-	-1767	-0-					Y	-0-					-0-
08	2076	N	2076	-0-	-0-	-0-	118	1	1626	3	Y	302	302	0			-0-
							332	9									
09	2602	N	2602	-0-	-0-	-0-	144	1	1987	3	Y	428	428	0			-0-
							471	9									
10	1758	N	1758	-0-	-0-	-0-	95	1	1234	3	Y	390	390	0			-0-
							429	9									
11	2010	N	1694	-0-	-316	-0-	98	1	1192	3	Y	367	367	0			-0-
							404	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1915	-0-	-815	-0-	1644	3	271	9	Y	246	246	0			-0-
07	2325	X	2188	-0-	-137	-0-	1441	3	747	9	Y	679	679	0			-0-
08	2325	X	1770	-0-	-555	-0-	1054	3	716	9	Y	651	651	0			-0-
09	1920	X	1010	-0-	-910	-0-	838	3	172	9	Y	156	156	0			-0-
10	2201	X	1398	-0-	-803	-0-	1258	3	140	9	Y	127	127	0			-0-
11	2130	X	1740	-0-	-390	-0-	1474	3	266	9	Y	242	242	0			-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	N	1600	-0-	-0-	-0-	21	1	1214	3	Y	332	332	0			-0-
							365	9									
07	1292	N	1292	-0-	-0-	-0-	19	1	1020	3	Y	230	230	0			-0-
							253	9									
08	2139	N	1161	-0-	-978	-0-	23	1	867	3	Y	246	246	0			-0-
							271	9									
09	1590	N	1170	-0-	-420	-0-	18	1	881	3	Y	246	246	0			-0-
							271	9									
10	1302	N	1049	-0-	-253	-0-	20	1	678	3	Y	319	319	0			-0-
							351	9									
11	1110	N	1098	-0-	-12	-0-	15	1	734	3	Y	317	317	0			-0-
							349	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	690	X	650	-0-	-40	-0-	57	3	593	9	Y	539	539	0		-0-
07	788	X	788	-0-	-0-	-0-	72	3	716	9	Y	651	651	0		-0-
08	751	N	751	-0-	-0-	-0-	61	3	690	9	Y	627	627	0		-0-
09	718	N	718	-0-	-0-	-0-	61	3	657	9	Y	597	597	0		-0-
10	2748	N	2748	-0-	-0-	-0-	53	1	1765	3	Y	845	845	0		-0-
							930	9								
11	2847	N	2847	-0-	-0-	-0-	42	1	2070	3	Y	668	668	0		-0-
							735	9								

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3000	N	3688	-0-	688	7269	2313	1	203	3	Y	1065	1065	0		-0-
							1172	9								
07	3100	N	1259	-0-	-1841	5428	789	1	72	3	Y	362	362	0		-0-
							398	9								
08	6166	X	738	-0-	-5428	-0-	492	1	34	3	Y	193	193	0		-0-
							212	9								
09	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	810	N	718	-0-	-92	-0-	330	1	37	3	Y	319	319	0		-0-
							351	9								
07	1569	N	1569	-0-	-0-	-0-	1041	1	53	3	Y	432	432	0		-0-
							475	9								
08	856	N	856	-0-	-0-	-0-	532	1	29	3	Y	268	268	0		-0-
							295	9								
09	2	N	2	-0-	-0-	-0-	2	1			Y	-0-				-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6180	X	3316	-0-	-2864	-0-	3100	3	216	9	Y	196	196	0		-0-
07	6386	X	3329	-0-	-3057	-0-	3171	3	158	9	Y	144	144	0		-0-
08	6386	X	4668	-0-	-1718	-0-	4420	3	248	9	Y	225	225	0		-0-
09	5610	X	3587	-0-	-2023	-0-	3426	3	161	9	Y	146	146	0		-0-
10	4495	X	322	-0-	-4173	-0-	234	3	88	9	Y	80	80	0		-0-
11	4530	X	1954	-0-	-2576	-0-	1935	3	19	9	Y	17	17	0		-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6240	X	5984	-0-	-256	-0-	89	1	5036	3	Y	781	781	0		-0-
							859	9								
07	6448	X	6136	-0-	-312	-0-	97	1	5225	3	Y	740	740	0		-0-
							814	9								
08	6448	X	6391	-0-	-57	-0-	123	1	4728	3	Y	1400	1400	0		-0-
							1540	9								
09	6240	X	5133	-0-	-1107	-0-	90	1	4380	3	Y	603	603	0		-0-
							663	9								
10	6448	X	3984	-0-	-2464	-0-	95	1	3095	3	Y	722	722	0		-0-
							794	9								
11	6180	X	3762	-0-	-2418	-0-	62	1	3033	3	Y	606	606	0		-0-
							667	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	7350	X	4379	-0-	-2971	-0-	2820	3	1559	9	Y	1417	1417	0	-0-
07	5921	X	1292	-0-	-4629	-0-	1157	3	135	9	Y	123	123	0	-0-
08	5704	X	52	-0-	-5652	-0-	44	3	8	9	Y	7	7	0	-0-
09	4410	X	-0-	-0-	-4410	-0-					Y	-0-			-0-
10	4557	X	1878	-0-	-2679	-0-	1350	3	528	9	Y	480	480	0	-0-
11	4380	X	1846	-0-	-2534	-0-	1067	3	779	9	Y	708	708	0	-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

06	5340	X	2444	-0-	-2896	-0-	2255	3	189	9	Y	172	172	0	-0-
07	4836	X	3982	-0-	-854	-0-	3690	3	292	9	Y	265	265	0	-0-
08	4836	X	-0-	-0-	-4836	-0-					Y	-0-			-0-
09	2730	X	2681	-0-	-49	-0-	2428	3	253	9	Y	230	230	0	-0-
10	9324	X	9324	-0-	-0-	-0-	8559	3	765	9	Y	695	695	0	-0-
11	3840	X	1895	-0-	-1945	-0-	1676	3	219	9	Y	199	199	0	-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

06	1140	N	1023	-0-	-117	-0-	790	3	233	9	Y	212	212	0	-0-
07	899	N	170	-0-	-729	-0-	136	3	34	9	Y	31	31	0	-0-
08	464	N	464	-0-	-0-	-0-	389	3	75	9	Y	68	68	0	-0-
09	1020	N	124	-0-	-896	-0-	57	3	67	9	Y	61	61	0	-0-
10	482	N	482	-0-	-0-	-0-	244	3	238	9	Y	216	216	0	-0-
11	450	N	131	-0-	-319	-0-	79	3	52	9	Y	47	47	0	-0-

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

06	10694	X	6177	-0-	-4517	-0-	549	1	5352	3	Y	233	229	0	4
							20	4	256	9					
07	2469	X	2469	-0-	-0-	-0-	947	1	1322	3	Y	168	169	0	3
							15	4	185	9					
08	1820	X	1820	-0-	-0-	-0-	395	1	1292	3	Y	115	116	0	2
							6	4	127	9					
09	7350	X	1729	-0-	-5621	-0-	367	1	1247	3	Y	101	101	0	2
							4	4	111	9					
10	6386	X	1807	-0-	-4579	-0-	361	1	1272	3	Y	148	147	0	3
							11	4	163	9					
11	6180	X	1597	-0-	-4583	-0-	405	1	1039	3	Y	133	133	0	3
							7	4	146	9					

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

06	3270	X	2622	-0-	-648	-0-	2438	3	184	9	Y	167	167	0	-0-
07	3682	X	3682	-0-	-0-	-0-	3404	3	278	9	Y	253	253	0	-0-
08	3460	X	3460	-0-	-0-	-0-	3206	3	254	9	Y	231	231	0	-0-
09	2610	X	1993	-0-	-617	-0-	1846	3	147	9	Y	134	134	0	-0-
10	3955	X	3955	-0-	-0-	-0-	3649	3	306	9	Y	278	278	0	-0-
11	3570	X	2574	-0-	-996	-0-	2376	3	198	9	Y	180	180	0	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	3854	-0-		-1756	-0-	606	1	2865	3	Y	325	334	0			8
								25	4	358	9							
07	5797	X	1338	-0-		-4459	-0-	639	1	172	3	Y	463	467	0			4
								18	4	509	9							
08	2243	X	2243	-0-		-0-	-0-	590	1	1388	3	Y	225	226	0			3
								17	4	248	9							
09	6960	X	2154	-0-		-4806	-0-	631	1	1477	3	Y	30	33	0			-0-
								13	4	33	9							
10	6324	X	915	-0-		-5409	-0-	216	1	688	3	Y	7	7	0			-0-
								3	4	8	9							
11	3840	X	28	-0-		-3812	-0-	9	1	18	3	Y	1	1	0			-0-
								1	9									

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	571	-0-		-2309	-0-	69	1	416	3	Y	76	76	0			1
								2	4	84	9							
07	3135	X	3135	-0-		-0-	-0-	310	1	2428	3	Y	355	350	0			6
								6	4	391	9							
08	2435	X	2435	-0-		-0-	-0-	193	1	1844	3	Y	359	359	0			6
								3	4	395	9							
09	4876	X	4876	-0-		-0-	-0-	491	1	3662	3	Y	651	646	0			11
								7	4	716	9							
10	4229	X	4229	-0-		-0-	-0-	477	1	3349	3	Y	353	357	0			7
								15	4	388	9							
11	3589	X	3589	-0-		-0-	-0-	462	1	2507	3	Y	556	551	0			12
								8	4	612	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-		-1	-0-	17	1	12	3	Y	-0-					-0-
07	511	N	511	-0-		-0-	-0-	356	1	150	3	Y	-0-					-0-
								5	4									
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	30	N	-0-	-0-		-30	-0-					Y	-0-					-0-
10	956	N	956	-0-		-0-	-0-	321	1	626	3	Y	-0-					-0-
								9	4									
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11		14B DENY	-0-	-0-		-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	1529	-0-		-1441	-0-	1311	3	218	9	Y	198	198	0			-0-
07	2294	X	1509	-0-		-785	-0-	1363	3	146	9	Y	133	133	0			-0-
08	3174	X	3174	-0-		-0-	-0-	2897	3	277	9	Y	252	252	0			-0-
09	3012	X	3012	-0-		-0-	-0-	2783	3	229	9	Y	208	208	0			-0-
10	3291	X	3291	-0-		-0-	-0-	3042	3	249	9	Y	226	226	0			-0-
11	3060	X	2638	-0-		-422	-0-	2458	3	180	9	Y	164	164	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1333	N	1333	-0-	-0-	-0-	633	1	509	3	Y	155	154	0		7
							20	4	171	9						
07	1604	N	1604	-0-	-0-	-0-	593	1	812	3	Y	166	166	0		7
							16	4	183	9						
08	1461	X	1461	-0-	-0-	-0-	443	1	850	3	Y	141	142	0		6
							13	4	155	9						
09	1920	X	1498	-0-	-422	-0-	370	1	959	3	Y	147	146	0		7
							7	4	162	9						
10	1612	X	1470	-0-	-142	-0-	463	1	855	3	Y	126	127	0		6
							13	4	139	9						
11	1560	X	1522	-0-	-38	-0-	500	1	742	3	Y	225	221	0		10
							32	4	248	9						

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	21671	X	3799	-0-	-17872	-0-	707	1	3032	3	Y	30	36	0		1
							27	4	33	9						
07	6634	X	3590	-0-	-3044	-0-	619	1	2766	3	Y	170	164	0		7
							18	4	187	9						
08	6448	X	2732	-0-	-3716	-0-	430	1	2182	3	Y	97	100	0		4
							13	4	107	9						
09	6240	X	2452	-0-	-3788	-0-	216	1	2123	3	Y	98	97	0		5
							5	4	108	9						
10	4185	X	3734	-0-	-451	-0-	260	1	3306	3	Y	145	143	0		7
							8	4	160	9						
11	3810	X	3236	-0-	-574	-0-	291	1	2801	3	Y	112	114	0		5
							21	4	123	9						

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2820	X	2680	-0-	-140	-0-	470	1	1966	3	Y	205	206	0		9
							18	4	226	9						
07	3162	X	2548	-0-	-614	-0-	426	1	1850	3	Y	236	235	0		10
							12	4	260	9						
08	2693	X	2693	-0-	-0-	-0-	459	1	2005	3	Y	196	198	0		8
							13	4	216	9						
09	3450	X	3108	-0-	-342	-0-	527	1	2432	3	Y	126	128	0		6
							10	4	139	9						
10	3348	X	3029	-0-	-319	-0-	607	1	2141	3	Y	240	235	0		11
							17	4	264	9						
11	2670	X	2603	-0-	-67	-0-	715	1	1746	3	Y	87	94	0		4
							46	4	96	9						

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3000	N	3492	-0-	492	492	2869	3	623	9	Y	566	566	0		-0-
07	2745	N	2253	-0-	-492	-0-	1869	3	384	9	Y	349	349	0		-0-
08	1995	N	1995	-0-	-0-	-0-	1609	3	386	9	Y	351	351	0		-0-
09	2370	X	1532	-0-	-838	-0-	1191	3	341	9	Y	310	310	0		-0-
10	4690	X	4690	-0-	-0-	-0-	4129	3	561	9	Y	510	510	0		-0-
11	7002	X	7002	-0-	-0-	-0-	6162	3	840	9	Y	764	764	0		-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3360	X	1705	-0-	-1655	-0-	1369	3	336	9	Y	305	305	0		-0-
07	3472	X	1099	-0-	-2373	-0-	1000	3	99	9	Y	90	90	0		-0-
08	4493	X	4493	-0-	-0-	-0-	4142	3	351	9	Y	319	319	0		-0-
09	1770	X	1209	-0-	-561	-0-	1117	3	92	9	Y	84	84	0		-0-
10	3493	X	3493	-0-	-0-	-0-	3198	3	295	9	Y	268	268	0		-0-
11	4020	X	2649	-0-	-1371	-0-	2406	3	243	9	Y	221	221	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	3100	N	7824	-0-	4724	4724	460	1	6694	3	Y	602	598	0	4
							8	4	662	9					
11	3000	N	8400	-0-	5400	10124	671	1	6824	3	Y	809	807	0	6
							15	4	890	9					

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

06	1140	N	558	-0-	-582	-0-	10	1	234	3	Y	285	285	0	-0-
							314	9							
07	1953	N	111	-0-	-1842	-0-	6	1	91	3	Y	13	13	0	-0-
							14	9							
08	1891	N	411	-0-	-1480	-0-	17	1	258	3	Y	124	124	0	-0-
							136	9							
09	570	N	220	-0-	-350	-0-	12	1	175	3	Y	30	30	0	-0-
							33	9							
10	496	N	496	-0-	-0-	-0-	25	1	350	3	Y	110	110	0	-0-
							121	9							
11	390	N	357	-0-	-33	-0-	24	1	291	3	Y	38	38	0	-0-
							42	9							

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

06	240	N	188	-0-	-52	-0-	31	3	157	9	Y	143	143	0	-0-
07	266	N	266	-0-	-0-	-0-	21	1	41	3	Y	185	185	0	-0-
							204	9							
08	166	N	166	-0-	-0-	-0-	25	3	141	9	Y	128	128	0	-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	1379	X	1379	-0-	-0-	-0-	1379	1			Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

06	151	N	151	-0-	-0-	-0-	24	3	127	9	Y	115	115	0	-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

06	8895	X	8895	-0-	-0-	-0-	780	1	6343	3	Y	1577	1555	0	39
							37	4	1735	9					
07	7218	X	7218	-0-	-0-	-0-	842	1	4859	3	Y	1355	1383	0	11
							26	4	1491	9					
08	5793	X	5793	-0-	-0-	-0-	467	1	4158	3	Y	1049	1047	0	13
							14	4	1154	9					
09	10260	X	5148	-0-	-5112	-0-	457	1	3761	3	Y	836	842	0	7
							10	4	920	9					
10	9207	X	4189	-0-	-5018	-0-	436	1	3067	3	Y	618	621	0	4
							6	4	680	9					
11	8910	X	801	-0-	-8109	-0-	194	1	415	3	Y	171	174	0	1
							4	4	188	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11135	X	11135	-0-	-0-	-0-	616	1	9947	3	Y	493	492	0			9
							30	4	542	9							
07	12385	X	12385	-0-	-0-	-0-	734	1	11034	3	Y	545	544	0			10
							17	4	600	9							
08	14251	X	14251	-0-	-0-	-0-	716	1	12814	3	Y	642	641	0			11
							15	4	706	9							
09	13320	X	12579	-0-	-741	-0-	657	1	11831	3	Y	73	83	0			1
							11	4	80	9							
10	12493	X	12375	-0-	-118	-0-	737	1	10857	3	Y	687	675	0			13
							25	4	756	9							
11	13800	X	9447	-0-	-4353	-0-	634	1	8077	3	Y	656	655	0			14
							14	4	722	9							

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1460	X	1460	-0-	-0-	-0-	2	1	608	3	Y	773	773	0			-0-
							850	9									
07	120	X	120	-0-	-0-	-0-	25	3	95	9	Y	86	86	0			-0-
08	416	X	416	-0-	-0-	-0-	1	1	415	3	Y	-0-					-0-
09	136	X	136	-0-	-0-	-0-	48	3	88	9	Y	80	80	0			-0-
10	293	X	293	-0-	-0-	-0-	133	3	160	9	Y	145	145	0			-0-
11	473	X	473	-0-	-0-	-0-	1	1	277	3	Y	177	177	0			-0-
							195	9									

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/12/2019 TOTAL DEPTH 12287 PERF.12600 - 17171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	X	37	-0-	-0-	-0-	16	3	21	9	Y	19	19	0			-0-
07	137	X	137	-0-	-0-	-0-	35	3	102	9	Y	93	93	0			-0-
08	16	X	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
09	3	X	3	-0-	-0-	-0-	2	3	1	9	Y	1	1	0			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2868	-0-	-462	-0-	2524	3	344	9	Y	313	313	0			-0-
07	3441	X	2493	-0-	-948	-0-	2194	3	299	9	Y	272	272	0			-0-
08	3441	X	1630	-0-	-1811	-0-	1464	3	166	9	Y	151	151	0			-0-
09	3000	X	2908	-0-	-92	-0-	2642	3	266	9	Y	242	242	0			-0-
10	2976	X	2593	-0-	-383	-0-	2351	3	242	9	Y	220	220	0			-0-
11	2880	X	2447	-0-	-433	-0-	2206	3	241	9	Y	219	219	0			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2023 TOTAL DEPTH 12291 PERF.12550 - 17121

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	832	X	832	-0-	-0-	-0-	1	1	360	3	Y	428	428	0			-0-
							471	9									
07	38	X	38	-0-	-0-	-0-	13	3	25	9	Y	23	23	0			-0-
08	96	X	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2682	X	2682	-0-	-0-	-0-	578	1	1653	3	Y	392	390	0			18
							20	4	431	9							
07	3751	X	942	-0-	-2809	-0-	472	1	19	3	Y	399	400	0			17
							12	4	439	9							
08	1208	X	1208	-0-	-0-	-0-	444	1	384	3	Y	334	337	0			14
							13	4	367	9							
09	3630	X	724	-0-	-2906	-0-	368	1	1	3	Y	316	315	0			15
							7	4	348	9							
10	2759	X	540	-0-	-2219	-0-	303	1	8	4	Y	208	213	0			10
							229	9									
11	2670	X	706	-0-	-1964	-0-	382	1	24	4	Y	273	271	0			12
							300	9									

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

06	6338	X	6338	-0-	-0-	-0-	547	1	4737	3	Y	948	962	0			7
							11	4	1043	9							
07	3999	X	2517	-0-	-1482	-0-	441	1	1488	3	Y	530	532	0			5
							5	4	583	9							
08	914	X	914	-0-	-0-	-0-	266	1	328	3	Y	288	289	0			4
							3	4	317	9							
09	6330	X	738	-0-	-5592	-0-	372	1	18	3	Y	311	310	0			5
							6	4	342	9							
10	6541	X	4105	-0-	-2436	-0-	550	1	2630	3	Y	832	823	0			14
							10	4	915	9							
11	6330	X	1382	-0-	-4948	-0-	685	1	26	3	Y	596	598	0			12
							15	4	656	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	173	1	3	3	Y	64	63	0			1
							5	4	70	9							
08	198	X	198	-0-	-0-	-0-	164	1	4	3	Y	23	24	0			-0-
							5	4	25	9							
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

06	1350	N	964	-0-	-386	-0-	906	3	58	9	Y	53	53	0			-0-
07	1287	N	1287	-0-	-0-	-0-	1211	3	76	9	Y	69	69	0			-0-
08	977	N	977	-0-	-0-	-0-	916	3	61	9	Y	55	55	0			-0-
09	1145	N	1145	-0-	-0-	-0-	1081	3	64	9	Y	58	58	0			-0-
10	1307	N	1307	-0-	-0-	-0-	1221	3	86	9	Y	78	78	0			-0-
11	1216	N	1216	-0-	-0-	-0-	1107	3	109	9	Y	99	99	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	394	-0-	-1046	-0-	276	3	118	9	Y	107	107	0			-0-
07	899	N	290	-0-	-609	-0-	201	3	89	9	Y	81	81	0			-0-
08	1748	N	1748	-0-	-0-	-0-	1517	3	231	9	Y	210	210	0			-0-
09	1308	N	1308	-0-	-0-	-0-	1219	3	89	9	Y	81	81	0			-0-
10	1172	N	1172	-0-	-0-	-0-	1032	3	140	9	Y	127	127	0			-0-
11	1680	N	1628	-0-	-52	-0-	1400	3	228	9	Y	207	207	0			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

06	210	N	73	-0-	-137	-0-	12	3	61	9	Y	55	55	0			-0-
07	155	N	34	-0-	-121	-0-	6	3	28	9	Y	25	25	0			-0-
08	155	N	46	-0-	-109	-0-	7	3	39	9	Y	35	35	0			-0-
09	2565	N	2565	-0-	-0-	-0-	254	1	1713	3	Y	544	544	0			-0-
							598	9									
10	1923	N	1923	-0-	-0-	-0-	143	1	1276	3	Y	458	458	0			-0-
							504	9									
11	1434	N	1434	-0-	-0-	-0-	97	1	916	3	Y	383	383	0			-0-
							421	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

06	2306	N	2306	-0-	-0-	-0-	194	1	1724	3	Y	353	353	0			-0-
							388	9									
07	2387	N	2387	-0-	-0-	-0-	202	1	1774	3	Y	374	374	0			-0-
							411	9									
08	2310	N	2310	-0-	-0-	-0-	228	1	1707	3	Y	341	341	0			-0-
							375	9									
09	2220	N	142	-0-	-2078	-0-	9	1	72	3	Y	55	55	0			-0-
							61	9									
10	2719	N	2719	-0-	-0-	-0-	240	1	2052	3	Y	388	388	0			-0-
							427	9									
11	2220	X	1799	-0-	-421	-0-	148	1	1329	3	Y	293	293	0			-0-
							322	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

06	4650	X	4228	-0-	-422	-0-	339	1	3008	3	Y	801	801	0			-0-
							881	9									
07	4805	X	4336	-0-	-469	-0-	348	1	3049	3	Y	854	854	0			-0-
							939	9									
08	4805	X	4269	-0-	-536	-0-	394	1	2950	3	Y	841	841	0			-0-
							925	9									
09	4650	X	4361	-0-	-289	-0-	445	1	2960	3	Y	869	869	0			-0-
							956	9									
10	4805	X	4754	-0-	-51	-0-	381	1	3287	3	Y	987	987	0			-0-
							1086	9									
11	5169	X	5169	-0-	-0-	-0-	448	1	3903	3	Y	744	744	0			-0-
							818	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	367	-0-	-293	-0-	14	1	122	3	Y	210	210	0			-0-
							231	9									
07	1284	N	1284	-0-	-0-	-0-	135	1	866	3	Y	257	257	0			-0-
							283	9									
08	1185	N	1185	-0-	-0-	-0-	113	1	804	3	Y	244	244	0			-0-
							268	9									
09	1207	N	1207	-0-	-0-	-0-	133	1	818	3	Y	233	233	0			-0-
							256	9									
10	1271	N	316	-0-	-955	-0-	26	1	150	3	Y	127	127	0			-0-
							140	9									
11	1140	N	70	-0-	-1070	-0-	13	3	57	9	Y	52	52	0			-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	2089	-0-	-11	-0-	250	1	1586	3	Y	230	230	0			-0-
							253	9									
07	2852	X	1143	-0-	-1709	-0-	130	1	822	3	Y	174	174	0			-0-
							191	9									
08	2852	X	368	-0-	-2484	-0-	32	1	230	3	Y	96	96	0			-0-
							106	9									
09	2100	N	1989	-0-	-111	-0-	234	1	1421	3	Y	304	304	0			-0-
							334	9									
10	1774	N	1774	-0-	-0-	-0-	253	1	1235	3	Y	260	260	0			-0-
							286	9									
11	2100	X	1846	-0-	-254	-0-	226	1	1341	3	Y	254	254	0			-0-
							279	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2088	X	2088	-0-	-0-	-0-	252	1	1602	3	Y	213	213	0			-0-
							234	9									
07	2233	X	2233	-0-	-0-	-0-	272	1	1705	3	Y	233	233	0			-0-
							256	9									
08	2268	X	2268	-0-	-0-	-0-	254	1	1764	3	Y	227	227	0			-0-
							250	9									
09	1961	X	1961	-0-	-0-	-0-	246	1	1484	3	Y	210	210	0			-0-
							231	9									
10	2425	X	2425	-0-	-0-	-0-	368	1	1775	3	Y	256	256	0			-0-
							282	9									
11	3000	N	3675	-0-	675	675	485	1	2835	3	Y	323	323	0			-0-
							355	9									

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1749	-0-	-501	-0-	191	1	1243	3	Y	286	286	0			-0-
							315	9									
07	1781	N	1781	-0-	-0-	-0-	197	1	1261	3	Y	294	294	0			-0-
							323	9									
08	2170	N	1956	-0-	-214	-0-	201	1	1418	3	Y	306	306	0			-0-
							337	9									
09	1740	N	1621	-0-	-119	-0-	181	1	1119	3	Y	292	292	0			-0-
							321	9									
10	1767	N	1741	-0-	-26	-0-	236	1	1175	3	Y	300	300	0			-0-
							330	9									
11	1890	N	1521	-0-	-369	-0-	175	1	1065	3	Y	255	255	0			-0-
							281	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	110	-0-	-40	-0-	19	3	91	9	Y	83	83	0			-0-
07	290	N	290	-0-	-0-	-0-	15	1	123	3	Y	138	138	0			-0-
							152	9									
08	171	N	171	-0-	-0-	-0-	27	3	144	9	Y	131	131	0			-0-
09	404	N	404	-0-	-0-	-0-	24	1	182	3	Y	180	180	0			-0-
							198	9									
10	279	N	260	-0-	-19	-0-	55	3	205	9	Y	186	186	0			-0-
11	1326	N	1326	-0-	-0-	-0-	165	1	983	3	Y	162	162	0			-0-
							178	9									

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3347	-0-	-613	-0-	408	1	2584	3	Y	323	323	0			-0-
							355	9									
07	4241	X	4241	-0-	-0-	-0-	533	1	3316	3	Y	356	356	0			-0-
							392	9									
08	4565	X	4565	-0-	-0-	-0-	527	1	3635	3	Y	366	366	0			-0-
							403	9									
09	3960	X	2913	-0-	-1047	-0-	359	1	2173	3	Y	346	346	0			-0-
							381	9									
10	4092	X	848	-0-	-3244	-0-	167	3	681	9	Y	619	619	0			-0-
11	3960	X	1164	-0-	-2796	-0-	111	1	716	3	Y	306	306	0			-0-
							337	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2293	-0-	-1397	-0-	299	1	1866	3	Y	116	116	0			-0-
							128	9									
07	2408	X	2408	-0-	-0-	-0-	314	1	1936	3	Y	144	144	0			-0-
							158	9									
08	2449	X	2294	-0-	-155	-0-	273	1	1868	3	Y	139	139	0			-0-
							153	9									
09	2370	X	1261	-0-	-1109	-0-	165	1	985	3	Y	101	101	0			-0-
							111	9									
10	2449	X	110	-0-	-2339	-0-	14	1	72	3	Y	22	22	0			-0-
							24	9									
11	2451	X	2451	-0-	-0-	-0-	344	1	1971	3	Y	124	124	0			-0-
							136	9									

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	683	-0-	-1027	-0-	57	1	399	3	Y	206	206	0			-0-
							227	9									
07	899	X	733	-0-	-166	-0-	65	1	442	3	Y	205	205	0			-0-
							226	9									
08	899	X	700	-0-	-199	-0-	58	1	429	3	Y	194	194	0			-0-
							213	9									
09	870	X	846	-0-	-24	-0-	86	1	545	3	Y	195	195	0			-0-
							215	9									
10	1476	X	1476	-0-	-0-	-0-	211	1	1035	3	Y	209	209	0			-0-
							230	9									
11	1235	X	1235	-0-	-0-	-0-	144	1	874	3	Y	197	197	0			-0-
							217	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	8189	X	8189	-0-	-0-	-0-	519	1	7549	3	Y	84	83	0	4
							29	4	92	9					
07	4431	X	4431	-0-	-0-	-0-	587	1	3735	3	Y	84	84	0	4
							17	4	92	9					
08	3896	X	3896	-0-	-0-	-0-	253	1	3592	3	Y	39	41	0	2
							8	4	43	9					
09	9840	X	1595	-0-	-8245	-0-	88	1	1421	3	Y	76	74	0	4
							2	4	84	9					
10	8494	X	1712	-0-	-6782	-0-	107	1	1529	3	Y	65	66	0	3
							4	4	72	9					
11	8190	X	778	-0-	-7412	-0-	106	1	618	3	Y	43	44	0	2
							7	4	47	9					

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1050	N	883	-0-	-167	-0-	97	1	636	3	Y	136	136	0	-0-
							150	9							
07	992	N	972	-0-	-20	-0-	110	1	706	3	Y	142	142	0	-0-
							156	9							
08	1054	N	880	-0-	-174	-0-	90	1	643	3	Y	134	134	0	-0-
							147	9							
09	870	N	824	-0-	-46	-0-	95	1	588	3	Y	128	128	0	-0-
							141	9							
10	1100	N	1100	-0-	-0-	-0-	164	1	801	3	Y	123	123	0	-0-
							135	9							
11	902	N	902	-0-	-0-	-0-	107	1	650	3	Y	132	132	0	-0-
							145	9							

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	7955	X	7955	-0-	-0-	-0-	7541	3	414	9	Y	376	376	0	-0-
07	1933	X	1933	-0-	-0-	-0-	1783	3	150	9	Y	136	136	0	-0-
08	27	X	27	-0-	-0-	-0-	27	3			Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	660	X	541	-0-	-119	-0-	513	1	1	3	Y	22	23	0	1
							3	4	24	9					
07	682	X	429	-0-	-253	-0-	382	1	1	3	Y	37	37	0	1
							5	4	41	9					
08	602	X	602	-0-	-0-	-0-	448	1	1	3	Y	131	127	0	5
							9	4	144	9					
09	681	X	681	-0-	-0-	-0-	305	1	2	4	Y	340	330	0	15
							374	9							
10	651	X	623	-0-	-28	-0-	541	1	4	4	Y	71	83	0	3
							78	9							
11	1979	X	1979	-0-	-0-	-0-	592	1	875	3	Y	454	438	0	19
							13	4	499	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2760	X	960	-0-	-1800	-0-	266	1	58	3	Y	576	572	0		17
							2	4	634	9						
07	2852	X	507	-0-	-2345	-0-	402	1	54	3	Y	42	58	0		1
							5	4	46	9						
08	938	X	938	-0-	-0-	-0-	650	1	1	3	Y	249	240	0		10
							13	4	274	9						
09	2220	X	1265	-0-	-955	-0-	794	1	1	3	Y	423	415	0		18
							5	4	465	9						
10	1201	X	1201	-0-	-0-	-0-	727	1	6	4	Y	425	424	0		19
							468	9								
11	2394	X	2394	-0-	-0-	-0-	920	1	1446	3	Y	7	26	0		-0-
							20	4	8	9						

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1737	X	1737	-0-	-0-	-0-	696	1	683	3	Y	320	318	0		9
							6	4	352	9						
07	1643	X	936	-0-	-707	-0-	633	1	42	3	Y	230	231	0		8
							8	4	253	9						
08	1308	N	1308	-0-	-0-	-0-	589	1	1	3	Y	642	624	0		26
							12	4	706	9						
09	1890	N	1250	-0-	-640	-0-	573	1	168	3	Y	459	465	0		20
							4	4	505	9						
10	1569	N	1569	-0-	-0-	-0-	600	1	487	3	Y	434	435	0		19
							5	4	477	9						
11	1260	N	1074	-0-	-186	-0-	510	1	225	3	Y	299	305	0		13
							10	4	329	9						

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
*06	1596	X	1596	-0-	-0-	-0-	1527	3	69	9	Y	63	63	0		-0-
*07	204	X	204	-0-	-0-	-0-	73	3	131	9	Y	119	119	0		-0-
*08	390	X	390	-0-	-0-	-0-	265	3	125	9	Y	114	114	0		-0-
*09	258	X	258	-0-	-0-	-0-	182	3	76	9	Y	69	69	0		-0-
10	484	N	484	-0-	-0-	-0-	147	3	337	9	Y	306	306	0		-0-
*11	459	N	459	-0-	-0-	-0-	293	3	166	9	Y	151	151	0		-0-

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	9327	X	9327	-0-	-0-	-0-	977	1	8155	3	Y	135	137	0		3
							46	4	149	9						
07	8807	X	8807	-0-	-0-	-0-	984	1	7643	3	Y	135	137	0		1
							31	4	149	9						
08	1599	X	1599	-0-	-0-	-0-	630	1	882	3	Y	63	63	0		1
							18	4	69	9						
09	11070	X	861	-0-	-10209	-0-	587	1	12	4	Y	238	237	0		2
							262	9								
10	9641	X	1657	-0-	-7984	-0-	315	1	1249	3	Y	81	82	0		1
							4	4	89	9						
11	9330	X	362	-0-	-8968	-0-	172	1	3	4	Y	170	170	0		1
							187	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1841	X	-0-	-0-	-1841	-0-					Y	-0-					-0-
07	1116	N	598	-0-	-518	-0-	242	1	318	3	Y	3	2	0			1
							35	4	3	9							
08	334	N	334	-0-	-0-	-0-	286	1	12	3	Y	-0-	1	0			-0-
							36	4									
09	344	N	344	-0-	-0-	-0-	286	1	10	3	Y	-0-					-0-
							48	4									
10	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9750	X	3216	-0-	-6534	-0-	291	1	2467	3	Y	303	273	0			165
							125	4	333	9							
07	10075	X	4631	-0-	-5444	-0-	401	1	3647	3	Y	477	469	0			173
							58	4	525	9							
08	0	X	-0-	-0-	-0-	-0-					Y	-0-	173	0			-0-
09	7674	X	7674	-0-	-0-	-0-	644	1	6088	3	Y	759	454	0			305
							107	4	835	9							
10	11276	X	11276	-0-	-0-	-0-	731	1	9712	3	Y	695	760	0			240
							68	4	765	9							
11	5240	X	5240	-0-	-0-	-0-	548	1	3731	3	Y	827	797	0			270
							51	4	910	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2074	X	2074	-0-	-0-	-0-	1889	3	185	9	Y	168	168	0			-0-
07	604	X	604	-0-	-0-	-0-	551	3	53	9	Y	48	48	0			-0-
08	1648	X	1648	-0-	-0-	-0-	590	3	1058	9	Y	962	962	0			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	4003	X	406	-0-	-3597	-0-	233	1	124	3	Y	37	39	0		1
							8	4	41	9						
07	1178	X	-0-	-0-	-1178	-0-					Y	-0-	1	0		-0-
08	1032	X	1032	-0-	-0-	-0-	480	1	487	3	Y	47	46	0		1
							13	4	52	9						
09	821	X	821	-0-	-0-	-0-	564	1	229	3	Y	15	16	0		-0-
							11	4	17	9						
10	775	X	190	-0-	-585	-0-	187	1	2	4	Y	1	1	0		-0-
							1	9								
11	990	X	-0-	-0-	-990	-0-					Y	-0-				-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

06	300	N	29	-0-	-271	-0-	3	1	26	3	Y	-0-				-0-
07	279	N	35	-0-	-244	-0-	4	1	31	3	Y	-0-				-0-
08	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-				-0-
09	472	N	472	-0-	-0-	-0-	65	1	407	3	Y	-0-				-0-
10	1003	N	1003	-0-	-0-	-0-	111	1	892	3	Y	-0-				-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-				-0-

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

06	10221	X	327	-0-	-9894	-0-	265	1	7	3	Y	42	42	0		1
							9	4	46	9						
07	3100	X	2426	-0-	-674	-0-	571	1	1827	3	Y	10	11	0		-0-
							17	4	11	9						
08	1860	X	1533	-0-	-327	-0-	423	1	1069	3	Y	26	26	0		-0-
							12	4	29	9						
09	3190	X	3190	-0-	-0-	-0-	556	1	2095	3	Y	479	475	0		4
							12	4	527	9						
10	4242	X	4242	-0-	-0-	-0-	641	1	3061	3	Y	484	485	0		3
							8	4	532	9						
11	6385	X	6385	-0-	-0-	-0-	571	1	5412	3	Y	354	354	0		3
							13	4	389	9						

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

06	1620	X	1225	-0-	-395	-0-	773	1	87	3	Y	327	327	0		10
							5	4	360	9						
07	1674	X	1046	-0-	-628	-0-	714	1	18	3	Y	277	277	0		10
							9	4	305	9						
08	1021	X	1021	-0-	-0-	-0-	659	1	1	3	Y	316	313	0		13
							13	4	348	9						
09	1350	X	1197	-0-	-153	-0-	848	1	73	3	Y	245	247	0		11
							6	4	270	9						
10	1271	X	442	-0-	-829	-0-	373	1	3	4	Y	60	68	0		3
							66	9								
11	1230	X	318	-0-	-912	-0-	312	1	6	4	Y	-0-	3	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	861	-0-	-249	-0-	469	1	2	3	Y	352	353	0			10
							3	4	387	9							
07	1147	X	640	-0-	-507	-0-	545	1	5	3	Y	75	82	0			3
							7	4	83	9							
08	1811	X	1811	-0-	-0-	-0-	673	1	725	3	Y	363	351	0			15
							14	4	399	9							
09	1200	X	882	-0-	-318	-0-	601	1	33	3	Y	222	227	0			10
							4	4	244	9							
10	1240	X	894	-0-	-346	-0-	625	1	8	3	Y	233	233	0			10
							5	4	256	9							
11	1740	X	1087	-0-	-653	-0-	571	1	164	3	Y	310	307	0			13
							11	4	341	9							

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	-0-	-0-	-780	-0-					Y	2	2	0			-0-
07	775	N	15	-0-	-760	-0-	3	3	12	9	Y	11	11	0			-0-
08	589	N	115	-0-	-474	-0-	1	1	26	3	Y	80	80	0			-0-
							88	9									
09	1213	N	1213	-0-	-0-	-0-	117	1	769	3	Y	297	297	0			-0-
							327	9									
10	319	N	319	-0-	-0-	-0-	46	1	230	3	Y	39	39	0			-0-
							43	9									
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	7	3	24	9	Y	22	22	0			-0-
07	24	N	24	-0-	-0-	-0-	4	3	20	9	Y	18	18	0			-0-
08	31	N	7	-0-	-24	-0-	1	3	6	9	Y	5	5	0			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	4	1	19	3	Y	4	4	0			-0-
							4	9									
11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	2532	-0-	-2748	-0-	283	1	2168	3	Y	63	61	0			3
							12	4	69	9							
07	5456	X	3580	-0-	-1876	-0-	424	1	2997	3	Y	133	130	0			6
							13	4	146	9							
08	3469	X	3469	-0-	-0-	-0-	365	1	2981	3	Y	102	104	0			4
							11	4	112	9							
09	3570	X	2477	-0-	-1093	-0-	303	1	2072	3	Y	87	87	0			4
							6	4	96	9							
10	3596	X	2322	-0-	-1274	-0-	241	1	1950	3	Y	113	112	0			5
							7	4	124	9							
11	3450	X	1463	-0-	-1987	-0-	267	1	1040	3	Y	125	124	0			6
							18	4	138	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6252	X	6252	-0-	-0-	-0-	617	1	4155	3	Y	1320	1306	0			33
							28	4	1452	9							
07	8069	X	8069	-0-	-0-	-0-	826	1	5257	3	Y	1782	1800	0			15
							26	4	1960	9							
08	6258	X	6258	-0-	-0-	-0-	724	1	3992	3	Y	1383	1380	0			18
							21	4	1521	9							
09	7170	X	4101	-0-	-3069	-0-	730	1	2608	3	Y	680	692	0			6
							15	4	748	9							
10	8122	X	2175	-0-	-5947	-0-	576	1	1160	3	Y	393	396	0			3
							7	4	432	9							
11	7800	X	2789	-0-	-5011	-0-	357	1	2030	3	Y	359	359	0			3
							7	4	395	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	745	-0-	-1655	-0-	138	1	357	3	Y	223	221	0			6
							5	4	245	9							
07	2170	X	564	-0-	-1606	-0-	147	1	109	3	Y	276	280	0			2
							4	4	304	9							
08	474	N	474	-0-	-0-	-0-	131	1	45	3	Y	267	266	0			3
							4	4	294	9							
09	810	N	293	-0-	-517	-0-	131	1	1	3	Y	144	146	0			1
							3	4	158	9							
10	558	N	436	-0-	-122	-0-	116	1	1	4	Y	290	289	0			2
							319	9									
11	450	N	379	-0-	-71	-0-	101	1	2	4	Y	251	251	0			2
							276	9									

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6030	X	3756	-0-	-2274	-0-	256	1	2826	3	Y	601	611	0			15
							13	4	661	9							
07	6231	X	5125	-0-	-1106	-0-	388	1	3798	3	Y	842	850	0			7
							13	4	926	9							
08	4808	X	4808	-0-	-0-	-0-	356	1	3419	3	Y	929	924	0			12
							11	4	1022	9							
09	4950	X	4579	-0-	-371	-0-	334	1	3307	3	Y	845	850	0			7
							8	4	930	9							
10	5146	X	3568	-0-	-1578	-0-	297	1	2392	3	Y	795	797	0			5
							4	4	875	9							
11	4950	X	3589	-0-	-1361	-0-	303	1	2305	3	Y	886	884	0			7
							6	4	975	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1178					Y	-0-	44	0			-0-
07	14B2 EXT		-0-	-0-	-0-	1178					Y	-0-					-0-
08	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	32	-0-	-298	-0-	10	1	4	4	Y	16	22	0			9
							18	9									
07	341	N	-0-	-0-	-341	-0-					Y	-0-	9	0			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	69	1	12	4	Y	28	17	0			11
							31	9									
10	50	N	50	-0-	-0-	-0-	46	1	4	4	Y	-0-	11	0			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	381	-0-	-2229	-0-	328	3	53	9	Y	48	48	0			-0-
07	2139	X	238	-0-	-1901	-0-	76	3	162	9	Y	147	147	0			-0-
08	2090	N	2090	-0-	-0-	-0-	1886	3	204	9	Y	185	185	0			-0-
09	2683	N	2683	-0-	-0-	-0-	2438	3	245	9	Y	223	223	0			-0-
10	2306	N	2306	-0-	-0-	-0-	2080	3	226	9	Y	205	205	0			-0-
11	2087	N	2087	-0-	-0-	-0-	1876	3	211	9	Y	192	192	0			-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2311	-0-	-389	-0-	195	1	1705	3	Y	374	374	0			-0-
							411	9									
07	2790	X	2389	-0-	-401	-0-	207	1	1777	3	Y	368	368	0			-0-
							405	9									
08	2387	X	2122	-0-	-265	-0-	207	1	1532	3	Y	348	348	0			-0-
							383	9									
09	2310	X	2160	-0-	-150	-0-	232	1	1526	3	Y	365	365	0			-0-
							402	9									
10	2387	X	2253	-0-	-134	-0-	197	1	1660	3	Y	360	360	0			-0-
							396	9									
11	2310	X	2159	-0-	-151	-0-	184	1	1603	3	Y	338	338	0			-0-
							372	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	29	1	240	3	Y	14	14	0			-0-
							15	9									
08	62	N	22	-0-	-40	-0-	3	3	19	9	Y	17	17	0			-0-
09	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
10	279	N	26	-0-	-253	-0-	3	1	22	3	Y	1	1	0			-0-
							1	9									
11	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1945	X	1945	-0-	-0-	-0-	1747	3	198	9	Y	180	180	0			-0-
07	751	X	751	-0-	-0-	-0-	661	3	90	9	Y	82	82	0			-0-
08	82	X	82	-0-	-0-	-0-	63	3	19	9	Y	17	17	0			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	112	X	112	-0-	-0-	-0-	77	3	35	9	Y	32	32	0			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	X	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	X	51	-0-	-0-	-0-	43	3	8	9	Y	7	7	0			-0-
07	45	X	45	-0-	-0-	-0-	33	3	12	9	Y	11	11	0			-0-
08	191	X	191	-0-	-0-	-0-	46	3	145	9	Y	132	132	0			-0-
09	462	X	462	-0-	-0-	-0-	135	3	327	9	Y	297	297	0			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	X	147	-0-	-0-	-0-	63	3	84	9	Y	76	76	0			-0-
07	107	X	107	-0-	-0-	-0-	65	3	42	9	Y	38	38	0			-0-
08	293	X	293	-0-	-0-	-0-	196	3	97	9	Y	88	88	0			-0-
09	104	X	104	-0-	-0-	-0-	93	3	11	9	Y	10	10	0			-0-
10	209	X	209	-0-	-0-	-0-	196	3	13	9	Y	12	12	0			-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	32	-0-	-2278	-0-	6	3	26	9	Y	24	24	0			-0-
07	2387	X	247	-0-	-2140	-0-	38	3	209	9	Y	190	190	0			-0-
08	3553	X	3553	-0-	-0-	-0-	2806	3	747	9	Y	679	679	0			-0-
09	2222	X	2222	-0-	-0-	-0-	1960	3	262	9	Y	238	238	0			-0-
10	3928	X	3928	-0-	-0-	-0-	3821	3	107	9	Y	97	97	0			-0-
11	3150	X	585	-0-	-2565	-0-	414	3	171	9	Y	155	155	0			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	231	-0-	-759	-0-	170	1	1	3	Y	50	49	0			2
							5	4	55	9							
07	248	N	171	-0-	-77	-0-	91	1	1	3	Y	70	69	0			3
							2	4	77	9							
08	314	N	314	-0-	-0-	-0-	82	1	2	4	Y	209	203	0			9
							230	9									
09	351	N	351	-0-	-0-	-0-	84	1	2	4	Y	241	238	0			12
							265	9									
10	336	N	336	-0-	-0-	-0-	103	1	3	4	Y	209	211	0			10
							230	9									
11	300	N	249	-0-	-51	-0-	73	1	5	4	Y	155	158	0			7
							171	9									

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	485	1	15	4	Y	112	107	0			5
							123	9									
07	645	N	645	-0-	-0-	-0-	578	1	1	3	Y	46	49	0			2
							15	4	51	9							
08	325	N	325	-0-	-0-	-0-	266	1	28	3	Y	22	23	0			1
							7	4	24	9							
09	630	N	59	-0-	-571	-0-	58	1	1	4	Y	-0-	1	0			-0-
10	651	N	29	-0-	-622	-0-	28	1	1	4	Y	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	-0-	-0-	-660	-0-					Y	-0-	6	0			-0-
07	248	N	220	-0-	-28	-0-	18	1	190	3	Y	10	10	0			-0-
							1	4	11	9							
08	317	N	317	-0-	-0-	-0-	141	1	4	4	Y	156	149	0			7
							172	9									
09	249	N	249	-0-	-0-	-0-	88	1	1	3	Y	144	144	0			7
							2	4	158	9							
10	221	N	221	-0-	-0-	-0-	97	1	3	4	Y	110	112	0			5
							121	9									
11	300	N	125	-0-	-175	-0-	112	1	7	4	Y	5	10	0			-0-
							6	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	464	-0-		-676	-0-	365	1	1	3	Y	79	75	0			4
								11	4	87	9							
07	1178	X	710	-0-		-468	-0-	314	1	302	3	Y	78	79	0			3
								8	4	86	9							
08	627	N	627	-0-		-0-	-0-	252	1	294	3	Y	67	67	0			3
								7	4	74	9							
09	727	N	727	-0-		-0-	-0-	234	1	423	3	Y	60	60	0			3
								4	4	66	9							
10	713	N	330	-0-		-383	-0-	266	1	7	4	Y	52	53	0			2
								57	9									
11	600	N	477	-0-		-123	-0-	291	1	113	3	Y	50	50	0			2
								18	4	55	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	1042	-0-		-1988	-0-	210	1	391	3	Y	397	398	0			7
								4	4	437	9							
07	2852	X	1072	-0-		-1780	-0-	370	1	166	3	Y	482	481	0			8
								6	4	530	9							
08	1111	X	1111	-0-		-0-	-0-	339	1	309	3	Y	416	417	0			7
								5	4	458	9							
09	2368	X	2368	-0-		-0-	-0-	341	1	1092	3	Y	846	839	0			14
								4	4	931	9							
10	2263	X	1439	-0-		-824	-0-	281	1	475	3	Y	614	616	0			12
								8	4	675	9							
11	1239	X	1239	-0-		-0-	-0-	282	1	329	3	Y	567	567	0			12
								4	4	624	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1332	-0-		-318	-0-	860	1	245	3	Y	201	200	0			6
								6	4	221	9							
07	8275	X	8275	-0-		-0-	-0-	807	1	7004	3	Y	409	401	0			14
								14	4	450	9							
08	1282	X	1282	-0-		-0-	-0-	604	1	135	3	Y	483	478	0			19
								12	4	531	9							
09	1410	X	1228	-0-		-182	-0-	677	1	129	3	Y	379	382	0			16
								5	4	417	9							
10	4991	X	1279	-0-		-3712	-0-	596	1	272	3	Y	369	369	0			16
								5	4	406	9							
11	9486	X	9486	-0-		-0-	-0-	578	1	8799	3	Y	79	92	0			3
								22	4	87	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	313	-0-		-887	-0-	122	1	1	3	Y	169	168	0			8
								4	4	186	9							
07	341	N	284	-0-		-57	-0-	114	1	1	3	Y	151	152	0			7
								3	4	166	9							
08	254	N	254	-0-		-0-	-0-	100	1	1	3	Y	136	137	0			6
								3	4	150	9							
09	300	N	242	-0-		-58	-0-	96	1	2	4	Y	131	131	0			6
								144	9									
10	279	N	250	-0-		-29	-0-	124	1	3	4	Y	112	113	0			5
								123	9									
11	361	N	361	-0-		-0-	-0-	192	1	12	4	Y	143	142	0			6
								157	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5730	X	1960	-0-	-3770	-0-	539	1	892	3	Y	476	485	0			14
							5	4	524	9							
07	5921	X	1888	-0-	-4033	-0-	510	1	876	3	Y	450	448	0			16
							7	4	495	9							
08	6598	X	6598	-0-	-0-	-0-	764	1	4656	3	Y	1055	1028	0			43
							17	4	1161	9							
09	7857	X	7857	-0-	-0-	-0-	816	1	5169	3	Y	1695	1665	0			73
							7	4	1865	9							
10	6743	X	6743	-0-	-0-	-0-	634	1	4414	3	Y	1534	1539	0			68
							8	4	1687	9							
11	2250	X	1850	-0-	-400	-0-	268	1	903	3	Y	612	654	0			26
							6	4	673	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	530	-0-	-2410	-0-	237	1	279	3	Y	6	11	0			-0-
							7	4	7	9							
07	2015	X	69	-0-	-1946	-0-	32	1	26	3	Y	9	9	0			-0-
							1	4	10	9							
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	600	N	5	-0-	-595	-0-	5	3			Y	-0-					-0-
10	62	N	5	-0-	-57	-0-	2	3	3	9	Y	3	3	0			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	1567	-0-	-1733	-0-	174	1	1122	3	Y	246	246	0			-0-
							271	9									
07	3410	X	1763	-0-	-1647	-0-	197	1	1257	3	Y	281	281	0			-0-
							309	9									
08	4128	X	4128	-0-	-0-	-0-	491	1	3367	3	Y	245	245	0			-0-
							270	9									
09	7393	X	7393	-0-	-0-	-0-	1039	1	6123	3	Y	210	210	0			-0-
							231	9									
10	11270	X	11270	-0-	-0-	-0-	1954	1	9094	3	Y	202	202	0			-0-
							222	9									
11	8449	X	8449	-0-	-0-	-0-	1231	1	6999	3	Y	199	199	0			-0-
							219	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	4	-0-	-986	-0-	1	3	3	9	Y	3	3	0			-0-
07	155	N	-0-	-0-	-155	-0-					Y	1	1	0			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	1	1	0			-0-
09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	2479	-0-	-1271	-0-	666	1	1556	3	Y	212	214	0			5
							24	4	233	9							
07	3875	X	529	-0-	-3346	-0-	495	1	2	3	Y	16	21	0			-0-
							14	4	18	9							
08	593	X	593	-0-	-0-	-0-	502	1	46	3	Y	28	28	0			-0-
							14	4	31	9							
09	2820	X	657	-0-	-2163	-0-	522	1	11	4	Y	113	112	0			1
							124	9									
10	2573	X	1819	-0-	-754	-0-	663	1	979	3	Y	154	154	0			1
							8	4	169	9							
11	2490	X	2255	-0-	-235	-0-	624	1	1475	3	Y	132	132	0			1
							11	4	145	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	479	-0-	-1111	-0-	287	1	29	3	Y	140	143	0			6
							9	4	154	9							
07	1643	X	659	-0-	-984	-0-	371	1	50	3	Y	207	204	0			9
							10	4	228	9							
08	597	N	597	-0-	-0-	-0-	332	1	52	3	Y	185	186	0			8
							9	4	204	9							
09	573	N	573	-0-	-0-	-0-	308	1	44	3	Y	195	194	0			9
							6	4	215	9							
10	841	N	841	-0-	-0-	-0-	542	1	15	4	Y	258	255	0			12
							284	9									
11	1002	N	1002	-0-	-0-	-0-	664	1	41	4	Y	270	270	0			12
							297	9									

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	3589	-0-	-2291	-0-	699	1	2864	3	Y	-0-					184
							26	4									
07	5704	X	3585	-0-	-2119	-0-	700	1	2864	3	Y	1					185
							20	4	1	9							
08	3778	X	3778	-0-	-0-	-0-	589	1	2844	3	Y	298	174	1			309
							17	4	328	9							
09	5520	X	2519	-0-	-3001	-0-	500	1	1983	3	Y	24	182	1			151
							10	4	26	9							
10	5022	X	3740	-0-	-1282	-0-	608	1	2946	3	Y	153	184	1			120
							18	4	168	9							
11	3660	X	2367	-0-	-1293	-0-	430	1	1734	3	Y	159					279
							28	4	175	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4644	-0-	-1056	-0-	676	1	3393	3	Y	501	506	0			10
							24	4	551	9							
07	5890	X	4753	-0-	-1137	-0-	702	1	3544	3	Y	446	450	0			6
							16	4	491	9							
08	5043	X	5043	-0-	-0-	-0-	701	1	3767	3	Y	507	503	0			10
							17	4	558	9							
09	5400	X	4500	-0-	-900	-0-	683	1	3262	3	Y	491	491	0			10
							15	4	540	9							
10	5021	X	5021	-0-	-0-	-0-	746	1	3718	3	Y	489	487	0			12
							19	4	538	9							
11	5624	X	5624	-0-	-0-	-0-	713	1	4230	3	Y	602	597	0			17
							19	4	662	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	132	-0-	-2838	-0-	118	1	10	3	Y	-0-	1	0			-0-
							4	4									
07	3069	X	172	-0-	-2897	-0-	135	1	16	3	Y	15	14	0			1
							4	4	17	9							
08	192	X	192	-0-	-0-	-0-	121	1	16	3	Y	47	46	0			2
							3	4	52	9							
09	540	X	311	-0-	-229	-0-	219	1	27	3	Y	55	54	0			3
							4	4	61	9							
10	186	X	147	-0-	-39	-0-	122	1	3	4	Y	20	22	0			1
							22	9									
11	764	X	764	-0-	-0-	-0-	621	1	6	3	Y	89	86	0			4
							39	4	98	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6090	X	4728	-0-	-1362	-0-	796	1	2946	3	Y	886	894	0		26
							11	4	975	9						
07	7217	X	7217	-0-	-0-	-0-	973	1	5074	3	Y	1050	1039	0		37
							15	4	1155	9						
08	5074	X	5074	-0-	-0-	-0-	829	1	3222	3	Y	914	914	0		37
							18	4	1005	9						
09	7470	X	6357	-0-	-1113	-0-	925	1	4557	3	Y	788	791	0		34
							8	4	867	9						
10	7719	X	4994	-0-	-2725	-0-	830	1	3295	3	Y	782	781	0		35
							9	4	860	9						
11	6990	X	4615	-0-	-2375	-0-	830	1	2950	3	Y	741	745	0		31
							20	4	815	9						

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2040	X	270	-0-	-1770	-0-	151	1	28	3	Y	80	79	0		1
							3	4	88	9						
07	1209	X	419	-0-	-790	-0-	314	1	51	3	Y	46	47	0		-0-
							3	4	51	9						
08	500	N	500	-0-	-0-	-0-	415	1	37	3	Y	39	38	0		1
							5	4	43	9						
09	356	N	356	-0-	-0-	-0-	332	1	5	4	Y	17	18	0		-0-
							19	9								
10	485	N	485	-0-	-0-	-0-	204	1	4	4	Y	252	248	0		4
							277	9								
11	420	N	73	-0-	-347	-0-	40	1	1	4	Y	29	32	0		1
							32	9								

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3120	X	-0-	-0-	-3120	-0-					Y	-0-				-0-
07	1953	X	-0-	-0-	-1953	-0-					Y	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	330	X	-0-	-0-	-330	-0-					Y	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	5160	X	4214	-0-	-946	-0-	767	1	2665	3	Y	702	716	0		21
							10	4	772	9						
07	4805	X	1963	-0-	-2842	-0-	796	1	960	3	Y	179	194	0		6
							10	4	197	9						
08	2181	X	2181	-0-	-0-	-0-	870	1	887	3	Y	369	360	0		15
							18	4	406	9						
09	4830	X	2151	-0-	-2679	-0-	793	1	724	3	Y	571	561	0		25
							6	4	628	9						
10	4805	X	2819	-0-	-1986	-0-	862	1	1321	3	Y	571	571	0		25
							8	4	628	9						
11	4200	X	2404	-0-	-1796	-0-	817	1	980	3	Y	536	538	0		23
							17	4	590	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5310	X	3729	-0-	-1581	-0-	487	1	2856	3	Y	333	332	0			15
							20	4	366	9							
07	4216	X	4113	-0-	-103	-0-	495	1	3208	3	Y	360	360	0			15
							14	4	396	9							
08	4151	X	4151	-0-	-0-	-0-	433	1	3343	3	Y	329	330	0			14
							13	4	362	9							
09	4350	X	3812	-0-	-538	-0-	391	1	3014	3	Y	363	359	0			18
							8	4	399	9							
10	4154	X	3876	-0-	-278	-0-	456	1	3032	3	Y	340	342	0			16
							14	4	374	9							
11	4146	X	4146	-0-	-0-	-0-	519	1	3200	3	Y	356	356	0			16
							35	4	392	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3697	-0-	-143	-0-	714	1	2591	3	Y	331	335	0			8
							28	4	364	9							
07	3968	X	3388	-0-	-580	-0-	686	1	2263	3	Y	381	386	0			3
							20	4	419	9							
08	3603	X	3603	-0-	-0-	-0-	633	1	2326	3	Y	569	565	0			7
							18	4	626	9							
09	4260	X	3039	-0-	-1221	-0-	429	1	2272	3	Y	299	303	0			3
							9	4	329	9							
10	3813	X	3521	-0-	-292	-0-	519	1	2437	3	Y	507	507	0			3
							7	4	558	9							
11	3690	X	2832	-0-	-858	-0-	481	1	1888	3	Y	413	413	0			3
							9	4	454	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1904	-0-	-1036	-0-	178	1	1671	3	Y	43	42	0			2
							8	4	47	9							
07	4061	X	2292	-0-	-1769	-0-	392	1	1799	3	Y	82	80	0			4
							11	4	90	9							
08	2283	X	2283	-0-	-0-	-0-	239	1	1982	3	Y	50	52	0			2
							7	4	55	9							
09	3930	X	3057	-0-	-873	-0-	263	1	2715	3	Y	66	65	0			3
							6	4	73	9							
10	3084	X	3084	-0-	-0-	-0-	327	1	2673	3	Y	67	67	0			3
							10	4	74	9							
11	2595	X	2595	-0-	-0-	-0-	479	1	1990	3	Y	85	84	0			4
							32	4	94	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5197	X	619	-0-	-4578	-0-	287	1	29	3	Y	271	269	0			5
							5	4	298	9							
07	527	N	240	-0-	-287	-0-	125	1	12	3	Y	92	95	0			2
							2	4	101	9							
08	527	X	210	-0-	-317	-0-	144	1	14	3	Y	45	46	0			1
							2	4	50	9							
09	630	X	147	-0-	-483	-0-	141	1	2	4	Y	4	5	0			-0-
							4	9									
10	3039	X	3039	-0-	-0-	-0-	312	1	2247	3	Y	427	419	0			8
							10	4	470	9							
11	630	X	224	-0-	-406	-0-	182	1	3	4	Y	35	42	0			1
							39	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	X	1263	-0-	-0-	-0-	437	1	286	3	Y	477	487	0			12
							15	4	525	9							
07	5534	X	5534	-0-	-0-	-0-	715	1	4226	3	Y	519	527	0			4
							22	4	571	9							
08	1576	X	1576	-0-	-0-	-0-	499	1	963	3	Y	91	94	0			1
							14	4	100	9							
09	6240	X	1535	-0-	-4705	-0-	125	1	1	3	Y	1278	1268	0			11
							3	4	1406	9							
10	6448	X	3773	-0-	-2675	-0-	435	1	3207	3	Y	114	124	0			1
							6	4	125	9							
11	5370	X	634	-0-	-4736	-0-	474	1	8	4	Y	138	138	0			1
							152	9									

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5940	X	3815	-0-	-2125	-0-	431	1	2922	3	Y	403	408	0			10
							19	4	443	9							
07	6138	X	3910	-0-	-2228	-0-	448	1	2954	3	Y	449	455	0			4
							14	4	494	9							
08	4309	X	4309	-0-	-0-	-0-	457	1	3198	3	Y	582	579	0			7
							14	4	640	9							
09	4440	X	4004	-0-	-436	-0-	433	1	3001	3	Y	509	512	0			4
							10	4	560	9							
10	4529	X	4529	-0-	-0-	-0-	419	1	3405	3	Y	635	635	0			4
							6	4	699	9							
11	4512	X	4512	-0-	-0-	-0-	394	1	3403	3	Y	642	641	0			5
							9	4	706	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	2334	-0-	-1596	-0-	667	1	1121	3	Y	476	474	0			22
							22	4	524	9							
07	4061	X	2467	-0-	-1594	-0-	547	1	1277	3	Y	571	568	0			25
							15	4	628	9							
08	2265	X	2265	-0-	-0-	-0-	342	1	1384	3	Y	481	485	0			21
							10	4	529	9							
09	2580	X	2239	-0-	-341	-0-	379	1	1303	3	Y	500	497	0			24
							7	4	550	9							
10	2480	X	2158	-0-	-322	-0-	426	1	1306	3	Y	376	383	0			17
							12	4	414	9							
11	2400	X	1867	-0-	-533	-0-	457	1	862	3	Y	472	468	0			21
							29	4	519	9							

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2441	-0-	-169	-0-	32	1	1829	3	Y	527	527	0			-0-
							580	9									
07	1909	X	1909	-0-	-0-	-0-	24	1	1361	3	Y	476	476	0			-0-
							524	9									
08	2212	X	2212	-0-	-0-	-0-	43	1	1642	3	Y	479	479	0			-0-
							527	9									
09	2430	X	1663	-0-	-767	-0-	24	1	1203	3	Y	396	396	0			-0-
							436	9									
10	3479	X	3479	-0-	-0-	-0-	90	1	2881	3	Y	462	462	0			-0-
							508	9									
11	3605	X	3605	-0-	-0-	-0-	63	1	3048	3	Y	449	449	0			-0-
							494	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1500	X	879	-0-	-621	-0-	703	3	176	9	Y	160	160	0		-0-
07	1474	X	1474	-0-	-0-	-0-	1155	3	319	9	Y	290	290	0		-0-
08	2309	N	2309	-0-	-0-	-0-	1804	3	505	9	Y	459	459	0		-0-
09	900	N	82	-0-	-818	-0-	65	3	17	9	Y	15	15	0		-0-
10	1488	N	41	-0-	-1447	-0-	24	3	17	9	Y	15	15	0		-0-
11	2220	N	75	-0-	-2145	-0-	49	3	26	9	Y	24	24	0		-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

06	3870	X	3071	-0-	-799	-0-	48	1	2708	3	Y	286	286	0		-0-
							315	9								
07	4185	X	3069	-0-	-1116	-0-	51	1	2741	3	Y	252	252	0		-0-
							277	9								
08	4557	X	3369	-0-	-1188	-0-	78	1	2948	3	Y	312	312	0		-0-
							343	9								
09	4410	X	3011	-0-	-1399	-0-	55	1	2681	3	Y	250	250	0		-0-
							275	9								
10	4557	X	3301	-0-	-1256	-0-	87	1	2794	3	Y	382	382	0		-0-
							420	9								
11	3270	X	3210	-0-	-60	-0-	56	1	2743	3	Y	374	374	0		-0-
							411	9								

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	205	N	205	-0-	-0-	-0-	149	3	56	9	Y	51	51	0		-0-
09	94	N	94	-0-	-0-	-0-	69	3	25	9	Y	23	23	0		-0-
10	1040	N	1040	-0-	-0-	-0-	1014	3	26	9	Y	24	24	0		-0-
11	210	N	177	-0-	-33	-0-	132	3	45	9	Y	41	41	0		-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

06	2850	X	1534	-0-	-1316	-0-	21	1	1214	3	Y	272	272	0		-0-
							299	9								
07	2945	X	740	-0-	-2205	-0-	10	1	554	3	Y	160	160	0		-0-
							176	9								
08	2945	X	267	-0-	-2678	-0-	32	3	235	9	Y	214	214	0		-0-
09	2850	X	1027	-0-	-1823	-0-	16	1	789	3	Y	202	202	0		-0-
							222	9								
10	2945	X	617	-0-	-2328	-0-	12	1	423	3	Y	165	165	0		-0-
							182	9								
11	1703	X	1703	-0-	-0-	-0-	33	1	1575	3	Y	86	86	0		-0-
							95	9								

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

06	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13200	X	2520	-0-	-10680	-0-	625	1	1413	3	Y	323	322	0			14
							127	4	355	9							
07	2570	X	2570	-0-	-0-	-0-	694	1	1631	3	Y	159	166	0			7
							70	4	175	9							
08	1446	X	1446	-0-	-0-	-0-	589	1	622	3	Y	128	129	0			6
							94	4	141	9							
09	3880	X	3880	-0-	-0-	-0-	799	1	2742	3	Y	248	242	0			12
							66	4	273	9							
10	2635	X	2570	-0-	-65	-0-	775	1	1455	3	Y	167	171	0			8
							156	4	184	9							
11	2520	X	742	-0-	-1778	-0-	293	1	349	3	Y	53	58	0			3
							42	4	58	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
07	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	430	-0-	-380	-0-	36	1	256	3	Y	125	125	0			-0-
							138	9									
07	837	X	162	-0-	-675	-0-	15	1	103	3	Y	40	40	0			-0-
							44	9									
08	114	N	114	-0-	-0-	-0-	13	1	90	3	Y	10	10	0			-0-
							11	9									
09	1585	N	1585	-0-	-0-	-0-	211	1	1264	3	Y	100	100	0			-0-
							110	9									
10	3100	N	4700	-0-	1600	1600	796	1	3738	3	Y	151	151	0			-0-
							166	9									
11	1876	N	276	-0-	-1600	-0-	28	1	181	3	Y	61	61	0			-0-
							67	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

06	297	X	-0-	-0-	-297	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

06	5820	X	1983	-0-	-3837	-0-	411	1	1268	3	Y	116	94	0			63
							176	4	128	9							
07	7201	X	7201	-0-	-0-	-0-	749	1	6159	3	Y	168	170	0			61
							108	4	185	9							
08	DLQ G-10		1183	-0-	1183	1183	132	1	1001	3	Y	31	79	0			13
							16	4	34	9							
09	DLQ G-10		3702	-0-	3702	4885	334	1	3255	3	Y	52	44	0			21
							56	4	57	9							
10	DLQ G-10		10388	-0-	10388	15273	791	1	9368	3	Y	142	114	0			49
							73	4	156	9							
11	25226	X	9953	-0-	-15273	-0-	830	1	8564	3	Y	438	344	0			143
							77	4	482	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

06	17250	X	16517	-0-	-733	-0-	1725	1	13516	3	Y	486	391	0			265
							741	4	535	9							
07	17825	X	13644	-0-	-4181	-0-	1250	1	11842	3	Y	338	480	0			123
							180	4	372	9							
08	16776	X	16776	-0-	-0-	-0-	1478	1	14214	3	Y	819	603	0			339
							183	4	901	9							
09	16530	X	13680	-0-	-2850	-0-	1238	1	11702	3	Y	485	629	0			195
							206	4	534	9							
10	17081	X	183	-0-	-16898	-0-	103	1	47	3	Y	21	209	0			7
							10	4	23	9							
11	16530	X	5715	-0-	-10815	-0-	1107	1	4479	3	Y	24	23	0			8
							103	4	26	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	418	-0-	-752	-0-	289	1	5	3	Y	-0-	31	0			-0-
							124	4									
07	1209	X	203	-0-	-1006	-0-	147	1	12	3	Y	21	13	0			8
							21	4	23	9							
08	120	X	120	-0-	-0-	-0-	26	1	91	3	Y	-0-	8	0			-0-
							3	4									
09	1050	X	388	-0-	-662	-0-	248	1	41	4	Y	90	54	0			36
							99	9									
10	713	X	413	-0-	-300	-0-	265	1	25	4	Y	112	109	0			39
							123	9									
11	555	X	555	-0-	-0-	-0-	461	1	43	4	Y	46	70	0			15
							51	9									

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	27	1	328	3	Y	12	5	0			7
							12	4	13	9							
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	0			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	267	1	25	4	Y	9	6	0			3
							10	9									

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1436	X	1436	-0-	-0-	-0-	119	1	1029	3	Y	262	262	0			-0-
							288	9									
07	3844	X	1320	-0-	-2524	-0-	104	1	891	3	Y	295	295	0			-0-
							325	9									
08	1540	X	1540	-0-	-0-	-0-	144	1	1054	3	Y	311	311	0			-0-
							342	9									
09	3780	X	1536	-0-	-2244	-0-	152	1	988	3	Y	360	360	0			-0-
							396	9									
10	11254	X	11254	-0-	-0-	-0-	1202	1	9669	3	Y	348	348	0			-0-
							383	9									
11	1500	X	1227	-0-	-273	-0-	86	1	759	3	Y	347	347	0			-0-
							382	9									

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	38	1	349	3	Y	167	167	0			-0-
							184	9									
07	554	N	554	-0-	-0-	-0-	37	1	340	3	Y	161	161	0			-0-
							177	9									
08	483	N	483	-0-	-0-	-0-	36	1	286	3	Y	146	146	0			-0-
							161	9									
09	570	N	515	-0-	-55	-0-	58	1	379	3	Y	71	71	0			-0-
							78	9									
10	1236	N	1236	-0-	-0-	-0-	112	1	939	3	Y	168	168	0			-0-
							185	9									
11	480	N	251	-0-	-229	-0-	3	1	68	3	Y	164	164	0			-0-
							180	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7061	X	7061	-0-	-0-	-0-	660	1	5656	3	Y	677	677	0			-0-
							745	9									
07	4216	X	2908	-0-	-1308	-0-	241	1	2070	3	Y	543	543	0			-0-
							597	9									
08	3189	X	3189	-0-	-0-	-0-	300	1	2216	3	Y	612	612	0			-0-
							673	9									
09	7050	X	3720	-0-	-3330	-0-	400	1	2605	3	Y	650	650	0			-0-
							715	9									
10	7285	X	2389	-0-	-4896	-0-	179	1	1544	3	Y	605	605	0			-0-
							666	9									
11	7050	X	3551	-0-	-3499	-0-	314	1	2688	3	Y	499	499	0			-0-
							549	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	577	-0-	-2213	-0-	39	1	348	3	Y	173	173	0			-0-
							190	9									
07	2712	X	2712	-0-	-0-	-0-	292	1	2420	3	Y	-0-					-0-
08	3480	X	3480	-0-	-0-	-0-	345	1	2523	3	Y	556	556	0			-0-
							612	9									
09	3600	X	1861	-0-	-1739	-0-	188	1	1233	3	Y	400	400	0			-0-
							440	9									
10	3720	X	1938	-0-	-1782	-0-	152	1	1289	3	Y	452	452	0			-0-
							497	9									
11	3360	X	2427	-0-	-933	-0-	202	1	1749	3	Y	433	433	0			-0-
							476	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6805	X	6805	-0-	-0-	-0-	655	1	5603	3	Y	497	497	0			-0-
							547	9									
07	5149	X	5149	-0-	-0-	-0-	487	1	4123	3	Y	490	490	0			-0-
							539	9									
08	4533	X	4533	-0-	-0-	-0-	483	1	3520	3	Y	482	482	0			-0-
							530	9									
09	6810	X	4022	-0-	-2788	-0-	473	1	3057	3	Y	447	447	0			-0-
							492	9									
10	7037	X	3724	-0-	-3313	-0-	347	1	2881	3	Y	451	451	0			-0-
							496	9									
11	6810	X	3705	-0-	-3105	-0-	336	1	2885	3	Y	440	440	0			-0-
							484	9									

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7965	X	7965	-0-	-0-	-0-	144	1	7492	3	Y	299	299	0			-0-
							329	9									
07	2883	X	569	-0-	-2314	-0-	75	3	494	9	Y	449	449	0			-0-
08	539	X	539	-0-	-0-	-0-	63	3	476	9	Y	433	433	0			-0-
09	7980	X	461	-0-	-7519	-0-	56	3	405	9	Y	368	368	0			-0-
10	8246	X	471	-0-	-7775	-0-	75	3	396	9	Y	360	360	0			-0-
11	7980	X	479	-0-	-7501	-0-	83	3	396	9	Y	360	360	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	606	-0-	-3024	-0-	86	3	520	9	Y	473	473	0			-0-
07	18538	X	3266	-0-	-15272	-0-	60	1	2608	3	Y	544	544	0			-0-
							598	9									
08	5141	X	5141	-0-	-0-	-0-	134	1	4542	3	Y	423	423	0			-0-
							465	9									
09	5550	X	5068	-0-	-482	-0-	128	1	4120	3	Y	745	745	0			-0-
							820	9									
10	4593	X	4593	-0-	-0-	-0-	126	1	3614	3	Y	775	775	0			-0-
							853	9									
11	4980	X	4465	-0-	-515	-0-	135	1	3647	3	Y	621	621	0			-0-
							683	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1334	-0-	-286	-0-	22	1	1144	3	Y	153	153	0			-0-
							168	9									
07	3689	X	931	-0-	-2758	-0-	17	1	747	3	Y	152	152	0			-0-
							167	9									
08	37	N	37	-0-	-0-	-0-	5	3	32	9	Y	29	29	0			-0-
09	1320	N	65	-0-	-1255	-0-	2	1	60	3	Y	3	3	0			-0-
							3	9									
10	930	N	167	-0-	-763	-0-	6	1	159	3	Y	2	2	0			-0-
							2	9									
11	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6229	X	6229	-0-	-0-	-0-	112	1	5844	3	Y	248	248	0			-0-
							273	9									
07	14222	X	14222	-0-	-0-	-0-	321	1	13431	3	Y	427	427	0			-0-
							470	9									
08	2439	X	2439	-0-	-0-	-0-	57	1	1945	3	Y	397	397	0			-0-
							437	9									
09	8580	X	2663	-0-	-5917	-0-	65	1	2096	3	Y	456	456	0			-0-
							502	9									
10	11470	X	2628	-0-	-8842	-0-	70	1	2009	3	Y	499	499	0			-0-
							549	9									
11	11100	X	2384	-0-	-8716	-0-	66	1	1814	3	Y	458	458	0			-0-
							504	9									

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4021	X	4021	-0-	-0-	-0-	63	1	3328	3	Y	573	573	0			-0-
							630	9									
07	4245	X	4245	-0-	-0-	-0-	83	1	3549	3	Y	557	557	0			-0-
							613	9									
08	4543	X	4543	-0-	-0-	-0-	112	1	3811	3	Y	564	564	0			-0-
							620	9									
09	4350	X	4075	-0-	-275	-0-	105	1	3345	3	Y	568	568	0			-0-
							625	9									
10	4495	X	4106	-0-	-389	-0-	116	1	3285	3	Y	641	641	0			-0-
							705	9									
11	4647	X	4647	-0-	-0-	-0-	132	1	3591	3	Y	840	840	0			-0-
							924	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

06	2670	X	-0-	-0-	-2670	-0-					Y	-0-					-0-
07	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2130	X	-0-	-0-	-2130	-0-					Y	-0-					-0-
10	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

06	5220	X	1254	-0-	-3966	-0-	117	1	1002	3	Y	123	123	0			-0-
							135	9									
07	2170	X	1275	-0-	-895	-0-	123	1	1036	3	Y	105	105	0			-0-
							116	9									
08	1151	X	1151	-0-	-0-	-0-	120	1	878	3	Y	139	139	0			-0-
							153	9									
09	2100	X	1273	-0-	-827	-0-	143	1	931	3	Y	181	181	0			-0-
							199	9									
10	7307	X	7307	-0-	-0-	-0-	783	1	6309	3	Y	195	195	0			-0-
							215	9									
11	1998	X	1998	-0-	-0-	-0-	174	1	1504	3	Y	291	291	0			-0-
							320	9									

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

06	3266	X	3266	-0-	-0-	-0-	227	1	2722	3	Y	200	313	0			109
							97	4	220	9							
07	1395	X	1238	-0-	-157	-0-	87	1	1139	3	Y	-0-	109	0			-0-
							12	4									
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3270	X	1174	-0-	-2096	-0-	148	1	948	3	Y	48	29	0			19
							25	4	53	9							
10	3379	X	583	-0-	-2796	-0-	380	1	142	3	Y	24	35	0			8
							35	4	26	9							
11	3270	X	474	-0-	-2796	-0-	411	1	38	4	Y	23	24	0			7
							25	9									

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

06	592	N	592	-0-	-0-	-0-	412	1	3	3	Y	-0-					-0-
							177	4									
07	217	N	85	-0-	-132	-0-	74	1	11	4	Y	-0-					-0-
08	618	N	618	-0-	-0-	-0-	547	1	3	3	Y	-0-					-0-
							68	4									
09	430	N	430	-0-	-0-	-0-	369	1	61	4	Y	-0-					-0-
10	374	N	374	-0-	-0-	-0-	342	1	32	4	Y	-0-					-0-
11	240	N	38	-0-	-202	-0-	35	1	3	4	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2064	-0-		-486	-0-	287	1	1542	3	Y	206	206	0			4
								8	4	227	9							
07	2635	X	878	-0-		-1757	-0-	268	1	430	3	Y	160	161	0			3
								4	4	176	9							
08	3960	X	3960	-0-		-0-	-0-	338	1	3169	3	Y	406	402	0			7
								6	4	447	9							
09	3647	X	3647	-0-		-0-	-0-	286	1	2882	3	Y	432	432	0			7
								4	4	475	9							
10	3565	X	2685	-0-		-880	-0-	288	1	2056	3	Y	302	303	0			6
								9	4	332	9							
11	3840	X	1797	-0-		-2043	-0-	220	1	1174	3	Y	363	361	0			8
								4	4	399	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	-0-	-0-		-810	-0-					Y	-0-					-0-
07	403	X	-0-	-0-		-403	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	7953	-0-		-147	-0-	496	1	6098	3	Y	1152	1085	0			307
								92	4	1267	9							
07	8370	X	7299	-0-		-1071	-0-	480	1	5681	3	Y	966	1043	0			230
								75	4	1063	9							
08	7109	X	7109	-0-		-0-	-0-	424	1	5842	3	Y	730	779	0			181
								40	4	803	9							
09	8340	X	4924	-0-		-3416	-0-	392	1	3870	3	Y	544	583	0			142
								64	4	598	9							
10	8618	X	5295	-0-		-3323	-0-	828	1	3723	3	Y	633	633	0			142
								48	4	696	9							
11	7950	X	4045	-0-		-3905	-0-	728	1	2831	3	Y	420	462	0			100
								24	4	462	9							

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1041	-0-		-879	-0-	916	3	125	9	Y	114	114	0			-0-
07	2981	X	2981	-0-		-0-	-0-	2627	3	354	9	Y	322	322	0			-0-
08	612	N	612	-0-		-0-	-0-	535	3	77	9	Y	70	70	0			-0-
09	1050	N	77	-0-		-973	-0-	64	3	13	9	Y	12	12	0			-0-
10	3100	N	3272	-0-		172	172	2933	3	339	9	Y	308	308	0			-0-
11	600	N	53	-0-		-547	-0-	41	3	12	9	Y	11	11	0			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3015	-0-		-1395	-0-	2616	3	399	9	Y	363	363	0			-0-
07	4030	X	1026	-0-		-3004	-0-	898	3	128	9	Y	116	116	0			-0-
08	2569	X	2569	-0-		-0-	-0-	2176	3	393	9	Y	357	357	0			-0-
09	3030	X	4	-0-		-3026	-0-	4	3			Y	-0-					-0-
10	3382	X	3382	-0-		-0-	-0-	2870	3	512	9	Y	465	465	0			-0-
11	3030	X	1075	-0-		-1955	-0-	901	3	174	9	Y	158	158	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2982	X	2982	-0-	-0-	-0-	47	1	2485	3	Y	409	409	0			-0-
							450	9									
07	3402	X	3402	-0-	-0-	-0-	66	1	2815	3	Y	474	474	0			-0-
							521	9									
08	1782	X	1782	-0-	-0-	-0-	43	1	1469	3	Y	245	245	0			-0-
							270	9									
09	3287	X	3287	-0-	-0-	-0-	82	1	2648	3	Y	506	506	0			-0-
							557	9									
10	3410	X	3172	-0-	-238	-0-	88	1	2501	3	Y	530	530	0			-0-
							583	9									
11	3300	X	850	-0-	-2450	-0-	21	1	594	3	Y	214	214	0			-0-
							235	9									

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	1087	-0-	-1703	-0-	318	1	633	3	Y	114	116	0			3
							11	4	125	9							
07	2542	X	1253	-0-	-1289	-0-	342	1	763	3	Y	125	127	0			1
							10	4	138	9							
08	1405	N	1405	-0-	-0-	-0-	315	1	941	3	Y	127	126	0			2
							9	4	140	9							
09	1637	N	1637	-0-	-0-	-0-	298	1	1136	3	Y	179	179	0			2
							6	4	197	9							
10	1271	N	1032	-0-	-239	-0-	319	1	634	3	Y	68	70	0			-0-
							4	4	75	9							
11	1350	N	1265	-0-	-85	-0-	153	1	1017	3	Y	84	83	0			1
							3	4	92	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2699	X	2699	-0-	-0-	-0-	176	1	1705	3	Y	741	736	0			5
							3	4	815	9							
11	4429	X	4429	-0-	-0-	-0-	372	1	3016	3	Y	939	936	0			8
							8	4	1033	9							

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6941	X	6941	-0-	-0-	-0-	662	1	5678	3	Y	546	546	0			-0-
							601	9									
07	5174	X	5174	-0-	-0-	-0-	480	1	4085	3	Y	554	554	0			-0-
							609	9									
08	3021	X	3021	-0-	-0-	-0-	303	1	2238	3	Y	436	436	0			-0-
							480	9									
09	6930	X	3061	-0-	-3869	-0-	337	1	2211	3	Y	466	466	0			-0-
							513	9									
10	7161	X	2806	-0-	-4355	-0-	244	1	2065	3	Y	452	452	0			-0-
							497	9									
11	6930	X	4418	-0-	-2512	-0-	409	1	3503	3	Y	460	460	0			-0-
							506	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3605	X	3605	-0-		-0-	-0-		51	1	2715	3	Y	763	763	0			-0-
									839	9									
07	3034	X	3034	-0-		-0-	-0-		53	1	2259	3	Y	656	656	0			-0-
									722	9									
08	3545	X	3545	-0-		-0-	-0-		78	1	2683	3	Y	713	713	0			-0-
									784	9									
09	3772	X	3772	-0-		-0-	-0-		89	1	2856	3	Y	752	752	0			-0-
									827	9									
10	3720	X	3444	-0-		-276	-0-		91	1	2583	3	Y	700	700	0			-0-
									770	9									
11	3600	X	3103	-0-		-497	-0-		81	1	2218	3	Y	731	731	0			-0-
									804	9									

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	1327	-0-		-2423	-0-		318	1	802	3	Y	177	182	0			4
									12	4	195	9							
07	3875	X	1632	-0-		-2243	-0-		318	1	1054	3	Y	228	230	0			2
									9	4	251	9							
08	1438	X	1438	-0-		-0-	-0-		292	1	889	3	Y	226	225	0			3
									8	4	249	9							
09	2370	X	1535	-0-		-835	-0-		289	1	1016	3	Y	204	205	0			2
									6	4	224	9							
10	1860	X	1487	-0-		-373	-0-		309	1	953	3	Y	201	202	0			1
									4	4	221	9							
11	1590	X	854	-0-		-736	-0-		176	1	517	3	Y	144	144	0			1
									3	4	158	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	739	-0-		-2321	-0-		216	1	434	3	Y	74	77	0			2
									8	4	81	9							
07	3162	X	1205	-0-		-1957	-0-		323	1	735	3	Y	125	126	0			1
									9	4	138	9							
08	3373	X	3373	-0-		-0-	-0-		454	1	2687	3	Y	199	197	0			3
									13	4	219	9							
09	1254	X	1254	-0-		-0-	-0-		341	1	793	3	Y	103	105	0			1
									7	4	113	9							
10	1876	X	1876	-0-		-0-	-0-		330	1	1386	3	Y	142	142	0			1
									4	4	156	9							
11	3270	X	548	-0-		-2722	-0-		269	1	164	3	Y	100	100	0			1
									5	4	110	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	925	-0-		-1385	-0-		780	1	2	3	Y	125	121	0			4
									5	4	138	9							
07	1953	X	1754	-0-		-199	-0-		769	1	107	3	Y	790	766	0			28
									9	4	869	9							
08	2223	N	2223	-0-		-0-	-0-		537	1	891	3	Y	713	712	0			29
									11	4	784	9							
09	1666	N	1666	-0-		-0-	-0-		481	1	311	3	Y	792	787	0			34
									3	4	871	9							
10	3032	N	3032	-0-		-0-	-0-		558	1	1616	3	Y	775	775	0			34
									5	4	853	9							
11	3000	N	3785	-0-		785	785		639	1	2440	3	Y	628	635	0			27
									15	4	691	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	996	-0-	-24	-0-	503	1	292	3	Y	90	90	0			4
							102	4	99	9							
07	961	N	614	-0-	-347	-0-	506	1	20	3	Y	34	36	0			2
							51	4	37	9							
08	1246	N	1246	-0-	-0-	-0-	493	1	565	3	Y	99	96	0			5
							79	4	109	9							
09	990	N	628	-0-	-362	-0-	261	1	279	3	Y	60	62	0			3
							22	4	66	9							
10	653	N	653	-0-	-0-	-0-	485	1	98	4	Y	64	64	0			3
							70	9									
11	1200	N	720	-0-	-480	-0-	565	1	81	4	Y	67	67	0			3
							74	9									

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4769	X	4769	-0-	-0-	-0-	4547	3	222	9	Y	202	202	0			-0-
07	4092	X	4067	-0-	-25	-0-	3951	3	116	9	Y	105	105	0			-0-
08	3336	X	3336	-0-	-0-	-0-	3225	3	111	9	Y	101	101	0			-0-
09	4770	X	3813	-0-	-957	-0-	3812	3	1	9	Y	1	1	0			-0-
10	9200	X	9200	-0-	-0-	-0-	8726	3	474	9	Y	431	431	0			-0-
11	7094	X	7094	-0-	-0-	-0-	6618	3	476	9	Y	433	433	0			-0-

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	291	1	471	3	Y	267	268	0			5
							6	4	294	9							
07	939	N	939	-0-	-0-	-0-	308	1	372	3	Y	231	232	0			4
							5	4	254	9							
08	2396	X	2396	-0-	-0-	-0-	488	1	1064	3	Y	761	752	0			13
							7	4	837	9							
09	1320	X	158	-0-	-1162	-0-	44	1	74	3	Y	35	47	0			1
							1	4	39	9							
10	4252	X	4252	-0-	-0-	-0-	636	1	2504	3	Y	994	976	0			19
							19	4	1093	9							
11	3080	X	3080	-0-	-0-	-0-	642	1	1552	3	Y	796	798	0			17
							10	4	876	9							

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	937	-0-	-1673	-0-	42	1	663	3	Y	211	211	0			-0-
							232	9									
07	2961	X	2961	-0-	-0-	-0-	164	1	2384	3	Y	375	375	0			-0-
							413	9									
08	2553	X	2553	-0-	-0-	-0-	138	1	1930	3	Y	441	441	0			-0-
							485	9									
09	2973	X	2973	-0-	-0-	-0-	165	1	2280	3	Y	480	480	0			-0-
							528	9									
10	2976	X	2753	-0-	-223	-0-	163	1	2107	3	Y	439	439	0			-0-
							483	9									
11	2880	X	1523	-0-	-1357	-0-	98	1	1176	3	Y	226	226	0			-0-
							249	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	X	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	50	X	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
08	1367	X	1367	-0-	-0-	-0-	566	3	801	9	Y	728	728	0			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	121	-0-	-3089	-0-	110	1	9	3	Y	-0-	1	0			-0-
							2	4									
07	3131	X	167	-0-	-2964	-0-	142	1	12	3	Y	10	10	0			-0-
							2	4	11	9							
08	305	X	305	-0-	-0-	-0-	279	1	22	3	Y	-0-					-0-
							4	4									
09	1650	X	117	-0-	-1533	-0-	51	1	24	3	Y	37	36	0			1
							1	4	41	9							
10	744	X	595	-0-	-149	-0-	428	1	1	3	Y	140	138	0			3
							12	4	154	9							
11	498	X	498	-0-	-0-	-0-	339	1	5	4	Y	140	140	0			3
							154	9									

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7228	X	1980	-0-	-5248	-0-	552	1	1158	3	Y	230	231	0			5
							17	4	253	9							
07	2046	X	1544	-0-	-502	-0-	357	1	977	3	Y	184	186	0			3
							8	4	202	9							
08	2822	N	2822	-0-	-0-	-0-	338	1	2211	3	Y	241	239	0			5
							8	4	265	9							
09	3000	N	4839	-0-	1839	1839	472	1	3942	3	Y	376	374	0			7
							11	4	414	9							
10	3100	N	3747	-0-	647	2486	367	1	2942	3	Y	389	386	0			10
							10	4	428	9							
11	3000	N	3978	-0-	978	3464	304	1	3301	3	Y	331	332	0			9
							9	4	364	9							

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	562	-0-	-1238	-0-	28	1	435	3	Y	90	90	0			-0-
							99	9									
07	1860	X	1814	-0-	-46	-0-	97	1	1409	3	Y	280	280	0			-0-
							308	9									
08	1551	X	1551	-0-	-0-	-0-	84	1	1166	3	Y	274	274	0			-0-
							301	9									
09	1620	X	1281	-0-	-339	-0-	70	1	968	3	Y	221	221	0			-0-
							243	9									
10	1829	X	1397	-0-	-432	-0-	80	1	1028	3	Y	263	263	0			-0-
							289	9									
11	1770	X	1434	-0-	-336	-0-	89	1	1063	3	Y	256	256	0			-0-
							282	9									

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1231	N	1231	-0-	-0-	-0-	426	1	5	3	Y	720	711	0			14
							8	4	792	9							
07	1313	N	1313	-0-	-0-	-0-	494	1	6	3	Y	733	734	0			13
							7	4	806	9							
08	793	X	793	-0-	-0-	-0-	280	1	1	3	Y	462	467	0			8
							4	4	508	9							
09	1230	X	886	-0-	-344	-0-	313	1	3	4	Y	518	517	0			9
							570	9									
10	1302	X	771	-0-	-531	-0-	267	1	8	4	Y	451	451	0			9
							496	9									
11	1260	X	705	-0-	-555	-0-	291	1	4	4	Y	373	374	0			8
							410	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	627	-0-	-1323	-0-	436	1	23	3	Y	145	146	0			3
							8	4	160	9							
07	1891	X	1051	-0-	-840	-0-	605	1	33	3	Y	367	364	0			6
							9	4	404	9							
08	1197	X	1197	-0-	-0-	-0-	610	1	167	3	Y	374	373	0			7
							9	4	411	9							
09	1260	X	1226	-0-	-34	-0-	639	1	72	3	Y	462	461	0			8
							7	4	508	9							
10	1306	X	1306	-0-	-0-	-0-	682	1	165	3	Y	400	400	0			8
							19	4	440	9							
11	1896	X	1896	-0-	-0-	-0-	754	1	361	3	Y	700	693	0			15
							11	4	770	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1614	-0-	-126	-0-	629	1	719	3	Y	222	225	0			5
							22	4	244	9							
07	3058	X	3058	-0-	-0-	-0-	723	1	2077	3	Y	215	218	0			2
							21	4	237	9							
08	2726	N	2726	-0-	-0-	-0-	463	1	2026	3	Y	204	203	0			3
							13	4	224	9							
09	2174	N	2174	-0-	-0-	-0-	350	1	1618	3	Y	180	181	0			2
							8	4	198	9							
10	2759	N	1998	-0-	-761	-0-	400	1	1381	3	Y	193	194	0			1
							5	4	212	9							
11	2640	N	2025	-0-	-615	-0-	413	1	1367	3	Y	215	214	0			2
							8	4	237	9							

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2538	-0-	-762	-0-	246	1	1323	3	Y	872	887	0			21
							10	4	959	9							
07	3410	X	2334	-0-	-1076	-0-	417	1	931	3	Y	885	899	0			7
							12	4	974	9							
08	2071	X	2071	-0-	-0-	-0-	372	1	1157	3	Y	483	484	0			6
							11	4	531	9							
09	3030	X	2265	-0-	-765	-0-	346	1	1496	3	Y	378	381	0			3
							7	4	416	9							
10	3131	X	2719	-0-	-412	-0-	403	1	1355	3	Y	869	866	0			6
							5	4	956	9							
11	2550	X	2029	-0-	-521	-0-	404	1	1143	3	Y	432	435	0			3
							7	4	475	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1201	-0-	-299	-0-	303	1	774	3	Y	103	105	0			3
							11	4	113	9							
07	1530	X	1530	-0-	-0-	-0-	540	1	810	3	Y	149	151	0			1
							16	4	164	9							
08	1403	X	1403	-0-	-0-	-0-	497	1	756	3	Y	124	123	0			2
							14	4	136	9							
09	1380	X	1229	-0-	-151	-0-	402	1	716	3	Y	94	95	0			1
							8	4	103	9							
10	1550	X	1091	-0-	-459	-0-	477	1	495	3	Y	104	104	0			1
							5	4	114	9							
11	1470	X	1116	-0-	-354	-0-	490	1	464	3	Y	139	139	0			1
							9	4	153	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2792	-0-		-208	-0-	605	1	1803	3	Y	332	333	0			7
								19	4	365	9							
07	3241	X	3241	-0-		-0-	-0-	656	1	2309	3	Y	237	241	0			3
								15	4	261	9							
08	3162	X	3162	-0-		-0-	-0-	623	1	2254	3	Y	245	243	0			5
								15	4	270	9							
09	3180	X	2026	-0-		-1154	-0-	592	1	1221	3	Y	183	184	0			4
								12	4	201	9							
10	3255	X	3033	-0-		-222	-0-	708	1	2046	3	Y	238	236	0			6
								17	4	262	9							
11	3150	X	2993	-0-		-157	-0-	668	1	1738	3	Y	518	509	0			15
								17	4	570	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6122	X	6122	-0-		-0-	-0-	634	1	4139	3	Y	1203	1187	0			54
								26	4	1323	9							
07	6809	X	6809	-0-		-0-	-0-	585	1	4807	3	Y	1272	1271	0			55
								18	4	1399	9							
08	7891	X	7891	-0-		-0-	-0-	448	1	6244	3	Y	1077	1086	0			46
								14	4	1185	9							
09	9810	X	9810	-0-		-0-	-0-	594	1	7913	3	Y	1173	1162	0			57
								13	4	1290	9							
10	8988	X	8988	-0-		-0-	-0-	671	1	7369	3	Y	843	861	0			39
								21	4	927	9							
11	6420	X	4607	-0-		-1813	-0-	674	1	3358	3	Y	482	499	0			22
								45	4	530	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	3068	-0-		-1852	-0-	493	1	2162	3	Y	364	362	0			7
								13	4	400	9							
07	3782	X	3266	-0-		-516	-0-	543	1	2322	3	Y	356	357	0			6
								9	4	392	9							
08	3273	X	3273	-0-		-0-	-0-	533	1	2353	3	Y	344	344	0			6
								9	4	378	9							
09	3660	X	2953	-0-		-707	-0-	499	1	2106	3	Y	311	312	0			5
								6	4	342	9							
10	3658	X	1797	-0-		-1861	-0-	416	1	1178	3	Y	174	176	0			3
								12	4	191	9							
11	3180	X	211	-0-		-2969	-0-	208	1	3	4	Y	-0-	3	0			-0-

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	937	-0-		-683	-0-	388	1	182	3	Y	327	327	0			6
								7	4	360	9							
07	1581	X	1170	-0-		-411	-0-	561	1	181	3	Y	382	381	0			7
								8	4	420	9							
08	1145	X	1145	-0-		-0-	-0-	560	1	168	3	Y	372	372	0			7
								8	4	409	9							
09	1500	X	1500	-0-		-0-	-0-	546	1	483	3	Y	423	423	0			7
								6	4	465	9							
10	1271	X	1260	-0-		-11	-0-	555	1	248	3	Y	401	400	0			8
								16	4	441	9							
11	1716	X	1716	-0-		-0-	-0-	575	1	276	3	Y	778	769	0			17
								9	4	856	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	1294	-0-	-5756		-0-	465	1	440	3	Y	345	342	0			6
								9	4	380	9							
07	5983	X	4128	-0-	-1855		-0-	636	1	2988	3	Y	448	446	0			8
								11	4	493	9							
08	8987	X	8987	-0-	-0-		-0-	865	1	7477	3	Y	573	571	0			10
								15	4	630	9							
09	6713	X	6713	-0-	-0-		-0-	744	1	5505	3	Y	413	416	0			7
								10	4	454	9							
10	6987	X	6987	-0-	-0-		-0-	725	1	5840	3	Y	363	363	0			7
								23	4	399	9							
11	6318	X	6318	-0-	-0-		-0-	585	1	5403	3	Y	289	290	0			6
								12	4	318	9							

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	-0-	-0-	-1980		-0-					Y	-0-					-0-
07	992	X	-0-	-0-	-992		-0-					Y	-0-					-0-
08	7	N	7	-0-	-0-		-0-	7	3			Y	-0-					-0-
09	2	N	2	-0-	-0-		-0-	2	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	7	N	-0-	-0-	-7		-0-					Y	-0-					-0-

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6240	X	5130	-0-	-1110		-0-	686	1	4096	3	Y	291	295	0			13
								28	4	320	9							
07	5177	X	5048	-0-	-129		-0-	603	1	4117	3	Y	282	283	0			12
								18	4	310	9							
08	5009	X	5009	-0-	-0-		-0-	552	1	4289	3	Y	137	143	0			6
								17	4	151	9							
09	6030	X	4976	-0-	-1054		-0-	512	1	4339	3	Y	104	105	0			5
								11	4	114	9							
10	5301	X	5142	-0-	-159		-0-	587	1	4314	3	Y	203	199	0			9
								18	4	223	9							
11	5130	X	4181	-0-	-949		-0-	768	1	3114	3	Y	225	224	0			10
								51	4	248	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	781	-0-	-1139		-0-	392	1	115	3	Y	243	242	0			5
								7	4	267	9							
07	1984	X	1421	-0-	-563		-0-	312	1	786	3	Y	289	289	0			5
								5	4	318	9							
08	1863	X	1863	-0-	-0-		-0-	411	1	1015	3	Y	392	390	0			7
								6	4	431	9							
09	1717	X	1717	-0-	-0-		-0-	438	1	940	3	Y	304	306	0			5
								5	4	334	9							
10	1426	X	1347	-0-	-79		-0-	405	1	667	3	Y	239	239	0			5
								12	4	263	9							
11	1800	X	826	-0-	-974		-0-	147	1	532	3	Y	131	133	0			3
								3	4	144	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	10020	X	5955	-0-	-4065	-0-	103	1	5404	3	Y	407	407	0	-0-
							448	9							
07	6572	X	6051	-0-	-521	-0-	130	1	5459	3	Y	420	420	0	-0-
							462	9							
08	5933	X	5933	-0-	-0-	-0-	157	1	5310	3	Y	424	424	0	-0-
							466	9							
09	6150	X	5549	-0-	-601	-0-	156	1	4940	3	Y	412	412	0	-0-
							453	9							
10	6355	X	5726	-0-	-629	-0-	183	1	5073	3	Y	427	427	0	-0-
							470	9							
11	9236	X	9236	-0-	-0-	-0-	324	1	8485	3	Y	388	388	0	-0-
							427	9							

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5160	X	3784	-0-	-1376	-0-	62	1	3278	3	Y	404	404	0	-0-
							444	9							
07	4402	X	3861	-0-	-541	-0-	78	1	3296	3	Y	443	443	0	-0-
							487	9							
08	3353	X	3353	-0-	-0-	-0-	85	1	2893	3	Y	341	341	0	-0-
							375	9							
09	4200	X	3286	-0-	-914	-0-	89	1	2820	3	Y	343	343	0	-0-
							377	9							
10	4583	X	4583	-0-	-0-	-0-	136	1	3822	3	Y	568	568	0	-0-
							625	9							
11	4049	X	4049	-0-	-0-	-0-	127	1	3379	3	Y	494	494	0	-0-
							543	9							

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3750	X	3648	-0-	-102	-0-	61	1	3176	3	Y	374	374	0	-0-
							411	9							
07	3875	X	3503	-0-	-372	-0-	72	1	3023	3	Y	371	371	0	-0-
							408	9							
08	3710	X	3710	-0-	-0-	-0-	95	1	3187	3	Y	389	389	0	-0-
							428	9							
09	3900	X	3485	-0-	-415	-0-	94	1	2976	3	Y	377	377	0	-0-
							415	9							
10	4030	X	3547	-0-	-483	-0-	108	1	3001	3	Y	398	398	0	-0-
							438	9							
11	3660	X	3374	-0-	-286	-0-	108	1	2842	3	Y	385	385	0	-0-
							424	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2910	X	-0-	-0-	-2910	-0-					Y	-0-	2	0	-0-
07	806	X	-0-	-0-	-806	-0-					Y	-0-			-0-
08	4132	X	4132	-0-	-0-	-0-	391	1	3401	3	Y	298	285	0	13
							12	4	328	9					
09	3694	X	3694	-0-	-0-	-0-	403	1	3108	3	Y	159	164	0	8
							8	4	175	9					
10	1539	N	1539	-0-	-0-	-0-	353	1	1053	3	Y	112	115	0	5
							10	4	123	9					
11	1800	X	474	-0-	-1326	-0-	321	1	5	3	Y	116	116	0	5
							20	4	128	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	33856	X	33856	-0-	-0-	-0-	1985	1	31515	3	Y	218	224	0	10
							116	4	240	9					
07	34555	X	34555	-0-	-0-	-0-	1886	1	32560	3	Y	41	49	0	2
							64	4	45	9					
08	5902	X	5902	-0-	-0-	-0-	772	1	4920	3	Y	170	165	0	7
							23	4	187	9					
09	39330	X	1416	-0-	-37914	-0-	308	1	744	3	Y	325	316	0	16
							6	4	358	9					
10	35092	X	1457	-0-	-33635	-0-	341	1	796	3	Y	282	285	0	13
							10	4	310	9					
11	33870	X	1713	-0-	-32157	-0-	431	1	921	3	Y	303	302	0	14
							28	4	333	9					

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1200	N	764	-0-	-436	-0-	421	1	189	3	Y	128	128	0	6
							13	4	141	9					
07	1847	N	1847	-0-	-0-	-0-	379	1	1323	3	Y	122	123	0	5
							11	4	134	9					
08	1930	N	1930	-0-	-0-	-0-	318	1	1496	3	Y	97	98	0	4
							9	4	107	9					
09	1811	N	1811	-0-	-0-	-0-	370	1	1291	3	Y	130	128	0	6
							7	4	143	9					
10	1923	N	1923	-0-	-0-	-0-	402	1	1385	3	Y	113	114	0	5
							12	4	124	9					
11	1860	N	946	-0-	-914	-0-	466	1	321	3	Y	118	118	0	5
							29	4	130	9					

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	10560	X	751	-0-	-9809	-0-	388	1	7	4	Y	324	323	0	6
							356	9							
07	2604	X	454	-0-	-2150	-0-	342	1	6	3	Y	92	96	0	2
							5	4	101	9					
08	377	X	377	-0-	-0-	-0-	287	1	1	3	Y	77	78	0	1
							4	4	85	9					
09	810	X	435	-0-	-375	-0-	237	1	3	4	Y	177	175	0	3
							195	9							
10	777	N	777	-0-	-0-	-0-	252	1	7	4	Y	471	465	0	9
							518	9							
11	622	N	622	-0-	-0-	-0-	234	1	4	4	Y	349	350	0	8
							384	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1832	-0-		-568	-0-	499	1	968	3	Y	316	315	0			14
								17	4	348	9							
07	2511	X	1550	-0-		-961	-0-	478	1	774	3	Y	259	262	0			11
								13	4	285	9							
08	2570	X	2570	-0-		-0-	-0-	510	1	1580	3	Y	423	416	0			18
								15	4	465	9							
09	2951	N	2951	-0-		-0-	-0-	494	1	1999	3	Y	407	405	0			20
								10	4	448	9							
10	2897	N	2897	-0-		-0-	-0-	615	1	1855	3	Y	372	375	0			17
								18	4	409	9							
11	2220	N	2195	-0-		-25	-0-	543	1	1309	3	Y	280	284	0			13
								35	4	308	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2454	X	2454	-0-		-0-	-0-	551	1	1366	3	Y	471	472	0			21
								19	4	518	9							
07	1630	X	1630	-0-		-0-	-0-	470	1	799	3	Y	316	323	0			14
								13	4	348	9							
08	1637	N	1637	-0-		-0-	-0-	319	1	616	3	Y	630	617	0			27
								9	4	693	9							
09	2760	N	1848	-0-		-912	-0-	283	1	1019	3	Y	492	495	0			24
								5	4	541	9							
10	2592	N	2592	-0-		-0-	-0-	358	1	1568	3	Y	596	592	0			28
								10	4	656	9							
11	1761	N	1761	-0-		-0-	-0-	346	1	954	3	Y	399	409	0			18
								22	4	439	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1618	N	1618	-0-		-0-	-0-	676	1	1	3	Y	837	803	0			38
								20	4	921	9							
07	1573	N	1573	-0-		-0-	-0-	587	1	84	3	Y	805	808	0			35
								16	4	886	9							
08	506	N	506	-0-		-0-	-0-	404	1	22	3	Y	63	95	0			3
								11	4	69	9							
09	1620	N	683	-0-		-937	-0-	425	1	134	3	Y	105	103	0			5
								8	4	116	9							
10	1581	N	849	-0-		-732	-0-	494	1	164	3	Y	161	159	0			7
								14	4	177	9							
11	974	N	974	-0-		-0-	-0-	696	1	26	3	Y	190	188	0			9
								43	4	209	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	1372	-0-		-638	-0-	443	1	111	3	Y	732	731	0			33
								13	4	805	9							
07	2480	X	1340	-0-		-1140	-0-	429	1	109	3	Y	719	721	0			31
								11	4	791	9							
08	1470	N	1470	-0-		-0-	-0-	385	1	359	3	Y	650	653	0			28
								11	4	715	9							
09	1410	N	1379	-0-		-31	-0-	340	1	293	3	Y	673	668	0			33
								6	4	740	9							
10	1333	N	1161	-0-		-172	-0-	413	1	7	3	Y	664	666	0			31
								11	4	730	9							
11	1410	N	1167	-0-		-243	-0-	442	1	93	3	Y	549	555	0			25
								28	4	604	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1083	X	1083	-0-	-0-	-0-	638	1	372	3	Y	48	48	0		2
							20	4	53	9						
07	961	X	634	-0-	-327	-0-	371	1	218	3	Y	32	33	0		1
							10	4	35	9						
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0		-0-
09	1170	N	-0-	-0-	-1170	-0-					Y	-0-				-0-
10	620	N	-0-	-0-	-620	-0-					Y	-0-				-0-
11	8	N	8	-0-	-0-	-0-	4	1	4	9	Y	4	4	0		-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	4253	X	4253	-0-	-0-	-0-	231	1	3515	3	Y	461	461	0		-0-
							507	9								
07	4123	X	3756	-0-	-367	-0-	202	1	2952	3	Y	547	547	0		-0-
							602	9								
08	2126	X	2126	-0-	-0-	-0-	104	1	1485	3	Y	488	488	0		-0-
							537	9								
09	4260	X	2249	-0-	-2011	-0-	120	1	1676	3	Y	412	412	0		-0-
							453	9								
10	4402	X	2771	-0-	-1631	-0-	160	1	2083	3	Y	480	480	0		-0-
							528	9								
11	4260	X	2620	-0-	-1640	-0-	157	1	1920	3	Y	494	494	0		-0-
							543	9								

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	10					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	10					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	10					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	10					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	10					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	10					Y	-0-				-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3720	X	1776	-0-	-1944	-0-	244	1	1512	3	Y	18	18	0		-0-
							20	9								
07	3007	X	2554	-0-	-453	-0-	336	1	2079	3	Y	126	126	0		-0-
							139	9								
08	909	X	909	-0-	-0-	-0-	97	1	683	3	Y	117	117	0		-0-
							129	9								
09	2910	X	811	-0-	-2099	-0-	97	1	598	3	Y	105	105	0		-0-
							116	9								
10	2542	X	836	-0-	-1706	-0-	120	1	594	3	Y	111	111	0		-0-
							122	9								
11	2460	X	820	-0-	-1640	-0-	99	1	601	3	Y	109	109	0		-0-
							120	9								

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6112	X	6112	-0-	-0-	-0-	744	1	4743	3	Y	568	568	0		-0-
							625	9								
07	6724	X	6724	-0-	-0-	-0-	859	1	5346	3	Y	472	472	0		-0-
							519	9								
08	6054	X	6054	-0-	-0-	-0-	701	1	4850	3	Y	457	457	0		-0-
							503	9								
09	6120	X	5761	-0-	-359	-0-	750	1	4503	3	Y	462	462	0		-0-
							508	9								
10	6727	X	6130	-0-	-597	-0-	952	1	4588	3	Y	536	536	0		-0-
							590	9								
11	6510	X	5417	-0-	-1093	-0-	711	1	4185	3	Y	474	474	0		-0-
							521	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1909	X	1909	-0-	-0-	-0-	205	1	1348	3	Y	324	324	0			-0-
							356	9									
07	1891	X	1450	-0-	-441	-0-	161	1	1038	3	Y	228	228	0			-0-
							251	9									
08	1614	X	1614	-0-	-0-	-0-	159	1	1141	3	Y	285	285	0			-0-
							314	9									
09	1920	X	1369	-0-	-551	-0-	153	1	954	3	Y	238	238	0			-0-
							262	9									
10	1984	X	1540	-0-	-444	-0-	214	1	1070	3	Y	233	233	0			-0-
							256	9									
11	1920	X	1553	-0-	-367	-0-	181	1	1109	3	Y	239	239	0			-0-
							263	9									

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	4019	-0-	-1771	-0-	3636	3	383	9	Y	348	348	0			-0-
07	5332	X	3950	-0-	-1382	-0-	3572	3	378	9	Y	344	344	0			-0-
08	3651	X	3651	-0-	-0-	-0-	3300	3	351	9	Y	319	319	0			-0-
09	4800	X	3595	-0-	-1205	-0-	3242	3	353	9	Y	321	321	0			-0-
10	4681	X	3535	-0-	-1146	-0-	3177	3	358	9	Y	325	325	0			-0-
11	4020	X	3357	-0-	-663	-0-	3021	3	336	9	Y	305	305	0			-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	860	-0-	-1690	-0-	749	3	111	9	Y	101	101	0			-0-
07	1271	X	837	-0-	-434	-0-	743	3	94	9	Y	85	85	0			-0-
08	843	X	843	-0-	-0-	-0-	736	3	107	9	Y	97	97	0			-0-
09	870	N	810	-0-	-60	-0-	709	3	101	9	Y	92	92	0			-0-
10	897	N	897	-0-	-0-	-0-	780	3	117	9	Y	106	106	0			-0-
11	810	N	810	-0-	-0-	-0-	713	3	97	9	Y	88	88	0			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13493	X	13493	-0-	-0-	-0-	1677	1	10633	3	Y	1075	1075	0			-0-
							1183	9									
07	12090	X	10957	-0-	-1133	-0-	1379	1	8613	3	Y	877	877	0			-0-
							965	9									
08	8581	X	8581	-0-	-0-	-0-	985	1	6827	3	Y	699	699	0			-0-
							769	9									
09	38670	X	8347	-0-	-30323	-0-	1098	1	6581	3	Y	607	607	0			-0-
							668	9									
10	22320	X	8668	-0-	-13652	-0-	1368	1	6557	3	Y	675	675	0			-0-
							743	9									
11	13500	X	8423	-0-	-5077	-0-	1152	1	6691	3	Y	527	527	0			-0-
							580	9									

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10980	X	417	-0-	-10563	-0-	58	1	359	3	Y	-0-					-0-
07	15283	X	59	-0-	-15224	-0-	8	1	50	3	Y	1	1	0			-0-
							1	9									
08	140	X	140	-0-	-0-	-0-	18	1	122	3	Y	-0-					-0-
09	17490	X	-0-	-0-	-17490	-0-					Y	-0-					-0-
10	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-
11	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1626	X	1626	-0-	-0-	-0-	521	1	940	3	Y	133	135	0			3
							19	4	146	9							
07	1298	X	1298	-0-	-0-	-0-	530	1	591	3	Y	147	149	0			1
							15	4	162	9							
08	636	N	636	-0-	-0-	-0-	445	1	33	3	Y	133	132	0			2
							12	4	146	9							
09	1830	N	1259	-0-	-571	-0-	359	1	779	3	Y	104	105	0			1
							7	4	114	9							
10	1302	N	643	-0-	-659	-0-	311	1	199	3	Y	118	118	0			1
							3	4	130	9							
11	1244	N	1244	-0-	-0-	-0-	450	1	659	3	Y	115	115	0			1
							8	4	127	9							

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	39	-0-	-1191	-0-	5	3	34	9	Y	31	31	0			-0-
07	1054	X	43	-0-	-1011	-0-	6	3	37	9	Y	34	34	0			-0-
08	39	N	39	-0-	-0-	-0-	5	3	34	9	Y	31	31	0			-0-
09	30	N	21	-0-	-9	-0-	3	3	18	9	Y	16	16	0			-0-
10	38	N	38	-0-	-0-	-0-	6	3	32	9	Y	29	29	0			-0-
11	30	N	15	-0-	-15	-0-	3	3	12	9	Y	11	11	0			-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	37	-0-	-4463	-0-	8	3	29	9	Y	26	26	0			-0-
07	1116	X	-0-	-0-	-1116	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
10	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4158	-0-	-582	-0-	485	1	3093	3	Y	527	527	0			-0-
							580	9									
07	4681	X	4057	-0-	-624	-0-	477	1	3002	3	Y	525	525	0			-0-
							578	9									
08	610	X	610	-0-	-0-	-0-	66	1	459	3	Y	77	77	0			-0-
							85	9									
09	4530	X	1401	-0-	-3129	-0-	146	1	911	3	Y	313	313	0			-0-
							344	9									
10	4650	X	2447	-0-	-2203	-0-	335	1	1652	3	Y	418	418	0			-0-
							460	9									
11	4170	X	1346	-0-	-2824	-0-	141	1	875	3	Y	300	300	0			-0-
							330	9									

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5203	X	5203	-0-	-0-	-0-	604	1	3896	3	Y	639	639	0			-0-
							703	9									
07	6045	X	3170	-0-	-2875	-0-	378	1	2394	3	Y	362	362	0			-0-
							398	9									
08	2252	X	2252	-0-	-0-	-0-	256	1	1776	3	Y	200	200	0			-0-
							220	9									
09	5910	X	3679	-0-	-2231	-0-	460	1	2788	3	Y	392	392	0			-0-
							431	9									
10	5363	X	2904	-0-	-2459	-0-	414	1	2050	3	Y	400	400	0			-0-
							440	9									
11	5190	X	3816	-0-	-1374	-0-	488	1	2896	3	Y	393	393	0			-0-
							432	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1460	X	1460	-0-	-0-	-0-	175 161	1 9	1124	3	Y	146	146	0	-0-
07	1909	X	1909	-0-	-0-	-0-	239 174	1 9	1496	3	Y	158	158	0	-0-
08	2612	X	2612	-0-	-0-	-0-	309 175	1 9	2128	3	Y	159	159	0	-0-
09	2462	X	2462	-0-	-0-	-0-	328 174	1 9	1960	3	Y	158	158	0	-0-
10	2054	X	2054	-0-	-0-	-0-	320 189	1 9	1545	3	Y	172	172	0	-0-
11	3110	X	3110	-0-	-0-	-0-	432 178	1 9	2500	3	Y	162	162	0	-0-

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3660	X	2608	-0-	-1052	-0-	280 513	1 9	1815	3	Y	466	466	0	-0-
07	2914	X	2824	-0-	-90	-0-	314 513	1 9	1997	3	Y	466	466	0	-0-
08	3144	X	3144	-0-	-0-	-0-	324 543	1 9	2277	3	Y	494	494	0	-0-
09	3011	X	3011	-0-	-0-	-0-	348 538	1 9	2125	3	Y	489	489	0	-0-
10	3133	X	3133	-0-	-0-	-0-	436 557	1 9	2140	3	Y	506	506	0	-0-
11	3130	X	3130	-0-	-0-	-0-	367 559	1 9	2204	3	Y	508	508	0	-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1830	X	-0-	-0-	-1830	-0-					Y	-0-			-0-
07	1891	X	-0-	-0-	-1891	-0-					Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	9	X	9	-0-	-0-	-0-	3	3	6	9	Y	5	5	0	-0-

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5850	X	545	-0-	-5305	-0-	5 24	1 9	516	3	Y	22	22	0	-0-
07	2728	X	-0-	-0-	-2728	-0-					Y	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	840	X	-0-	-0-	-840	-0-					Y	-0-			-0-
10	3472	X	3472	-0-	-0-	-0-	42 336	1 9	3094	3	Y	305	305	0	-0-
11	4557	X	4557	-0-	-0-	-0-	65 433	1 9	4059	3	Y	394	394	0	-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5948	X	5948	-0-	-0-	-0-	52	1	5120	3	Y	705	705	0			-0-
							776	9									
07	6580	X	6580	-0-	-0-	-0-	56	1	5689	3	Y	759	759	0			-0-
							835	9									
08	6240	X	6240	-0-	-0-	-0-	57	1	5339	3	Y	767	767	0			-0-
							844	9									
09	6180	X	5424	-0-	-756	-0-	57	1	4686	3	Y	619	619	0			-0-
							681	9									
10	6572	X	1086	-0-	-5486	-0-	13	1	985	3	Y	80	80	0			-0-
							88	9									
11	6360	X	116	-0-	-6244	-0-	2	1	104	3	Y	9	9	0			-0-
							10	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	762	-0-	-2478	-0-	413	1	103	3	Y	147	145	0			7
							84	4	162	9							
07	3348	X	751	-0-	-2597	-0-	437	1	125	3	Y	132	133	0			6
							44	4	145	9							
08	962	X	962	-0-	-0-	-0-	563	1	129	3	Y	164	163	0			7
							90	4	180	9							
09	2520	X	2503	-0-	-17	-0-	820	1	1251	3	Y	331	323	0			15
							68	4	364	9							
10	3791	X	3791	-0-	-0-	-0-	891	1	2277	3	Y	403	398	0			20
							180	4	443	9							
11	3411	X	3411	-0-	-0-	-0-	1071	1	1855	3	Y	302	307	0			15
							153	4	332	9							

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1734	-0-	-66	-0-	147	1	1272	3	Y	286	286	0			-0-
							315	9									
07	1767	N	1691	-0-	-76	-0-	144	1	1227	3	Y	291	291	0			-0-
							320	9									
08	1418	X	1418	-0-	-0-	-0-	134	1	979	3	Y	277	277	0			-0-
							305	9									
09	1740	X	1674	-0-	-66	-0-	180	1	1166	3	Y	298	298	0			-0-
							328	9									
10	1829	X	1811	-0-	-18	-0-	158	1	1310	3	Y	312	312	0			-0-
							343	9									
11	1871	X	1871	-0-	-0-	-0-	162	1	1381	3	Y	298	298	0			-0-
							328	9									

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1000	-0-	-1940	-0-	53	1	803	3	Y	131	131	0			-0-
							144	9									
07	3038	X	1902	-0-	-1136	-0-	109	1	1562	3	Y	210	210	0			-0-
							231	9									
08	3058	X	3058	-0-	-0-	-0-	172	1	2384	3	Y	456	456	0			-0-
							502	9									
09	2640	X	2450	-0-	-190	-0-	143	1	1963	3	Y	313	313	0			-0-
							344	9									
10	2356	X	381	-0-	-1975	-0-	2	1	80	3	Y	272	272	0			-0-
							299	9									
11	2970	X	2547	-0-	-423	-0-	165	1	1966	3	Y	378	378	0			-0-
							416	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	2818	-0-	-4922	-0-	2528	3	290	9	Y	264	264	0			-0-
07	5518	X	2935	-0-	-2583	-0-	2638	3	297	9	Y	270	270	0			-0-
08	2981	X	2981	-0-	-0-	-0-	2681	3	300	9	Y	273	273	0			-0-
09	5400	X	2934	-0-	-2466	-0-	2626	3	308	9	Y	280	280	0			-0-
10	3327	X	3327	-0-	-0-	-0-	2965	3	362	9	Y	329	329	0			-0-
11	2981	X	2981	-0-	-0-	-0-	2658	3	323	9	Y	294	294	0			-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2125	-0-	-1175	-0-	242	1	1563	3	Y	291	291	0			-0-
							320	9									
07	3224	X	2399	-0-	-825	-0-	282	1	1787	3	Y	300	300	0			-0-
							330	9									
08	3783	X	3783	-0-	-0-	-0-	418	1	2916	3	Y	408	408	0			-0-
							449	9									
09	2940	X	2940	-0-	-0-	-0-	353	1	2156	3	Y	392	392	0			-0-
							431	9									
10	2718	X	2718	-0-	-0-	-0-	388	1	1912	3	Y	380	380	0			-0-
							418	9									
11	3660	X	2517	-0-	-1143	-0-	300	1	1814	3	Y	366	366	0			-0-
							403	9									

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	1560	-0-	-2250	-0-	282	1	1082	3	Y	172	174	0			3
							7	4	189	9							
07	3658	X	950	-0-	-2708	-0-	78	1	789	3	Y	74	76	0			1
							2	4	81	9							
08	830	X	830	-0-	-0-	-0-	65	1	683	3	Y	74	74	0			1
							1	4	81	9							
09	5047	X	5047	-0-	-0-	-0-	565	1	3638	3	Y	761	749	0			13
							7	4	837	9							
10	5034	X	5034	-0-	-0-	-0-	621	1	3840	3	Y	504	507	0			10
							19	4	554	9							
11	4752	X	4752	-0-	-0-	-0-	642	1	3531	3	Y	515	514	0			11
							12	4	567	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	X	847	-0-	-0-	-0-	536	1	126	3	Y	155	156	0			3
							14	4	171	9							
07	841	X	841	-0-	-0-	-0-	564	1	118	3	Y	134	135	0			2
							12	4	147	9							
08	1105	N	1105	-0-	-0-	-0-	549	1	182	3	Y	328	324	0			6
							13	4	361	9							
09	1050	N	1050	-0-	-0-	-0-	535	1	84	3	Y	382	380	0			8
							11	4	420	9							
10	1389	N	1389	-0-	-0-	-0-	623	1	141	3	Y	555	549	0			14
							14	4	611	9							
11	1080	N	928	-0-	-152	-0-	684	1	7	3	Y	200	208	0			6
							17	4	220	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1290	X	714	-0-	-576	-0-	289	1	1	3	Y	377	382	0		17
							9	4	415	9						
07	1333	X	504	-0-	-829	-0-	208	1	1	3	Y	263	269	0		11
							6	4	289	9						
08	668	N	668	-0-	-0-	-0-	191	1	1	3	Y	428	421	0		18
							5	4	471	9						
09	720	N	551	-0-	-169	-0-	198	1	1	3	Y	316	319	0		15
							4	4	348	9						
10	584	N	584	-0-	-0-	-0-	239	1	7	4	Y	307	308	0		14
							338	9								
11	826	N	826	-0-	-0-	-0-	252	1	16	4	Y	507	498	0		23
							558	9								

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3930	X	1958	-0-	-1972	-0-	1760	3	198	9	Y	180	180	0		-0-
07	3472	X	1895	-0-	-1577	-0-	1710	3	185	9	Y	168	168	0		-0-
08	1994	X	1994	-0-	-0-	-0-	1796	3	198	9	Y	180	180	0		-0-
09	2580	X	1468	-0-	-1112	-0-	1316	3	152	9	Y	138	138	0		-0-
10	2635	X	1764	-0-	-871	-0-	1580	3	184	9	Y	167	167	0		-0-
11	1950	X	1858	-0-	-92	-0-	1670	3	188	9	Y	171	171	0		-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3390	X	2274	-0-	-1116	-0-	235	1	1562	3	Y	434	434	0		-0-
							477	9								
07	3627	X	1966	-0-	-1661	-0-	195	1	1297	3	Y	431	431	0		-0-
							474	9								
08	1804	X	1804	-0-	-0-	-0-	161	1	1186	3	Y	415	415	0		-0-
							457	9								
09	3510	X	550	-0-	-2960	-0-	99	3	451	9	Y	410	410	0		-0-
10	3007	X	608	-0-	-2399	-0-	140	3	468	9	Y	425	425	0		-0-
11	2280	X	572	-0-	-1708	-0-	143	3	429	9	Y	390	390	0		-0-

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	95	X	95	-0-	-0-	-0-	13	1	82	3	Y	-0-				-0-
07	78	X	78	-0-	-0-	-0-	11	1	67	3	Y	-0-				-0-
08	83	N	83	-0-	-0-	-0-	11	1	72	3	Y	-0-				-0-
09	1055	N	1055	-0-	-0-	-0-	154	1	901	3	Y	-0-				-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-				-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-				-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	10560	X	10560	-0-	-0-	-0-	1395	1	8715	3	Y	409	409	0		-0-
							450	9								
07	9943	X	9943	-0-	-0-	-0-	1355	1	8296	3	Y	265	265	0		-0-
							292	9								
08	15438	X	15438	-0-	-0-	-0-	1931	1	13133	3	Y	340	340	0		-0-
							374	9								
09	10560	X	3586	-0-	-6974	-0-	493	1	2920	3	Y	157	157	0		-0-
							173	9								
10	10912	X	3778	-0-	-7134	-0-	596	1	2853	3	Y	299	299	0		-0-
							329	9								
11	13320	X	3185	-0-	-10135	-0-	414	1	2441	3	Y	300	300	0		-0-
							330	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7446	X	7446	-0-		-0-	-0-		992	1	6184	3	Y	245	245	0			-0-
									270	9									
07	7108	X	7108	-0-		-0-	-0-		956	1	5874	3	Y	253	253	0			-0-
									278	9									
08	12296	X	12296	-0-		-0-	-0-		1548	1	10518	3	Y	209	209	0			-0-
									230	9									
09	11535	X	11535	-0-		-0-	-0-		1631	1	9610	3	Y	267	267	0			-0-
									294	9									
10	7688	X	1615	-0-		-6073	-0-		218	1	1098	3	Y	272	272	0			-0-
									299	9									
11	11910	X	1537	-0-		-10373	-0-		190	1	1141	3	Y	187	187	0			-0-
									206	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3945	-0-		-735	-0-		467	1	2973	3	Y	459	459	0			-0-
									505	9									
07	4377	X	4377	-0-		-0-	-0-		529	1	3308	3	Y	491	491	0			-0-
									540	9									
08	4309	X	4309	-0-		-0-	-0-		474	1	3292	3	Y	494	494	0			-0-
									543	9									
09	4020	X	3920	-0-		-100	-0-		483	1	2916	3	Y	474	474	0			-0-
									521	9									
10	4371	X	4056	-0-		-315	-0-		604	1	2917	3	Y	486	486	0			-0-
									535	9									
11	4230	X	3896	-0-		-334	-0-		493	1	2905	3	Y	453	453	0			-0-
									498	9									

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	651	-0-		-339	-0-		79	1	500	3	Y	65	65	0			-0-
									72	9									
07	1550	N	107	-0-		-1443	-0-		12	1	78	3	Y	15	15	0			-0-
									17	9									
08	1358	X	1358	-0-		-0-	-0-		150	1	1044	3	Y	149	149	0			-0-
									164	9									
09	1809	X	1809	-0-		-0-	-0-		228	1	1375	3	Y	187	187	0			-0-
									206	9									
10	1612	X	181	-0-		-1431	-0-		37	3	144	9	Y	131	131	0			-0-
11	1320	X	885	-0-		-435	-0-		117	1	685	3	Y	75	75	0			-0-
									83	9									

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1073	-0-		-637	-0-		487	1	311	3	Y	241	250	0			2
									10	4	265	9							
07	2108	X	2108	-0-		-0-	-0-		857	1	807	3	Y	395	393	0			4
									9	4	435	9							
08	1280	N	1280	-0-		-0-	-0-		514	1	511	3	Y	226	227	0			3
									6	4	249	9							
09	1209	N	1209	-0-		-0-	-0-		479	1	348	3	Y	341	339	0			5
									7	4	375	9							
10	2108	N	1280	-0-		-828	-0-		451	1	556	3	Y	240	241	0			4
									9	4	264	9							
11	1230	N	1135	-0-		-95	-0-		285	1	687	3	Y	143	144	0			3
									6	4	157	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1307	-0-	-943	-0-	541	1	384	3	Y	337	346	0			2
							11	4	371	9							
07	1984	X	1220	-0-	-764	-0-	543	1	296	3	Y	341	340	0			3
							6	4	375	9							
08	717	X	717	-0-	-0-	-0-	392	1	144	3	Y	160	161	0			2
							5	4	176	9							
09	1560	X	1177	-0-	-383	-0-	606	1	116	3	Y	405	401	0			6
							9	4	446	9							
10	1395	X	1044	-0-	-351	-0-	575	1	50	3	Y	371	371	0			6
							11	4	408	9							
11	1320	X	513	-0-	-807	-0-	353	1	5	3	Y	134	137	0			3
							8	4	147	9							

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2709	-0-	-321	-0-	310	1	2011	3	Y	353	353	0			-0-
							388	9									
07	2852	X	2537	-0-	-315	-0-	309	1	1947	3	Y	255	255	0			-0-
							281	9									
08	2189	X	2189	-0-	-0-	-0-	256	1	1770	3	Y	148	148	0			-0-
							163	9									
09	2700	X	1787	-0-	-913	-0-	235	1	1411	3	Y	128	128	0			-0-
							141	9									
10	2790	X	1928	-0-	-862	-0-	287	1	1406	3	Y	214	214	0			-0-
							235	9									
11	2700	X	1845	-0-	-855	-0-	214	1	1317	3	Y	285	285	0			-0-
							314	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	943	N	943	-0-	-0-	-0-	106	1	685	3	Y	138	138	0			-0-
							152	9									
07	934	N	934	-0-	-0-	-0-	108	1	684	3	Y	129	129	0			-0-
							142	9									
08	868	N	868	-0-	-0-	-0-	93	1	651	3	Y	113	113	0			-0-
							124	9									
09	930	N	803	-0-	-127	-0-	98	1	593	3	Y	102	102	0			-0-
							112	9									
10	930	N	879	-0-	-51	-0-	129	1	630	3	Y	109	109	0			-0-
							120	9									
11	840	N	812	-0-	-28	-0-	101	1	601	3	Y	100	100	0			-0-
							110	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1832	X	1832	-0-	-0-	-0-	218	1	1392	3	Y	202	202	0			-0-
							222	9									
07	488	X	488	-0-	-0-	-0-	50	1	329	3	Y	99	99	0			-0-
							109	9									
08	806	X	806	-0-	-0-	-0-	87	1	609	3	Y	100	100	0			-0-
							110	9									
09	1830	X	540	-0-	-1290	-0-	62	1	380	3	Y	89	89	0			-0-
							98	9									
10	1891	X	150	-0-	-1741	-0-	8	1	61	3	Y	74	74	0			-0-
							81	9									
11	1830	X	760	-0-	-1070	-0-	89	1	543	3	Y	116	116	0			-0-
							128	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1106	-0-	-664	-0-	115	1	750	3	Y	219	219	0			-0-
							241	9									
07	1829	X	869	-0-	-960	-0-	77	1	515	3	Y	252	252	0			-0-
							277	9									
08	451	X	451	-0-	-0-	-0-	27	1	215	3	Y	190	190	0			-0-
							209	9									
09	1980	X	665	-0-	-1315	-0-	58	1	376	3	Y	210	210	0			-0-
							231	9									
10	2077	X	625	-0-	-1452	-0-	66	1	352	3	Y	188	188	0			-0-
							207	9									
11	1110	X	768	-0-	-342	-0-	82	1	507	3	Y	163	163	0			-0-
							179	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	-0-	-0-	-1290	-0-					Y	-0-					-0-
07	1537	X	1537	-0-	-0-	-0-	161	1	1043	3	Y	303	303	0			-0-
							333	9									
08	6411	X	6411	-0-	-0-	-0-	718	1	4980	3	Y	648	648	0			-0-
							713	9									
09	1920	X	154	-0-	-1766	-0-	24	3	130	9	Y	118	118	0			-0-
10	1984	X	405	-0-	-1579	-0-	41	1	225	3	Y	126	126	0			-0-
							139	9									
11	6210	X	3516	-0-	-2694	-0-	435	1	2589	3	Y	447	447	0			-0-
							492	9									

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	3692	-0-	-1888	-0-	468	1	2956	3	Y	244	244	0			-0-
							268	9									
07	4960	X	4241	-0-	-719	-0-	537	1	3350	3	Y	322	322	0			-0-
							354	9									
08	781	X	781	-0-	-0-	-0-	78	1	562	3	Y	128	128	0			-0-
							141	9									
09	5736	X	5736	-0-	-0-	-0-	755	1	4526	3	Y	414	414	0			-0-
							455	9									
10	5084	X	4736	-0-	-348	-0-	735	1	3544	3	Y	415	415	0			-0-
							457	9									
11	4110	X	1665	-0-	-2445	-0-	209	1	1248	3	Y	189	189	0			-0-
							208	9									

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-	Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2592	X	2592	-0-	-0-	-0-	673	1	1840	3	Y	58	61	0		1
							15	4	64	9						
07	2573	X	1379	-0-	-1194	-0-	668	1	691	3	Y	9	10	0		-0-
							10	4	10	9						
08	1058	X	1058	-0-	-0-	-0-	293	1	753	3	Y	6	6	0		-0-
							5	4	7	9						
09	3583	X	3583	-0-	-0-	-0-	733	1	2837	3	Y	4	4	0		-0-
							9	4	4	9						
10	2666	X	2468	-0-	-198	-0-	689	1	1746	3	Y	12	12	0		-0-
							20	4	13	9						
11	2580	X	734	-0-	-1846	-0-	634	1	60	3	Y	27	26	0		1
							10	4	30	9						

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	7357	X	7357	-0-	-0-	-0-	722	1	6139	3	Y	451	451	0		-0-
							496	9								
07	8500	X	8500	-0-	-0-	-0-	853	1	7128	3	Y	472	472	0		-0-
							519	9								
08	2965	X	2965	-0-	-0-	-0-	338	1	2430	3	Y	179	179	0		-0-
							197	9								
09	7350	X	594	-0-	-6756	-0-	57	3	537	9	Y	488	488	0		-0-
10	8494	X	429	-0-	-8065	-0-	54	3	375	9	Y	341	341	0		-0-
11	8220	X	353	-0-	-7867	-0-	49	3	304	9	Y	276	276	0		-0-

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	12732	X	1743	-0-	-10989	-0-	246	1	1279	3	Y	192	194	0		4
							7	4	211	9						
07	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	0		-0-
08	6014	X	1982	-0-	-4032	-0-	228	1	1518	3	Y	211	207	0		4
							4	4	232	9						
09	5820	X	1616	-0-	-4204	-0-	375	1	1030	3	Y	188	189	0		3
							4	4	207	9						
10	5146	X	-0-	-0-	-5146	-0-					Y	-0-	3	0		-0-
11	1920	X	-0-	-0-	-1920	-0-					Y	-0-				-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6524	X	6524	-0-	-0-	-0-	39	1	5894	3	Y	537	537	0		-0-
							591	9								
07	5898	X	5898	-0-	-0-	-0-	25	1	5618	3	Y	232	232	0		-0-
							255	9								
08	8931	X	8931	-0-	-0-	-0-	34	1	8329	3	Y	516	516	0		-0-
							568	9								
09	7066	X	7066	-0-	-0-	-0-	22	1	6175	3	Y	790	790	0		-0-
							869	9								
10	4899	X	4899	-0-	-0-	-0-	19	1	4311	3	Y	517	517	0		-0-
							569	9								
11	4436	X	4436	-0-	-0-	-0-	15	1	3505	3	Y	833	833	0		-0-
							916	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5966	X	5966	-0-	-0-	-0-	519 944	1 9	4503	3	Y	858	858	0	-0-
07	5348	X	5348	-0-	-0-	-0-	472 844	1 9	4032	3	Y	767	767	0	-0-
08	4548	X	4548	-0-	-0-	-0-	459 732	1 9	3357	3	Y	665	665	0	-0-
09	4195	X	4195	-0-	-0-	-0-	473 661	1 9	3061	3	Y	601	601	0	-0-
10	423	X	423	-0-	-0-	-0-	31 125	1 9	267	3	Y	114	114	0	-0-
11	72	X	72	-0-	-0-	-0-	5 18	1 9	49	3	Y	16	16	0	-0-

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5730	X	2764	-0-	-2966	-0-	226 558	1 9	1980	3	Y	507	507	0	-0-
07	5921	X	2101	-0-	-3820	-0-	174 430	1 9	1497	3	Y	391	391	0	-0-
08	1988	X	1988	-0-	-0-	-0-	182 455	1 9	1351	3	Y	414	414	0	-0-
09	3360	X	1786	-0-	-1574	-0-	197 306	1 9	1283	3	Y	278	278	0	-0-
10	3472	X	1314	-0-	-2158	-0-	125 161	1 9	1028	3	Y	146	146	0	-0-
11	2760	X	2058	-0-	-702	-0-	194 221	1 9	1643	3	Y	201	201	0	-0-

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	11730	X	1114	-0-	-10616	-0-	4 264	1 9	846	3	Y	240	240	0	-0-
07	12121	X	830	-0-	-11291	-0-	2 186	1 9	642	3	Y	169	169	0	-0-
08	986	X	986	-0-	-0-	-0-	3 212	1 9	771	3	Y	193	193	0	-0-
09	1800	X	561	-0-	-1239	-0-	339	3	222	9	Y	202	202	0	-0-
10	1860	X	17	-0-	-1843	-0-	10	3	7	9	Y	6	6	0	-0-
11	1110	X	16	-0-	-1094	-0-	9	3	7	9	Y	6	6	0	-0-

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14220	X	3185	-0-	-11035	-0-	17	1	2689	3	Y	435	435	0			-0-
							479	9									
07	14694	X	2553	-0-	-12141	-0-	10	1	2278	3	Y	241	241	0			-0-
							265	9									
08	1507	X	1507	-0-	-0-	-0-	5	1	1355	3	Y	134	134	0			-0-
							147	9									
09	3210	X	1421	-0-	-1789	-0-	4	1	1185	3	Y	211	211	0			-0-
							232	9									
10	3317	X	199	-0-	-3118	-0-	100	3	99	9	Y	90	90	0			-0-
11	3180	X	161	-0-	-3019	-0-	86	3	75	9	Y	68	68	0			-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13200	X	1739	-0-	-11461	-0-	8	1	1399	3	Y	302	302	0			-0-
							332	9									
07	13640	X	955	-0-	-12685	-0-	3	1	813	3	Y	126	126	0			-0-
							139	9									
08	57	X	57	-0-	-0-	-0-	46	3	11	9	Y	10	10	0			-0-
09	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-
10	1829	X	-0-	-0-	-1829	-0-					Y	-0-					-0-
11	1740	X	-0-	-0-	-1740	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	2382	-0-	-2268	-0-	296	1	1740	3	Y	306	308	0			6
							9	4	337	9							
07	6557	X	6557	-0-	-0-	-0-	904	1	4903	3	Y	667	661	0			12
							16	4	734	9							
08	5291	X	5291	-0-	-0-	-0-	673	1	4053	3	Y	504	507	0			9
							11	4	554	9							
09	5640	X	5018	-0-	-622	-0-	731	1	3686	3	Y	538	538	0			9
							9	4	592	9							
10	5828	X	4978	-0-	-850	-0-	743	1	3785	3	Y	388	390	0			7
							23	4	427	9							
11	5640	X	3961	-0-	-1679	-0-	588	1	3024	3	Y	307	307	0			7
							11	4	338	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	767	-0-	-3613	-0-	146	1	563	3	Y	49	50	0			1
							4	4	54	9							
07	4526	X	367	-0-	-4159	-0-	290	1	12	3	Y	55	55	0			1
							4	4	61	9							
08	1779	X	1779	-0-	-0-	-0-	271	1	1331	3	Y	157	155	0			3
							4	4	173	9							
09	3109	X	3109	-0-	-0-	-0-	636	1	2148	3	Y	288	286	0			5
							8	4	317	9							
10	3886	X	3886	-0-	-0-	-0-	637	1	2624	3	Y	551	546	0			10
							19	4	606	9							
11	4035	X	4035	-0-	-0-	-0-	725	1	2916	3	Y	346	348	0			8
							13	4	381	9							

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6827	X	6827	-0-	-0-	-0-	591	1	5138	3	Y	998	998	0			-0-
							1098	9									
07	5412	X	5412	-0-	-0-	-0-	469	1	4024	3	Y	835	835	0			-0-
							919	9									
08	5346	X	5346	-0-	-0-	-0-	524	1	3863	3	Y	872	872	0			-0-
							959	9									
09	5448	X	5448	-0-	-0-	-0-	594	1	3882	3	Y	884	884	0			-0-
							972	9									
10	6030	X	6030	-0-	-0-	-0-	535	1	4479	3	Y	924	924	0			-0-
							1016	9									
11	5009	X	5009	-0-	-0-	-0-	408	1	3585	3	Y	924	924	0			-0-
							1016	9									

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	-0-	-0-	-4980	-0-					Y	-0-	10	0			-0-
07	5146	X	-0-	-0-	-5146	-0-					Y	-0-					-0-
08	4998	X	4998	-0-	-0-	-0-	563	1	3653	3	Y	695	686	0			9
							17	4	765	9							
09	4680	X	4525	-0-	-155	-0-	456	1	3465	3	Y	540	544	0			5
							10	4	594	9							
10	4962	X	4962	-0-	-0-	-0-	555	1	3542	3	Y	779	779	0			5
							8	4	857	9							
11	5009	X	5009	-0-	-0-	-0-	607	1	3513	3	Y	797	796	0			6
							12	4	877	9							

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5627	X	5627	-0-		-0-		-0-	691	1	4574	3	Y	202	202	0			9
									140	4	222	9							
07	6591	X	6591	-0-		-0-		-0-	792	1	5457	3	Y	238	236	0			11
									80	4	262	9							
08	6877	X	6877	-0-		-0-		-0-	804	1	5672	3	Y	248	248	0			11
									128	4	273	9							
09	6658	X	6658	-0-		-0-		-0-	759	1	5582	3	Y	231	231	0			11
									63	4	254	9							
10	6859	X	6859	-0-		-0-		-0-	797	1	5627	3	Y	249	248	0			12
									161	4	274	9							
11	6660	X	4771	-0-		-1889		-0-	886	1	3539	3	Y	200	202	0			10
									126	4	220	9							

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6855	X	6855	-0-		-0-		-0-	589	1	5082	3	Y	1076	1076	0			-0-
									1184	9									
07	8605	X	8605	-0-		-0-		-0-	780	1	6595	3	Y	1118	1118	0			-0-
									1230	9									
08	7084	X	7084	-0-		-0-		-0-	704	1	5140	3	Y	1127	1127	0			-0-
									1240	9									
09	7645	X	7645	-0-		-0-		-0-	852	1	5504	3	Y	1172	1172	0			-0-
									1289	9									
10	8371	X	8371	-0-		-0-		-0-	750	1	6203	3	Y	1289	1289	0			-0-
									1418	9									
11	8528	X	8528	-0-		-0-		-0-	746	1	6370	3	Y	1284	1284	0			-0-
									1412	9									

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6856	X	6856	-0-		-0-		-0-	665	1	5797	3	Y	329	333	0			8
									32	4	362	9							
07	7688	X	7688	-0-		-0-		-0-	681	1	6571	3	Y	376	381	0			3
									22	4	414	9							
08	6813	X	6813	-0-		-0-		-0-	685	1	5600	3	Y	462	459	0			6
									20	4	508	9							
09	8100	X	6473	-0-		-1627		-0-	654	1	5401	3	Y	366	369	0			3
									15	4	403	9							
10	7750	X	6481	-0-		-1269		-0-	678	1	5195	3	Y	544	544	0			3
									10	4	598	9							
11	7440	X	6172	-0-		-1268		-0-	668	1	4914	3	Y	524	523	0			4
									14	4	576	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	3297	-0-		-1353		-0-	313	1	2738	3	Y	210	212	0			5
									15	4	231	9							
07	5177	X	356	-0-		-4821		-0-	155	1	4	3	Y	175	179	0			1
									4	4	193	9							
08	365	X	365	-0-		-0-		-0-	97	1	3	4	Y	241	239	0			3
									265	9									
09	5010	X	4496	-0-		-514		-0-	516	1	3435	3	Y	485	484	0			4
									11	4	534	9							
10	4330	X	4330	-0-		-0-		-0-	566	1	2905	3	Y	774	773	0			5
									8	4	851	9							
11	4263	X	4263	-0-		-0-		-0-	587	1	3148	3	Y	469	470	0			4
									12	4	516	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4174	X	4174	-0-	-0-	-0-	786	1	2802	3	Y	523	534	0			15
							11	4	575	9							
07	3534	X	2707	-0-	-827	-0-	721	1	1755	3	Y	201	209	0			7
							10	4	221	9							
08	2173	X	2173	-0-	-0-	-0-	598	1	1409	3	Y	139	140	0			6
							13	4	153	9							
09	5850	X	2287	-0-	-3563	-0-	595	1	1381	3	Y	278	272	0			12
							5	4	306	9							
10	5921	X	2503	-0-	-3418	-0-	654	1	1129	3	Y	649	632	0			29
							6	4	714	9							
11	4170	X	1336	-0-	-2834	-0-	564	1	244	3	Y	470	479	0			20
							11	4	517	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	248	1	103	3	Y	343	350	0			10
							2	4	377	9							
07	2123	N	2123	-0-	-0-	-0-	362	1	1361	3	Y	359	356	0			13
							5	4	395	9							
08	2093	X	2093	-0-	-0-	-0-	389	1	1315	3	Y	346	345	0			14
							8	4	381	9							
09	1904	X	1904	-0-	-0-	-0-	310	1	1250	3	Y	310	311	0			13
							3	4	341	9							
10	2139	X	1111	-0-	-1028	-0-	194	1	615	3	Y	273	274	0			12
							2	4	300	9							
11	2040	X	1397	-0-	-643	-0-	196	1	913	3	Y	257	258	0			11
							5	4	283	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	1734	-0-	-1176	-0-	574	1	834	3	Y	292	296	0			9
							5	4	321	9							
07	3007	X	2625	-0-	-382	-0-	671	1	1493	3	Y	411	406	0			14
							9	4	452	9							
08	2165	X	2165	-0-	-0-	-0-	354	1	1485	3	Y	289	291	0			12
							8	4	318	9							
09	1950	N	1863	-0-	-87	-0-	280	1	1321	3	Y	236	238	0			10
							2	4	260	9							
10	2449	N	1380	-0-	-1069	-0-	252	1	880	3	Y	223	223	0			10
							3	4	245	9							
11	2100	N	1562	-0-	-538	-0-	226	1	1086	3	Y	222	223	0			9
							6	4	244	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	2677	-0-	-1253	-0-	482	1	1783	3	Y	368	367	0			11
							7	4	405	9							
07	4061	X	2564	-0-	-1497	-0-	273	1	1900	3	Y	352	351	0			12
							4	4	387	9							
08	2464	X	2464	-0-	-0-	-0-	772	1	919	3	Y	688	672	0			28
							16	4	757	9							
09	3150	X	2145	-0-	-1005	-0-	717	1	812	3	Y	555	559	0			24
							5	4	611	9							
10	3162	X	2042	-0-	-1120	-0-	750	1	703	3	Y	530	531	0			23
							6	4	583	9							
11	2670	X	2058	-0-	-612	-0-	735	1	758	3	Y	500	502	0			21
							15	4	550	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3300	X	3281	-0-	-19	-0-	255	1	2566	3	Y	410	407	0		8
							9	4	451	9						
07	3813	X	3779	-0-	-34	-0-	376	1	2955	3	Y	401	402	0		7
							7	4	441	9						
08	2809	X	2809	-0-	-0-	-0-	483	1	2001	3	Y	288	290	0		5
							8	4	317	9						
09	3870	X	3297	-0-	-573	-0-	453	1	2433	3	Y	368	367	0		6
							6	4	405	9						
10	3813	X	2199	-0-	-1614	-0-	383	1	1468	3	Y	306	306	0		6
							11	4	337	9						
11	3660	X	2246	-0-	-1414	-0-	241	1	1593	3	Y	370	368	0		8
							5	4	407	9						

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3150	X	3150	-0-	-0-	-0-	497	1	2356	3	Y	258	256	0		5
							13	4	284	9						
07	3348	X	2274	-0-	-1074	-0-	478	1	1685	3	Y	94	97	0		2
							8	4	103	9						
08	2658	X	2658	-0-	-0-	-0-	576	1	1951	3	Y	111	111	0		2
							9	4	122	9						
09	3750	X	2443	-0-	-1307	-0-	550	1	1795	3	Y	83	84	0		1
							7	4	91	9						
10	3317	X	2470	-0-	-847	-0-	474	1	1869	3	Y	103	102	0		2
							14	4	113	9						
11	3150	X	1823	-0-	-1327	-0-	411	1	1316	3	Y	81	81	0		2
							7	4	89	9						

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3690	X	-0-	-0-	-3690	-0-					Y	-0-				-0-
07	868	X	-0-	-0-	-868	-0-					Y	-0-				-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-				-0-

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	5555	X	5555	-0-	-0-	-0-	840	1	4114	3	Y	525	521	0		10
							23	4	578	9						
07	8153	X	5889	-0-	-2264	-0-	916	1	4401	3	Y	505	506	0		9
							16	4	556	9						
08	7908	X	7908	-0-	-0-	-0-	996	1	6264	3	Y	574	573	0		10
							17	4	631	9						
09	9690	X	6024	-0-	-3666	-0-	985	1	4365	3	Y	602	602	0		10
							12	4	662	9						
10	6493	X	6493	-0-	-0-	-0-	978	1	4890	3	Y	541	541	0		10
							30	4	595	9						
11	7650	X	6094	-0-	-1556	-0-	923	1	4649	3	Y	460	460	0		10
							16	4	506	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	2965	-0-	-935	-0-	354	1	2049	3	Y	502	501	0			9
							10	4	552	9							
07	4030	X	3831	-0-	-199	-0-	392	1	2729	3	Y	639	637	0			11
							7	4	703	9							
08	2501	X	2501	-0-	-0-	-0-	307	1	1488	3	Y	637	637	0			11
							5	4	701	9							
09	4290	X	4290	-0-	-0-	-0-	340	1	3008	3	Y	852	849	0			14
							5	4	937	9							
10	3937	X	3829	-0-	-108	-0-	313	1	2726	3	Y	709	710	0			13
							10	4	780	9							
11	3720	X	3169	-0-	-551	-0-	318	1	2161	3	Y	622	621	0			14
							6	4	684	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

06	2730	X	486	-0-	-2244	-0-	179	1	148	3	Y	142	142	0			3
							3	4	156	9							
07	3193	X	-0-	-0-	-3193	-0-					Y	-0-	3	0			-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3090	X	-0-	-0-	-3090	-0-					Y	-0-					-0-
10	2015	X	-0-	-0-	-2015	-0-					Y	-0-					-0-
11	2957	X	2957	-0-	-0-	-0-	229	1	2254	3	Y	426	417	0			9
							5	4	469	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

06	6783	X	1486	-0-	-5297	-0-	526	1	792	3	Y	143	142	0			3
							11	4	157	9							
07	2821	X	972	-0-	-1849	-0-	306	1	613	3	Y	44	46	0			1
							5	4	48	9							
08	1693	X	1693	-0-	-0-	-0-	284	1	1288	3	Y	105	104	0			2
							5	4	116	9							
09	2730	X	1746	-0-	-984	-0-	314	1	1246	3	Y	165	164	0			3
							4	4	182	9							
10	1519	X	196	-0-	-1323	-0-	31	1	164	3	Y	-0-	3	0			-0-
							1	4									
11	1824	X	1824	-0-	-0-	-0-	508	1	1063	3	Y	223	218	0			5
							8	4	245	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

06	3210	X	287	-0-	-2923	-0-	199	1	82	3	Y	2	2	0			-0-
							4	4	2	9							
07	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	405	N	405	-0-	-0-	-0-	356	1	14	3	Y	27	26	0			1
							5	4	30	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5136	X	5136	-0-		-0-	-0-	581	1	3916	3	Y	557	549	0			14
								26	4	613	9							
07	6248	X	6248	-0-		-0-	-0-	620	1	5093	3	Y	468	478	0			4
								20	4	515	9							
08	2416	X	2416	-0-		-0-	-0-	288	1	1789	3	Y	301	301	0			4
								8	4	331	9							
09	6030	X	2549	-0-		-3481	-0-	157	1	2122	3	Y	242	244	0			2
								4	4	266	9							
10	6293	X	2625	-0-		-3668	-0-	232	1	2026	3	Y	330	330	0			2
								4	4	363	9							
11	6060	X	2125	-0-		-3935	-0-	218	1	1519	3	Y	348	347	0			3
								5	4	383	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	1717	-0-		-953	-0-	282	1	1290	3	Y	122	119	0			6
								11	4	134	9							
07	2759	X	1923	-0-		-836	-0-	286	1	1486	3	Y	130	130	0			6
								8	4	143	9							
08	1195	X	1195	-0-		-0-	-0-	221	1	825	3	Y	130	130	0			6
								6	4	143	9							
09	3120	X	1035	-0-		-2085	-0-	199	1	679	3	Y	139	138	0			7
								4	4	153	9							
10	1922	X	1407	-0-		-515	-0-	274	1	959	3	Y	151	151	0			7
								8	4	166	9							
11	1901	X	1901	-0-		-0-	-0-	330	1	1382	3	Y	152	152	0			7
								22	4	167	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4267	-0-		-173	-0-	757	1	3361	3	Y	109	110	0			5
								29	4	120	9							
07	4619	X	4237	-0-		-382	-0-	743	1	3293	3	Y	164	162	0			7
								21	4	180	9							
08	3643	X	3643	-0-		-0-	-0-	465	1	2956	3	Y	189	190	0			6
								14	4	208	9							
09	5010	X	3174	-0-		-1836	-0-	322	1	2579	3	Y	242	236	0			12
								7	4	266	9							
10	4991	X	3197	-0-		-1794	-0-	404	1	2524	3	Y	234	235	0			11
								12	4	257	9							
11	4260	X	3198	-0-		-1062	-0-	423	1	2484	3	Y	238	238	0			11
								29	4	262	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2683	X	2683	-0-		-0-	-0-	271	1	1837	3	Y	513	509	0			23
								11	4	564	9							
07	2926	X	2926	-0-		-0-	-0-	271	1	2086	3	Y	510	511	0			22
								8	4	561	9							
08	3528	X	3528	-0-		-0-	-0-	244	1	2603	3	Y	613	609	0			26
								7	4	674	9							
09	3257	X	3257	-0-		-0-	-0-	224	1	2457	3	Y	519	520	0			25
								5	4	571	9							
10	3780	X	3780	-0-		-0-	-0-	294	1	2767	3	Y	645	640	0			30
								9	4	710	9							
11	3420	X	3250	-0-		-170	-0-	304	1	2485	3	Y	400	412	0			18
								21	4	440	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	184	-0-		-2606	-0-		99	1	1	3	Y	74	76	0			3
									3	4	81	9							
07	2883	X	87	-0-		-2796	-0-		82	1	1	3	Y	2	5	0			-0-
									2	4	2	9							
08	401	X	401	-0-		-0-	-0-		112	1	1	3	Y	259	249	0			10
									3	4	285	9							
09	1059	X	1059	-0-		-0-	-0-		72	1	719	3	Y	242	240	0			12
									2	4	266	9							
10	2129	X	2129	-0-		-0-	-0-		168	1	1089	3	Y	788	763	0			37
									5	4	867	9							
11	2398	X	2398	-0-		-0-	-0-		234	1	1100	3	Y	953	947	0			43
									16	4	1048	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	4409	-0-		-3301	-0-		300	1	3423	3	Y	610	623	0			28
									15	4	671	9							
07	7967	X	4387	-0-		-3580	-0-		300	1	3596	3	Y	438	447	0			19
									9	4	482	9							
08	4829	X	4829	-0-		-0-	-0-		272	1	4049	3	Y	454	454	0			19
									9	4	499	9							
09	4800	X	4723	-0-		-77	-0-		251	1	3940	3	Y	478	474	0			23
									6	4	526	9							
10	4898	X	4843	-0-		-55	-0-		301	1	3794	3	Y	671	663	0			31
									10	4	738	9							
11	4680	X	4130	-0-		-550	-0-		311	1	3115	3	Y	620	623	0			28
									22	4	682	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5164	X	5164	-0-		-0-	-0-		894	1	3501	3	Y	682	687	0			8
									19	4	750	9							
07	6942	X	6942	-0-		-0-	-0-		847	1	5268	3	Y	735	736	0			7
									18	4	809	9							
08	19532	X	19532	-0-		-0-	-0-		1360	1	16738	3	Y	1271	1267	0			11
									36	4	1398	9							
09	5490	X	2798	-0-		-2692	-0-		677	1	1807	3	Y	283	291	0			3
									3	4	311	9							
10	5673	X	5320	-0-		-353	-0-		836	1	3632	3	Y	746	742	0			7
									31	4	821	9							
11	5490	X	4618	-0-		-872	-0-		763	1	2861	3	Y	897	892	0			12
									7	4	987	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3706	-0-		-1034	-0-		712	1	2541	3	Y	398	407	0			4
									15	4	438	9							
07	5580	X	1804	-0-		-3776	-0-		380	1	1063	3	Y	322	323	0			3
									7	4	354	9							
08	1675	X	1675	-0-		-0-	-0-		300	1	1120	3	Y	225	226	0			2
									7	4	248	9							
09	6713	X	6713	-0-		-0-	-0-		738	1	5168	3	Y	730	725	0			7
									4	4	803	9							
10	5425	X	3535	-0-		-1890	-0-		666	1	2104	3	Y	674	674	0			7
									24	4	741	9							
11	3720	X	3151	-0-		-569	-0-		648	1	1871	3	Y	569	568	0			8
									6	4	626	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4508	X	4508	-0-	-0-	-0-	596	1	3301	3	Y	542	543	0			6
							15	4	596	9							
07	4030	X	3427	-0-	-603	-0-	703	1	2186	3	Y	477	479	0			4
							13	4	525	9							
08	512	X	512	-0-	-0-	-0-	358	1	14	3	Y	120	123	0			1
							8	4	132	9							
09	5280	X	910	-0-	-4370	-0-	391	1	302	3	Y	196	195	0			2
							1	4	216	9							
10	7685	X	7685	-0-	-0-	-0-	776	1	6045	3	Y	759	753	0			8
							29	4	835	9							
11	4705	X	4705	-0-	-0-	-0-	632	1	3355	3	Y	646	645	0			9
							7	4	711	9							

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	1183	-0-	-2627	-0-	516	1	538	3	Y	108	110	0			2
							10	4	119	9							
07	4154	X	616	-0-	-3538	-0-	550	1	47	3	Y	10	12	0			-0-
							8	4	11	9							
08	5471	X	5471	-0-	-0-	-0-	761	1	4124	3	Y	522	513	0			9
							12	4	574	9							
09	6445	X	6445	-0-	-0-	-0-	779	1	4985	3	Y	610	609	0			10
							10	4	671	9							
10	5074	X	5074	-0-	-0-	-0-	642	1	3928	3	Y	440	442	0			8
							20	4	484	9							
11	5280	X	4957	-0-	-323	-0-	755	1	3704	3	Y	441	439	0			10
							13	4	485	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	396	-0-	-2154	-0-	225	1	15	3	Y	138	138	0			3
							4	4	152	9							
07	1054	X	597	-0-	-457	-0-	455	1	37	3	Y	89	90	0			2
							7	4	98	9							
08	614	X	614	-0-	-0-	-0-	563	1	43	3	Y	-0-	2	0			-0-
							8	4									
09	2370	X	572	-0-	-1798	-0-	565	1	1	3	Y	-0-					-0-
							6	4									
10	2449	X	471	-0-	-1978	-0-	458	1	13	4	Y	-0-					-0-
11	600	X	566	-0-	-34	-0-	558	1	8	4	Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	-0-	-0-	-5640	-0-					Y	-0-					-0-
07	5270	X	-0-	-0-	-5270	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3389	X	3389	-0-	-0-	-0-	452	1	2909	3	Y	13	13	0			-0-
							14	4	14	9							
11	1722	X	1722	-0-	-0-	-0-	657	1	1054	3	Y	1	1	0			-0-
							10	4	1	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6688	X	6688	-0-	-0-	-0-	640	1	4541	3	Y	1354	1346	0			15
							18	4	1489	9							
07	7023	X	7023	-0-	-0-	-0-	750	1	4577	3	Y	1527	1528	0			14
							16	4	1680	9							
08	4174	X	4174	-0-	-0-	-0-	452	1	2743	3	Y	880	886	0			8
							11	4	968	9							
09	7770	X	4305	-0-	-3465	-0-	427	1	2929	3	Y	860	859	0			9
							3	4	946	9							
10	7068	X	6262	-0-	-806	-0-	678	1	4219	3	Y	1218	1215	0			12
							25	4	1340	9							
11	6810	X	5070	-0-	-1740	-0-	631	1	3334	3	Y	998	997	0			13
							7	4	1098	9							

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	531	-0-	-189	-0-	50	3	481	9	Y	437	437	0			-0-
07	620	N	246	-0-	-374	-0-	24	3	222	9	Y	202	202	0			-0-
08	757	N	757	-0-	-0-	-0-	66	3	691	9	Y	628	628	0			-0-
09	540	N	430	-0-	-110	-0-	39	3	391	9	Y	355	355	0			-0-
10	515	N	515	-0-	-0-	-0-	62	3	453	9	Y	412	412	0			-0-
11	720	N	480	-0-	-240	-0-	63	3	417	9	Y	379	379	0			-0-

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2952	X	134	-0-	-2818	-0-	94	1	40	4	Y	-0-	9	0			-0-
07	620	N	25	-0-	-595	-0-	22	1	3	4	Y	-0-					-0-
08	775	N	471	-0-	-304	-0-	419	1	52	4	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1403	X	1403	-0-	-0-	-0-	299	1	807	3	Y	154	164	0			84
							128	4	169	9							
07	3380	X	3380	-0-	-0-	-0-	585	1	2028	3	Y	621	479	0			226
							84	4	683	9							
08	2927	X	2927	-0-	-0-	-0-	601	1	2049	3	Y	184	334	0			76
							75	4	202	9							
09	2310	X	1878	-0-	-432	-0-	373	1	1287	3	Y	142	161	0			57
							62	4	156	9							
10	3379	X	1180	-0-	-2199	-0-	149	1	904	3	Y	103	125	0			35
							14	4	113	9							
11	3270	X	2378	-0-	-892	-0-	444	1	1641	3	Y	229	189	0			75
							41	4	252	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	287	-0-	-73	-0-	154	1	66	4	Y	61	68	0			33
							67	9									
07	484	N	484	-0-	-0-	-0-	378	1	9	3	Y	39	58	0			14
							54	4	43	9							
08	345	N	345	-0-	-0-	-0-	298	1	4	3	Y	5	17	0			2
							37	4	6	9							
09	300	N	-0-	-0-	-300	-0-					Y	-0-	2	0			-0-
10	536	N	536	-0-	-0-	-0-	440	1	41	4	Y	50	33	0			17
							55	9									
11	483	N	483	-0-	-0-	-0-	428	1	40	4	Y	14	27	0			4
							15	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	54	-0-	-456	-0-	32	1	14	4	Y	7	17	0			4
							8	9									
07	527	N	131	-0-	-396	-0-	39	1	44	3	Y	38	28	0			14
							6	4	42	9							
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	14	0			-0-
09	DLQ G-10		42	-0-	42	42	26	1	12	3	Y	-0-					-0-
							4	4									
10	DLQ G-10		314	-0-	314	356	256	1	24	4	Y	31	20	0			11
							34	9									
11	DLQ G-10		501	-0-	501	857	441	1	41	4	Y	17	22	0			6
							19	9									

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	3934	-0-	-3926	-0-	393	1	3116	3	Y	233	392	0			127
							169	4	256	9							
07	13989	X	13989	-0-	-0-	-0-	1328	1	11418	3	Y	956	735	0			348
							191	4	1052	9							
08	8738	X	8738	-0-	-0-	-0-	847	1	6920	3	Y	787	809	0			326
							105	4	866	9							
09	12120	X	5715	-0-	-6405	-0-	672	1	4504	3	Y	388	558	0			156
							112	4	427	9							
10	13981	X	5498	-0-	-8483	-0-	820	1	4055	3	Y	497	481	0			172
							76	4	547	9							
11	13530	X	3052	-0-	-10478	-0-	672	1	1992	3	Y	296	371	0			97
							62	4	326	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 03/06/2023 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4644	X	4644	-0-	-0-	-0-	537	1	3073	3	Y	926	920	0			17
							15	4	1019	9							
07	5425	X	4739	-0-	-686	-0-	624	1	3191	3	Y	830	833	0			14
							11	4	913	9							
08	5821	X	5821	-0-	-0-	-0-	849	1	4010	3	Y	862	861	0			15
							14	4	948	9							
09	5353	X	5353	-0-	-0-	-0-	977	1	3344	3	Y	927	927	0			15
							12	4	1020	9							
10	4867	X	2637	-0-	-2230	-0-	478	1	1389	3	Y	687	689	0			13
							14	4	756	9							
11	5640	X	3079	-0-	-2561	-0-	434	1	1815	3	Y	747	744	0			16
							8	4	822	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20934	X	4184	-0-	-16750	-0-	440	1	3220	3	Y	464	459	0			9
							14	4	510	9							
07	7347	X	6064	-0-	-1283	-0-	553	1	4807	3	Y	630	628	0			11
							11	4	693	9							
08	6586	X	6586	-0-	-0-	-0-	600	1	5182	3	Y	722	720	0			13
							10	4	794	9							
09	5907	X	5907	-0-	-0-	-0-	576	1	4631	3	Y	629	632	0			10
							8	4	692	9							
10	6107	X	2668	-0-	-3439	-0-	382	1	1942	3	Y	302	306	0			6
							12	4	332	9							
11	6360	X	3890	-0-	-2470	-0-	451	1	2874	3	Y	506	501	0			11
							8	4	557	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	14089	X	14089	-0-	-0-	-0-	1132	1	11973	3	Y	855	850	0		16
							43	4	941	9						
07	13981	X	13202	-0-	-779	-0-	1158	1	11397	3	Y	567	573	0		10
							23	4	624	9						
08	8628	X	8628	-0-	-0-	-0-	915	1	7121	3	Y	524	525	0		9
							16	4	576	9						
09	16680	X	3844	-0-	-12836	-0-	640	1	2768	3	Y	389	392	0		6
							8	4	428	9						
10	16430	X	6521	-0-	-9909	-0-	745	1	4992	3	Y	692	685	0		13
							23	4	761	9						
11	14100	X	6721	-0-	-7379	-0-	743	1	5320	3	Y	585	585	0		13
							14	4	644	9						

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	10560	X	1869	-0-	-8691	-0-	257	1	1601	3	Y	3	3	0		-0-
							8	4	3	9						
07	10912	X	573	-0-	-10339	-0-	60	1	512	3	Y	-0-				-0-
							1	4								
08	780	X	780	-0-	-0-	-0-	580	1	54	3	Y	125	123	0		2
							8	4	138	9						
09	8220	X	590	-0-	-7630	-0-	574	1	6	4	Y	9	11	0		-0-
							10	9								
10	8494	X	7556	-0-	-938	-0-	949	1	5893	3	Y	623	611	0		12
							29	4	685	9						
11	13976	X	13976	-0-	-0-	-0-	1335	1	11620	3	Y	904	896	0		20
							27	4	994	9						

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	13290	X	8755	-0-	-4535	-0-	992	1	6562	3	Y	1067	1071	0		12
							27	4	1174	9						
07	10633	X	4654	-0-	-5979	-0-	558	1	3307	3	Y	706	712	0		6
							12	4	777	9						
08	3901	X	3901	-0-	-0-	-0-	528	1	2736	3	Y	567	568	0		5
							13	4	624	9						
09	10290	X	6712	-0-	-3578	-0-	801	1	4815	3	Y	993	988	0		10
							4	4	1092	9						
10	9145	X	6834	-0-	-2311	-0-	748	1	5211	3	Y	770	772	0		8
							28	4	847	9						
11	8760	X	8515	-0-	-245	-0-	898	1	6629	3	Y	888	884	0		12
							11	4	977	9						

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	16350	X	7676	-0-	-8674	-0-	874	1	6040	3	Y	671	677	0		7
							24	4	738	9						
07	16895	X	14588	-0-	-2307	-0-	1367	1	11986	3	Y	1095	1092	0		10
							30	4	1205	9						
08	15220	X	15220	-0-	-0-	-0-	1077	1	12972	3	Y	1039	1040	0		9
							28	4	1143	9						
09	15442	X	15442	-0-	-0-	-0-	1100	1	13119	3	Y	1104	1102	0		11
							9	4	1214	9						
10	14694	X	13195	-0-	-1499	-0-	1052	1	10869	3	Y	1121	1121	0		11
							41	4	1233	9						
11	14730	X	11915	-0-	-2815	-0-	1006	1	9702	3	Y	1085	1081	0		15
							13	4	1194	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2880	X	1613	-0-	-1267	-0-	475	1	720	3	Y	373	378	0		4
							8	4	410	9						
07	2976	X	687	-0-	-2289	-0-	330	1	21	3	Y	300	301	0		3
							6	4	330	9						
08	1349	X	1349	-0-	-0-	-0-	167	1	837	3	Y	310	310	0		3
							4	4	341	9						
09	3630	X	1621	-0-	-2009	-0-	327	1	825	3	Y	425	424	0		4
							1	4	468	9						
10	3720	X	3109	-0-	-611	-0-	609	1	1924	3	Y	504	503	0		5
							22	4	554	9						
11	3404	X	3404	-0-	-0-	-0-	568	1	2358	3	Y	430	429	0		6
							5	4	473	9						

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	12270	X	8555	-0-	-3715	-0-	798	1	7194	3	Y	478	491	0		22
							37	4	526	9						
07	13719	X	13719	-0-	-0-	-0-	1007	1	11813	3	Y	788	776	0		34
							32	4	867	9						
08	13758	X	13758	-0-	-0-	-0-	869	1	12152	3	Y	645	651	0		28
							27	4	710	9						
09	18114	X	18114	-0-	-0-	-0-	1001	1	16159	3	Y	846	833	0		41
							23	4	931	9						
10	13826	X	11969	-0-	-1857	-0-	856	1	10414	3	Y	611	624	0		28
							27	4	672	9						
11	13320	X	8015	-0-	-5305	-0-	719	1	6296	3	Y	863	852	0		39
							51	4	949	9						

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6630	X	4146	-0-	-2484	-0-	663	1	2869	3	Y	535	528	0		24
							25	4	589	9						
07	10013	X	3834	-0-	-6179	-0-	763	1	2434	3	Y	560	560	0		24
							21	4	616	9						
08	3822	X	3822	-0-	-0-	-0-	611	1	2917	3	Y	251	264	0		11
							18	4	276	9						
09	9690	X	1017	-0-	-8673	-0-	467	1	520	3	Y	19	29	0		1
							9	4	21	9						
10	7871	X	7871	-0-	-0-	-0-	705	1	6304	3	Y	764	730	0		35
							22	4	840	9						
11	9064	X	9064	-0-	-0-	-0-	862	1	7303	3	Y	763	764	0		34
							60	4	839	9						

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	8284	X	8284	-0-	-0-	-0-	770	1	7221	3	Y	234	233	0		11
							36	4	257	9						
07	3441	X	1600	-0-	-1841	-0-	384	1	1081	3	Y	113	119	0		5
							11	4	124	9						
08	5004	X	5004	-0-	-0-	-0-	637	1	3863	3	Y	441	427	0		19
							19	4	485	9						
09	9840	X	5624	-0-	-4216	-0-	562	1	4575	3	Y	432	430	0		21
							12	4	475	9						
10	8587	X	7304	-0-	-1283	-0-	739	1	6051	3	Y	446	446	0		21
							23	4	491	9						
11	8280	X	597	-0-	-7683	-0-	370	1	23	4	Y	185	198	0		8
							204	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	406	1	6	3	Y	7	8	0			4
							174	4	8	9							
07	382	N	382	-0-	-0-	-0-	185	1	74	3	Y	87	59	0			32
							27	4	96	9							
08	478	N	478	-0-	-0-	-0-	384	1	6	3	Y	36	53	0			15
							48	4	40	9							
09	600	N	159	-0-	-441	-0-	135	1	1	3	Y	1	16	0			-0-
							22	4	1	9							
10	372	N	213	-0-	-159	-0-	138	1	62	3	Y	-0-					-0-
							13	4									
11	450	N	265	-0-	-185	-0-	150	1	101	3	Y	-0-					-0-
							14	4									

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12781 - 17576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14389	X	14389	-0-	-0-	-0-	1143	1	11968	3	Y	1140	1148	0			8
							24	4	1254	9							
07	11843	X	11843	-0-	-0-	-0-	1002	1	9753	3	Y	979	977	0			10
							11	4	1077	9							
08	10928	X	10928	-0-	-0-	-0-	842	1	9133	3	Y	857	855	0			12
							10	4	943	9							
09	15390	X	11681	-0-	-3709	-0-	808	1	9699	3	Y	1056	1052	0			16
							12	4	1162	9							
10	15903	X	9425	-0-	-6478	-0-	729	1	7614	3	Y	971	970	0			17
							14	4	1068	9							
11	14400	X	5399	-0-	-9001	-0-	484	1	4212	3	Y	629	634	0			12
							11	4	692	9							

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 10/15/2019 TOTAL DEPTH 12758 PERF.12703 - 16584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9900	X	8515	-0-	-1385	-0-	770	1	6765	3	Y	876	909	0			6
							16	4	964	9							
07	10230	X	8405	-0-	-1825	-0-	796	1	6600	3	Y	909	906	0			9
							9	4	1000	9							
08	8484	X	8484	-0-	-0-	-0-	745	1	6784	3	Y	860	857	0			12
							9	4	946	9							
09	9240	X	8284	-0-	-956	-0-	680	1	6594	3	Y	909	907	0			14
							10	4	1000	9							
10	9548	X	6746	-0-	-2802	-0-	648	1	5259	3	Y	752	753	0			13
							12	4	827	9							
11	8520	X	3635	-0-	-4885	-0-	444	1	2688	3	Y	448	452	0			9
							10	4	493	9							

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 10/15/2019 TOTAL DEPTH 12734 PERF.12567 - 18205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11760	X	9818	-0-	-1942	-0-	753	1	8270	3	Y	708	747	0			5
							16	4	779	9							
07	11160	X	8300	-0-	-2860	-0-	503	1	7033	3	Y	689	687	0			7
							6	4	758	9							
08	11017	X	11017	-0-	-0-	-0-	840	1	9279	3	Y	807	803	0			11
							10	4	888	9							
09	11340	X	9407	-0-	-1933	-0-	740	1	8232	3	Y	385	390	0			6
							11	4	424	9							
10	11718	X	9607	-0-	-2111	-0-	771	1	7856	3	Y	877	868	0			15
							15	4	965	9							
11	10650	X	6995	-0-	-3655	-0-	623	1	5988	3	Y	336	344	0			7
							14	4	370	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 10/15/2019 TOTAL DEPTH 12693 PERF.12690 - 18108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	3887	-0-	-2893	-0-	830	1	2596	3	Y	404	401	0			3
							17	4	444	9							
07	7006	X	4871	-0-	-2135	-0-	806	1	3702	3	Y	322	322	0			3
							9	4	354	9							
08	8275	X	8275	-0-	-0-	-0-	963	1	6089	3	Y	1101	1089	0			15
							12	4	1211	9							
09	7955	X	7955	-0-	-0-	-0-	848	1	5779	3	Y	1195	1192	0			18
							13	4	1315	9							
10	6203	X	6203	-0-	-0-	-0-	750	1	4569	3	Y	791	795	0			14
							14	4	870	9							
11	8010	X	3807	-0-	-4203	-0-	481	1	2967	3	Y	316	324	0			6
							11	4	348	9							

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8790	X	4110	-0-	-4680	-0-	538	1	3222	3	Y	305	312	0			3
							14	4	336	9							
07	5327	X	5327	-0-	-0-	-0-	690	1	4125	3	Y	453	452	0			4
							14	4	498	9							
08	6090	X	6090	-0-	-0-	-0-	728	1	4728	3	Y	560	559	0			5
							18	4	616	9							
09	7590	X	7362	-0-	-228	-0-	732	1	5879	3	Y	678	676	0			7
							5	4	746	9							
10	8647	X	8647	-0-	-0-	-0-	882	1	6936	3	Y	724	724	0			7
							33	4	796	9							
11	7461	X	7461	-0-	-0-	-0-	830	1	5939	3	Y	620	619	0			8
							10	4	682	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 06/08/2021 TOTAL DEPTH 12655 PERF.12811 - 17488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4565	X	4565	-0-	-0-	-0-	605	1	3105	3	Y	765	791	0			6
							13	4	842	9							
07	4304	X	4304	-0-	-0-	-0-	634	1	2922	3	Y	674	673	0			7
							7	4	741	9							
08	4175	X	4175	-0-	-0-	-0-	575	1	2912	3	Y	619	618	0			8
							7	4	681	9							
09	4560	X	2696	-0-	-1864	-0-	353	1	1834	3	Y	458	459	0			7
							5	4	504	9							
10	4712	X	2852	-0-	-1860	-0-	438	1	1903	3	Y	457	456	0			8
							8	4	503	9							
11	4560	X	2656	-0-	-1904	-0-	485	1	1753	3	Y	370	371	0			7
							11	4	407	9							

MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-
07	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	49	1	1	3	Y	-0-					-0-
							1	4									
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1261	N	1261	-0-	-0-	-0-	161	1	863	3	Y	205	196	0			9
							11	4	226	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8580	X	5626	-0-	-2954	-0-	699	1	4347	3	Y	501	499	0			23
							29	4	551	9							
07	8928	X	5521	-0-	-3407	-0-	618	1	4356	3	Y	481	483	0			21
							18	4	529	9							
08	6583	X	6583	-0-	-0-	-0-	566	1	5457	3	Y	494	494	0			21
							17	4	543	9							
09	8640	X	7236	-0-	-1404	-0-	533	1	6080	3	Y	555	549	0			27
							12	4	611	9							
10	7475	X	7475	-0-	-0-	-0-	630	1	6185	3	Y	582	582	0			27
							20	4	640	9							
11	6360	X	5837	-0-	-523	-0-	601	1	4693	3	Y	455	462	0			20
							42	4	501	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	4383	-0-	-837	-0-	668	1	2896	3	Y	724	729	0			15
							23	4	796	9							
07	5394	X	4578	-0-	-816	-0-	699	1	2933	3	Y	845	848	0			12
							16	4	930	9							
08	4534	X	4534	-0-	-0-	-0-	684	1	2933	3	Y	819	815	0			16
							16	4	901	9							
09	5010	X	4002	-0-	-1008	-0-	680	1	2377	3	Y	846	845	0			17
							14	4	931	9							
10	4619	X	4375	-0-	-244	-0-	812	1	2611	3	Y	847	843	0			21
							20	4	932	9							
11	4440	X	3995	-0-	-445	-0-	703	1	2194	3	Y	982	975	0			28
							18	4	1080	9							

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18210	X	1985	-0-	-16225	-0-	14	1	1971	3	Y	-0-					-0-
07	18817	X	-0-	-0-	-18817	-0-					Y	-0-					-0-
08	60	X	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
09	1980	X	12	-0-	-1968	-0-	12	3			Y	-0-					-0-
10	2046	X	3	-0-	-2043	-0-	3	3			Y	-0-					-0-
11	1980	X	-0-	-0-	-1980	-0-					Y	-0-					-0-

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 06/09/2021 TOTAL DEPTH 12727 PERF.12695 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34290	X	6628	-0-	-27662	-0-	579	1	4579	3	Y	1325	1368	0			10
							12	4	1458	9							
07	8432	X	6419	-0-	-2013	-0-	631	1	4307	3	Y	1340	1337	0			13
							7	4	1474	9							
08	8432	X	6038	-0-	-2394	-0-	570	1	4121	3	Y	1218	1215	0			16
							7	4	1340	9							
09	7140	X	5373	-0-	-1767	-0-	545	1	3597	3	Y	1112	1111	0			17
							8	4	1223	9							
10	7378	X	4868	-0-	-2510	-0-	531	1	3083	3	Y	1131	1128	0			20
							10	4	1244	9							
11	6630	X	4179	-0-	-2451	-0-	548	1	2626	3	Y	903	905	0			18
							12	4	993	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10170	X	4086	-0-	-6084	-0-	649	1	2867	3	Y	503	505	0			9
							17	4	553	9							
07	10075	X	1575	-0-	-8500	-0-	688	1	336	3	Y	492	492	0			9
							10	4	541	9							
08	4896	X	4896	-0-	-0-	-0-	846	1	3652	3	Y	349	352	0			6
							14	4	384	9							
09	10470	X	1342	-0-	-9128	-0-	646	1	121	3	Y	516	514	0			8
							7	4	568	9							
10	10819	X	9082	-0-	-1737	-0-	917	1	7302	3	Y	758	752	0			14
							29	4	834	9							
11	9291	X	9291	-0-	-0-	-0-	1047	1	7421	3	Y	730	728	0			16
							20	4	803	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6450	X	2150	-0-	-4300	-0-	535	1	1203	3	Y	364	364	0			7
							12	4	400	9							
07	5208	X	2229	-0-	-2979	-0-	419	1	1404	3	Y	363	364	0			6
							7	4	399	9							
08	1483	X	1483	-0-	-0-	-0-	683	1	100	3	Y	627	622	0			11
							10	4	690	9							
09	3960	X	1946	-0-	-2014	-0-	667	1	565	3	Y	643	643	0			11
							7	4	707	9							
10	7576	X	7576	-0-	-0-	-0-	915	1	5568	3	Y	968	961	0			18
							28	4	1065	9							
11	4523	X	4523	-0-	-0-	-0-	843	1	3029	3	Y	579	584	0			13
							14	4	637	9							

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	5371	-0-	-989	-0-	462	1	3998	3	Y	828	828	0			-0-
							911	9									
07	6270	X	6270	-0-	-0-	-0-	535	1	4571	3	Y	1058	1058	0			-0-
							1164	9									
08	7472	X	7472	-0-	-0-	-0-	742	1	5423	3	Y	1188	1188	0			-0-
							1307	9									
09	6609	X	6609	-0-	-0-	-0-	727	1	4712	3	Y	1064	1064	0			-0-
							1170	9									
10	6491	X	6491	-0-	-0-	-0-	571	1	4745	3	Y	1068	1068	0			-0-
							1175	9									
11	7230	X	5845	-0-	-1385	-0-	500	1	4301	3	Y	949	949	0			-0-
							1044	9									

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	2694	-0-	-3516	-0-	528	1	1593	3	Y	504	497	0			23
							19	4	554	9							
07	6417	X	2819	-0-	-3598	-0-	513	1	1739	3	Y	503	504	0			22
							14	4	553	9							
08	3823	X	3823	-0-	-0-	-0-	492	1	2721	3	Y	541	540	0			23
							15	4	595	9							
09	3255	X	3255	-0-	-0-	-0-	442	1	2127	3	Y	615	608	0			30
							9	4	677	9							
10	6040	X	6040	-0-	-0-	-0-	542	1	4786	3	Y	632	633	0			29
							17	4	695	9							
11	17465	X	17465	-0-	-0-	-0-	1116	1	15522	3	Y	675	674	0			30
							84	4	743	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11250	X	10	-0-		-11240	-0-	3	3	7	9	Y	6	6	0			-0-
07	11625	X	736	-0-		-10889	-0-	147	3	589	9	Y	535	535	0			-0-
08	1261	X	1261	-0-		-0-	-0-	287	3	974	9	Y	885	885	0			-0-
09	1576	X	1576	-0-		-0-	-0-	554	3	1022	9	Y	929	929	0			-0-
10	434	X	-0-	-0-		-434	-0-					Y	-0-					-0-
11	420	N	-0-	-0-		-420	-0-					Y	-0-					-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8490	X	7643	-0-		-847	-0-	677	1	5814	3	Y	1047	1047	0			-0-
								1152	9									
07	8773	X	7645	-0-		-1128	-0-	692	1	5846	3	Y	1006	1006	0			-0-
								1107	9									
08	6988	X	6988	-0-		-0-	-0-	733	1	5313	3	Y	856	856	0			-0-
								942	9									
09	8100	X	5920	-0-		-2180	-0-	692	1	4436	3	Y	720	720	0			-0-
								792	9									
10	8370	X	6467	-0-		-1903	-0-	606	1	4970	3	Y	810	810	0			-0-
								891	9									
11	7650	X	5387	-0-		-2263	-0-	491	1	4159	3	Y	670	670	0			-0-
								737	9									

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	2668	-0-		-3242	-0-	312	1	1844	3	Y	457	452	0			9
								9	4	503	9							
07	6107	X	84	-0-		-6023	-0-	34	1	25	3	Y	22	31	0			-0-
								1	4	24	9							
08	2213	X	2213	-0-		-0-	-0-	235	1	1550	3	Y	385	378	0			7
								4	4	424	9							
09	3120	X	1831	-0-		-1289	-0-	145	1	1282	3	Y	365	366	0			6
								2	4	402	9							
10	3642	X	3642	-0-		-0-	-0-	370	1	2507	3	Y	685	678	0			13
								11	4	754	9							
11	7063	X	7063	-0-		-0-	-0-	863	1	3972	3	Y	2012	1981	0			44
								15	4	2213	9							

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	3537	-0-		-2823	-0-	368	1	3103	3	Y	60	60	0			-0-
								66	9									
07	6572	X	5175	-0-		-1397	-0-	522	1	4353	3	Y	273	273	0			-0-
								300	9									
08	4783	X	4783	-0-		-0-	-0-	554	1	3973	3	Y	233	233	0			-0-
								256	9									
09	5430	X	4930	-0-		-500	-0-	622	1	3958	3	Y	318	318	0			-0-
								350	9									
10	5685	X	5685	-0-		-0-	-0-	571	1	4639	3	Y	432	432	0			-0-
								475	9									
11	5010	X	4316	-0-		-694	-0-	422	1	3539	3	Y	323	323	0			-0-
								355	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	5303	-0-	-2167	-0-	477	1	4113	3	Y	648	648	0			-0-
							713	9									
07	7719	X	5486	-0-	-2233	-0-	503	1	4262	3	Y	655	655	0			-0-
							721	9									
08	5222	X	5222	-0-	-0-	-0-	544	1	3964	3	Y	649	649	0			-0-
							714	9									
09	7110	X	5626	-0-	-1484	-0-	644	1	4161	3	Y	746	746	0			-0-
							821	9									
10	5983	X	5844	-0-	-139	-0-	509	1	4259	3	Y	978	978	0			-0-
							1076	9									
11	5369	X	5369	-0-	-0-	-0-	475	1	4071	3	Y	748	748	0			-0-
							823	9									

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	4694	-0-	-1576	-0-	440	1	3764	3	Y	445	445	0			-0-
							490	9									
07	6324	X	4895	-0-	-1429	-0-	462	1	3896	3	Y	488	488	0			-0-
							537	9									
08	4726	X	4726	-0-	-0-	-0-	509	1	3687	3	Y	482	482	0			-0-
							530	9									
09	5790	X	4919	-0-	-871	-0-	584	1	3749	3	Y	533	533	0			-0-
							586	9									
10	5363	X	5026	-0-	-337	-0-	481	1	3949	3	Y	542	542	0			-0-
							596	9									
11	4772	X	4772	-0-	-0-	-0-	443	1	3758	3	Y	519	519	0			-0-
							571	9									

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	5695	-0-	-1205	-0-	497	1	4289	3	Y	826	826	0			-0-
							909	9									
07	6324	X	5952	-0-	-372	-0-	511	1	4362	3	Y	981	981	0			-0-
							1079	9									
08	4253	X	4253	-0-	-0-	-0-	399	1	2942	3	Y	829	829	0			-0-
							912	9									
09	5100	X	4525	-0-	-575	-0-	468	1	3061	3	Y	905	905	0			-0-
							996	9									
10	5270	X	4452	-0-	-818	-0-	378	1	3162	3	Y	829	829	0			-0-
							912	9									
11	5100	X	3965	-0-	-1135	-0-	309	1	2708	3	Y	862	862	0			-0-
							948	9									

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8040	X	6844	-0-	-1196	-0-	462	1	4147	3	Y	2032	2032	0			-0-
							2235	9									
07	8308	X	3456	-0-	-4852	-0-	268	1	2328	3	Y	782	782	0			-0-
							860	9									
08	4746	X	4746	-0-	-0-	-0-	440	1	3247	3	Y	963	963	0			-0-
							1059	9									
09	6450	X	4766	-0-	-1684	-0-	430	1	2874	3	Y	1329	1329	0			-0-
							1462	9									
10	6665	X	3718	-0-	-2947	-0-	338	1	2795	3	Y	532	532	0			-0-
							585	9									
11	6450	X	2811	-0-	-3639	-0-	270	1	2274	3	Y	243	243	0			-0-
							267	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	3252	-0-	-1998	-0-	496	1	2543	3	Y	-0-					-0-
							213	4									
07	3472	X	1592	-0-	-1880	-0-	112	1	1464	3	Y	-0-					-0-
							16	4									
08	2628	X	2628	-0-	-0-	-0-	179	1	2427	3	Y	-0-					-0-
							22	4									
09	4680	X	4290	-0-	-390	-0-	453	1	3762	3	Y	-0-					-0-
							75	4									
10	4836	X	4411	-0-	-425	-0-	416	1	3956	3	Y	-0-					-0-
							39	4									
11	3240	X	25	-0-	-3215	-0-	23	1	2	4	Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	6986	-0-	-424	-0-	794	1	5574	3	Y	531	523	0			24
							34	4	584	9							
07	7254	X	7139	-0-	-115	-0-	766	1	5810	3	Y	491	494	0			21
							23	4	540	9							
08	5410	X	5410	-0-	-0-	-0-	444	1	4601	3	Y	319	326	0			14
							14	4	351	9							
09	7950	X	7520	-0-	-430	-0-	554	1	6413	3	Y	492	482	0			24
							12	4	541	9							
10	7245	X	7245	-0-	-0-	-0-	609	1	6105	3	Y	465	467	0			22
							19	4	512	9							
11	6990	X	6881	-0-	-109	-0-	652	1	5691	3	Y	447	449	0			20
							46	4	492	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	3760	-0-	-1820	-0-	680	1	2422	3	Y	575	568	0			26
							25	4	633	9							
07	7595	X	4616	-0-	-2979	-0-	691	1	2831	3	Y	977	961	0			42
							19	4	1075	9							
08	4995	X	4995	-0-	-0-	-0-	513	1	3617	3	Y	773	782	0			33
							15	4	850	9							
09	6420	X	4381	-0-	-2039	-0-	411	1	3504	3	Y	415	428	0			20
							9	4	457	9							
10	4650	X	3806	-0-	-844	-0-	459	1	2968	3	Y	332	337	0			15
							14	4	365	9							
11	4830	X	2713	-0-	-2117	-0-	437	1	1984	3	Y	239	243	0			11
							29	4	263	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7572	X	7572	-0-	-0-	-0-	746	1	6452	3	Y	309	310	0			14
							34	4	340	9							
07	8463	X	7682	-0-	-781	-0-	691	1	6634	3	Y	305	306	0			13
							21	4	336	9							
08	5273	X	5273	-0-	-0-	-0-	372	1	4707	3	Y	165	171	0			7
							12	4	182	9							
09	8700	X	3613	-0-	-5087	-0-	190	1	3312	3	Y	97	99	0			5
							4	4	107	9							
10	7967	X	3993	-0-	-3974	-0-	237	1	3464	3	Y	258	251	0			12
							8	4	284	9							
11	7560	X	3421	-0-	-4139	-0-	241	1	2638	3	Y	477	468	0			21
							17	4	525	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	377	-0-	-7393	-0-	261	1	2	3	Y	2	28	0			1
							112	4	2	9							
07	8029	X	722	-0-	-7307	-0-	334	1	340	3	Y	-0-	1	0			-0-
							48	4									
08	8781	X	8781	-0-	-0-	-0-	806	1	7875	3	Y	-0-					-0-
							100	4									
09	3180	X	338	-0-	-2842	-0-	289	1	1	3	Y	-0-					-0-
							48	4									
10	9471	X	9471	-0-	-0-	-0-	725	1	8147	3	Y	484	317	0			167
							67	4	532	9							
11	8490	X	7031	-0-	-1459	-0-	735	1	5764	3	Y	422	451	0			138
							68	4	464	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6447	X	6447	-0-	-0-	-0-	1075	1	4567	3	Y	312	298	0			170
							462	4	343	9							
07	5702	X	5702	-0-	-0-	-0-	817	1	4534	3	Y	212	305	0			77
							118	4	233	9							
08	2900	X	2900	-0-	-0-	-0-	409	1	2290	3	Y	136	157	0			56
							51	4	150	9							
09	8280	X	299	-0-	-7981	-0-	113	1	145	3	Y	20	68	0			8
							19	4	22	9							
10	8556	X	2721	-0-	-5835	-0-	404	1	2112	3	Y	153	108	0			53
							37	4	168	9							
11	6450	X	6195	-0-	-255	-0-	876	1	4846	3	Y	356	293	0			116
							81	4	392	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	5433	-0-	-1467	-0-	783	1	3958	3	Y	601	601	0			27
							31	4	661	9							
07	7130	X	5499	-0-	-1631	-0-	764	1	4085	3	Y	571	573	0			25
							22	4	628	9							
08	5400	X	5400	-0-	-0-	-0-	585	1	4313	3	Y	440	446	0			19
							18	4	484	9							
09	6630	X	5586	-0-	-1044	-0-	558	1	4482	3	Y	485	480	0			24
							12	4	534	9							
10	6014	X	4986	-0-	-1028	-0-	723	1	3681	3	Y	510	510	0			24
							21	4	561	9							
11	7176	X	7176	-0-	-0-	-0-	918	1	5606	3	Y	536	536	0			24
							62	4	590	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	4767	-0-	-3003	-0-	702	1	3514	3	Y	476	471	0			22
							27	4	524	9							
07	6417	X	4479	-0-	-1938	-0-	665	1	3344	3	Y	410	414	0			18
							19	4	451	9							
08	2046	X	2046	-0-	-0-	-0-	323	1	1353	3	Y	328	332	0			14
							9	4	361	9							
09	5520	X	473	-0-	-5047	-0-	122	1	1	3	Y	316	315	0			15
							2	4	348	9							
10	4991	X	497	-0-	-4494	-0-	161	1	4	4	Y	302	303	0			14
							332	9									
11	4770	X	3758	-0-	-1012	-0-	282	1	3027	3	Y	390	386	0			18
							20	4	429	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	4590	-0-		-1290	-0-	762	1	3603	3	Y	178	179	0			8
								29	4	196	9							
07	5518	X	4684	-0-		-834	-0-	729	1	3732	3	Y	184	184	0			8
								21	4	202	9							
08	3468	X	3468	-0-		-0-	-0-	499	1	2843	3	Y	101	105	0			4
								15	4	111	9							
09	5400	X	4498	-0-		-902	-0-	554	1	3775	3	Y	144	141	0			7
								11	4	158	9							
10	5322	X	5322	-0-		-0-	-0-	735	1	4410	3	Y	141	141	0			7
								22	4	155	9							
11	4590	X	2424	-0-		-2166	-0-	605	1	1592	3	Y	171	170	0			8
								39	4	188	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5386	-0-		-404	-0-	761	1	3573	3	Y	930	924	0			42
								29	4	1023	9							
07	5983	X	5140	-0-		-843	-0-	729	1	3441	3	Y	863	868	0			37
								21	4	949	9							
08	5553	X	5553	-0-		-0-	-0-	600	1	3977	3	Y	871	871	0			37
								18	4	958	9							
09	6180	X	4916	-0-		-1264	-0-	374	1	3678	3	Y	778	777	0			38
								8	4	856	9							
10	5673	X	4819	-0-		-854	-0-	304	1	3669	3	Y	760	763	0			35
								10	4	836	9							
11	5400	X	4031	-0-		-1369	-0-	315	1	2937	3	Y	688	692	0			31
								22	4	757	9							

FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8070	X	5644	-0-		-2426	-0-	1024	1	3857	3	Y	294	239	0			160
								440	4	323	9							
07	8339	X	6657	-0-		-1682	-0-	1189	1	4876	3	Y	383	404	0			139
								171	4	421	9							
08	5714	X	5714	-0-		-0-	-0-	1305	1	3768	3	Y	435	394	0			180
								162	4	479	9							
09	7200	X	4762	-0-		-2438	-0-	1169	1	3133	3	Y	242	325	0			97
								194	4	266	9							
10	6665	X	4061	-0-		-2604	-0-	893	1	2821	3	Y	240	254	0			83
								83	4	264	9							
11	6450	X	3563	-0-		-2887	-0-	677	1	2571	3	Y	229	237	0			75
								63	4	252	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14490	X	273	-0-		-14217	-0-	106	1	46	4	Y	110	227	0			60
								121	9									
07	13857	X	3623	-0-		-10234	-0-	738	1	2355	3	Y	385	305	0			140
								106	4	424	9							
08	14710	X	14710	-0-		-0-	-0-	1283	1	12523	3	Y	677	537	0			280
								159	4	745	9							
09	10316	X	10316	-0-		-0-	-0-	1274	1	8448	3	Y	347	488	0			139
								212	4	382	9							
10	14028	X	14028	-0-		-0-	-0-	1298	1	11962	3	Y	589	525	0			203
								120	4	648	9							
11	13635	X	13635	-0-		-0-	-0-	1299	1	11708	3	Y	462	514	0			151
								120	4	508	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	7740	X	6866	-0-	-874	-0-	703	1	5359	3	Y	703	704	0	32
							31	4	773	9					
07	7998	X	7266	-0-	-732	-0-	712	1	5767	3	Y	696	698	0	30
							21	4	766	9					
08	6964	X	6964	-0-	-0-	-0-	398	1	5929	3	Y	567	573	0	24
							13	4	624	9					
09	9360	X	7277	-0-	-2083	-0-	314	1	6244	3	Y	646	639	0	31
							8	4	711	9					
10	7967	X	7557	-0-	-410	-0-	384	1	6463	3	Y	634	636	0	29
							13	4	697	9					
11	7020	X	6492	-0-	-528	-0-	380	1	5496	3	Y	534	539	0	24
							29	4	587	9					

MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	10580	X	10580	-0-	-0-	-0-	847	1	6684	3	Y	2737	2705	0	124
							38	4	3011	9					
07	12073	X	12073	-0-	-0-	-0-	868	1	8044	3	Y	2850	2852	0	122
							26	4	3135	9					
08	12974	X	12974	-0-	-0-	-0-	762	1	9395	3	Y	2539	2552	0	109
							24	4	2793	9					
09	12030	X	9386	-0-	-2644	-0-	633	1	7485	3	Y	1140	1194	0	55
							14	4	1254	9					
10	12121	X	6980	-0-	-5141	-0-	758	1	5024	3	Y	1068	1073	0	50
							23	4	1175	9					
11	12330	X	10668	-0-	-1662	-0-	1124	1	7885	3	Y	1438	1423	0	65
							77	4	1582	9					

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3330	X	2389	-0-	-941	-0-	404	1	1613	3	Y	329	331	0	6
							10	4	362	9					
07	3441	X	986	-0-	-2455	-0-	342	1	635	3	Y	4	10	0	-0-
							5	4	4	9					
08	606	X	606	-0-	-0-	-0-	480	1	111	3	Y	7	7	0	-0-
							7	4	8	9					
09	3300	X	1418	-0-	-1882	-0-	480	1	807	3	Y	114	112	0	2
							6	4	125	9					
10	3286	X	2687	-0-	-599	-0-	603	1	1671	3	Y	359	354	0	7
							18	4	395	9					
11	3101	X	3101	-0-	-0-	-0-	526	1	2118	3	Y	407	405	0	9
							9	4	448	9					

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2250	X	1821	-0-	-429	-0-	202	1	1448	3	Y	150	152	0	3
							6	4	165	9					
07	3220	X	3220	-0-	-0-	-0-	870	1	1931	3	Y	368	365	0	6
							14	4	405	9					
08	2839	X	2839	-0-	-0-	-0-	829	1	1528	3	Y	426	424	0	8
							13	4	469	9					
09	2160	X	1725	-0-	-435	-0-	716	1	642	3	Y	326	329	0	5
							8	4	359	9					
10	3224	X	687	-0-	-2537	-0-	659	1	19	4	Y	8	13	0	-0-
							9	9							
11	3120	X	1277	-0-	-1843	-0-	241	1	836	3	Y	178	174	0	4
							4	4	196	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5161	X	5161	-0-	-0-	-0-	753	1	2760	3	Y	1481	1456	0			28
							19	4	1629	9							
07	2790	X	2641	-0-	-149	-0-	812	1	984	3	Y	756	771	0			13
							13	4	832	9							
08	1837	X	1837	-0-	-0-	-0-	770	1	400	3	Y	596	598	0			11
							11	4	656	9							
09	5760	X	1227	-0-	-4533	-0-	670	1	129	3	Y	383	388	0			6
							7	4	421	9							
10	5332	X	1001	-0-	-4331	-0-	588	1	11	3	Y	350	349	0			7
							17	4	385	9							
11	5160	X	940	-0-	-4220	-0-	582	1	1	3	Y	316	316	0			7
							9	4	348	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8640	X	8039	-0-	-601	-0-	778	1	6200	3	Y	932	920	0			23
							36	4	1025	9							
07	8990	X	8567	-0-	-423	-0-	844	1	7263	3	Y	394	414	0			3
							27	4	433	9							
08	8395	X	8395	-0-	-0-	-0-	800	1	7099	3	Y	429	427	0			5
							24	4	472	9							
09	9390	X	9331	-0-	-59	-0-	724	1	7996	3	Y	540	540	0			5
							17	4	594	9							
10	11354	X	11354	-0-	-0-	-0-	870	1	9536	3	Y	849	849	0			5
							14	4	934	9							
11	9687	X	9687	-0-	-0-	-0-	829	1	8307	3	Y	484	485	0			4
							19	4	532	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10920	X	5699	-0-	-5221	-0-	727	1	4423	3	Y	472	477	0			21
							30	4	519	9							
07	11842	X	361	-0-	-11481	-0-	342	1	1	3	Y	8	29	0			-0-
							9	4	9	9							
08	498	X	498	-0-	-0-	-0-	267	1	2	3	Y	202	193	0			9
							7	4	222	9							
09	11460	X	5470	-0-	-5990	-0-	452	1	4604	3	Y	367	358	0			18
							10	4	404	9							
10	8965	X	8965	-0-	-0-	-0-	856	1	7481	3	Y	547	540	0			25
							26	4	602	9							
11	6719	X	6719	-0-	-0-	-0-	883	1	5238	3	Y	489	492	0			22
							60	4	538	9							

MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11940	X	7746	-0-	-4194	-0-	799	1	6186	3	Y	660	661	0			30
							35	4	726	9							
07	12338	X	8441	-0-	-3897	-0-	802	1	6703	3	Y	829	823	0			36
							24	4	912	9							
08	8808	X	8808	-0-	-0-	-0-	694	1	7146	3	Y	861	860	0			37
							21	4	947	9							
09	9810	X	9377	-0-	-433	-0-	723	1	7355	3	Y	1167	1147	0			57
							15	4	1284	9							
10	10389	X	10389	-0-	-0-	-0-	911	1	8195	3	Y	1141	1145	0			53
							28	4	1255	9							
11	8520	X	5557	-0-	-2963	-0-	467	1	4443	3	Y	558	586	0			25
							33	4	614	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	189	1	19	3	Y	25	25	0			-0-
							3	4	28	9							
08	144	N	144	-0-	-0-	-0-	133	1	2	4	Y	8	8	0			-0-
							9	9									
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	482	N	482	-0-	-0-	-0-	425	1	6	4	Y	46	45	0			1
							51	9									

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

06	20040	X	9342	-0-	-10698	-0-	777	1	7218	3	Y	1199	1198	0			23
							28	4	1319	9							
07	19127	X	11248	-0-	-7879	-0-	785	1	9081	3	Y	1241	1242	0			22
							17	4	1365	9							
08	17074	X	17074	-0-	-0-	-0-	1131	1	13924	3	Y	1816	1806	0			32
							21	4	1998	9							
09	17250	X	15813	-0-	-1437	-0-	1069	1	12797	3	Y	1755	1758	0			29
							16	4	1931	9							
10	17825	X	12801	-0-	-5024	-0-	894	1	10562	3	Y	1196	1202	0			23
							29	4	1316	9							
11	16530	X	15390	-0-	-1140	-0-	1068	1	12669	3	Y	1482	1473	0			32
							23	4	1630	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 04/09/2021 TOTAL DEPTH 12650 PERF.12462 - 18617

06	12480	X	10275	-0-	-2205	-0-	823	1	8530	3	Y	802	797	0			36
							40	4	882	9							
07	12896	X	10125	-0-	-2771	-0-	755	1	8497	3	Y	772	775	0			33
							24	4	849	9							
08	9830	X	9830	-0-	-0-	-0-	555	1	8560	3	Y	634	640	0			27
							18	4	697	9							
09	12120	X	10457	-0-	-1663	-0-	671	1	8901	3	Y	791	780	0			38
							15	4	870	9							
10	11408	X	10929	-0-	-479	-0-	749	1	9311	3	Y	768	770	0			36
							24	4	845	9							
11	10290	X	9036	-0-	-1254	-0-	703	1	7582	3	Y	636	643	0			29
							51	4	700	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

06	16710	X	9300	-0-	-7410	-0-	969	1	7524	3	Y	355	405	0			193
							416	4	391	9							
07	17267	X	12379	-0-	-4888	-0-	1207	1	10326	3	Y	611	582	0			222
							174	4	672	9							
08	495	X	495	-0-	-0-	-0-	298	1	3	3	Y	143	306	0			59
							37	4	157	9							
09	13530	X	1318	-0-	-12212	-0-	696	1	4	3	Y	456	332	0			183
							116	4	502	9							
10	13857	X	13535	-0-	-322	-0-	1119	1	11528	3	Y	713	650	0			246
							104	4	784	9							
11	13876	X	13876	-0-	-0-	-0-	1130	1	11922	3	Y	654	686	0			214
							105	4	719	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9793	X	9793	-0-		-0-	-0-	832	1	8319	3	Y	547	541	0			25
								40	4	602	9							
07	12191	X	12191	-0-		-0-	-0-	893	1	10444	3	Y	751	744	0			32
								28	4	826	9							
08	3380	X	3380	-0-		-0-	-0-	441	1	2628	3	Y	271	291	0			12
								13	4	298	9							
09	11640	X	4887	-0-		-6753	-0-	623	1	3818	3	Y	394	387	0			19
								13	4	433	9							
10	12276	X	8562	-0-		-3714	-0-	932	1	6944	3	Y	598	589	0			28
								28	4	658	9							
11	11790	X	4831	-0-		-6959	-0-	814	1	3557	3	Y	369	380	0			17
								54	4	406	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 04/22/2021 TOTAL DEPTH 12628 PERF.12436 - 18472

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10110	X	8211	-0-		-1899	-0-	754	1	6403	3	Y	927	921	0			42
								34	4	1020	9							
07	10354	X	9329	-0-		-1025	-0-	723	1	7474	3	Y	1009	1008	0			43
								22	4	1110	9							
08	9538	X	9538	-0-		-0-	-0-	520	1	8010	3	Y	901	905	0			39
								17	4	991	9							
09	10007	X	10007	-0-		-0-	-0-	608	1	8194	3	Y	1083	1069	0			53
								14	4	1191	9							
10	10364	X	10364	-0-		-0-	-0-	683	1	8417	3	Y	1129	1130	0			52
								22	4	1242	9							
11	8964	X	8964	-0-		-0-	-0-	660	1	6850	3	Y	1279	1273	0			58
								47	4	1407	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10080	X	154	-0-		-9926	-0-	143	1	1	3	Y	5	21	0			-0-
								4	4	6	9							
07	7471	X	-0-	-0-		-7471	-0-					Y	-0-					-0-
08	9430	X	9430	-0-		-0-	-0-	662	1	8207	3	Y	491	470	0			21
								21	4	540	9							
09	7420	X	7420	-0-		-0-	-0-	618	1	6327	3	Y	420	421	0			20
								13	4	462	9							
10	5736	X	5736	-0-		-0-	-0-	810	1	4372	3	Y	482	480	0			22
								24	4	530	9							
11	9120	X	5944	-0-		-3176	-0-	794	1	4636	3	Y	418	421	0			19
								54	4	460	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	3387	-0-		-3213	-0-	325	1	2677	3	Y	336	337	0			15
								15	4	370	9							
07	6634	X	649	-0-		-5985	-0-	308	1	253	3	Y	73	85	0			3
								8	4	80	9							
08	2220	X	2220	-0-		-0-	-0-	224	1	1703	3	Y	260	252	0			11
								7	4	286	9							
09	6390	X	3139	-0-		-3251	-0-	187	1	2533	3	Y	377	370	0			18
								4	4	415	9							
10	6200	X	2965	-0-		-3235	-0-	227	1	2519	3	Y	193	202	0			9
								7	4	212	9							
11	3390	X	2657	-0-		-733	-0-	231	1	2149	3	Y	237	235	0			11
								16	4	261	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-		-0-	-0-	476	1	265	3	Y	83	82	0			4
								15	4	91	9							
07	1219	N	1219	-0-		-0-	-0-	491	1	610	3	Y	95	95	0			4
								13	4	105	9							
08	1102	N	1102	-0-		-0-	-0-	341	1	704	3	Y	43	45	0			2
								10	4	47	9							
09	1133	N	1133	-0-		-0-	-0-	317	1	665	3	Y	132	128	0			6
								6	4	145	9							
10	1760	N	1760	-0-		-0-	-0-	522	1	1107	3	Y	105	106	0			5
								15	4	116	9							
11	1156	N	1156	-0-		-0-	-0-	698	1	307	3	Y	97	98	0			4
								44	4	107	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2946	-0-		-324	-0-	448	1	2244	3	Y	215	217	0			10
								17	4	237	9							
07	3379	X	3135	-0-		-244	-0-	616	1	2206	3	Y	269	267	0			12
								17	4	296	9							
08	3425	X	3425	-0-		-0-	-0-	462	1	2755	3	Y	176	180	0			8
								14	4	194	9							
09	3450	X	3382	-0-		-68	-0-	440	1	2800	3	Y	121	123	0			6
								9	4	133	9							
10	3472	X	3211	-0-		-261	-0-	520	1	2565	3	Y	101	102	0			5
								15	4	111	9							
11	3300	X	2346	-0-		-954	-0-	495	1	1722	3	Y	88	89	0			4
								32	4	97	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	7227	-0-		-3513	-0-	454	1	6369	3	Y	284	281	0			13
								92	4	312	9							
07	10664	X	1850	-0-		-8814	-0-	293	1	1361	3	Y	151	157	0			7
								30	4	166	9							
08	4409	X	4409	-0-		-0-	-0-	280	1	3930	3	Y	140	141	0			6
								45	4	154	9							
09	8340	X	4967	-0-		-3373	-0-	415	1	4390	3	Y	116	117	0			5
								34	4	128	9							
10	8618	X	4480	-0-		-4138	-0-	397	1	3922	3	Y	74	75	0			4
								80	4	81	9							
11	7378	X	7378	-0-		-0-	-0-	706	1	6370	3	Y	183	178	0			9
								101	4	201	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 01/09/2020 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16560	X	5978	-0-		-10582	-0-	887	1	4502	3	Y	189	250	0			103
								381	4	208	9							
07	17112	X	920	-0-		-16192	-0-	381	1	300	3	Y	167	209	0			61
								55	4	184	9							
08	15280	X	15280	-0-		-0-	-0-	1399	1	13194	3	Y	466	334	0			193
								174	4	513	9							
09	18575	X	18575	-0-		-0-	-0-	1696	1	15399	3	Y	1089	844	0			438
								282	4	1198	9							
10	15927	X	15927	-0-		-0-	-0-	1213	1	13250	3	Y	1228	1242	0			424
								113	4	1351	9							
11	14790	X	14258	-0-		-532	-0-	1130	1	12207	3	Y	742	924	0			242
								105	4	816	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 01/10/2020 TOTAL DEPTH 12811 PERF.12815 - 18394

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19890	X	5892	-0-		-13998	-0-		1069	1	4200	3	Y	149	126	0			81
									459	4	164	9							
07	18755	X	13762	-0-		-4993	-0-		1346	1	11741	3	Y	437	359	0			159
									194	4	481	9							
08	8604	X	8604	-0-		-0-	-0-		780	1	7397	3	Y	300	335	0			124
									97	4	330	9							
09	10080	X	3114	-0-		-6966	-0-		626	1	2307	3	Y	70	166	0			28
									104	4	77	9							
10	13764	X	8706	-0-		-5058	-0-		1143	1	7152	3	Y	277	209	0			96
									106	4	305	9							
11	13320	X	5003	-0-		-8317	-0-		894	1	3854	3	Y	156	201	0			51
									83	4	172	9							

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9549	X	9549	-0-		-0-	-0-		1089	1	7850	3	Y	510	521	0			13
									49	4	561	9							
07	10229	X	10229	-0-		-0-	-0-		1158	1	8438	3	Y	543	552	0			4
									36	4	597	9							
08	6828	X	6828	-0-		-0-	-0-		828	1	5488	3	Y	444	442	0			6
									24	4	488	9							
09	11250	X	8230	-0-		-3020	-0-		785	1	7031	3	Y	360	363	0			3
									18	4	396	9							
10	10292	X	9246	-0-		-1046	-0-		919	1	7823	3	Y	445	445	0			3
									14	4	490	9							
11	9900	X	7934	-0-		-1966	-0-		888	1	6570	3	Y	415	415	0			3
									19	4	457	9							

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14850	X	12074	-0-		-2776	-0-		1058	1	9655	3	Y	1190	1205	0			29
									52	4	1309	9							
07	15345	X	13070	-0-		-2275	-0-		1158	1	10971	3	Y	821	843	0			7
									38	4	903	9							
08	4453	X	4453	-0-		-0-	-0-		608	1	3368	3	Y	417	419	0			5
									18	4	459	9							
09	14040	X	5343	-0-		-8697	-0-		739	1	4028	3	Y	509	510	0			4
									16	4	560	9							
10	13144	X	634	-0-		-12510	-0-		520	1	6	4	Y	98	101	0			1
									108	9									
11	12660	X	9261	-0-		-3399	-0-		1054	1	8106	3	Y	72	72	0			1
									22	4	79	9							

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9750	X	2220	-0-		-7530	-0-		718	1	1303	3	Y	157	169	0			4
									26	4	173	9							
07	9517	X	1002	-0-		-8515	-0-		827	1	141	3	Y	10	14	0			-0-
									23	4	11	9							
08	13129	X	13129	-0-		-0-	-0-		1134	1	11181	3	Y	709	700	0			9
									34	4	780	9							
09	9620	X	9620	-0-		-0-	-0-		839	1	8245	3	Y	470	475	0			4
									19	4	517	9							
10	11386	X	11386	-0-		-0-	-0-		1004	1	9627	3	Y	672	672	0			4
									16	4	739	9							
11	10770	X	9743	-0-		-1027	-0-		967	1	8076	3	Y	617	616	0			5
									21	4	679	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	2658	-0-	-2952	-0-	286	1	2102	3	Y	193	190	2			9
							58	4	212	9							
07	5363	X	3441	-0-	-1922	-0-	446	1	2749	3	Y	183	183	2			9
							45	4	201	9							
08	3634	X	3634	-0-	-0-	-0-	355	1	2994	3	Y	207	207	2			9
							57	4	228	9							
09	3638	X	3638	-0-	-0-	-0-	330	1	3044	3	Y	215	214	2			10
							27	4	237	9							
10	3689	X	3689	-0-	-0-	-0-	355	1	3061	3	Y	183	184	2			9
							72	4	201	9							
11	3613	X	3613	-0-	-0-	-0-	499	1	2847	3	Y	178	178	2			9
							71	4	196	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9697	X	9697	-0-	-0-	-0-	1028	1	7876	3	Y	677	686	0			17
							48	4	745	9							
07	9323	X	9323	-0-	-0-	-0-	1044	1	7473	3	Y	703	714	0			6
							33	4	773	9							
08	2034	X	2034	-0-	-0-	-0-	558	1	1330	3	Y	118	122	0			2
							16	4	130	9							
09	11400	X	2849	-0-	-8551	-0-	638	1	1981	3	Y	197	197	0			2
							13	4	217	9							
10	10447	X	1026	-0-	-9421	-0-	616	1	373	3	Y	27	29	0			-0-
							7	4	30	9							
11	9690	X	536	-0-	-9154	-0-	402	1	7	4	Y	115	114	0			1
							127	9									

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 08/14/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9180	X	7460	-0-	-1720	-0-	752	1	6059	3	Y	567	563	0			11
							25	4	624	9							
07	7626	X	4959	-0-	-2667	-0-	554	1	4022	3	Y	339	344	0			6
							10	4	373	9							
08	6780	X	6780	-0-	-0-	-0-	663	1	5505	3	Y	545	541	0			10
							12	4	600	9							
09	8790	X	4484	-0-	-4306	-0-	485	1	3578	3	Y	376	380	0			6
							7	4	414	9							
10	8884	X	8884	-0-	-0-	-0-	840	1	7294	3	Y	657	651	0			12
							27	4	723	9							
11	8006	X	8006	-0-	-0-	-0-	838	1	6562	3	Y	536	536	0			12
							16	4	590	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 08/15/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12930	X	1102	-0-	-11828	-0-	459	1	333	3	Y	274	278	0			5
							9	4	301	9							
07	13361	X	565	-0-	-12796	-0-	294	1	245	3	Y	19	24	0			-0-
							5	4	21	9							
08	4708	X	4708	-0-	-0-	-0-	580	1	4104	3	Y	13	13	0			-0-
							10	4	14	9							
09	9810	X	8056	-0-	-1754	-0-	803	1	7239	3	Y	3	3	0			-0-
							11	4	3	9							
10	10137	X	1023	-0-	-9114	-0-	474	1	513	3	Y	20	20	0			-0-
							14	4	22	9							
11	10943	X	10943	-0-	-0-	-0-	1048	1	8915	3	Y	872	853	0			19
							21	4	959	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13470	X	8003	-0-	-5467	-0-	957	1	6351	3	Y	593	586	0			15
							43	4	652	9							
07	7502	X	1099	-0-	-6403	-0-	730	1	15	3	Y	303	316	0			2
							21	4	333	9							
08	4881	X	4881	-0-	-0-	-0-	858	1	3581	3	Y	379	376	0			5
							25	4	417	9							
09	9330	X	646	-0-	-8684	-0-	533	1	1	3	Y	92	96	0			1
							11	4	101	9							
10	8277	X	1037	-0-	-7240	-0-	645	1	210	3	Y	159	159	0			1
							7	4	175	9							
11	8010	X	1142	-0-	-6868	-0-	596	1	216	3	Y	291	290	0			2
							10	4	320	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 01/11/2020 TOTAL DEPTH 12053 PERF.12758 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18120	X	4699	-0-	-13421	-0-	943	1	3121	3	Y	209	278	0			114
							405	4	230	9							
07	25150	X	25150	-0-	-0-	-0-	2399	1	21693	3	Y	648	526	0			236
							345	4	713	9							
08	16579	X	16579	-0-	-0-	-0-	1483	1	14230	3	Y	620	599	0			257
							184	4	682	9							
09	16620	X	10871	-0-	-5749	-0-	1065	1	9292	3	Y	306	440	0			123
							177	4	337	9							
10	25141	X	15869	-0-	-9272	-0-	1262	1	13845	3	Y	586	507	0			202
							117	4	645	9							
11	24330	X	14860	-0-	-9470	-0-	1341	1	12691	3	Y	640	633	0			209
							124	4	704	9							

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 08/16/2019 TOTAL DEPTH 12677 PERF.12961 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14880	X	5098	-0-	-9782	-0-	33	1	4756	3	Y	281	281	0			-0-
							309	9									
07	15376	X	612	-0-	-14764	-0-	610	3	2	9	Y	2	2	0			-0-
08	10417	X	10417	-0-	-0-	-0-	42	1	10375	3	Y	-0-					-0-
09	9175	X	9175	-0-	-0-	-0-	30	1	8096	3	Y	954	954	0			-0-
							1049	9									
10	8090	X	8090	-0-	-0-	-0-	30	1	6771	3	Y	1172	1172	0			-0-
							1289	9									
11	10080	X	8694	-0-	-1386	-0-	36	1	7437	3	Y	1110	1110	0			-0-
							1221	9									

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 08/13/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3348	-0-	-702	-0-	606	1	2283	3	Y	404	399	0			8
							15	4	444	9							
07	4185	X	2195	-0-	-1990	-0-	620	1	1292	3	Y	248	252	0			4
							10	4	273	9							
08	3347	X	3347	-0-	-0-	-0-	665	1	2274	3	Y	362	360	0			6
							10	4	398	9							
09	3840	X	3770	-0-	-70	-0-	653	1	2660	3	Y	408	407	0			7
							8	4	449	9							
10	4787	X	4787	-0-	-0-	-0-	705	1	3523	3	Y	489	487	0			9
							21	4	538	9							
11	3360	X	2719	-0-	-641	-0-	527	1	1781	3	Y	365	366	0			8
							9	4	402	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-PATINO-TSCHIRHART 8H PSA WELL #: 8H RRCID -> 287145 COMPL. DATE 11/05/2019 TOTAL DEPTH 12716 PERF.12586 - 20396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKE JOHNSON-PATINO 7H PSA WELL #: 7H RRCID -> 287163 COMPL. DATE 11/02/2019 TOTAL DEPTH 12658 PERF.12594 - 20380

06	18150	X	16216	-0-	-1934	-0-	1010	1	13819	3	Y	1211	1208	0			55
							55	4	1332	9							
07	18755	X	16051	-0-	-2704	-0-	898	1	13749	3	Y	1249	1250	0			54
							30	4	1374	9							
08	16458	X	16458	-0-	-0-	-0-	777	1	14398	3	Y	1144	1149	0			49
							25	4	1258	9							
09	18870	X	17516	-0-	-1354	-0-	861	1	15051	3	Y	1440	1419	0			70
							20	4	1584	9							
10	17701	X	17600	-0-	-101	-0-	981	1	15138	3	Y	1316	1325	0			61
							33	4	1448	9							
11	16230	X	14702	-0-	-1528	-0-	910	1	12418	3	Y	1187	1195	0			53
							68	4	1306	9							

F.JOHNSON-J.TSCHIRHART 10H PSA WELL #: 10H RRCID -> 287170 COMPL. DATE 11/06/2019 TOTAL DEPTH 12658 PERF.12583 - 20318

06	10740	X	10089	-0-	-651	-0-	737	1	8510	3	Y	731	735	0			33
							38	4	804	9							
07	11927	X	11927	-0-	-0-	-0-	816	1	10005	3	Y	982	973	0			42
							26	4	1080	9							
08	14934	X	14934	-0-	-0-	-0-	855	1	12791	3	Y	1146	1139	0			49
							27	4	1261	9							
09	13553	X	13553	-0-	-0-	-0-	739	1	11533	3	Y	1149	1142	0			56
							17	4	1264	9							
10	13082	X	13040	-0-	-42	-0-	800	1	10895	3	Y	1199	1199	0			56
							26	4	1319	9							
11	14460	X	12599	-0-	-1861	-0-	859	1	10508	3	Y	1063	1071	0			48
							63	4	1169	9							

WIEDING-WESTON UNIT WELL #: 14H RRCID -> 287294 COMPL. DATE 12/10/2019 TOTAL DEPTH 12173 PERF.12546 - 18952

06	18060	X	16495	-0-	-1565	-0-	1098	1	14260	3	Y	978	989	0			24
							61	4	1076	9							
07	18662	X	18469	-0-	-193	-0-	1213	1	16045	3	Y	1064	1079	0			9
							41	4	1170	9							
08	17039	X	17039	-0-	-0-	-0-	1010	1	14854	3	Y	1039	1035	0			13
							32	4	1143	9							
09	18120	X	15949	-0-	-2171	-0-	957	1	13987	3	Y	893	898	0			8
							23	4	982	9							
10	18600	X	15214	-0-	-3386	-0-	945	1	13187	3	Y	968	970	0			6
							17	4	1065	9							
11	17880	X	15066	-0-	-2814	-0-	971	1	13061	3	Y	918	917	0			7
							24	4	1010	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 15H RRCID -> 287295 COMPL. DATE 11/20/2019 TOTAL DEPTH 12146 PERF.12453 - 19159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14730	X	13666	-0-	-1064	-0-	1140	1	11214	3	Y	1141	1160	0			28
							57	4	1255	9							
07	4495	X	1624	-0-	-2871	-0-	679	1	2	3	Y	840	861	0			7
							19	4	924	9							
08	3982	X	3982	-0-	-0-	-0-	771	1	2750	3	Y	399	401	0			5
							22	4	439	9							
09	16080	X	4089	-0-	-11991	-0-	631	1	3268	3	Y	160	164	0			1
							14	4	176	9							
10	14136	X	9420	-0-	-4716	-0-	795	1	8146	3	Y	424	422	0			3
							13	4	466	9							
11	13680	X	-0-	-0-	-13680	-0-					Y	-0-	3	0			-0-

MOBIL C-D-W.WESTON PSA WELL #: 11H RRCID -> 287296 COMPL. DATE 12/12/2019 TOTAL DEPTH 12097 PERF.12496 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21480	X	18862	-0-	-2618	-0-	1365	1	16098	3	Y	1205	1209	0			30
							73	4	1326	9							
07	20491	X	17550	-0-	-2941	-0-	1353	1	14791	3	Y	1237	1257	0			10
							45	4	1361	9							
08	16925	X	16925	-0-	-0-	-0-	1256	1	14212	3	Y	1290	1284	0			16
							38	4	1419	9							
09	22380	X	12465	-0-	-9915	-0-	985	1	10486	3	Y	883	891	0			8
							23	4	971	9							
10	19809	X	13163	-0-	-6646	-0-	1005	1	11283	3	Y	780	783	0			5
							17	4	858	9							
11	18870	X	14154	-0-	-4716	-0-	1034	1	12187	3	Y	826	824	0			7
							24	4	909	9							

WIEDING-WESTON UNIT WELL #: 16H RRCID -> 287308 COMPL. DATE 12/13/2019 TOTAL DEPTH 12136 PERF.12522 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22710	X	20639	-0-	-2071	-0-	1453	1	17759	3	Y	1225	1239	0			30
							79	4	1348	9							
07	22351	X	21501	-0-	-850	-0-	1539	1	18522	3	Y	1262	1282	0			10
							52	4	1388	9							
08	20706	X	20706	-0-	-0-	-0-	1221	1	17982	3	Y	1332	1325	0			17
							38	4	1465	9							
09	22560	X	17011	-0-	-5549	-0-	960	1	15006	3	Y	929	938	0			8
							23	4	1022	9							
10	21638	X	18157	-0-	-3481	-0-	1083	1	15886	3	Y	1062	1063	0			7
							20	4	1168	9							
11	20820	X	11153	-0-	-9667	-0-	803	1	9587	3	Y	676	678	0			5
							19	4	744	9							

WIEDING-WESTON UNIT WELL #: 17H RRCID -> 287309 COMPL. DATE 11/22/2019 TOTAL DEPTH 12143 PERF.12508 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	X	507	-0-	-0-	-0-	485	1	16	4	Y	5	5	0			-0-
							6	9									
07	787	X	787	-0-	-0-	-0-	751	1	2	3	Y	12	12	0			-0-
							21	4	13	9							
08	684	N	684	-0-	-0-	-0-	522	1	28	3	Y	108	107	0			1
							15	4	119	9							
09	200	N	200	-0-	-0-	-0-	150	1	3	4	Y	43	44	0			-0-
							47	9									
10	188	N	188	-0-	-0-	-0-	169	1	2	4	Y	15	15	0			-0-
							17	9									
11	3000	N	7634	-0-	4634	4634	507	1	6611	3	Y	458	454	0			4
							12	4	504	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 45H RRCID -> 287797 COMPL. DATE 08/16/2019 TOTAL DEPTH 12697 PERF.13111 - 22367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16170	X	-0-	-0-	-16170	-0-					Y	-0-					-0-
07	11997	X	127	-0-	-11870	-0-	82	3	45	9	Y	41	41	0			-0-
08	221	X	221	-0-	-0-	-0-	1	1	220	3	Y	-0-					-0-
09	2880	X	3	-0-	-2877	-0-	1	3	2	9	Y	2	2	0			-0-
10	10003	X	10003	-0-	-0-	-0-	33	1	7527	3	Y	2221	2221	0			-0-
							2443	9									
11	8865	X	8865	-0-	-0-	-0-	32	1	6754	3	Y	1890	1890	0			-0-
							2079	9									

BARBOZA UNIT WELL #: 13H RRCID -> 287802 COMPL. DATE 10/15/2019 TOTAL DEPTH 12738 PERF.12642 - 18165

06	13499	X	13499	-0-	-0-	-0-	1262	1	10123	3	Y	1898	1922	0			14
							26	4	2088	9							
07	13927	X	13927	-0-	-0-	-0-	1289	1	10101	3	Y	2294	2285	0			23
							14	4	2523	9							
08	12215	X	12215	-0-	-0-	-0-	1073	1	8560	3	Y	2335	2326	0			32
							13	4	2569	9							
09	13500	X	12033	-0-	-1467	-0-	974	1	8574	3	Y	2245	2243	0			34
							15	4	2470	9							
10	13950	X	9285	-0-	-4665	-0-	812	1	6849	3	Y	1463	1472	0			25
							15	4	1609	9							
11	13500	X	6322	-0-	-7178	-0-	633	1	4710	3	Y	877	885	0			17
							14	4	965	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 3H RRCID -> 288011 COMPL. DATE 12/13/2018 TOTAL DEPTH 11886 PERF.12140 - 15403

06	5700	X	4369	-0-	-1331	-0-	709	1	3066	3	Y	409	405	0			18
							144	4	450	9							
07	5890	X	5499	-0-	-391	-0-	855	1	4093	3	Y	422	420	0			20
							87	4	464	9							
08	5211	X	5211	-0-	-0-	-0-	795	1	3853	3	Y	396	398	0			18
							127	4	436	9							
09	5460	X	5210	-0-	-250	-0-	757	1	3980	3	Y	373	374	0			17
							63	4	410	9							
10	5487	X	4565	-0-	-922	-0-	735	1	3331	3	Y	319	320	0			16
							148	4	351	9							
11	5310	X	4572	-0-	-738	-0-	931	1	3179	3	Y	299	300	0			15
							133	4	329	9							

DAVILA-GRAHAM UNIT WELL #: 6H RRCID -> 288015 COMPL. DATE 01/07/2018 TOTAL DEPTH 12103 PERF.12206 - 18929

06	15570	X	12597	-0-	-2973	-0-	1097	1	11041	3	Y	380	378	0			7
							41	4	418	9							
07	16461	X	13945	-0-	-2516	-0-	1201	1	11991	3	Y	663	658	0			12
							24	4	729	9							
08	14422	X	14422	-0-	-0-	-0-	1209	1	12618	3	Y	521	524	0			9
							22	4	573	9							
09	15930	X	4036	-0-	-11894	-0-	678	1	3131	3	Y	199	205	0			3
							8	4	219	9							
10	14229	X	2394	-0-	-11835	-0-	690	1	1446	3	Y	216	215	0			4
							20	4	238	9							
11	13950	X	5251	-0-	-8699	-0-	821	1	3689	3	Y	661	651	0			14
							14	4	727	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 7H RRCID -> 288025 COMPL. DATE 01/07/2018 TOTAL DEPTH 12130 PERF.11952 - 18329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	8057	X	8057	-0-	-0-	-0-	817	1	5888	3	Y	1205	1197	0			23
							26	4	1326	9							
07	7823	X	7823	-0-	-0-	-0-	867	1	5801	3	Y	1035	1040	0			18
							16	4	1139	9							
08	8305	X	8305	-0-	-0-	-0-	871	1	6206	3	Y	1103	1102	0			19
							15	4	1213	9							
09	9330	X	8412	-0-	-918	-0-	846	1	6214	3	Y	1219	1218	0			20
							11	4	1341	9							
10	9083	X	7937	-0-	-1146	-0-	781	1	6109	3	Y	929	931	0			18
							25	4	1022	9							
11	8564	X	8564	-0-	-0-	-0-	905	1	6487	3	Y	1050	1045	0			23
							17	4	1155	9							

MORGAN UNIT WELL #: 501H RRCID -> 288026 COMPL. DATE 10/17/2017 TOTAL DEPTH 11861 PERF.12581 - 18762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3470	-0-	-670	-0-	329	1	2740	3	Y	352	357	0			7
							14	4	387	9							
07	4030	X	3342	-0-	-688	-0-	353	1	2657	3	Y	294	297	0			4
							9	4	323	9							
08	3392	X	3392	-0-	-0-	-0-	341	1	2686	3	Y	324	322	0			6
							9	4	356	9							
09	4050	X	3231	-0-	-819	-0-	346	1	2471	3	Y	369	368	0			7
							8	4	406	9							
10	3649	X	3649	-0-	-0-	-0-	366	1	2854	3	Y	381	378	0			10
							10	4	419	9							
11	3480	X	3401	-0-	-79	-0-	344	1	2598	3	Y	408	406	0			12
							10	4	449	9							

WIEDING-WESTON UNIT WELL #: 5H RRCID -> 288102 COMPL. DATE 06/24/2018 TOTAL DEPTH 110 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-

WIEDING-WESTON UNIT WELL #: 6H RRCID -> 288103 COMPL. DATE 07/06/2018 TOTAL DEPTH 110 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-

WIEDING-WESTON UNIT WELL #: 7H RRCID -> 288104 COMPL. DATE 07/01/2018 TOTAL DEPTH 110 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 4H RRCID -> 288134 COMPL. DATE 06/21/2018 TOTAL DEPTH 110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 7H RRCID -> 288627 COMPL. DATE 04/09/2016 TOTAL DEPTH 12681 PERF.12792 - 17065

06	1527	N	1527	-0-	-0-	-0-	519	1	476	3	Y	474	490	0			3
							11	4	521	9							
07	1712	N	1712	-0-	-0-	-0-	690	1	570	3	Y	404	403	0			4
							8	4	444	9							
08	1197	N	1197	-0-	-0-	-0-	588	1	264	3	Y	307	307	0			4
							7	4	338	9							
09	1530	N	860	-0-	-670	-0-	506	1	4	3	Y	311	310	0			5
							8	4	342	9							
10	1705	N	853	-0-	-852	-0-	480	1	9	4	Y	331	330	0			6
							364	9									
11	1170	N	630	-0-	-540	-0-	303	1	30	3	Y	264	265	0			5
							7	4	290	9							

ELIZONDO 01 WELL #: 03H RRCID -> 288631 COMPL. DATE 12/29/2019 TOTAL DEPTH 13132 PERF.13347 - 17376

06	T. A.		-0-	-0-	-0-	18					Y	-0-					-0-
07	T. A.		36	-0-	36	54	23	3	13	9	Y	12	12	0			-0-
08	67	X	13	-0-	-54	-0-	11	3	2	9	Y	2	2	0			-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	17	3	14	9	Y	13	13	0			-0-
11	148	N	148	-0-	-0-	-0-	136	3	12	9	Y	11	11	0			-0-

ELIZONDO 01 WELL #: 04H RRCID -> 288632 COMPL. DATE 12/29/2019 TOTAL DEPTH 13222 PERF.13385 - 17427

06	565	X	565	-0-	-0-	-0-	181	3	384	9	Y	349	349	0			-0-
07	1519	X	1519	-0-	-0-	-0-	459	3	1060	9	Y	964	964	0			-0-
08	821	X	821	-0-	-0-	-0-	274	3	547	9	Y	497	497	0			-0-
09	2670	X	1707	-0-	-963	-0-	656	3	1051	9	Y	955	955	0			-0-
10	2790	X	368	-0-	-2422	-0-	206	3	162	9	Y	147	147	0			-0-
11	1470	X	357	-0-	-1113	-0-	257	3	100	9	Y	91	91	0			-0-

ELIZONDO 01 WELL #: 06H RRCID -> 288634 COMPL. DATE 12/29/2019 TOTAL DEPTH 13236 PERF.13446 - 17400

06	1441	X	1441	-0-	-0-	-0-	1087	3	354	9	Y	322	322	0			-0-
07	2666	X	789	-0-	-1877	-0-	622	3	167	9	Y	152	152	0			-0-
08	731	X	731	-0-	-0-	-0-	568	3	163	9	Y	148	148	0			-0-
09	2580	X	738	-0-	-1842	-0-	596	3	142	9	Y	129	129	0			-0-
10	1488	X	55	-0-	-1433	-0-	54	3	1	9	Y	1	1	0			-0-
11	1440	X	36	-0-	-1404	-0-	34	3	2	9	Y	2	2	0			-0-

ELIZONDO 01 WELL #: 05H RRCID -> 288639 COMPL. DATE 12/29/2019 TOTAL DEPTH 13268 PERF.13437 - 17530

06	2317	X	2317	-0-	-0-	-0-	1785	3	532	9	Y	484	484	0			-0-
07	2139	X	1701	-0-	-438	-0-	1258	3	443	9	Y	403	403	0			-0-
08	789	X	789	-0-	-0-	-0-	438	3	351	9	Y	319	319	0			-0-
09	2310	X	1263	-0-	-1047	-0-	660	3	603	9	Y	548	548	0			-0-
10	2387	X	1259	-0-	-1128	-0-	736	3	523	9	Y	475	475	0			-0-
11	2310	X	1123	-0-	-1187	-0-	688	3	435	9	Y	395	395	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 3H RRCID -> 288668 COMPL. DATE 04/04/2020 TOTAL DEPTH 12221 PERF.12429 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14070	X	12719	-0-	-1351	-0-	962	1	10831	3	Y	664	673	0			29
							196	4	730	9							
07	13299	X	11827	-0-	-1472	-0-	990	1	9444	3	Y	1175	1149	0			55
							100	4	1293	9							
08	11611	X	11611	-0-	-0-	-0-	980	1	9338	3	Y	1033	1041	0			47
							157	4	1136	9							
09	14120	X	14120	-0-	-0-	-0-	1045	1	11744	3	Y	1132	1126	0			53
							86	4	1245	9							
10	14938	X	14938	-0-	-0-	-0-	1068	1	12507	3	Y	1044	1045	0			52
							215	4	1148	9							
11	16611	X	16611	-0-	-0-	-0-	1530	1	13333	3	Y	1391	1373	0			70
							218	4	1530	9							

DAVIS 01 WELL #: 11H RRCID -> 288673 COMPL. DATE 11/21/2019 TOTAL DEPTH 13235 PERF.13245 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8250	X	7173	-0-	-1077	-0-	108	1	6142	3	Y	839	839	0			-0-
							923	9									
07	8122	X	7579	-0-	-543	-0-	115	1	6273	3	Y	1083	1083	0			-0-
							1191	9									
08	7313	X	7313	-0-	-0-	-0-	156	1	5941	3	Y	1105	1105	0			-0-
							1216	9									
09	8010	X	7054	-0-	-956	-0-	117	1	5746	3	Y	1083	1083	0			-0-
							1191	9									
10	8277	X	6728	-0-	-1549	-0-	170	1	5496	3	Y	965	965	0			-0-
							1062	9									
11	7320	X	6078	-0-	-1242	-0-	107	1	5178	3	Y	721	721	0			-0-
							793	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 4H RRCID -> 288702 COMPL. DATE 04/04/2020 TOTAL DEPTH 12290 PERF.12473 - 19526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17100	X	9650	-0-	-7450	-0-	851	1	7629	3	Y	906	917	0			40
							173	4	997	9							
07	17670	X	13242	-0-	-4428	-0-	1098	1	10513	3	Y	1382	1357	0			65
							111	4	1520	9							
08	14026	X	14026	-0-	-0-	-0-	1111	1	11176	3	Y	1420	1421	0			64
							177	4	1562	9							
09	16530	X	4037	-0-	-12493	-0-	678	1	2841	3	Y	420	464	0			20
							56	4	462	9							
10	13237	X	2068	-0-	-11169	-0-	610	1	749	3	Y	533	526	0			27
							123	4	586	9							
11	13560	X	1600	-0-	-11960	-0-	782	1	112	4	Y	642	637	0			32
							706	9									

FOSTER UNIT WELL #: 502H RRCID -> 288703 COMPL. DATE 01/09/2021 TOTAL DEPTH 12702 PERF.12923 - 18619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12330	X	11631	-0-	-699	-0-	821	1	8555	3	Y	2014	1984	0			91
							40	4	2215	9							
07	12741	X	11640	-0-	-1101	-0-	761	1	8728	3	Y	1934	1942	0			83
							24	4	2127	9							
08	11023	X	11023	-0-	-0-	-0-	556	1	8678	3	Y	1610	1624	0			69
							18	4	1771	9							
09	12090	X	10867	-0-	-1223	-0-	691	1	8959	3	Y	1093	1109	0			53
							15	4	1202	9							
10	12276	X	10916	-0-	-1360	-0-	811	1	9107	3	Y	884	896	0			41
							26	4	972	9							
11	11640	X	9121	-0-	-2519	-0-	862	1	7240	3	Y	872	874	0			39
							60	4	959	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 8H RRCID -> 288719 COMPL. DATE 01/09/2021 TOTAL DEPTH 12782 PERF.12835 - 18724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	5443	-0-	-2927	-0-	642	1	4427	3	Y	315	312	0			14
							27	4	347	9							
07	8246	X	5144	-0-	-3102	-0-	571	1	4169	3	Y	352	351	0			15
							17	4	387	9							
08	3284	X	3284	-0-	-0-	-0-	230	1	2812	3	Y	214	220	0			9
							7	4	235	9							
09	6420	X	3007	-0-	-3413	-0-	167	1	2585	3	Y	228	226	0			11
							4	4	251	9							
10	6045	X	3567	-0-	-2478	-0-	266	1	2981	3	Y	284	282	0			13
							8	4	312	9							
11	5430	X	3372	-0-	-2058	-0-	236	1	2539	3	Y	527	516	0			24
							17	4	580	9							

KOWALIK 228-1R WELL #: 5H RRCID -> 288734 COMPL. DATE 09/11/2014 TOTAL DEPTH 11968 PERF.11860 - 15989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	-0-	-0-	-2310	-0-					Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2584	X	2584	-0-	-0-	-0-	441	1	1687	3	Y	403	395	0			8
							13	4	443	9							
11	2714	X	2714	-0-	-0-	-0-	521	1	1819	3	Y	332	333	0			7
							9	4	365	9							

FOSTER UNIT WELL #: 7H RRCID -> 288783 COMPL. DATE 01/08/2021 TOTAL DEPTH 12731 PERF.12901 - 18682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1385	-0-	-385	-0-	558	1	706	3	Y	94	94	0			4
							18	4	103	9							
07	1829	N	1288	-0-	-541	-0-	480	1	712	3	Y	75	76	0			3
							13	4	83	9							
08	T. A.		1376	-0-	1376	1376	189	1	1093	3	Y	80	80	0			3
							6	4	88	9							
09	T. A.		1246	-0-	1246	2622	111	1	876	3	Y	234	226	0			11
							2	4	257	9							
10	T. A.		1354	-0-	1354	3976	138	1	889	3	Y	294	291	0			14
							4	4	323	9							
11	T. A.		1430	-0-	1430	5406	158	1	949	3	Y	284	285	0			13
							11	4	312	9							

SCR G-MOBIL C SA WELL #: 1H RRCID -> 288798 COMPL. DATE 04/08/2020 TOTAL DEPTH 11993 PERF.12462 - 18752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	8991	-0-	-1779	-0-	746	1	7278	3	Y	741	731	0			33
							152	4	815	9							
07	11129	X	9082	-0-	-2047	-0-	813	1	7186	3	Y	910	900	0			43
							82	4	1001	9							
08	8866	X	8866	-0-	-0-	-0-	774	1	7155	3	Y	739	749	0			33
							124	4	813	9							
09	9600	X	8223	-0-	-1377	-0-	685	1	6694	3	Y	715	715	0			33
							57	4	787	9							
10	9672	X	7951	-0-	-1721	-0-	701	1	6299	3	Y	736	732	0			37
							141	4	810	9							
11	9000	X	8021	-0-	-979	-0-	922	1	6156	3	Y	738	738	0			37
							131	4	812	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 3H RRCID -> 288863 COMPL. DATE 03/20/2020 TOTAL DEPTH 13493 PERF.13543 - 20064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24540	X	17351	-0-		-7189	-0-	278	1	15863	3	Y	1100	1100	0			-0-
								1210	9									
07	21731	X	17727	-0-		-4004	-0-	297	1	16146	3	Y	1167	1167	0			-0-
								1284	9									
08	16124	X	16124	-0-		-0-	-0-	386	1	14667	3	Y	974	974	0			-0-
								1071	9									
09	19800	X	17040	-0-		-2760	-0-	321	1	15656	3	Y	966	966	0			-0-
								1063	9									
10	20460	X	16842	-0-		-3618	-0-	479	1	15355	3	Y	916	916	0			-0-
								1008	9									
11	19650	X	19650	-0-		-0-	-0-	384	1	18474	3	Y	720	720	0			-0-
								792	9									

FOSTER UNIT WELL #: 504H RRCID -> 289222 COMPL. DATE 01/11/2021 TOTAL DEPTH 12707 PERF.13048 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9381	X	9381	-0-		-0-	-0-	774	1	7830	3	Y	673	664	0			30
								37	4	740	9							
07	9127	X	9127	-0-		-0-	-0-	757	1	7641	3	Y	642	644	0			28
								23	4	706	9							
08	14021	X	14021	-0-		-0-	-0-	821	1	12576	3	Y	544	549	0			23
								26	4	598	9							
09	15013	X	15013	-0-		-0-	-0-	764	1	13638	3	Y	539	536	0			26
								18	4	593	9							
10	9703	X	5660	-0-		-4043	-0-	500	1	4547	3	Y	544	545	0			25
								15	4	598	9							
11	11760	X	5171	-0-		-6589	-0-	523	1	4226	3	Y	351	360	0			16
								36	4	386	9							

FOSTER UNIT WELL #: 9H RRCID -> 289223 COMPL. DATE 01/11/2021 TOTAL DEPTH 12769 PERF.12867 - 18812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	3413	-0-		-5047	-0-	745	1	2327	3	Y	286	290	0			13
								26	4	315	9							
07	9982	X	6911	-0-		-3071	-0-	1154	1	5539	3	Y	168	174	0			7
								33	4	185	9							
08	464	X	464	-0-		-0-	-0-	288	1	1	3	Y	152	152	0			7
								8	4	167	9							
09	9660	X	657	-0-		-9003	-0-	393	1	1	3	Y	233	229	0			11
								7	4	256	9							
10	10304	X	10304	-0-		-0-	-0-	912	1	8969	3	Y	359	353	0			17
								28	4	395	9							
11	8696	X	8696	-0-		-0-	-0-	809	1	7536	3	Y	267	272	0			12
								57	4	294	9							

HOLLMAN UNIT WELL #: 12H RRCID -> 289273 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12381 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	1595	-0-		-2635	-0-	225	1	1184	3	Y	164	166	0			3
								6	4	180	9							
07	4371	X	-0-	-0-		-4371	-0-					Y	-0-	3	0			-0-
08	1544	X	1544	-0-		-0-	-0-	139	1	1206	3	Y	179	176	0			3
								2	4	197	9							
09	3510	X	1291	-0-		-2219	-0-	97	1	1062	3	Y	119	120	0			2
								1	4	131	9							
10	3317	X	1787	-0-		-1530	-0-	152	1	1369	3	Y	237	235	0			4
								5	4	261	9							
11	3201	X	3201	-0-		-0-	-0-	394	1	2235	3	Y	514	507	0			11
								7	4	565	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 13H RRCID -> 289274 COMPL. DATE 05/30/2016 TOTAL DEPTH 12487 PERF.12355 - 20143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	1864	-0-	-1526	-0-	206	1	1258	3	Y	358	357	0			7
							6	4	394	9							
07	2449	X	-0-	-0-	-2449	-0-					Y	-0-	7	0			-0-
08	1426	X	1426	-0-	-0-	-0-	108	1	1032	3	Y	258	253	0			5
							2	4	284	9							
09	2400	X	847	-0-	-1553	-0-	59	1	648	3	Y	126	129	0			2
							1	4	139	9							
10	2480	X	1395	-0-	-1085	-0-	102	1	761	3	Y	481	474	0			9
							3	4	529	9							
11	1860	X	1345	-0-	-515	-0-	147	1	586	3	Y	554	551	0			12
							3	4	609	9							

HOLLMAN UNIT WELL #: 11H RRCID -> 289275 COMPL. DATE 05/30/2016 TOTAL DEPTH 12452 PERF.12388 - 19590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2281	-0-	-989	-0-	448	1	1379	3	Y	403	397	0			8
							11	4	443	9							
07	2542	X	1950	-0-	-592	-0-	269	1	1322	3	Y	322	324	0			6
							5	4	354	9							
08	1239	X	1239	-0-	-0-	-0-	192	1	888	3	Y	142	145	0			3
							3	4	156	9							
09	2580	X	2460	-0-	-120	-0-	337	1	1538	3	Y	528	522	0			9
							4	4	581	9							
10	2356	X	1129	-0-	-1227	-0-	115	1	783	3	Y	206	211	0			4
							4	4	227	9							
11	2280	X	1404	-0-	-876	-0-	168	1	925	3	Y	280	278	0			6
							3	4	308	9							

REYNOLDS GAS UNIT 1 WELL #: 6H RRCID -> 289484 COMPL. DATE 07/26/2014 TOTAL DEPTH 13048 PERF.12876 - 19129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2275	N	2275	-0-	-0-	-0-	147	1	1390	3	Y	646	621	0			172
							27	4	711	9							
07	2826	N	2826	-0-	-0-	-0-	123	1	1870	3	Y	740	736	0			176
							19	4	814	9							
08	3212	X	3212	-0-	-0-	-0-	116	1	2234	3	Y	774	758	0			192
							11	4	851	9							
09	3158	X	3158	-0-	-0-	-0-	118	1	2335	3	Y	624	653	0			163
							19	4	686	9							
10	3434	X	3434	-0-	-0-	-0-	277	1	2409	3	Y	665	679	0			149
							16	4	732	9							
11	3120	X	2318	-0-	-802	-0-	773	1	893	3	Y	570	584	0			135
							25	4	627	9							

DAVIS 01 WELL #: 08H RRCID -> 289503 COMPL. DATE 11/19/2019 TOTAL DEPTH 13298 PERF.13402 - 16987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	X	6788	-0-	-1222	-0-	101	1	5724	3	Y	875	875	0			-0-
							963	9									
07	7781	X	6945	-0-	-836	-0-	108	1	5838	3	Y	908	908	0			-0-
							999	9									
08	7018	X	7018	-0-	-0-	-0-	152	1	5781	3	Y	986	986	0			-0-
							1085	9									
09	7320	X	6742	-0-	-578	-0-	116	1	5658	3	Y	880	880	0			-0-
							968	9									
10	7285	X	6624	-0-	-661	-0-	171	1	5492	3	Y	874	874	0			-0-
							961	9									
11	6780	X	6155	-0-	-625	-0-	104	1	5070	3	Y	892	892	0			-0-
							981	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVIS 01 WELL #: 09H RRCID -> 289505 COMPL. DATE 11/18/2019 TOTAL DEPTH 13262 PERF.13275 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	4684	-0-	-206	-0-	69	1	3956	3	Y	599	599	0			-0-
							659	9									
07	4991	X	4770	-0-	-221	-0-	74	1	4039	3	Y	597	597	0			-0-
							657	9									
08	4584	X	4584	-0-	-0-	-0-	101	1	3859	3	Y	567	567	0			-0-
							624	9									
09	4830	X	4574	-0-	-256	-0-	79	1	3871	3	Y	567	567	0			-0-
							624	9									
10	4991	X	4320	-0-	-671	-0-	112	1	3606	3	Y	547	547	0			-0-
							602	9									
11	4680	X	4297	-0-	-383	-0-	75	1	3640	3	Y	529	529	0			-0-
							582	9									

DAVIS 01 WELL #: 10H RRCID -> 289506 COMPL. DATE 11/17/2019 TOTAL DEPTH 13318 PERF.13316 - 17118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	5831	-0-	-829	-0-	90	1	5124	3	Y	561	561	0			-0-
							617	9									
07	6882	X	6020	-0-	-862	-0-	98	1	5298	3	Y	567	567	0			-0-
							624	9									
08	5643	X	5643	-0-	-0-	-0-	132	1	4958	3	Y	503	503	0			-0-
							553	9									
09	6300	X	5118	-0-	-1182	-0-	93	1	4527	3	Y	453	453	0			-0-
							498	9									
10	6541	X	5004	-0-	-1537	-0-	136	1	4332	3	Y	487	487	0			-0-
							536	9									
11	5820	X	5073	-0-	-747	-0-	92	1	4432	3	Y	499	499	0			-0-
							549	9									

REYNOLDS GAS UNIT 1 WELL #: 4H RRCID -> 289564 COMPL. DATE 11/13/2013 TOTAL DEPTH 12970 PERF.13008 - 19414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					83
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					83
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					83

REYNOLDS GAS UNIT 1 WELL #: 2H RRCID -> 289565 COMPL. DATE 02/22/2012 TOTAL DEPTH 12995 PERF.13060 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	123	-0-	123	123	3	3	120	9	Y	109	83	0			26
08	14B2	EXT	-0-	-0-	-0-	123					Y	-0-	26	0			-0-
09	14B2	EXT	-0-	-0-	-0-	123					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	123					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	123					Y	-0-					-0-

REYNOLDS GAS UNIT 1 WELL #: 7H RRCID -> 289566 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12894 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4800	X	3051	-0-	-1749	-0-	149	1	2018	3	Y	778	760	0			207
							28	4	856	9							
07	4061	X	2877	-0-	-1184	-0-	143	1	1885	3	Y	751	779	0			179
							23	4	826	9							
08	3511	X	3511	-0-	-0-	-0-	136	1	2471	3	Y	810	788	0			201
							13	4	891	9							
09	3360	X	2647	-0-	-713	-0-	139	1	1562	3	Y	839	821	0			219
							23	4	923	9							
10	3472	X	2397	-0-	-1075	-0-	308	1	1050	3	Y	928	939	0			208
							18	4	1021	9							
11	3360	X	2463	-0-	-897	-0-	426	1	997	3	Y	933	919	0			222
							14	4	1026	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 8H RRCID -> 289567 COMPL. DATE 07/26/2014 TOTAL DEPTH 13023 PERF.12995 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2141	-0-	-1159	-0-	103	1	1487	3	Y	484	451	0			129
							19	4	532	9							
07	3410	X	2041	-0-	-1369	-0-	105	1	1451	3	Y	425	453	0			101
							17	4	468	9							
08	2399	X	2399	-0-	-0-	-0-	102	1	1802	3	Y	441	433	0			109
							10	4	485	9							
09	2497	X	2497	-0-	-0-	-0-	104	1	1899	3	Y	434	430	0			113
							17	4	477	9							
10	2790	X	2790	-0-	-0-	-0-	227	1	1994	3	Y	505	505	0			113
							13	4	556	9							
11	2310	X	2217	-0-	-93	-0-	228	1	1563	3	Y	381	404	0			90
							7	4	419	9							

REYNOLDS GAS UNIT 1 WELL #: 3H RRCID -> 289745 COMPL. DATE 10/14/2012 TOTAL DEPTH 13044 PERF.13189 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	305	-0-	-4915	-0-	215	1	20	3	Y	27	32	0			7
							40	4	30	9							
07	5394	X	176	-0-	-5218	-0-	67	1	98	3	Y	-0-	7	0			-0-
							11	4									
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2370	X	-0-	-0-	-2370	-0-					Y	-0-					-0-
10	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-
11	2913	X	2913	-0-	-0-	-0-	462	1	2163	3	Y	248	189	0			59
							15	4	273	9							

HAVEMAN TRUST 01 WELL #: 4H RRCID -> 289824 COMPL. DATE 03/20/2020 TOTAL DEPTH 13492 PERF.13553 - 20075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15720	X	12377	-0-	-3343	-0-	201	1	11411	3	Y	695	695	0			-0-
							765	9									
07	14446	X	12490	-0-	-1956	-0-	216	1	11647	3	Y	570	570	0			-0-
							627	9									
08	11913	X	11913	-0-	-0-	-0-	290	1	10966	3	Y	597	597	0			-0-
							657	9									
09	13680	X	12169	-0-	-1511	-0-	238	1	11489	3	Y	402	402	0			-0-
							442	9									
10	14136	X	11586	-0-	-2550	-0-	333	1	10626	3	Y	570	570	0			-0-
							627	9									
11	14447	X	14447	-0-	-0-	-0-	283	1	13593	3	Y	519	519	0			-0-
							571	9									

HAVEMAN TRUST 01 WELL #: 5HR RRCID -> 289836 COMPL. DATE 03/20/2020 TOTAL DEPTH 13512 PERF.13532 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	4922	-0-	-2848	-0-	78	1	4461	3	Y	348	348	0			-0-
							383	9									
07	6975	X	4904	-0-	-2071	-0-	81	1	4406	3	Y	379	379	0			-0-
							417	9									
08	3730	X	3730	-0-	-0-	-0-	85	1	3254	3	Y	355	355	0			-0-
							391	9									
09	6090	X	5283	-0-	-807	-0-	98	1	4807	3	Y	344	344	0			-0-
							378	9									
10	6169	X	4573	-0-	-1596	-0-	126	1	4092	3	Y	323	323	0			-0-
							355	9									
11	4920	X	3171	-0-	-1749	-0-	58	1	2856	3	Y	234	234	0			-0-
							257	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 WELL #: 5H RRCID -> 289842 COMPL. DATE 01/11/2020 TOTAL DEPTH 10000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 03H RRCID -> 289844 COMPL. DATE 03/23/2020 TOTAL DEPTH 13330 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIDLEY FARMS 01 WELL #: 04H RRCID -> 289845 COMPL. DATE 04/16/2021 TOTAL DEPTH 13323 PERF.13399 - 19619

06	44550 X	40701	-0-	-3849	-0-	374	1	37188	3	Y	2854	2854	0			-0-
						3139	9									
07	46035 X	40485	-0-	-5550	-0-	363	1	36994	3	Y	2844	2844	0			-0-
						3128	9									
08	39816 X	39816	-0-	-0-	-0-	391	1	36532	3	Y	2630	2630	0			-0-
						2893	9									
09	45690 X	38156	-0-	-7534	-0-	428	1	34924	3	Y	2549	2549	0			-0-
						2804	9									
10	46221 X	37327	-0-	-8894	-0-	458	1	34027	3	Y	2584	2584	0			-0-
						2842	9									
11	40710 X	34332	-0-	-6378	-0-	490	1	31187	3	Y	2414	2414	0			-0-
						2655	9									

RIDLEY FARMS 01 WELL #: 05H RRCID -> 289846 COMPL. DATE 04/16/2021 TOTAL DEPTH 13338 PERF.13344 - 19325

06	32130 X	17585	-0-	-14545	-0-	153	1	15407	3	Y	1841	1841	0			-0-
						2025	9									
07	25823 X	17792	-0-	-8031	-0-	155	1	15904	3	Y	1575	1575	0			-0-
						1733	9									
08	20576 X	20576	-0-	-0-	-0-	198	1	18589	3	Y	1626	1626	0			-0-
						1789	9									
09	17732 X	17732	-0-	-0-	-0-	195	1	15986	3	Y	1410	1410	0			-0-
						1551	9									
10	19875 X	19875	-0-	-0-	-0-	231	1	17393	3	Y	2046	2046	0			-0-
						2251	9									
11	18756 X	18756	-0-	-0-	-0-	247	1	16103	3	Y	2187	2187	0			-0-
						2406	9									

RIDLEY FARMS 01 WELL #: 06H RRCID -> 289847 COMPL. DATE 04/16/2021 TOTAL DEPTH 13328 PERF.13422 - 19174

06	180 X	-0-	-0-	-180	-0-					Y	-0-					-0-
07	19101 X	19101	-0-	-0-	-0-	165	1	16941	3	Y	1814	1814	0			-0-
						1995	9									
08	T. A.	30744	-0-	30744	30744	292	1	27474	3	Y	2707	2707	0			-0-
						2978	9									
09	T. A.	23784	-0-	23784	54528	259	1	21302	3	Y	2021	2021	0			-0-
						2223	9									
10	T. A.	21713	-0-	21713	76241	258	1	19330	3	Y	1932	1932	0			-0-
						2125	9									
11	T. A.	18814	-0-	18814	95055	262	1	16819	3	Y	1575	1575	0			-0-
						1733	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SMOLIK 01 WELL #: 04H RRCID -> 289996 COMPL. DATE 02/19/2021 TOTAL DEPTH 13147 PERF.13147 - 18842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17700	X	12510	-0-	-5190	-0-	671	1	10175	3	Y	1513	1513	0			-0-
							1664	9									
07	15066	X	12431	-0-	-2635	-0-	693	1	9983	3	Y	1595	1595	0			-0-
							1755	9									
08	12109	X	12109	-0-	-0-	-0-	690	1	9512	3	Y	1734	1734	0			-0-
							1907	9									
09	14670	X	11261	-0-	-3409	-0-	659	1	9001	3	Y	1455	1455	0			-0-
							1601	9									
10	14167	X	11277	-0-	-2890	-0-	701	1	8895	3	Y	1528	1528	0			-0-
							1681	9									
11	12510	X	10150	-0-	-2360	-0-	693	1	8146	3	Y	1192	1192	0			-0-
							1311	9									

SMOLIK 01 WELL #: 05H RRCID -> 290084 COMPL. DATE 02/20/2021 TOTAL DEPTH 12929 PERF.13092 - 18786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14250	X	12138	-0-	-2112	-0-	644	1	9769	3	Y	1568	1568	0			-0-
							1725	9									
07	13485	X	11567	-0-	-1918	-0-	645	1	9286	3	Y	1487	1487	0			-0-
							1636	9									
08	11215	X	11215	-0-	-0-	-0-	651	1	8944	3	Y	1473	1473	0			-0-
							1620	9									
09	12150	X	10473	-0-	-1677	-0-	611	1	8336	3	Y	1387	1387	0			-0-
							1526	9									
10	12555	X	10496	-0-	-2059	-0-	654	1	8281	3	Y	1419	1419	0			-0-
							1561	9									
11	12150	X	9910	-0-	-2240	-0-	681	1	7986	3	Y	1130	1130	0			-0-
							1243	9									

SMOLIK 01 WELL #: 06H RRCID -> 290085 COMPL. DATE 02/20/2021 TOTAL DEPTH 13004 PERF.13217 - 19110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16740	X	9217	-0-	-7523	-0-	446	1	6893	3	Y	1707	1707	0			-0-
							1878	9									
07	12524	X	8760	-0-	-3764	-0-	451	1	6612	3	Y	1543	1543	0			-0-
							1697	9									
08	8423	X	8423	-0-	-0-	-0-	453	1	6327	3	Y	1494	1494	0			-0-
							1643	9									
09	12210	X	8238	-0-	-3972	-0-	443	1	6148	3	Y	1497	1497	0			-0-
							1647	9									
10	10540	X	8514	-0-	-2026	-0-	490	1	6341	3	Y	1530	1530	0			-0-
							1683	9									
11	9210	X	8209	-0-	-1001	-0-	525	1	6281	3	Y	1275	1275	0			-0-
							1403	9									

REYNOLDS GAS UNIT 1 WELL #: 9H RRCID -> 290092 COMPL. DATE 07/26/2014 TOTAL DEPTH 12980 PERF.13138 - 19381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2972	X	2972	-0-	-0-	-0-	332	1	1815	3	Y	694	654	0			185
							62	4	763	9							
07	3152	X	3152	-0-	-0-	-0-	344	1	1997	3	Y	688	709	0			164
							54	4	757	9							
08	3622	X	3622	-0-	-0-	-0-	332	1	2461	3	Y	725	709	0			180
							31	4	798	9							
09	3829	X	3829	-0-	-0-	-0-	356	1	2650	3	Y	695	693	0			182
							58	4	765	9							
10	4146	X	4146	-0-	-0-	-0-	736	1	2543	3	Y	749	763	0			168
							43	4	824	9							
11	3657	X	3657	-0-	-0-	-0-	747	1	2190	3	Y	633	651	0			150
							24	4	696	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SMOLIK 01 WELL #: 07H RRCID -> 290094 COMPL. DATE 02/20/2021 TOTAL DEPTH 12951 PERF.13178 - 18745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16080	X	10548	-0-	-5532	-0-	574	1	8672	3	Y	1184	1184	0			-0-
							1302	9									
07	14322	X	9557	-0-	-4765	-0-	541	1	7764	3	Y	1138	1138	0			-0-
							1252	9									
08	11402	X	11402	-0-	-0-	-0-	667	1	9152	3	Y	1439	1439	0			-0-
							1583	9									
09	13980	X	10560	-0-	-3420	-0-	630	1	8566	3	Y	1240	1240	0			-0-
							1364	9									
10	10912	X	10629	-0-	-283	-0-	673	1	8493	3	Y	1330	1330	0			-0-
							1463	9									
11	11040	X	9784	-0-	-1256	-0-	665	1	7804	3	Y	1195	1195	0			-0-
							1315	9									

DAVILA-WESTON HENKE UNIT SA C WELL #: 12H RRCID -> 290444 COMPL. DATE 05/22/2022 TOTAL DEPTH 12300 PERF.12263 - 22413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43200	X	30782	-0-	-12418	-0-	1772	1	26355	3	Y	2345	2354	0			26
							75	4	2580	9							
07	41137	X	29784	-0-	-11353	-0-	1724	1	25329	3	Y	2444	2448	0			22
							43	4	2688	9							
08	29342	X	29342	-0-	-0-	-0-	1610	1	25092	3	Y	2360	2361	0			21
							44	4	2596	9							
09	33750	X	22073	-0-	-11677	-0-	1259	1	18950	3	Y	1684	1688	0			17
							12	4	1852	9							
10	32209	X	28491	-0-	-3718	-0-	1513	1	24134	3	Y	2530	2522	0			25
							61	4	2783	9							
11	30780	X	25558	-0-	-5222	-0-	1422	1	21735	3	Y	2161	2157	0			29
							24	4	2377	9							

FRANKE-FOSTER-PATINO SA11 WELL #: 11H RRCID -> 290455 COMPL. DATE 10/11/2021 TOTAL DEPTH 12513 PERF.13152 - 20913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27930	X	22059	-0-	-5871	-0-	1112	1	18301	3	Y	2345	2325	0			106
							66	4	2580	9							
07	27435	X	23141	-0-	-4294	-0-	1279	1	18731	3	Y	2808	2793	0			121
							42	4	3089	9							
08	23374	X	23374	-0-	-0-	-0-	981	1	19687	3	Y	2431	2448	0			104
							32	4	2674	9							
09	25980	X	21809	-0-	-4171	-0-	1043	1	17863	3	Y	2617	2594	0			127
							24	4	2879	9							
10	24180	X	22956	-0-	-1224	-0-	1177	1	19009	3	Y	2482	2494	0			115
							40	4	2730	9							
11	22620	X	20163	-0-	-2457	-0-	1132	1	16266	3	Y	2436	2441	0			110
							85	4	2680	9							

FRANKE-FOSTER-PATINO SA10 WELL #: 10H RRCID -> 290456 COMPL. DATE 10/10/2021 TOTAL DEPTH 12585 PERF.13152 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20520	X	16234	-0-	-4286	-0-	953	1	13719	3	Y	1372	1366	0			62
							53	4	1509	9							
07	19716	X	16157	-0-	-3559	-0-	886	1	13755	3	Y	1352	1356	0			58
							29	4	1487	9							
08	16126	X	16126	-0-	-0-	-0-	748	1	14081	3	Y	1156	1164	0			50
							25	4	1272	9							
09	19200	X	16389	-0-	-2811	-0-	816	1	14146	3	Y	1280	1268	0			62
							19	4	1408	9							
10	17174	X	15598	-0-	-1576	-0-	862	1	13496	3	Y	1101	1112	0			51
							29	4	1211	9							
11	16230	X	13928	-0-	-2302	-0-	875	1	11825	3	Y	1057	1060	0			48
							65	4	1163	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-WESTON HENKE UNIT SA B WELL #: 11H RRCID -> 290471 COMPL. DATE 05/24/2022 TOTAL DEPTH 12480 PERF.12310 - 23017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55950	X	33452	-0-	-22498	-0-	1845	1	29114	3	Y	2192	2201	0			24
							82	4	2411	9							
07	50003	X	30921	-0-	-19082	-0-	1708	1	26724	3	Y	2223	2227	0			20
							44	4	2445	9							
08	30705	X	30705	-0-	-0-	-0-	1654	1	26426	3	Y	2345	2344	0			21
							45	4	2580	9							
09	39240	X	33347	-0-	-5893	-0-	1774	1	28800	3	Y	2505	2501	0			25
							17	4	2756	9							
10	35929	X	31580	-0-	-4349	-0-	1655	1	27276	3	Y	2347	2349	0			23
							67	4	2582	9							
11	33450	X	27912	-0-	-5538	-0-	1530	1	23995	3	Y	2146	2140	0			29
							26	4	2361	9							

DAVILA-WESTON HENKE UNIT SA A WELL #: 10H RRCID -> 290479 COMPL. DATE 05/21/2022 TOTAL DEPTH 12401 PERF.12232 - 22416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43675	X	43675	-0-	-0-	-0-	2255	1	37290	3	Y	3661	3678	0			40
							103	4	4027	9							
07	42504	X	42504	-0-	-0-	-0-	2179	1	36044	3	Y	3840	3845	0			35
							57	4	4224	9							
08	40285	X	40285	-0-	-0-	-0-	2069	1	34592	3	Y	3243	3249	0			29
							57	4	3567	9							
09	47850	X	26399	-0-	-21451	-0-	1419	1	22147	3	Y	2564	2567	0			26
							13	4	2820	9							
10	46624	X	39732	-0-	-6892	-0-	1886	1	31854	3	Y	5377	5349	0			54
							77	4	5915	9							
11	43680	X	36558	-0-	-7122	-0-	1807	1	29154	3	Y	5060	5046	0			68
							31	4	5566	9							

SIENKIEWICZ UNIT WELL #: 505H RRCID -> 290481 COMPL. DATE 06/08/2021 TOTAL DEPTH 12691 PERF.12786 - 18618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14400	X	12592	-0-	-1808	-0-	743	1	8860	3	Y	2703	2809	0			20
							16	4	2973	9							
07	14563	X	14563	-0-	-0-	-0-	792	1	9464	3	Y	3907	3888	0			39
							9	4	4298	9							
08	13395	X	13395	-0-	-0-	-0-	718	1	8997	3	Y	3337	3331	0			45
							9	4	3671	9							
09	14040	X	9706	-0-	-4334	-0-	576	1	6946	3	Y	1977	1992	0			30
							9	4	2175	9							
10	14508	X	11659	-0-	-2849	-0-	690	1	8298	3	Y	2416	2404	0			42
							13	4	2658	9							
11	14040	X	9816	-0-	-4224	-0-	682	1	6874	3	Y	2041	2043	0			40
							15	4	2245	9							

SIENKIEWICZ UNIT WELL #: 4H RRCID -> 290538 COMPL. DATE 06/07/2021 TOTAL DEPTH 12718 PERF.12672 - 17736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14850	X	9495	-0-	-5355	-0-	732	1	6415	3	Y	2121	2180	0			16
							15	4	2333	9							
07	14043	X	9063	-0-	-4980	-0-	715	1	6096	3	Y	2040	2036	0			20
							8	4	2244	9							
08	7912	X	7912	-0-	-0-	-0-	559	1	5622	3	Y	1567	1566	0			21
							7	4	1724	9							
09	9360	X	5846	-0-	-3514	-0-	496	1	4345	3	Y	907	914	0			14
							7	4	998	9							
10	9672	X	7233	-0-	-2439	-0-	657	1	6428	3	Y	124	136	0			2
							12	4	136	9							
11	9360	X	8050	-0-	-1310	-0-	696	1	5580	3	Y	1599	1570	0			31
							15	4	1759	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-FRANKE-FOSTER SA WELL #: 12H RRCID -> 290748 COMPL. DATE 10/12/2021 TOTAL DEPTH 12578 PERF.12849 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 55H RRCID -> 292230 COMPL. DATE 12/03/2021 TOTAL DEPTH 12695 PERF.12861 - 22154

06	68280	X	31605	-0-	-36675	-0-	185	1	27413	3	Y	3643	3643	0			-0-
							4007	9									
07	57877	X	45356	-0-	-12521	-0-	169	1	38790	3	Y	5815	5815	0			-0-
							6397	9									
08	37404	X	37404	-0-	-0-	-0-	127	1	31683	3	Y	5085	5085	0			-0-
							5594	9									
09	45390	X	33369	-0-	-12021	-0-	105	1	28356	3	Y	4462	4462	0			-0-
							4908	9									
10	46903	X	30959	-0-	-15944	-0-	119	1	26060	3	Y	4345	4345	0			-0-
							4780	9									
11	43890	X	29088	-0-	-14802	-0-	120	1	24296	3	Y	4247	4247	0			-0-
							4672	9									

THREE SISTERS 01 WELL #: 56H RRCID -> 292231 COMPL. DATE 12/03/2021 TOTAL DEPTH 12724 PERF.12860 - 22229

06	70290	X	28960	-0-	-41330	-0-	169	1	25175	3	Y	3287	3287	0			-0-
							3616	9									
07	58063	X	43084	-0-	-14979	-0-	161	1	37085	3	Y	5307	5307	0			-0-
							5838	9									
08	43831	X	43831	-0-	-0-	-0-	153	1	37814	3	Y	5331	5331	0			-0-
							5864	9									
09	46890	X	30320	-0-	-16570	-0-	93	1	25567	3	Y	4236	4236	0			-0-
							4660	9									
10	48453	X	24014	-0-	-24439	-0-	85	1	19306	3	Y	4203	4203	0			-0-
							4623	9									
11	42420	X	32151	-0-	-10269	-0-	136	1	27594	3	Y	4019	4019	0			-0-
							4421	9									

THREE SISTERS 01 WELL #: 57H RRCID -> 292233 COMPL. DATE 12/03/2021 TOTAL DEPTH 12690 PERF.12850 - 22006

06	69870	X	31067	-0-	-38803	-0-	181	1	26898	3	Y	3625	3625	0			-0-
							3988	9									
07	59799	X	38262	-0-	-21537	-0-	142	1	32646	3	Y	4976	4976	0			-0-
							5474	9									
08	56618	X	56618	-0-	-0-	-0-	198	1	48884	3	Y	6851	6851	0			-0-
							7536	9									
09	55512	X	55512	-0-	-0-	-0-	184	1	49186	3	Y	5584	5584	0			-0-
							6142	9									
10	58286	X	58286	-0-	-0-	-0-	241	1	52154	3	Y	5355	5355	0			-0-
							5891	9									
11	50100	X	39690	-0-	-10410	-0-	170	1	34528	3	Y	4538	4538	0			-0-
							4992	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HAVEMAN TRUST 01 - H01 D WELL #: 04H RRCID -> 292696 COMPL. DATE 05/02/2022 TOTAL DEPTH 13557 PERF.13463 - 21747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120150	X	71615	-0-	-48535	-0-	1157	1	65738	3	Y	4291	4291	0			-0-
							4720	9									
07	111631	X	68392	-0-	-43239	-0-	1164	1	62886	3	Y	3947	3947	0			-0-
							4342	9									
08	42229	X	42229	-0-	-0-	-0-	1009	1	38262	3	Y	2689	2689	0			-0-
							2958	9									
09	66210	X	66210	-0-	-0-	-0-	1247	1	60727	3	Y	3851	3851	0			-0-
							4236	9									
10	27032	X	21697	-0-	-5335	-0-	614	1	19668	3	Y	1286	1286	0			-0-
							1415	9									
11	64419	X	64419	-0-	-0-	-0-	1221	1	59075	3	Y	3748	3748	0			-0-
							4123	9									

HAVEMAN TRUST 01 - H01 E WELL #: 05H RRCID -> 292716 COMPL. DATE 05/02/2022 TOTAL DEPTH 13558 PERF.13510 - 23391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131160	X	83643	-0-	-47517	-0-	1335	1	75874	3	Y	5849	5849	0			-0-
							6434	9									
07	121458	X	82263	-0-	-39195	-0-	1380	1	74583	3	Y	5727	5727	0			-0-
							6300	9									
08	48755	X	48755	-0-	-0-	-0-	1149	1	43565	3	Y	3674	3674	0			-0-
							4041	9									
09	75676	X	75676	-0-	-0-	-0-	1402	1	68293	3	Y	5437	5437	0			-0-
							5981	9									
10	31919	X	31919	-0-	-0-	-0-	892	1	28594	3	Y	2212	2212	0			-0-
							2433	9									
11	74448	X	74448	-0-	-0-	-0-	1412	1	68325	3	Y	4283	4283	0			-0-
							4711	9									

HAVEMAN TRUST 01 - H01 C WELL #: 03H RRCID -> 292717 COMPL. DATE 05/02/2022 TOTAL DEPTH 13543 PERF.13539 - 21599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113880	X	63066	-0-	-50814	-0-	1017	1	57826	3	Y	3839	3839	0			-0-
							4223	9									
07	105431	X	59630	-0-	-45801	-0-	1008	1	54500	3	Y	3747	3747	0			-0-
							4122	9									
08	38762	X	38762	-0-	-0-	-0-	925	1	35055	3	Y	2529	2529	0			-0-
							2782	9									
09	57983	X	57983	-0-	-0-	-0-	1086	1	52886	3	Y	3646	3646	0			-0-
							4011	9									
10	29233	X	24974	-0-	-4259	-0-	703	1	22526	3	Y	1586	1586	0			-0-
							1745	9									
11	59896	X	59896	-0-	-0-	-0-	1137	1	55037	3	Y	3384	3384	0			-0-
							3722	9									

MURPHY-SINCLAIR UNIT WELL #: 3H RRCID -> 292857 COMPL. DATE 05/17/2022 TOTAL DEPTH 12553 PERF.12752 - 19168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40230	X	28125	-0-	-12105	-0-	1574	1	21371	3	Y	4661	4701	0			137
							53	4	5127	9							
07	40907	X	40907	-0-	-0-	-0-	2124	1	33516	3	Y	4748	4719	0			166
							44	4	5223	9							
08	33572	X	33572	-0-	-0-	-0-	1725	1	28064	3	Y	3399	3428	0			137
							44	4	3739	9							
09	31080	X	27667	-0-	-3413	-0-	1369	1	23006	3	Y	2976	2984	0			129
							18	4	3274	9							
10	32116	X	27523	-0-	-4593	-0-	1367	1	23075	3	Y	2780	2786	0			123
							23	4	3058	9							
11	31080	X	22455	-0-	-8625	-0-	1497	1	17003	3	Y	3550	3523	0			150
							50	4	3905	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-KOTARA 2H SA WELL #: 2H RRCID -> 292863 COMPL. DATE 09/29/2022 TOTAL DEPTH 12656 PERF.12685 - 20808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76020	X	2694	-0-	-73326	-0-	971	1	980	3	Y	668	681	0			20
							8	4	735	9							
07	26815	X	2450	-0-	-24365	-0-	831	1	983	3	Y	568	568	0			20
							11	4	625	9							
08	2172	X	2172	-0-	-0-	-0-	647	1	1064	3	Y	407	411	0			16
							13	4	448	9							
09	4440	X	2328	-0-	-2112	-0-	768	1	1152	3	Y	365	365	0			16
							6	4	402	9							
10	4146	X	4146	-0-	-0-	-0-	1007	1	2456	3	Y	612	601	0			27
							10	4	673	9							
11	4134	X	4134	-0-	-0-	-0-	1768	1	1058	3	Y	1156	1134	0			49
							36	4	1272	9							

MURPHY-KOTARA-BARBOZA SA WELL #: 1H RRCID -> 292864 COMPL. DATE 09/28/2022 TOTAL DEPTH 12583 PERF.12747 - 20867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48748	X	48748	-0-	-0-	-0-	2739	1	38304	3	Y	6919	6965	0			204
							94	4	7611	9							
07	59613	X	42544	-0-	-17069	-0-	2255	1	33209	3	Y	6395	6375	0			224
							45	4	7035	9							
08	42887	X	42887	-0-	-0-	-0-	2161	1	34459	3	Y	5648	5644	0			228
							54	4	6213	9							
09	57690	X	39291	-0-	-18399	-0-	1987	1	31517	3	Y	5238	5240	0			226
							25	4	5762	9							
10	50592	X	37743	-0-	-12849	-0-	1897	1	29279	3	Y	5942	5905	0			263
							31	4	6536	9							
11	48750	X	30755	-0-	-17995	-0-	1535	1	22224	3	Y	6308	6304	0			267
							57	4	6939	9							

MURPHY-KOTARA 1H SA WELL #: 1H RRCID -> 292890 COMPL. DATE 09/29/2022 TOTAL DEPTH 12559 PERF.12741 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41852	X	41852	-0-	-0-	-0-	2298	1	34066	3	Y	4914	4975	0			145
							83	4	5405	9							
07	50220	X	33378	-0-	-16842	-0-	1781	1	26627	3	Y	4485	4473	0			157
							36	4	4934	9							
08	4203	X	4203	-0-	-0-	-0-	575	1	2673	3	Y	856	978	0			35
							13	4	942	9							
09	45870	X	3657	-0-	-42213	-0-	769	1	1772	3	Y	1009	1000	0			44
							6	4	1110	9							
10	43834	X	3733	-0-	-40101	-0-	772	1	1826	3	Y	1025	1024	0			45
							7	4	1128	9							
11	41850	X	29396	-0-	-12454	-0-	1805	1	23183	3	Y	3950	3828	0			167
							63	4	4345	9							

EASLEY UNIT WELL #: 5H RRCID -> 293061 COMPL. DATE 08/09/2023 TOTAL DEPTH 12801 PERF.12705 - 20494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146640	X	66460	-0-	-80180	-0-	2918	1	59348	3	Y	3658	3645	0			69
							170	4	4024	9							
07	145359	X	70945	-0-	-74414	-0-	3392	1	62053	3	Y	4924	4907	0			86
							84	4	5416	9							
08	86785	X	86785	-0-	-0-	-0-	4143	1	77878	3	Y	4252	4263	0			75
							87	4	4677	9							
09	78270	X	78113	-0-	-157	-0-	3800	1	70548	3	Y	3363	3383	0			55
							66	4	3699	9							
10	77048	X	77048	-0-	-0-	-0-	3575	1	70290	3	Y	2777	2779	0			53
							128	4	3055	9							
11	78270	X	67191	-0-	-11079	-0-	3426	1	61112	3	Y	2334	2336	0			51
							86	4	2567	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

KIRK 01 - LG01 - DB01 A WELL #: 01H RRCID -> 293285 COMPL. DATE 07/22/2022 TOTAL DEPTH 13604 PERF.13771 - 20547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108150	X	62534	-0-	-45616	-0-	57291	3	5243	9	Y	4766	4766	0			-0-
07	99696	X	57432	-0-	-42264	-0-	52783	3	4649	9	Y	4226	4226	0			-0-
08	88319	X	35703	-0-	-52616	-0-	32572	3	3131	9	Y	2846	2846	0			-0-
09	76800	X	22503	-0-	-54297	-0-	20455	3	2048	9	Y	1862	1862	0			-0-
10	75392	X	42841	-0-	-32551	-0-	38398	3	4443	9	Y	4039	4039	0			-0-
11	62520	X	38166	-0-	-24354	-0-	34699	3	3467	9	Y	3152	3152	0			-0-

KIRK 01 - LG01 - DB01 B WELL #: 02H RRCID -> 293286 COMPL. DATE 07/22/2022 TOTAL DEPTH 13487 PERF.13656 - 20760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111450	X	49463	-0-	-61987	-0-	43747	3	5716	9	Y	5196	5196	0			-0-
07	97247	X	45162	-0-	-52085	-0-	40007	3	5155	9	Y	4686	4686	0			-0-
08	84258	X	44615	-0-	-39643	-0-	39642	3	4973	9	Y	4521	4521	0			-0-
09	66510	X	31963	-0-	-34547	-0-	28319	3	3644	9	Y	3313	3313	0			-0-
10	62527	X	28204	-0-	-34323	-0-	24364	3	3840	9	Y	3491	3491	0			-0-
11	49470	X	27182	-0-	-22288	-0-	23736	3	3446	9	Y	3133	3133	0			-0-

KIRK 01 - LG01 - DB01 C WELL #: 03H RRCID -> 293288 COMPL. DATE 07/22/2022 TOTAL DEPTH 13622 PERF.13848 - 21503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108360	X	40216	-0-	-68144	-0-	36818	3	3398	9	Y	3089	3089	0			-0-
07	55064	X	55064	-0-	-0-	-0-	50926	3	4138	9	Y	3762	3762	0			-0-
08	54715	X	51178	-0-	-3537	-0-	47335	3	3843	9	Y	3494	3494	0			-0-
09	52950	X	19166	-0-	-33784	-0-	17785	3	1381	9	Y	1255	1255	0			-0-
10	55056	X	54793	-0-	-263	-0-	50345	3	4448	9	Y	4044	4044	0			-0-
11	53280	X	27711	-0-	-25569	-0-	25481	3	2230	9	Y	2027	2027	0			-0-

KIRK 01 - LG01 - DB01 D WELL #: 04H RRCID -> 293289 COMPL. DATE 07/22/2022 TOTAL DEPTH 13621 PERF.13800 - 21327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125190	X	67241	-0-	-57949	-0-	61460	3	5781	9	Y	5255	5255	0			-0-
07	115227	X	64103	-0-	-51124	-0-	59047	3	5056	9	Y	4596	4596	0			-0-
08	101246	X	41117	-0-	-60129	-0-	37320	3	3797	9	Y	3452	3452	0			-0-
09	84780	X	54155	-0-	-30625	-0-	48752	3	5403	9	Y	4912	4912	0			-0-
10	82057	X	50725	-0-	-31332	-0-	45926	3	4799	9	Y	4363	4363	0			-0-
11	67230	X	44635	-0-	-22595	-0-	40284	3	4351	9	Y	3955	3955	0			-0-

KIRK 01 - LONG 01 A WELL #: 01H RRCID -> 293290 COMPL. DATE 07/22/2022 TOTAL DEPTH 13503 PERF.13677 - 20591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117660	X	55449	-0-	-62211	-0-	48908	3	6541	9	Y	5946	5946	0			-0-
07	110391	X	54658	-0-	-55733	-0-	48600	3	6058	9	Y	5507	5507	0			-0-
08	87234	X	32474	-0-	-54760	-0-	28429	3	4045	9	Y	3677	3677	0			-0-
09	72360	X	30387	-0-	-41973	-0-	26352	3	4035	9	Y	3668	3668	0			-0-
10	65410	X	36298	-0-	-29112	-0-	31424	3	4874	9	Y	4431	4431	0			-0-
11	55440	X	34151	-0-	-21289	-0-	29618	3	4533	9	Y	4121	4121	0			-0-

FRANK MALEK 01 WELL #: 02H RRCID -> 293307 COMPL. DATE 07/14/2022 TOTAL DEPTH 12772 PERF.12974 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123030	X	70766	-0-	-52264	-0-	63549	3	7217	9	Y	6561	6561	0			-0-
07	96379	X	66389	-0-	-29990	-0-	60078	3	6311	9	Y	5737	5737	0			-0-
08	78678	X	65879	-0-	-12799	-0-	59732	3	6147	9	Y	5588	5588	0			-0-
09	76140	X	66015	-0-	-10125	-0-	60731	3	5284	9	Y	4804	4804	0			-0-
10	78554	X	56622	-0-	-21932	-0-	52889	3	3733	9	Y	3394	3394	0			-0-
11	70770	X	51453	-0-	-19317	-0-	48240	3	3213	9	Y	2921	2921	0			-0-

FRANK MALEK 01 WELL #: 03H RRCID -> 293308 COMPL. DATE 07/14/2022 TOTAL DEPTH 12822 PERF.13014 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115260	X	88440	-0-	-26820	-0-	80710	3	7730	9	Y	7027	7027	0			-0-
07	93186	X	80018	-0-	-13168	-0-	73421	3	6597	9	Y	5997	5997	0			-0-
08	68389	X	68389	-0-	-0-	-0-	62886	3	5503	9	Y	5003	5003	0			-0-
09	88770	X	57569	-0-	-31201	-0-	53259	3	4310	9	Y	3918	3918	0			-0-
10	91729	X	54768	-0-	-36961	-0-	51354	3	3414	9	Y	3104	3104	0			-0-
11	88440	X	48718	-0-	-39722	-0-	45876	3	2842	9	Y	2584	2584	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 502H RRCID -> 293309 COMPL. DATE 08/07/2023 TOTAL DEPTH 12722 PERF.12643 - 20176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118140	X	69538	-0-	-48602	-0-	3272	1	60524	3	Y	5062	5042	0			95
							174	4	5568	9							
07	115165	X	60037	-0-	-55128	-0-	2889	1	52937	3	Y	3763	3792	0			66
							72	4	4139	9							
08	68385	X	68385	-0-	-0-	-0-	3386	1	61476	3	Y	3139	3150	0			55
							70	4	3453	9							
09	97620	X	64257	-0-	-33363	-0-	3164	1	58287	3	Y	2502	2516	0			41
							54	4	2752	9							
10	91419	X	61324	-0-	-30095	-0-	2849	1	55946	3	Y	2206	2205	0			42
							102	4	2427	9							
11	69540	X	65748	-0-	-3792	-0-	3398	1	60002	3	Y	2057	2054	0			45
							85	4	2263	9							

THREE SISTERS 01 - WK01 B WELL #: 02H RRCID -> 293553 COMPL. DATE 08/19/2022 TOTAL DEPTH 12951 PERF.12842 - 20832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135480	X	64677	-0-	-70803	-0-	406	1	59387	3	Y	4440	4440	0			-0-
							4884	9									
07	109244	X	74781	-0-	-34463	-0-	303	1	68600	3	Y	5344	5344	0			-0-
							5878	9									
08	109244	X	65580	-0-	-43664	-0-	249	1	58730	3	Y	6001	6001	0			-0-
							6601	9									
09	92760	X	52927	-0-	-39833	-0-	196	1	49197	3	Y	3213	3213	0			-0-
							3534	9									
10	84289	X	50822	-0-	-33467	-0-	235	1	47674	3	Y	2648	2648	0			-0-
							2913	9									
11	72360	X	41929	-0-	-30431	-0-	203	1	38353	3	Y	3066	3066	0			-0-
							3373	9									

THREE SISTERS 01 - WK01 C WELL #: 03H RRCID -> 293573 COMPL. DATE 08/19/2022 TOTAL DEPTH 12950 PERF.12904 - 21069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158730	X	80330	-0-	-78400	-0-	497	1	72717	3	Y	6469	6469	0			-0-
							7116	9									
07	135377	X	99370	-0-	-36007	-0-	398	1	90132	3	Y	8036	8036	0			-0-
							8840	9									
08	89477	X	89477	-0-	-0-	-0-	327	1	76955	3	Y	11086	11086	0			-0-
							12195	9									
09	111270	X	79407	-0-	-31863	-0-	292	1	73246	3	Y	5335	5335	0			-0-
							5869	9									
10	107353	X	76967	-0-	-30386	-0-	354	1	71650	3	Y	4512	4512	0			-0-
							4963	9									
11	96150	X	68800	-0-	-27350	-0-	330	1	62538	3	Y	5393	5393	0			-0-
							5932	9									

THREE SISTERS 01 - WK01 A WELL #: 01H RRCID -> 293662 COMPL. DATE 08/19/2022 TOTAL DEPTH 12900 PERF.12918 - 20481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117990	X	62267	-0-	-55723	-0-	390	1	57080	3	Y	4361	4361	0			-0-
							4797	9									
07	97805	X	63909	-0-	-33896	-0-	258	1	58500	3	Y	4683	4683	0			-0-
							5151	9									
08	52912	X	52912	-0-	-0-	-0-	199	1	46793	3	Y	5382	5382	0			-0-
							5920	9									
09	82590	X	42828	-0-	-39762	-0-	159	1	39878	3	Y	2537	2537	0			-0-
							2791	9									
10	74462	X	25153	-0-	-49309	-0-	114	1	23019	3	Y	1836	1836	0			-0-
							2020	9									
11	62250	X	49632	-0-	-12618	-0-	242	1	45822	3	Y	3244	3244	0			-0-
							3568	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERREJON 01 WELL #: 07H RRCID -> 293711 COMPL. DATE 09/14/2022 TOTAL DEPTH 13082 PERF.13094 - 17808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131430	X	73105	-0-	-58325	-0-	69582	3	3523	9	Y	3203	3203	0			-0-
07	101897	X	68906	-0-	-32991	-0-	65596	3	3310	9	Y	3009	3009	0			-0-
08	63885	X	63885	-0-	-0-	-0-	60834	3	3051	9	Y	2774	2774	0			-0-
09	86520	X	64884	-0-	-21636	-0-	62202	3	2682	9	Y	2438	2438	0			-0-
10	79267	X	58018	-0-	-21249	-0-	55460	3	2558	9	Y	2325	2325	0			-0-
11	73110	X	50112	-0-	-22998	-0-	47747	3	2365	9	Y	2150	2150	0			-0-

DAVIS 01 WELL #: 14H RRCID -> 293729 COMPL. DATE 11/04/2022 TOTAL DEPTH 13197 PERF.13270 - 16863

06	71790	X	26033	-0-	-45757	-0-	404	1	22920	3	Y	2463	2463	0			-0-
							2709	9									
07	55676	X	26807	-0-	-28869	-0-	444	1	23969	3	Y	2176	2176	0			-0-
							2394	9									
08	44268	X	22619	-0-	-21649	-0-	534	1	20190	3	Y	1723	1723	0			-0-
							1895	9									
09	31860	X	19407	-0-	-12453	-0-	347	1	16867	3	Y	1994	1994	0			-0-
							2193	9									
10	32488	X	24085	-0-	-8403	-0-	667	1	21402	3	Y	1833	1833	0			-0-
							2016	9									
11	26040	X	14446	-0-	-11594	-0-	265	1	12866	3	Y	1195	1195	0			-0-
							1315	9									

DAVIS 01 WELL #: 12H RRCID -> 293742 COMPL. DATE 11/04/2022 TOTAL DEPTH 13177 PERF.13294 - 16755

06	89490	X	48778	-0-	-40712	-0-	765	1	43429	3	Y	4167	4167	0			-0-
							4584	9									
07	69905	X	39315	-0-	-30590	-0-	640	1	34520	3	Y	3777	3777	0			-0-
							4155	9									
08	58249	X	32279	-0-	-25970	-0-	740	1	27999	3	Y	3218	3218	0			-0-
							3540	9									
09	48780	X	30036	-0-	-18744	-0-	544	1	26497	3	Y	2723	2723	0			-0-
							2995	9									
10	50406	X	28439	-0-	-21967	-0-	772	1	24764	3	Y	2639	2639	0			-0-
							2903	9									
11	48780	X	23495	-0-	-25285	-0-	417	1	20238	3	Y	2582	2582	0			-0-
							2840	9									

DAVIS 01 WELL #: 15H RRCID -> 293958 COMPL. DATE 11/04/2022 TOTAL DEPTH 13200 PERF.13211 - 16945

06	73950	X	26997	-0-	-46953	-0-	420	1	23815	3	Y	2511	2511	0			-0-
							2762	9									
07	57598	X	23632	-0-	-33966	-0-	388	1	20920	3	Y	2113	2113	0			-0-
							2324	9									
08	46066	X	19807	-0-	-26259	-0-	457	1	17276	3	Y	1885	1885	0			-0-
							2074	9									
09	36630	X	17199	-0-	-19431	-0-	309	1	15031	3	Y	1690	1690	0			-0-
							1859	9									
10	31868	X	10540	-0-	-21328	-0-	254	1	8151	3	Y	1941	1941	0			-0-
							2135	9									
11	27000	X	14703	-0-	-12297	-0-	262	1	12738	3	Y	1548	1548	0			-0-
							1703	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 3H RRCID -> 294089 COMPL. DATE 08/06/2023 TOTAL DEPTH 12839 PERF.12736 - 20094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154373	X	154373	-0-	-0-	-0-	6272	1	141139	3	Y	5961	5932	0			112
							405	4	6557	9							
07	153233	X	138712	-0-	-14521	-0-	6937	1	126189	3	Y	4922	4948	0			86
							172	4	5414	9							
08	153233	X	82003	-0-	-71230	-0-	3982	1	74502	3	Y	3124	3155	0			55
							83	4	3436	9							
09	148290	X	75154	-0-	-73136	-0-	3722	1	67998	3	Y	3064	3069	0			50
							64	4	3370	9							
10	153233	X	64547	-0-	-88686	-0-	3073	1	58540	3	Y	2567	2568	0			49
							110	4	2824	9							
11	148290	X	46050	-0-	-102240	-0-	2432	1	41829	3	Y	1572	1587	0			34
							60	4	1729	9							

RIDLEY FARMS 01 - DULLYE 01 C WELL #: 03H RRCID -> 294157 COMPL. DATE 01/08/2023 TOTAL DEPTH 13424 PERF.13427 - 18147

06	224760	X	75525	-0-	-149235	-0-	1227	1	65463	3	Y	8032	8032	0			-0-
							8835	9									
07	182218	X	66763	-0-	-115455	-0-	1346	1	57839	3	Y	6889	6889	0			-0-
							7578	9									
08	146258	X	56983	-0-	-89275	-0-	1437	1	49200	3	Y	5769	5769	0			-0-
							6346	9									
09	112650	X	48129	-0-	-64521	-0-	1290	1	41371	3	Y	4971	4971	0			-0-
							5468	9									
10	96782	X	43853	-0-	-52929	-0-	1374	1	37567	3	Y	4465	4465	0			-0-
							4912	9									
11	75510	X	39057	-0-	-36453	-0-	1309	1	33490	3	Y	3871	3871	0			-0-
							4258	9									

RIDLEY FARMS 01 WELL #: 07H RRCID -> 294203 COMPL. DATE 01/13/2023 TOTAL DEPTH 13381 PERF.13426 - 19011

06	153030	X	85714	-0-	-67316	-0-	799	1	74580	3	Y	9395	9395	0			-0-
							10335	9									
07	158131	X	80558	-0-	-77573	-0-	758	1	70561	3	Y	8399	8399	0			-0-
							9239	9									
08	148490	X	72860	-0-	-75630	-0-	763	1	63969	3	Y	7389	7389	0			-0-
							8128	9									
09	119190	X	63809	-0-	-55381	-0-	843	1	56208	3	Y	6144	6144	0			-0-
							6758	9									
10	106082	X	57110	-0-	-48972	-0-	772	1	50353	3	Y	5441	5441	0			-0-
							5985	9									
11	85710	X	49393	-0-	-36317	-0-	748	1	43350	3	Y	4814	4814	0			-0-
							5295	9									

RIDLEY FARMS 01 WELL #: 10H RRCID -> 294309 COMPL. DATE 01/13/2023 TOTAL DEPTH 13405 PERF.13462 - 18579

06	219090	X	72304	-0-	-146786	-0-	676	1	63117	3	Y	7737	7737	0			-0-
							8511	9									
07	168113	X	64689	-0-	-103424	-0-	607	1	56545	3	Y	6852	6852	0			-0-
							7537	9									
08	135718	X	56150	-0-	-79568	-0-	586	1	49155	3	Y	5826	5826	0			-0-
							6409	9									
09	105570	X	49183	-0-	-56387	-0-	646	1	43046	3	Y	4992	4992	0			-0-
							5491	9									
10	90086	X	46050	-0-	-44036	-0-	617	1	40224	3	Y	4735	4735	0			-0-
							5209	9									
11	72300	X	40610	-0-	-31690	-0-	612	1	35460	3	Y	4125	4125	0			-0-
							4538	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RIDLEY FARMS 01 WELL #: 09H RRCID -> 294310 COMPL. DATE 01/13/2023 TOTAL DEPTH 13402 PERF.13438 - 18712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	191040	X	68432	-0-	-122608	-0-	641	1	59849	3	Y	7220	7220	0	-0-
							7942	9							
07	158906	X	62937	-0-	-95969	-0-	592	1	55119	3	Y	6569	6569	0	-0-
							7226	9							
08	127100	X	53665	-0-	-73435	-0-	560	1	46961	3	Y	5585	5585	0	-0-
							6144	9							
09	98220	X	46223	-0-	-51997	-0-	605	1	40348	3	Y	4791	4791	0	-0-
							5270	9							
10	85188	X	44254	-0-	-40934	-0-	593	1	38688	3	Y	4521	4521	0	-0-
							4973	9							
11	68430	X	36703	-0-	-31727	-0-	555	1	32169	3	Y	3617	3617	0	-0-
							3979	9							

RIDLEY FARMS 01 - DULLYE 01 B WELL #: 02H RRCID -> 294311 COMPL. DATE 01/08/2023 TOTAL DEPTH 13490 PERF.13383 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	226110	X	81186	-0-	-144924	-0-	1327	1	70802	3	Y	8234	8234	0	-0-
							9057	9							
07	182621	X	72691	-0-	-109930	-0-	1470	1	63168	3	Y	7321	7321	0	-0-
							8053	9							
08	148335	X	63562	-0-	-84773	-0-	1611	1	55182	3	Y	6154	6154	0	-0-
							6769	9							
09	118440	X	54951	-0-	-63489	-0-	1487	1	47685	3	Y	5254	5254	0	-0-
							5779	9							
10	104470	X	48539	-0-	-55931	-0-	1528	1	41798	3	Y	4739	4739	0	-0-
							5213	9							
11	81180	X	41805	-0-	-39375	-0-	1399	1	35795	3	Y	4192	4192	0	-0-
							4611	9							

DAVIS 01 WELL #: 16H RRCID -> 294312 COMPL. DATE 11/04/2022 TOTAL DEPTH 13132 PERF.13212 - 16934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	85710	X	28030	-0-	-57680	-0-	425	1	24094	3	Y	3192	3192	0	-0-
							3511	9							
07	64759	X	25369	-0-	-39390	-0-	400	1	21586	3	Y	3075	3075	0	-0-
							3383	9							
08	49228	X	20491	-0-	-28737	-0-	457	1	17295	3	Y	2490	2490	0	-0-
							2739	9							
09	35520	X	18875	-0-	-16645	-0-	330	1	16078	3	Y	2243	2243	0	-0-
							2467	9							
10	35061	X	19264	-0-	-15797	-0-	503	1	16126	3	Y	2395	2395	0	-0-
							2635	9							
11	28020	X	18513	-0-	-9507	-0-	319	1	15502	3	Y	2447	2447	0	-0-
							2692	9							

IVAS SMITH 02 WELL #: 02H RRCID -> 294317 COMPL. DATE 02/23/2023 TOTAL DEPTH 12779 PERF.12813 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	145170	X	78792	-0-	-66378	-0-	66068	3	12724	9	Y	11567	11567	0	-0-
07	150009	X	58241	-0-	-91768	-0-	48799	3	9442	9	Y	8584	8584	0	-0-
08	150009	X	53769	-0-	-96240	-0-	45757	3	8012	9	Y	7284	7284	0	-0-
09	140700	X	39336	-0-	-101364	-0-	33441	3	5895	9	Y	5359	5359	0	-0-
10	107291	X	32560	-0-	-74731	-0-	27405	3	5155	9	Y	4686	4686	0	-0-
11	78780	X	29232	-0-	-49548	-0-	1	1	24875	3	Y	3960	3960	0	-0-
							4356	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA-MAY UNIT PSA WELL #: 1H RRCID -> 294319 COMPL. DATE 11/17/2018 TOTAL DEPTH 12419 PERF.12319 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4238	X	4238	-0-	-0-	-0-	385	1	3055	3	Y	717	725	0			21
							9	4	789	9							
07	4877	X	4877	-0-	-0-	-0-	696	1	2628	3	Y	1403	1375	0			49
							10	4	1543	9							
08	19499	X	3644	-0-	-15855	-0-	634	1	2269	3	Y	661	683	0			27
							14	4	727	9							
09	18870	X	4290	-0-	-14580	-0-	664	1	2808	3	Y	738	733	0			32
							6	4	812	9							
10	19499	X	4790	-0-	-14709	-0-	868	1	2946	3	Y	879	872	0			39
							9	4	967	9							
11	4710	X	3300	-0-	-1410	-0-	733	1	1829	3	Y	655	666	0			28
							17	4	721	9							

IVAS SMITH 02 WELL #: 03H RRCID -> 294350 COMPL. DATE 02/23/2023 TOTAL DEPTH 12822 PERF.12754 - 18461

06	135270	X	128430	-0-	-6840	-0-	115922	3	12508	9	Y	11371	11371	0			-0-
07	139779	X	105452	-0-	-34327	-0-	96577	3	8875	9	Y	8068	8068	0			-0-
08	139779	X	111971	-0-	-27808	-0-	104592	3	7379	9	Y	6708	6708	0			-0-
09	135270	X	103649	-0-	-31621	-0-	98194	3	5455	9	Y	4959	4959	0			-0-
10	133579	X	95096	-0-	-38483	-0-	90354	3	4742	9	Y	4311	4311	0			-0-
11	128430	X	62607	-0-	-65823	-0-	3	1	59150	3	Y	3140	3140	0			-0-
							3454	9									

IVAS SMITH 02 WELL #: 04H RRCID -> 294351 COMPL. DATE 02/23/2023 TOTAL DEPTH 12788 PERF.12710 - 18417

06	167160	X	76500	-0-	-90660	-0-	65125	3	11375	9	Y	10341	10341	0			-0-
07	172732	X	56096	-0-	-116636	-0-	47595	3	8501	9	Y	7728	7728	0			-0-
08	171895	X	49126	-0-	-122769	-0-	41351	3	7775	9	Y	7068	7068	0			-0-
09	141510	X	35252	-0-	-106258	-0-	29847	3	5405	9	Y	4914	4914	0			-0-
10	104594	X	28410	-0-	-76184	-0-	23845	3	4565	9	Y	4150	4150	0			-0-
11	76500	X	26741	-0-	-49759	-0-	1	1	22723	3	Y	3652	3652	0			-0-
							4017	9									

SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 294353 COMPL. DATE 07/30/2018 TOTAL DEPTH 11792 PERF.11834 - 18022

06	3654	X	3654	-0-	-0-	-0-	561	1	2508	3	Y	428	426	0			19
							114	4	471	9							
07	5208	X	1960	-0-	-3248	-0-	569	1	757	3	Y	524	518	0			25
							58	4	576	9							
08	4495	X	2650	-0-	-1845	-0-	367	1	1840	3	Y	349	358	0			16
							59	4	384	9							
09	4468	X	4468	-0-	-0-	-0-	647	1	3099	3	Y	608	596	0			28
							53	4	669	9							
10	4402	X	4280	-0-	-122	-0-	682	1	2837	3	Y	567	567	0			28
							137	4	624	9							
11	4003	X	4003	-0-	-0-	-0-	726	1	2627	3	Y	497	500	0			25
							103	4	547	9							

IVAS SMITH 02 WELL #: 06H RRCID -> 294354 COMPL. DATE 02/23/2023 TOTAL DEPTH 12764 PERF.12769 - 18494

06	161250	X	92120	-0-	-69130	-0-	76831	3	15289	9	Y	13899	13899	0			-0-
07	166625	X	67087	-0-	-99538	-0-	55526	3	11561	9	Y	10510	10510	0			-0-
08	166625	X	62294	-0-	-104331	-0-	51441	3	10853	9	Y	9866	9866	0			-0-
09	157710	X	48416	-0-	-109294	-0-	40550	3	7866	9	Y	7151	7151	0			-0-
10	125891	X	41125	-0-	-84766	-0-	34274	3	6851	9	Y	6228	6228	0			-0-
11	92130	X	36599	-0-	-55531	-0-	1	1	30710	3	Y	5353	5353	0			-0-
							5888	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 11H RRCID -> 294355 COMPL. DATE 02/13/2017 TOTAL DEPTH 12063 PERF.11996 - 18462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3094	X	3094	-0-	-0-	-0-	476	1	1925	3	Y	621	620	0			7
							10	4	683	9							
07	3596	X	3263	-0-	-333	-0-	625	1	1865	3	Y	692	693	0			6
							12	4	761	9							
08	3441	X	2239	-0-	-1202	-0-	482	1	1311	3	Y	395	397	0			4
							11	4	435	9							
09	3540	X	3027	-0-	-513	-0-	550	1	1904	3	Y	518	517	0			5
							3	4	570	9							
10	4098	X	4098	-0-	-0-	-0-	599	1	2591	3	Y	805	802	0			8
							22	4	886	9							
11	3150	X	3129	-0-	-21	-0-	547	1	1766	3	Y	737	735	0			10
							5	4	811	9							

CHILDREN'S-WESTON UNIT WELL #: 5H RRCID -> 294356 COMPL. DATE 05/26/2015 TOTAL DEPTH 11956 PERF.12290 - 18839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	X	209	-0-	-0-	-0-	199	1	6	4	Y	4	4	0			-0-
							4	9									
07	4135	X	4135	-0-	-0-	-0-	581	1	3458	3	Y	71	70	0			1
							18	4	78	9							
08	1049	X	1049	-0-	-0-	-0-	329	1	577	3	Y	122	121	0			2
							9	4	134	9							
09	1272	X	1272	-0-	-0-	-0-	250	1	899	3	Y	107	108	0			1
							5	4	118	9							
10	3999	X	1255	-0-	-2744	-0-	199	1	892	3	Y	146	146	0			1
							3	4	161	9							
11	3870	X	1467	-0-	-2403	-0-	180	1	796	3	Y	444	441	0			4
							3	4	488	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 294357 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11781 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4058	X	4058	-0-	-0-	-0-	562	1	2656	3	Y	660	651	0			29
							114	4	726	9							
07	4464	X	4464	-0-	-0-	-0-	741	1	2880	3	Y	698	694	0			33
							75	4	768	9							
08	6789	X	4716	-0-	-2073	-0-	707	1	3096	3	Y	727	727	0			33
							113	4	800	9							
09	6570	X	4221	-0-	-2349	-0-	685	1	2740	3	Y	672	674	0			31
							57	4	739	9							
10	4464	X	4122	-0-	-342	-0-	701	1	2677	3	Y	548	552	0			27
							141	4	603	9							
11	4560	X	4441	-0-	-119	-0-	973	1	2681	3	Y	589	586	0			30
							139	4	648	9							

LUNA UNIT WELL #: 12H RRCID -> 294358 COMPL. DATE 11/17/2018 TOTAL DEPTH 12277 PERF.12366 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2722	X	2722	-0-	-0-	-0-	860	1	1397	3	Y	415	415	0			12
							8	4	457	9							
07	2443	X	2443	-0-	-0-	-0-	820	1	1201	3	Y	374	373	0			13
							11	4	411	9							
08	3255	X	2176	-0-	-1079	-0-	797	1	1004	3	Y	326	326	0			13
							16	4	359	9							
09	3030	X	2419	-0-	-611	-0-	751	1	1268	3	Y	358	356	0			15
							6	4	394	9							
10	2790	X	2398	-0-	-392	-0-	784	1	1203	3	Y	367	366	0			16
							7	4	404	9							
11	2730	X	1993	-0-	-737	-0-	744	1	951	3	Y	256	261	0			11
							16	4	282	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 16H RRCID -> 294359 COMPL. DATE 06/12/2023 TOTAL DEPTH 12310 PERF.12422 - 19359

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16308	X	16308	-0-	-0-	-0-	1095	1	12782	3	Y	2163	2119	0			44
							52	4	2379	9							
07	20396	X	20396	-0-	-0-	-0-	1513	1	16396	3	Y	2225	2238	0			31
							39	4	2448	9							
08	16560	X	16560	-0-	-0-	-0-	1190	1	13275	3	Y	1876	1870	0			37
							31	4	2064	9							
09	13149	X	13149	-0-	-0-	-0-	1055	1	10193	3	Y	1706	1709	0			34
							24	4	1877	9							
10	13570	X	13570	-0-	-0-	-0-	1117	1	10434	3	Y	1808	1796	0			46
							30	4	1989	9							
11	13020	X	11824	-0-	-1196	-0-	999	1	9006	3	Y	1627	1627	0			46
							29	4	1790	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 8H RRCID -> 294360 COMPL. DATE 08/20/2020 TOTAL DEPTH 11734 PERF.11719 - 19100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13389	X	13389	-0-	-0-	-0-	1057	1	8088	3	Y	3831	3817	0			42
							30	4	4214	9							
07	11124	X	11124	-0-	-0-	-0-	998	1	7616	3	Y	2263	2284	0			21
							21	4	2489	9							
08	13051	X	11069	-0-	-1982	-0-	934	1	7684	3	Y	2207	2208	0			20
							23	4	2428	9							
09	15300	X	9940	-0-	-5360	-0-	806	1	6882	3	Y	2043	2042	0			21
							5	4	2247	9							
10	13950	X	11990	-0-	-1960	-0-	909	1	8541	3	Y	2277	2275	0			23
							35	4	2505	9							
11	13380	X	4278	-0-	-9102	-0-	559	1	2140	3	Y	1431	1435	0			19
							5	4	1574	9							

CHILDREN'S-WESTON UNIT WELL #: 504H RRCID -> 294362 COMPL. DATE 02/13/2017 TOTAL DEPTH 11996 PERF.12530 - 19286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2952	X	2952	-0-	-0-	-0-	479	1	2042	3	Y	382	384	0			4
							11	4	420	9							
07	4557	X	696	-0-	-3861	-0-	472	1	11	3	Y	186	188	0			2
							8	4	205	9							
08	4557	X	3112	-0-	-1445	-0-	401	1	2517	3	Y	167	167	0			2
							10	4	184	9							
09	3420	X	1343	-0-	-2077	-0-	84	1	1175	3	Y	75	76	0			1
							1	4	83	9							
10	5786	X	5786	-0-	-0-	-0-	684	1	4273	3	Y	730	724	0			7
							26	4	803	9							
11	3000	X	1542	-0-	-1458	-0-	501	1	894	3	Y	130	135	0			2
							4	4	143	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 5H RRCID -> 294370 COMPL. DATE 05/04/2016 TOTAL DEPTH 11915 PERF.12304 - 19043

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3987	X	3987	-0-	-0-	-0-	548	1	2657	3	Y	610	605	0			27
							111	4	671	9							
07	4588	X	3816	-0-	-772	-0-	584	1	2499	3	Y	613	611	0			29
							59	4	674	9							
08	4588	X	3877	-0-	-711	-0-	586	1	2518	3	Y	617	618	0			28
							94	4	679	9							
09	4230	X	3827	-0-	-403	-0-	557	1	2540	3	Y	622	621	0			29
							46	4	684	9							
10	4247	X	3608	-0-	-639	-0-	570	1	2295	3	Y	571	572	0			28
							115	4	628	9							
11	3990	X	3595	-0-	-395	-0-	732	1	2146	3	Y	557	557	0			28
							104	4	613	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 3H RRCID -> 294371 COMPL. DATE 04/30/2017 TOTAL DEPTH 12275 PERF.12182 - 20286

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10288	X	10288	-0-	-0-	-0-	1031	1	8432	3	Y	722	726	0			8
							31	4	794	9							
07	12183	X	8170	-0-	-4013	-0-	927	1	6638	3	Y	532	535	0			5
							20	4	585	9							
08	12183	X	5043	-0-	-7140	-0-	631	1	3925	3	Y	428	429	0			4
							16	4	471	9							
09	12240	X	1074	-0-	-11166	-0-	180	1	742	3	Y	137	140	0			1
							1	4	151	9							
10	11625	X	3404	-0-	-8221	-0-	561	1	2116	3	Y	643	638	0			6
							20	4	707	9							
11	10290	X	3745	-0-	-6545	-0-	665	1	2274	3	Y	727	723	0			10
							6	4	800	9							

DAVILA-GRAHAM UNIT WELL #: 4H RRCID -> 294372 COMPL. DATE 04/30/2017 TOTAL DEPTH 12245 PERF.12018 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12359	X	12359	-0-	-0-	-0-	1184	1	10053	3	Y	987	994	0			11
							36	4	1086	9							
07	14849	X	13001	-0-	-1848	-0-	1169	1	10890	3	Y	833	836	0			8
							26	4	916	9							
08	16151	X	10092	-0-	-6059	-0-	843	1	8415	3	Y	738	739	0			7
							22	4	812	9							
09	15630	X	371	-0-	-15259	-0-	229	1	1	4	Y	128	134	0			1
							141	9									
10	15903	X	1061	-0-	-14842	-0-	541	1	258	3	Y	221	220	0			2
							19	4	243	9							
11	12570	X	3348	-0-	-9222	-0-	704	1	2077	3	Y	510	505	0			7
							6	4	561	9							

DIRECT ASSETS UNIT WELL #: 12H RRCID -> 294382 COMPL. DATE 10/16/2017 TOTAL DEPTH 11981 PERF.12557 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3007	X	3007	-0-	-0-	-0-	593	1	1911	3	Y	440	453	0			9
							19	4	484	9							
07	4123	X	1370	-0-	-2753	-0-	523	1	283	3	Y	503	505	0			7
							11	4	553	9							
08	4241	X	4241	-0-	-0-	-0-	675	1	2828	3	Y	656	650	0			13
							16	4	722	9							
09	3810	X	1469	-0-	-2341	-0-	528	1	370	3	Y	509	512	0			10
							11	4	560	9							
10	3937	X	3330	-0-	-607	-0-	647	1	2124	3	Y	494	492	0			12
							16	4	543	9							
11	4827	X	4827	-0-	-0-	-0-	781	1	3039	3	Y	897	884	0			25
							20	4	987	9							

DIRECT ASSETS UNIT WELL #: 3H RRCID -> 294383 COMPL. DATE 09/15/2015 TOTAL DEPTH 12079 PERF.12393 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8269	X	8269	-0-	-0-	-0-	893	1	5752	3	Y	1445	1425	0			29
							34	4	1590	9							
07	10264	X	10264	-0-	-0-	-0-	939	1	8536	3	Y	695	714	0			10
							24	4	765	9							
08	2883	X	137	-0-	-2746	-0-	30	1	69	3	Y	34	43	0			1
							1	4	37	9							
09	9540	X	4926	-0-	-4614	-0-	775	1	3166	3	Y	881	864	0			18
							16	4	969	9							
10	10354	X	5158	-0-	-5196	-0-	690	1	2530	3	Y	1746	1720	0			44
							17	4	1921	9							
11	9930	X	4745	-0-	-5185	-0-	701	1	2474	3	Y	1411	1415	0			40
							18	4	1552	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 4H RRCID -> 294384 COMPL. DATE 09/15/2015 TOTAL DEPTH 12064 PERF.12334 - 17614

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7013	X	7013	-0-	-0-	-0-	885	1	5487	3	Y	553	562	0			11
							33	4	608	9							
07	7817	X	7817	-0-	-0-	-0-	775	1	6961	3	Y	56	66	0			1
							19	4	62	9							
08	6262	X	2554	-0-	-3708	-0-	523	1	1639	3	Y	345	339	0			7
							12	4	380	9							
09	6060	X	5292	-0-	-768	-0-	808	1	3798	3	Y	608	603	0			12
							17	4	669	9							
10	6262	X	3655	-0-	-2607	-0-	745	1	2292	3	Y	545	543	0			14
							18	4	600	9							
11	6060	X	5248	-0-	-812	-0-	802	1	2934	3	Y	1355	1331	0			38
							21	4	1491	9							

MAY UNIT 1 WELL #: 10H RRCID -> 294387 COMPL. DATE 06/20/2018 TOTAL DEPTH 12291 PERF.12365 - 15849

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994631	X	3795	-0-	-990836	-0-	877	1	1942	3	Y	878	880	0			26
							10	4	966	9							
07	3433	X	3433	-0-	-0-	-0-	827	1	1549	3	Y	951	944	0			33
							11	4	1046	9							
08	5404	X	5404	-0-	-0-	-0-	922	1	3455	3	Y	915	911	0			37
							20	4	1007	9							
09	4807	X	4807	-0-	-0-	-0-	811	1	3059	3	Y	845	845	0			37
							7	4	930	9							
10	4628	X	4628	-0-	-0-	-0-	752	1	3072	3	Y	724	729	0			32
							8	4	796	9							
11	5220	X	3263	-0-	-1957	-0-	540	1	2285	3	Y	386	402	0			16
							13	4	425	9							

MAY UNIT 1 WELL #: 11H RRCID -> 294388 COMPL. DATE 06/20/2018 TOTAL DEPTH 12434 PERF.12273 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2467195	X	13150	-0-	-2454045	-0-	1164	1	10681	3	Y	1160	1155	0			34
							29	4	1276	9							
07	12802	X	12802	-0-	-0-	-0-	1073	1	9872	3	Y	1672	1648	0			58
							18	4	1839	9							
08	14725	X	12137	-0-	-2588	-0-	1038	1	9446	3	Y	1481	1479	0			60
							24	4	1629	9							
09	15120	X	12491	-0-	-2629	-0-	959	1	9551	3	Y	1792	1775	0			77
							10	4	1971	9							
10	13609	X	13117	-0-	-492	-0-	1002	1	9664	3	Y	2216	2195	0			98
							13	4	2438	9							
11	13140	X	10336	-0-	-2804	-0-	911	1	7565	3	Y	1666	1693	0			71
							27	4	1833	9							

MAY UNIT 1 WELL #: 9H RRCID -> 294410 COMPL. DATE 06/20/2018 TOTAL DEPTH 12369 PERF.12293 - 18725

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2179677	X	9532	-0-	-2170145	-0-	1274	1	6379	3	Y	1689	1684	0			50
							21	4	1858	9							
07	18509	X	18509	-0-	-0-	-0-	1638	1	13804	3	Y	2764	2717	0			97
							27	4	3040	9							
08	14183	X	14183	-0-	-0-	-0-	1256	1	10860	3	Y	1853	1875	0			75
							29	4	2038	9							
09	11302	X	11302	-0-	-0-	-0-	1004	1	8502	3	Y	1624	1629	0			70
							10	4	1786	9							
10	13826	X	10586	-0-	-3240	-0-	949	1	8015	3	Y	1464	1469	0			65
							12	4	1610	9							
11	13380	X	7793	-0-	-5587	-0-	790	1	5708	3	Y	1157	1173	0			49
							22	4	1273	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 4H RRCID -> 294411 COMPL. DATE 02/23/2017 TOTAL DEPTH 11775 PERF.11933 - 16928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	942268	X	2749	-0-	-939519	-0-	423	1	2286	3	Y	27	27	0		-0-
							10	4	30	9						
07	3184	X	3184	-0-	-0-	-0-	537	1	2593	3	Y	39	39	0		-0-
							11	4	43	9						
08	9734	X	291	-0-	-9443	-0-	176	1	5	3	Y	96	95	0		1
							4	4	106	9						
09	3300	X	-0-	-0-	-3300	-0-					Y	-0-	1	0		-0-
10	3193	X	355	-0-	-2838	-0-	270	1	10	4	Y	68	67	0		1
							75	9								
11	3090	X	320	-0-	-2770	-0-	270	1	2	4	Y	44	44	0		1
							48	9								

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 5H RRCID -> 294412 COMPL. DATE 02/23/2017 TOTAL DEPTH 11710 PERF.12054 - 17561

06	2926	X	2926	-0-	-0-	-0-	350	1	2566	3	Y	-0-	59	0		-0-
							10	4								
07	1789	X	1789	-0-	-0-	-0-	606	1	565	3	Y	552	547	0		5
							11	4	607	9						
08	5444	X	5444	-0-	-0-	-0-	626	1	3252	3	Y	1410	1402	0		13
							15	4	1551	9						
09	0	X	-0-	-0-	-0-	-0-					Y	-0-	13	0		-0-
10	2613	X	2613	-0-	-0-	-0-	591	1	1513	3	Y	444	440	0		4
							21	4	488	9						
11	5813	X	5813	-0-	-0-	-0-	882	1	4053	3	Y	790	783	0		11
							9	4	869	9						

IVAS SMITH 02 WELL #: 05H RRCID -> 294445 COMPL. DATE 02/23/2023 TOTAL DEPTH 12776 PERF.12791 - 18435

06	166380	X	94621	-0-	-71759	-0-	79583	3	15038	9	Y	13671	13671	0		-0-
07	171926	X	73731	-0-	-98195	-0-	61561	3	12170	9	Y	11064	11064	0		-0-
08	171926	X	66051	-0-	-105875	-0-	54923	3	11128	9	Y	10116	10116	0		-0-
09	166380	X	49822	-0-	-116558	-0-	42110	3	7712	9	Y	7011	7011	0		-0-
10	128278	X	40392	-0-	-87886	-0-	34093	3	6299	9	Y	5726	5726	0		-0-
11	94620	X	36963	-0-	-57657	-0-	1	1	31592	3	Y	4882	4882	0		-0-
							5370	9								

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 6H RRCID -> 294460 COMPL. DATE 02/23/2017 TOTAL DEPTH 11729 PERF.12108 - 18541

06	859	X	859	-0-	-0-	-0-	225	1	505	3	Y	114	118	0		1
							4	4	125	9						
07	1465	X	1465	-0-	-0-	-0-	549	1	540	3	Y	333	331	0		3
							10	4	366	9						
08	1840	X	1840	-0-	-0-	-0-	362	1	1314	3	Y	141	143	0		1
							9	4	155	9						
09	3270	X	-0-	-0-	-3270	-0-					Y	-0-	1	0		-0-
10	6419	X	6419	-0-	-0-	-0-	741	1	4693	3	Y	870	861	0		9
							28	4	957	9						
11	5678	X	5678	-0-	-0-	-0-	807	1	3805	3	Y	962	958	0		13
							8	4	1058	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 7H RRCID -> 294461 COMPL. DATE 02/23/2017 TOTAL DEPTH 11630 PERF.12052 - 19779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1574690	X	148	-0-	-1574542	-0-	21	1	98	3	Y	26	28	0			-0-
							29	9									
07	7618	X	7618	-0-	-0-	-0-	701	1	5761	3	Y	1037	1027	0			10
							15	4	1141	9							
08	2797	X	2797	-0-	-0-	-0-	360	1	1771	3	Y	597	602	0			5
							9	4	657	9							
09	840	X	235	-0-	-605	-0-	59	1	38	3	Y	125	129	0			1
							138	9									
10	8102	X	8102	-0-	-0-	-0-	822	1	5680	3	Y	1426	1413	0			14
							31	4	1569	9							
11	7380	X	6137	-0-	-1243	-0-	859	1	4200	3	Y	972	973	0			13
							9	4	1069	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 9H RRCID -> 294463 COMPL. DATE 12/03/2017 TOTAL DEPTH 11751 PERF.12087 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	3079	-0-	3079	1837941	330	1	1833	3	Y	825	831	0			9
							8	4	908	9							
07	0	W	5486	-0-	5486	1843427	740	1	3999	3	Y	665	668	0			6
							15	4	732	9							
08	0	W	9830	-0-	9830	1853257	1099	1	8080	3	Y	567	568	0			5
							27	4	624	9							
09	0	W	10324	-0-	10324	1863581	1056	1	8185	3	Y	978	973	0			10
							7	4	1076	9							
10	1874841	X	11260	-0-	-1863581	-0-	1036	1	8130	3	Y	1868	1859	0			19
							39	4	2055	9							
11	9497	X	9497	-0-	-0-	-0-	966	1	6753	3	Y	1606	1603	0			22
							11	4	1767	9							

MORGAN UNIT WELL #: 10H RRCID -> 294512 COMPL. DATE 10/17/2017 TOTAL DEPTH 11948 PERF.12466 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1289129	X	7550	-0-	-1281579	-0-	833	1	5959	3	Y	659	668	0			13
							33	4	725	9							
07	7996	X	7996	-0-	-0-	-0-	876	1	6361	3	Y	671	675	0			9
							21	4	738	9							
08	8237	X	8237	-0-	-0-	-0-	866	1	6592	3	Y	688	683	0			14
							22	4	757	9							
09	8670	X	6983	-0-	-1687	-0-	819	1	5348	3	Y	725	725	0			14
							18	4	798	9							
10	8060	X	3384	-0-	-4676	-0-	814	1	2218	3	Y	302	308	0			8
							20	4	332	9							
11	7980	X	340	-0-	-7640	-0-	306	1	1	3	Y	24	31	0			1
							7	4	26	9							

MORGAN UNIT WELL #: 11H RRCID -> 294513 COMPL. DATE 10/17/2017 TOTAL DEPTH 11965 PERF.12408 - 19138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1610236	X	7402	-0-	-1602834	-0-	820	1	5682	3	Y	789	795	0			16
							32	4	868	9							
07	8752	X	8752	-0-	-0-	-0-	906	1	6913	3	Y	828	832	0			12
							22	4	911	9							
08	8578	X	8578	-0-	-0-	-0-	874	1	6745	3	Y	852	847	0			17
							22	4	937	9							
09	8580	X	7848	-0-	-732	-0-	856	1	6013	3	Y	873	873	0			17
							19	4	960	9							
10	8804	X	7695	-0-	-1109	-0-	839	1	5896	3	Y	853	848	0			22
							22	4	938	9							
11	8460	X	5830	-0-	-2630	-0-	713	1	4410	3	Y	625	629	0			18
							19	4	688	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 12H RRCID -> 294525 COMPL. DATE 09/26/2016 TOTAL DEPTH 12414 PERF.12340 - 19208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1463375	X	2835	-0-		-1460540	-0-		274	1	2383	3	Y	150	151	0			4
									13	4	165	9							
07	3338	X	3338	-0-		-0-	-0-		281	1	2818	3	Y	209	211	0			2
									9	4	230	9							
08	5053	X	3546	-0-		-1507	-0-		305	1	2937	3	Y	268	267	0			3
									9	4	295	9							
09	4890	X	4586	-0-		-304	-0-		589	1	3570	3	Y	376	376	0			3
									13	4	414	9							
10	5453	X	5453	-0-		-0-	-0-		623	1	4119	3	Y	638	637	0			4
									9	4	702	9							
11	5490	X	5490	-0-		-0-	-0-		618	1	4081	3	Y	707	705	0			6
									13	4	778	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 294527 COMPL. DATE 07/30/2018 TOTAL DEPTH 11739 PERF.11719 - 17955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4205	X	4205	-0-		-0-	-0-		679	1	2505	3	Y	803	793	0			36
									138	4	883	9							
07	4307	X	4307	-0-		-0-	-0-		780	1	2539	3	Y	826	823	0			39
									79	4	909	9							
08	4391	X	4391	-0-		-0-	-0-		761	1	2635	3	Y	794	797	0			36
									122	4	873	9							
09	4056	X	4056	-0-		-0-	-0-		734	1	2417	3	Y	767	767	0			36
									61	4	844	9							
10	3930	X	3930	-0-		-0-	-0-		774	1	2171	3	Y	754	753	0			37
									156	4	829	9							
11	4260	X	3884	-0-		-376	-0-		988	1	1963	3	Y	720	721	0			36
									141	4	792	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 294553 COMPL. DATE 07/30/2018 TOTAL DEPTH 11773 PERF.11613 - 17886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64920	X	4180	-0-		-60740	-0-		684	1	2433	3	Y	840	831	0			37
									139	4	924	9							
07	6020	X	6020	-0-		-0-	-0-		862	1	4064	3	Y	915	909	0			43
									87	4	1007	9							
08	8081	X	8081	-0-		-0-	-0-		915	1	6142	3	Y	798	805	0			36
									146	4	878	9							
09	4438	X	4438	-0-		-0-	-0-		699	1	2878	3	Y	730	732	0			34
									58	4	803	9							
10	4537	X	4537	-0-		-0-	-0-		804	1	2669	3	Y	820	813	0			41
									162	4	902	9							
11	4390	X	4390	-0-		-0-	-0-		953	1	2370	3	Y	846	844	0			43
									136	4	931	9							

RIDLEY FARMS 01 WELL #: 08H RRCID -> 294558 COMPL. DATE 01/13/2023 TOTAL DEPTH 13396 PERF.13483 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189870	X	58793	-0-		-131077	-0-		552	1	51533	3	Y	6098	6098	0			-0-
									6708	9									
07	167741	X	55477	-0-		-112264	-0-		523	1	48706	3	Y	5680	5680	0			-0-
									6248	9									
08	136555	X	69865	-0-		-66690	-0-		735	1	61659	3	Y	6792	6792	0			-0-
									7471	9									
09	97170	X	59620	-0-		-37550	-0-		791	1	52740	3	Y	5535	5535	0			-0-
									6089	9									
10	85653	X	55757	-0-		-29896	-0-		755	1	49241	3	Y	5237	5237	0			-0-
									5761	9									
11	67620	X	49559	-0-		-18061	-0-		755	1	43707	3	Y	4634	4634	0			-0-
									5097	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN - OETKEN 01 E WELL #: 05H RRCID -> 294567 COMPL. DATE 04/10/2023 TOTAL DEPTH 13526 PERF.13658 - 20721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		140434	-0-	140434	394237	121556	3	18878	9	Y	17162	17162	0			-0-
07	528806	X	134569	-0-	-394237	-0-	118242	3	16327	9	Y	14843	14843	0			-0-
08	160115	X	115468	-0-	-44647	-0-	101879	3	13589	9	Y	12354	12354	0			-0-
09	154950	X	94565	-0-	-60385	-0-	83621	3	10944	9	Y	9949	9949	0			-0-
10	145111	X	86286	-0-	-58825	-0-	76444	3	9842	9	Y	8947	8947	0			-0-
11	140430	X	74556	-0-	-65874	-0-	66060	3	8496	9	Y	7724	7724	0			-0-

DAVIS 01 WELL #: 13H RRCID -> 294569 COMPL. DATE 11/04/2022 TOTAL DEPTH 13104 PERF.13160 - 16747

06	145110	X	22976	-0-	-122134	-0-	341	1	19339	3	Y	2996	2996	0			-0-
							3296	9									
07	63953	X	21031	-0-	-42922	-0-	328	1	17691	3	Y	2738	2738	0			-0-
							3012	9									
08	47368	X	19061	-0-	-28307	-0-	428	1	16171	3	Y	2238	2238	0			-0-
							2462	9									
09	36390	X	16453	-0-	-19937	-0-	281	1	13694	3	Y	2253	2253	0			-0-
							2478	9									
10	33201	X	15376	-0-	-17825	-0-	383	1	12297	3	Y	2451	2451	0			-0-
							2696	9									
11	22980	X	16552	-0-	-6428	-0-	285	1	13830	3	Y	2215	2215	0			-0-
							2437	9									

DULLYE 01 WELL #: 05H RRCID -> 294579 COMPL. DATE 01/08/2023 TOTAL DEPTH 13418 PERF.13441 - 17867

06	235350	X	81523	-0-	-153827	-0-	1327	1	70818	3	Y	8525	8525	0			-0-
							9378	9									
07	200136	X	71769	-0-	-128367	-0-	1451	1	62381	3	Y	7215	7215	0			-0-
							7937	9									
08	158782	X	60824	-0-	-97958	-0-	1540	1	52746	3	Y	5944	5944	0			-0-
							6538	9									
09	121500	X	52128	-0-	-69372	-0-	1404	1	45036	3	Y	5171	5171	0			-0-
							5688	9									
10	105803	X	46159	-0-	-59644	-0-	1447	1	39585	3	Y	4661	4661	0			-0-
							5127	9									
11	81510	X	40976	-0-	-40534	-0-	1368	1	34982	3	Y	4205	4205	0			-0-
							4626	9									

RIDLEY FARMS 01 - DULLYE 01 AC WELL #: 01H RRCID -> 294599 COMPL. DATE 01/08/2023 TOTAL DEPTH 13219 PERF.13246 - 17452

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANSSEN - OETKEN 01 A WELL #: 01H RRCID -> 294627 COMPL. DATE 04/10/2023 TOTAL DEPTH 13664 PERF.13624 - 20701

06	SHUT IN		172038	-0-	172038	540952	155051	3	16987	9	Y	15443	15443	0			-0-
07	707413	X	166461	-0-	-540952	-0-	151450	3	15011	9	Y	13646	13646	0			-0-
08	253828	X	141839	-0-	-111989	-0-	129468	3	12371	9	Y	11246	11246	0			-0-
09	245640	X	119145	-0-	-126495	-0-	108859	3	10286	9	Y	9351	9351	0			-0-
10	194091	X	106711	-0-	-87380	-0-	97992	3	8719	9	Y	7926	7926	0			-0-
11	172050	X	94886	-0-	-77164	-0-	87235	3	7651	9	Y	6955	6955	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JANSSEN - OETKEN 01 B WELL #: 02H RRCID -> 294653 COMPL. DATE 04/10/2023 TOTAL DEPTH 13530 PERF.13568 - 20413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		166195	-0-	166195	480410		144052	3	22143	9	Y	20130	20130	0			-0-
07	633974	X	153564	-0-	-480410	-0-		134095	3	19469	9	Y	17699	17699	0			-0-
08	175832	X	129999	-0-	-45833	-0-		114050	3	15949	9	Y	14499	14499	0			-0-
09	170160	X	113848	-0-	-56312	-0-		100245	3	13603	9	Y	12366	12366	0			-0-
10	175832	X	103675	-0-	-72157	-0-		91371	3	12304	9	Y	11185	11185	0			-0-
11	166200	X	87658	-0-	-78542	-0-		77240	3	10418	9	Y	9471	9471	0			-0-

JANSSEN - OETKEN 01 C WELL #: 03H RRCID -> 294654 COMPL. DATE 04/10/2023 TOTAL DEPTH 13668 PERF.13628 - 20541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531982	X	167689	-0-	-364293	-0-		152007	3	15682	9	Y	14256	14256	0			-0-
07	251658	X	154394	-0-	-97264	-0-		141217	3	13177	9	Y	11979	11979	0			-0-
08	251658	X	117306	-0-	-134352	-0-		107194	3	10112	9	Y	9193	9193	0			-0-
09	186180	X	98540	-0-	-87640	-0-		90396	3	8144	9	Y	7404	7404	0			-0-
10	192696	X	88787	-0-	-103909	-0-		82142	3	6645	9	Y	6041	6041	0			-0-
11	167700	X	74066	-0-	-93634	-0-		68659	3	5407	9	Y	4915	4915	0			-0-

RIDLEY FARMS 01 WELL #: 11H RRCID -> 294658 COMPL. DATE 01/13/2023 TOTAL DEPTH 13185 PERF.13149 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KOWALIK 228-1R WELL #: 10H RRCID -> 294676 COMPL. DATE 10/22/2018 TOTAL DEPTH 11741 PERF.12098 - 20930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7952	X	7952	-0-	-0-	-0-		498	1	5492	3	Y	1767	1784	0			19
								18	4	1944	9							
07	20843	X	20843	-0-	-0-	-0-		1401	1	15017	3	Y	3994	3976	0			37
								32	4	4393	9							
08	13331	X	13331	-0-	-0-	-0-		1085	1	9380	3	Y	2581	2595	0			23
								27	4	2839	9							
09	10731	X	10731	-0-	-0-	-0-		1001	1	7064	3	Y	2418	2417	0			24
								6	4	2660	9							
10	13961	X	13961	-0-	-0-	-0-		1136	1	9395	3	Y	3079	3072	0			31
								43	4	3387	9							
11	11913	X	11913	-0-	-0-	-0-		1136	1	8996	3	Y	1606	1615	0			22
								14	4	1767	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 10H RRCID -> 294677 COMPL. DATE 12/03/2017 TOTAL DEPTH 11702 PERF.12071 - 20463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84900	X	7934	-0-	-76966	-0-		520	1	6606	3	Y	716	729	0			8
								20	4	788	9							
07	14962	X	14962	-0-	-0-	-0-		1060	1	9813	3	Y	3695	3669	0			34
								24	4	4065	9							
08	9955	X	9955	-0-	-0-	-0-		901	1	6361	3	Y	2428	2440	0			22
								22	4	2671	9							
09	11010	X	9483	-0-	-1527	-0-		873	1	6308	3	Y	2088	2089	0			21
								5	4	2297	9							
10	15035	X	8715	-0-	-6320	-0-		855	1	5829	3	Y	1817	1820	0			18
								32	4	1999	9							
11	14490	X	7297	-0-	-7193	-0-		801	1	4809	3	Y	1525	1523	0			20
								9	4	1678	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R WELL #: 11H RRCID -> 294679 COMPL. DATE 10/22/2018 TOTAL DEPTH 11738 PERF.12403 - 21565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1833625	X	584	-0-	-1833041	-0-	222	1	9	3	Y	318	331	0			4
							3	4	350	9							
07	23494	X	23494	-0-	-0-	-0-	1381	1	14833	3	Y	6589	6533	0			60
							32	4	7248	9							
08	15226	X	15226	-0-	-0-	-0-	1242	1	11811	3	Y	1946	1988	0			18
							32	4	2141	9							
09	19191	X	19191	-0-	-0-	-0-	1431	1	15048	3	Y	2455	2448	0			25
							11	4	2701	9							
10	15717	X	15717	-0-	-0-	-0-	1259	1	12011	3	Y	2181	2184	0			22
							48	4	2399	9							
11	14550	X	12806	-0-	-1744	-0-	1118	1	9625	3	Y	1863	1860	0			25
							14	4	2049	9							

KOWALIK 228-1R WELL #: 12H RRCID -> 294680 COMPL. DATE 10/22/2018 TOTAL DEPTH 11740 PERF.12221 - 21065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107160	X	5780	-0-	-101380	-0-	351	1	3489	3	Y	1753	1773	0			19
							12	4	1928	9							
07	4308	X	4308	-0-	-0-	-0-	354	1	3043	3	Y	821	832	0			8
							8	4	903	9							
08	4546	X	4546	-0-	-0-	-0-	564	1	2673	3	Y	1177	1174	0			11
							14	4	1295	9							
09	13950	X	2329	-0-	-11621	-0-	446	1	675	3	Y	1096	1096	0			11
							2	4	1206	9							
10	14198	X	2342	-0-	-11856	-0-	553	1	1153	3	Y	560	565	0			6
							20	4	616	9							
11	5790	X	2825	-0-	-2965	-0-	653	1	1353	3	Y	740	736	0			10
							5	4	814	9							

KOWALIK 228-1R WELL #: 4H RRCID -> 294681 COMPL. DATE 09/11/2014 TOTAL DEPTH 12091 PERF.12032 - 16233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	510	-0-	510	1041975	273	1	12	3	Y	200	200	0			4
							5	4	220	9							
07	0	W	570	-0-	570	1042545	136	1	318	3	Y	104	106	0			2
							2	4	114	9							
08	0	W	2066	-0-	2066	1044611	382	1	1179	3	Y	454	448	0			8
							6	4	499	9							
09	0	W	1355	-0-	1355	1045966	260	1	774	3	Y	289	292	0			5
							3	4	318	9							
10	1049304	X	3338	-0-	-1045966	-0-	698	1	1948	3	Y	610	603	0			12
							21	4	671	9							
11	1922	X	1922	-0-	-0-	-0-	732	1	804	3	Y	341	346	0			7
							11	4	375	9							

FRANK MALEK 02 WELL #: 02H RRCID -> 294696 COMPL. DATE 04/23/2023 TOTAL DEPTH 13044 PERF.13003 - 19430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		218337	-0-	218337	548930	203297	3	15040	9	Y	13673	13673	0			-0-
07	744834	X	195904	-0-	-548930	-0-	182470	3	13434	9	Y	12213	12213	0			-0-
08	289633	X	158767	-0-	-130866	-0-	148310	3	10457	9	Y	9506	9506	0			-0-
09	280290	X	154113	-0-	-126177	-0-	145084	3	9029	9	Y	8208	8208	0			-0-
10	276768	X	142288	-0-	-134480	-0-	1	1	135381	3	Y	6278	6278	0			-0-
							6906	9									
11	218340	X	117265	-0-	-101075	-0-	111508	3	5757	9	Y	5234	5234	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 14H RRCID -> 294708 COMPL. DATE 12/18/2015 TOTAL DEPTH 11765 PERF.12020 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48990	X	253	-0-	-48737	-0-	233	1	2	3	Y	14	14	0			-0-
							3	4	15	9							
07	431	X	431	-0-	-0-	-0-	382	1	7	3	Y	32	32	0			-0-
							7	4	35	9							
08	682	X	337	-0-	-345	-0-	313	1	4	3	Y	12	12	0			-0-
							7	4	13	9							
09	510	X	306	-0-	-204	-0-	292	1	1	4	Y	12	12	0			-0-
							13	9									
10	434	X	188	-0-	-246	-0-	165	1	6	4	Y	15	15	0			-0-
							17	9									
11	420	X	174	-0-	-246	-0-	172	1	1	4	Y	1	1	0			-0-
							1	9									

FRANK MALEK 02 WELL #: 04H RRCID -> 294801 COMPL. DATE 04/23/2023 TOTAL DEPTH 13085 PERF.12911 - 19355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		184380	-0-	184380	486175	173539	3	10841	9	Y	9855	9855	0			-0-
07	SHUT IN		158945	-0-	158945	645120	149548	3	9397	9	Y	8543	8543	0			-0-
08	781690	X	136570	-0-	-645120	-0-	129295	3	7275	9	Y	6614	6614	0			-0-
09	276510	X	115661	-0-	-160849	-0-	109851	3	5810	9	Y	5282	5282	0			-0-
10	246326	X	104769	-0-	-141557	-0-	1	1	100046	3	Y	4293	4293	0			-0-
							4722	9									
11	184380	X	91647	-0-	-92733	-0-	87727	3	3920	9	Y	3564	3564	0			-0-

JANSSEN - OETKEN 01 D WELL #: 04H RRCID -> 294829 COMPL. DATE 04/10/2023 TOTAL DEPTH 13684 PERF.13735 - 20669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		151971	-0-	151971	493757	138731	3	13240	9	Y	12036	12036	0			-0-
07	SHUT IN		117001	-0-	117001	610758	106494	3	10507	9	Y	9552	9552	0			-0-
08	747846	X	137088	-0-	-610758	-0-	125825	3	11263	9	Y	10239	10239	0			-0-
09	228120	X	111982	-0-	-116138	-0-	103461	3	8521	9	Y	7746	7746	0			-0-
10	182962	X	98251	-0-	-84711	-0-	90993	3	7258	9	Y	6598	6598	0			-0-
11	151980	X	80021	-0-	-71959	-0-	74276	3	5745	9	Y	5223	5223	0			-0-

MANGIONE 01 WELL #: 16H RRCID -> 294838 COMPL. DATE 05/25/2023 TOTAL DEPTH 13018 PERF.12848 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		175202	-0-	175202	201803	31	1	130738	3	Y	40394	40394	0			-0-
							44433	9									
07	SHUT IN		128660	-0-	128660	330463	97080	3	31580	9	Y	28709	28709	0			-0-
08	415572	X	85109	-0-	-330463	-0-	65070	3	20039	9	Y	18217	18217	0			-0-
09	90570	X	63644	-0-	-26926	-0-	49774	3	13870	9	Y	12609	12609	0			-0-
10	93589	X	55470	-0-	-38119	-0-	3	1	43768	3	Y	10635	10635	0			-0-
							11699	9									
11	90570	X	43449	-0-	-47121	-0-	34181	3	9268	9	Y	8425	8425	0			-0-

FRANK MALEK 02 WELL #: 05H RRCID -> 294943 COMPL. DATE 04/23/2023 TOTAL DEPTH 13109 PERF.12826 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		202609	-0-	202609	501320	191081	3	11528	9	Y	10480	10480	0			-0-
07	SHUT IN		190009	-0-	190009	691329	180037	3	9972	9	Y	9065	9065	0			-0-
08	840597	X	149268	-0-	-691329	-0-	141597	3	7671	9	Y	6974	6974	0			-0-
09	276510	X	142470	-0-	-134040	-0-	135856	3	6614	9	Y	6013	6013	0			-0-
10	243009	X	131970	-0-	-111039	-0-	1	1	126730	3	Y	4763	4763	0			-0-
							5239	9									
11	202620	X	114381	-0-	-88239	-0-	110093	3	4288	9	Y	3898	3898	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANK MALEK 02 WELL #: 03H RRCID -> 294984 COMPL. DATE 04/23/2023 TOTAL DEPTH 13065 PERF.12893 - 19328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		242359	-0-	242359	587375	224597	3	17762	9	Y	16147	16147	0			-0-
07	SHUT IN		206612	-0-	206612	793987	192183	3	14429	9	Y	13117	13117	0			-0-
08	971863	X	177876	-0-	-793987	-0-	165805	3	12071	9	Y	10974	10974	0			-0-
09	276510	X	161871	-0-	-114639	-0-	152103	3	9768	9	Y	8880	8880	0			-0-
10	285727	X	142877	-0-	-142850	-0-	1	1	134884	3	Y	7265	7265	0			-0-
							7992	9									
11	242370	X	121824	-0-	-120546	-0-	115456	3	6368	9	Y	5789	5789	0			-0-

SAN CHRISTOVAL RANCH UNIT B WELL #: 502H RRCID -> 294985 COMPL. DATE 09/30/2016 TOTAL DEPTH 11732 PERF.11620 - 17577

06	51150	X	8554	-0-	-42596	-0-	844	1	6841	3	Y	634	628	0			28
							172	4	697	9							
07	52855	X	8641	-0-	-44214	-0-	935	1	6892	3	Y	654	651	0			31
							95	4	719	9							
08	8976	X	8976	-0-	-0-	-0-	882	1	6649	3	Y	1185	1162	0			54
							141	4	1304	9							
09	8207	X	8207	-0-	-0-	-0-	847	1	5984	3	Y	1187	1186	0			55
							70	4	1306	9							
10	7989	X	7989	-0-	-0-	-0-	855	1	5712	3	Y	1136	1135	0			56
							172	4	1250	9							
11	8700	X	6540	-0-	-2160	-0-	757	1	4836	3	Y	763	781	0			38
							108	4	839	9							

THREE SISTERS 01 WELL #: 70H RRCID -> 295035 COMPL. DATE 06/16/2023 TOTAL DEPTH 13098 PERF.12856 - 19675

06	SHUT IN		128805	-0-	128805	128805	830	1	116626	3	Y	10317	10317	0			-0-
							11349	9									
07	SHUT IN		300669	-0-	300669	429474	1198	1	276236	3	Y	21123	21123	0			-0-
							23235	9									
08	695682	X	266208	-0-	-429474	-0-	989	1	245059	3	Y	18327	18327	0			-0-
							20160	9									
09	276240	X	228647	-0-	-47593	-0-	789	1	212139	3	Y	14290	14290	0			-0-
							15719	9									
10	285448	X	203974	-0-	-81474	-0-	874	1	189415	3	Y	12441	12441	0			-0-
							13685	9									
11	276240	X	183827	-0-	-92413	-0-	853	1	170664	3	Y	11191	11191	0			-0-
							12310	9									

THREE SISTERS 01 WELL #: 68H RRCID -> 295040 COMPL. DATE 06/16/2023 TOTAL DEPTH 13058 PERF.12758 - 19719

06	SHUT IN		130375	-0-	130375	130375	839	1	118015	3	Y	10474	10474	0			-0-
							11521	9									
07	SHUT IN		284904	-0-	284904	415279	1129	1	260254	3	Y	21383	21383	0			-0-
							23521	9									
08	658721	X	243442	-0-	-415279	-0-	904	1	223958	3	Y	16891	16891	0			-0-
							18580	9									
09	273180	X	204877	-0-	-68303	-0-	709	1	190451	3	Y	12470	12470	0			-0-
							13717	9									
10	282286	X	184473	-0-	-97813	-0-	792	1	171596	3	Y	10986	10986	0			-0-
							12085	9									
11	273180	X	161585	-0-	-111595	-0-	754	1	150848	3	Y	9075	9075	0			-0-
							9983	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 69H RRCID -> 295041 COMPL. DATE 06/16/2023 TOTAL DEPTH 13080 PERF.12773 - 19688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		130922	-0-	130922	130922	846	1	118982	3	Y	10085	10085	0			-0-
							11094	9									
07	SHUT IN		284971	-0-	284971	415893	1134	1	261462	3	Y	20341	20341	0			-0-
							22375	9									
08	663130	X	247237	-0-	-415893	-0-	920	1	227853	3	Y	16785	16785	0			-0-
							18464	9									
09	273270	X	210192	-0-	-63078	-0-	729	1	195823	3	Y	12400	12400	0			-0-
							13640	9									
10	282379	X	189382	-0-	-92997	-0-	816	1	176759	3	Y	10734	10734	0			-0-
							11807	9									
11	167794	X	167794	-0-	-0-	-0-	786	1	157242	3	Y	8878	8878	0			-0-
							9766	9									

RANCHO GRANDE TRUST-KOWALIK SA WELL #: 1H RRCID -> 295047 COMPL. DATE 06/14/2023 TOTAL DEPTH 11994 PERF.12162 - 20555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		70369	-0-	70369	70369	756	1	46830	3	Y	20599	20372	0			227
							124	4	22659	9							
07	SHUT IN		109153	-0-	109153	179522	1178	1	73502	3	Y	31243	31183	0			287
							106	4	34367	9							
08	258331	X	78809	-0-	-179522	-0-	1349	1	55265	3	Y	20104	20210	0			181
							81	4	22114	9							
09	93595	X	93595	-0-	-0-	-0-	3665	1	68495	3	Y	19451	19437	0			195
							39	4	21396	9							
10	78880	X	78880	-0-	-0-	-0-	3191	1	58767	3	Y	15264	15307	0			152
							132	4	16790	9							
11	64693	X	64693	-0-	-0-	-0-	2870	1	48620	3	Y	11956	11947	0			161
							51	4	13152	9							

MANGIONE 01 WELL #: 18H RRCID -> 295062 COMPL. DATE 05/25/2023 TOTAL DEPTH 12980 PERF.12865 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		177914	-0-	177914	197682	31	1	130920	3	Y	42694	42694	0			-0-
							46963	9									
07	SHUT IN		136494	-0-	136494	334176	101242	3	35252	9	Y	32047	32047	0			-0-
08	SHUT IN		98674	-0-	98674	432850	73016	3	25658	9	Y	23325	23325	0			-0-
09	511292	X	78442	-0-	-432850	-0-	58610	3	19832	9	Y	18029	18029	0			-0-
10	75609	X	68877	-0-	-6732	-0-	4	1	52958	3	Y	14468	14468	0			-0-
							15915	9									
11	73170	X	56193	-0-	-16977	-0-	42850	3	13343	9	Y	12130	12130	0			-0-

CHILDREN WESTON-MOBIL A SA WELL #: 1H RRCID -> 295247 COMPL. DATE 06/14/2023 TOTAL DEPTH 12077 PERF.12337 - 18177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		110042	-0-	110042	110042	1047	1	75564	3	Y	30209	29877	0			332
							201	4	33230	9							
07	SHUT IN		140368	-0-	140368	250410	1538	1	99883	3	Y	35275	35283	0			324
							144	4	38803	9							
08	SHUT IN		84638	-0-	84638	335048	916	1	60732	3	Y	20820	20956	0			188
							88	4	22902	9							
09	399452	X	64404	-0-	-335048	-0-	2288	1	44543	3	Y	15953	15981	0			160
							25	4	17548	9							
10	69355	X	69355	-0-	-0-	-0-	2720	1	50918	3	Y	14185	14204	0			141
							113	4	15604	9							
11	52830	X	52511	-0-	-319	-0-	2312	1	38341	3	Y	10744	10741	0			144
							40	4	11818	9							

HERREJON 01 WELL #: 05H RRCID -> 295342 COMPL. DATE 07/17/2022 TOTAL DEPTH 6485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HERREJON 01 WELL #: 08H RRCID -> 295397 COMPL. DATE 08/18/2022 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT A WELL #: 12H RRCID -> 295438 COMPL. DATE 02/13/2021 TOTAL DEPTH 11565 PERF.11602 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56790	X	7599	-0-	-49191	-0-	678	1	4869	3	Y	1740	1732	0			77
							138	4	1914	9							
07	58683	X	7937	-0-	-50746	-0-	933	1	5436	3	Y	1339	1353	0			63
							95	4	1473	9							
08	58683	X	6523	-0-	-52160	-0-	881	1	4378	3	Y	1021	1038	0			46
							141	4	1123	9							
09	56790	X	6579	-0-	-50211	-0-	808	1	4272	3	Y	1302	1287	0			61
							67	4	1432	9							
10	5356	X	5356	-0-	-0-	-0-	794	1	3300	3	Y	1002	1013	0			50
							160	4	1102	9							
11	10726	X	10726	-0-	-0-	-0-	1253	1	7347	3	Y	1770	1731	0			89
							179	4	1947	9							

THREE SISTERS 01 - WILBUR E 01 D WELL #: 04H RRCID -> 295498 COMPL. DATE 08/22/2023 TOTAL DEPTH 12761 PERF.12837 - 19075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		51913	-0-	51913	51913	277	1	42906	3	Y	7936	7936	0			-0-
							8730	9									
09	SHUT IN		222094	-0-	222094	274007	980	1	184361	3	Y	33412	33412	0			-0-
							36753	9									
10	466848	X	192841	-0-	-274007	-0-	872	1	162393	3	Y	26887	26887	0			-0-
							29576	9									
11	203370	X	158239	-0-	-45131	-0-	707	1	133726	3	Y	21642	21642	0			-0-
							23806	9									

THREE SISTERS 01 - WILBUR E 01 A WELL #: 01H RRCID -> 295512 COMPL. DATE 08/22/2023 TOTAL DEPTH 12874 PERF.12799 - 19090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		18029	-0-	18029	18029	116	1	17913	3	Y	-0-					-0-
09	SHUT IN		163618	-0-	163618	181647	738	1	138771	3	Y	21917	21917	0			-0-
							24109	9									
10	SHUT IN		148367	-0-	148367	330014	683	1	127232	3	Y	18593	18593	0			-0-
							20452	9									
*11	452355	X	122341	-0-	-330014	-0-	576	1	108999	3	Y	11605	11605	0			-0-
							12766	9									

SCR UNIT E-MOBIL UNIT B SA WELL #: 1H RRCID -> 295542 COMPL. DATE 06/22/2023 TOTAL DEPTH 12204 PERF.12462 - 18584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		67270	-0-	67270	67270	685	1	48883	3	Y	15946	15553	0			393
							161	4	17541	9							
07	0		173820	-0-	173820	241090	1757	1	131367	3	Y	36787	36879	0			301
							230	4	40466	9							
08	344249	X	103159	-0-	-241090	-0-	1177	1	78357	3	Y	21369	21398	0			272
							119	4	23506	9							
09	213780	X	86788	-0-	-126992	-0-	3019	1	66186	3	Y	15913	16049	0			136
							79	4	17504	9							
10	220906	X	76340	-0-	-144566	-0-	2922	1	61574	3	Y	10710	10777	0			69
							63	4	11781	9							
11	213780	X	68101	-0-	-145679	-0-	2981	1	55593	3	Y	8587	8587	0			69
							81	4	9446	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-MOBILE A-KENNEDY UNIT SA WELL #: 1H RRCID -> 295550 COMPL. DATE 06/16/2021 TOTAL DEPTH 12379 PERF.12333 - 21459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0	W	20035	-0-	20035	1283461	1167	1	16743	3	Y	1887	1901	0	21
							49	4	2076	9					
07	0	W	21092	-0-	21092	1304553	1254	1	17072	3	Y	2486	2484	0	23
							31	4	2735	9					
08	1326284	X	21731	-0-	-1304553	-0-	1210	1	17525	3	Y	2694	2693	0	24
							33	4	2963	9					
09	118470	X	20664	-0-	-97806	-0-	1123	1	16536	3	Y	2723	2720	0	27
							10	4	2995	9					
10	122419	X	20319	-0-	-102100	-0-	1100	1	16261	3	Y	2649	2650	0	26
							44	4	2914	9					
11	21030	X	17480	-0-	-3550	-0-	989	1	13833	3	Y	2402	2396	0	32
							16	4	2642	9					

THREE SISTERS 01 - WILBUR E 01 B WELL #: 02H RRCID -> 295554 COMPL. DATE 08/22/2023 TOTAL DEPTH 12813 PERF.12787 - 18165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SHUT IN		37615	-0-	37615	37615	222	1	34390	3	Y	2730	2730	0	-0-
							3003	9							
09	SHUT IN		181380	-0-	181380	218995	799	1	150268	3	Y	27557	27557	0	-0-
							30313	9							
10	378883	X	159888	-0-	-218995	-0-	736	1	136968	3	Y	20167	20167	0	-0-
							22184	9							
11	159630	X	129490	-0-	-30140	-0-	593	1	112290	3	Y	15097	15097	0	-0-
							16607	9							

MANGIONE 01 WELL #: 17H RRCID -> 295561 COMPL. DATE 05/25/2023 TOTAL DEPTH 12969 PERF.12918 - 16961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0		196628	-0-	196628	223854	34	1	144283	3	Y	47555	47555	0	-0-
							52311	9							
07	0		136419	-0-	136419	360273	101682	3	34737	9	Y	31579	31579	0	-0-
08	444275	X	84002	-0-	-360273	-0-	62769	3	21233	9	Y	19303	19303	0	-0-
09	56561	X	56561	-0-	-0-	-0-	42194	3	14367	9	Y	13061	13061	0	-0-
10	47880	X	47880	-0-	-0-	-0-	3	1	36351	3	Y	10478	10478	0	-0-
							11526	9							
11	45840	X	36669	-0-	-9171	-0-	27926	3	8743	9	Y	7948	7948	0	-0-

SAN CHRISTOVAL RANCH UNIT A WELL #: 10H RRCID -> 295618 COMPL. DATE 02/13/2021 TOTAL DEPTH 11611 PERF.11696 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	918	X	918	-0-	-0-	-0-	577	1	172	3	Y	47	45	0	2
							117	4	52	9					
07	1066	X	1066	-0-	-0-	-0-	603	1	182	3	Y	200	193	0	9
							61	4	220	9					
08	51553	X	1028	-0-	-50525	-0-	578	1	161	3	Y	179	180	0	8
							92	4	197	9					
09	49890	X	2188	-0-	-47702	-0-	639	1	1368	3	Y	116	119	0	5
							53	4	128	9					
10	51553	X	791	-0-	-50762	-0-	644	1	130	4	Y	15	19	0	1
							17	9							
11	782	X	782	-0-	-0-	-0-	595	1	85	4	Y	93	89	0	5
							102	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 67H RRCID -> 295626 COMPL. DATE 06/16/2023 TOTAL DEPTH 13070 PERF.12713 - 19835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		129122	-0-	129122	129122	825	1	115929	3	Y	11244	11244	0			-0-
							12368	9									
07	0		285895	-0-	285895	415017	1133	1	261121	3	Y	21492	21492	0			-0-
							23641	9									
08	673426	X	258409	-0-	-415017	-0-	958	1	237375	3	Y	18251	18251	0			-0-
							20076	9									
09	265110	X	220649	-0-	-44461	-0-	762	1	204827	3	Y	13691	13691	0			-0-
							15060	9									
10	273947	X	196264	-0-	-77683	-0-	842	1	182357	3	Y	11877	11877	0			-0-
							13065	9									
11	265110	X	170255	-0-	-94855	-0-	792	1	158454	3	Y	10008	10008	0			-0-
							11009	9									

HERREJON 01 WELL #: 06H RRCID -> 295628 COMPL. DATE 08/18/2022 TOTAL DEPTH 12247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK 01 WELL #: 501H RRCID -> 295644 COMPL. DATE 05/24/2023 TOTAL DEPTH 13557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		24747	-0-	24747	24747	19593	3	5154	9	Y	4685	4685	0			-0-
10	SHUT IN		242659	-0-	242659	267406	22	1	203163	3	Y	35885	35885	0			-0-
							39474	9									
11	SHUT IN		214830	-0-	214830	482236	124	1	182345	3	Y	29419	29419	0			-0-
							32361	9									

THREE SISTERS 01 - WILBUR E 01 C WELL #: 03H RRCID -> 295676 COMPL. DATE 08/22/2023 TOTAL DEPTH 12810 PERF.12837 - 18746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SHUT IN		20430	-0-	20430	20430	130	1	20058	3	Y	220	220	0			-0-
							242	9									
09	SHUT IN		194094	-0-	194094	214524	863	1	162325	3	Y	28096	28096	0			-0-
							30906	9									
10	382388	X	167864	-0-	-214524	-0-	765	1	142350	3	Y	22499	22499	0			-0-
							24749	9									
11	175980	X	134435	-0-	-41545	-0-	611	1	115676	3	Y	16498	16498	0			-0-
							18148	9									

DAVILA-GRAHAM-KOWALIK SA WELL #: 1H RRCID -> 295714 COMPL. DATE 06/16/2021 TOTAL DEPTH 11866 PERF.12534 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60630	X	23752	-0-	-36878	-0-	1327	1	18404	3	Y	3606	3620	0			40
							54	4	3967	9							
07	62651	X	22405	-0-	-40246	-0-	1256	1	17110	3	Y	3644	3651	0			33
							31	4	4008	9							
08	62651	X	22553	-0-	-40098	-0-	1182	1	16997	3	Y	3947	3944	0			36
							32	4	4342	9							
09	60630	X	21285	-0-	-39345	-0-	1120	1	16442	3	Y	3375	3377	0			34
							10	4	3713	9							
10	62651	X	20159	-0-	-42492	-0-	1058	1	15719	3	Y	3035	3039	0			30
							43	4	3339	9							
11	18612	X	18612	-0-	-0-	-0-	1016	1	14382	3	Y	2907	2898	0			39
							16	4	3198	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT A WELL #: 11H RRCID -> 295743 COMPL. DATE 02/13/2021 TOTAL DEPTH 11625 PERF.11722 - 17777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0	W	11759	-0-	11759	716000	672	1	8190	3	Y	2509	2474	0		111
							137	4	2760	9						
07	0	W	10804	-0-	10804	726804	687	1	7288	3	Y	2508	2501	0		118
							70	4	2759	9						
08	0	W	10188	-0-	10188	736992	664	1	6874	3	Y	2313	2326	0		105
							106	4	2544	9						
09	0	W	9585	-0-	9585	746577	613	1	6522	3	Y	2181	2184	0		102
							51	4	2399	9						
10	0	W	5636	-0-	5636	752213	540	1	4098	3	Y	808	870	0		40
							109	4	889	9						
11	0	W	5602	-0-	5602	757815	831	1	3448	3	Y	1095	1080	0		55
							118	4	1205	9						

HOLLMAN-MAY B SA WELL #: 1H RRCID -> 295760 COMPL. DATE 09/20/2023 TOTAL DEPTH 12510 PERF.12341 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	0		117540	-0-	117540	117540	927	1	90423	3	Y	23547	23068	0		479
							288	4	25902	9						
07	0		192087	-0-	192087	309627	1373	1	152414	3	Y	34603	34599	0		483
							237	4	38063	9						
08	DELQ PR		111635	-0-	111635	421262	776	1	89297	3	Y	19489	19587	0		385
							124	4	21438	9						
09	523458	X	102196	-0-	-421262	-0-	4312	1	84180	3	Y	12352	12491	0		246
							117	4	13587	9						
10	209157	X	82759	-0-	-126398	-0-	4138	1	69124	3	Y	8521	8552	0		215
							124	4	9373	9						
11	202410	X	66286	-0-	-136124	-0-	3229	1	55958	3	Y	6357	6392	0		180
							106	4	6993	9						

HAVEMAN TRUST 01 - H 01 A WELL #: 1H RRCID -> 295771 COMPL. DATE 02/01/2020 TOTAL DEPTH 13457 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

KIRK 01 WELL #: 03H RRCID -> 295776 COMPL. DATE 09/25/2023 TOTAL DEPTH 13685 PERF.13826 - 20852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SHUT IN		27052	-0-	27052	27052	22411	3	4641	9	Y	4219	4219	0		-0-
10	SHUT IN		205523	-0-	205523	232575	19	1	174966	3	Y	27762	27762	0		-0-
							30538	9								
*11	419913	X	187338	-0-	-232575	-0-	110	1	161806	3	Y	23111	23111	0		-0-
							25422	9								

KIRK 01 WELL #: 04H RRCID -> 295782 COMPL. DATE 09/26/2023 TOTAL DEPTH 13705 PERF.13793 - 21591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SHUT IN		32004	-0-	32004	32004	26885	3	5119	9	Y	4654	4654	0		-0-
10	SHUT IN		274051	-0-	274051	306055	26	1	237195	3	Y	33482	33482	0		-0-
							36830	9								
11	512791	X	206736	-0-	-306055	-0-	123	1	181756	3	Y	22597	22597	0		-0-
							24857	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 5H RRCID -> 295832 COMPL. DATE 09/22/2023 TOTAL DEPTH 12682 PERF.12811 - 19171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	271680	X	NO RPT	-0-	-271680	-0-					N	NO RPT					-0-

SCR UNIT E-CHILDREN WESTON SA WELL #: 1H RRCID -> 295898 COMPL. DATE 06/22/2023 TOTAL DEPTH 12060 PERF.12573 - 18831

06	0		57135	-0-	57135	57135	589	1	39729	3	Y	15169	14795	0			374
							131	4	16686	9							
07	0		152313	-0-	152313	209448	1650	1	110035	3	Y	36759	36832	0			301
							193	4	40435	9							
08	0		86360	-0-	86360	295808	1065	1	63577	3	Y	19655	19706	0			250
							97	4	21621	9							
09	376760	X	80952	-0-	-295808	-0-	2813	1	61733	3	Y	14847	14970	0			127
							74	4	16332	9							
10	114731	X	70560	-0-	-44171	-0-	2697	1	56320	3	Y	10441	10501	0			67
							58	4	11485	9							
11	111030	X	NO RPT	-0-	-111030	-0-					Y	NO RPT					67

KIRK 01 WELL #: 502H RRCID -> 295902 COMPL. DATE 09/25/2023 TOTAL DEPTH 13560 PERF.13618 - 21034

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		21224	-0-	21224	21224	18409	3	2815	9	Y	2559	2559	0			-0-
10	SHUT IN		259245	-0-	259245	280469	24	1	217071	3	Y	38318	38318	0			-0-
							42150	9									
11	213780	X	NO RPT	-0-	-213780	66689					Y	NO RPT					-0-

HAVEMAN TRUST 01 - H 01 B WELL #: 2H RRCID -> 295931 COMPL. DATE 12/03/2019 TOTAL DEPTH 4362 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON-ESSE UNIT WELL #: 3H RRCID -> 295943 COMPL. DATE 09/22/2023 TOTAL DEPTH 12742 PERF.12806 - 19587

07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*09	SHUT IN		75760	-0-	75760	75760	512	1	66064	3	Y	8279	8208	0			71
							77	4	9107	9							
*10	SHUT IN		264525	-0-	264525	340285	2290	1	233998	3	Y	25461	25369	0			163
							230	4	28007	9							
*11	271680	X	NO RPT	-0-	-271680	68605					Y	NO RPT					163

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KIRK 01 WELL #: 05H RRCID -> 295964 COMPL. DATE 09/26/2023 TOTAL DEPTH 13660 PERF.13868 - 20909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		35511	-0-	35511	35511	28788	3	6723	9	Y	6112	6112	0			-0-
10	SHUT IN		284676	-0-	284676	320187	26	1	239390	3	Y	41145	41145	0			-0-
							45260	9									
11	264180	X	NO RPT	-0-	-264180	56007					Y	NO RPT					-0-

FRANK MALEK 05 WELL #: 07H RRCID -> 295979 COMPL. DATE 07/19/2023 TOTAL DEPTH 13042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK MALEK 05 WELL #: 06H RRCID -> 295981 COMPL. DATE 07/09/2023 TOTAL DEPTH 12931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANK MALEK 05 WELL #: 08H RRCID -> 295983 COMPL. DATE 07/26/2023 TOTAL DEPTH 12935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGIONE 01 WELL #: 13H RRCID -> 296022 COMPL. DATE 05/25/2023 TOTAL DEPTH 13000 PERF.12908 - 17099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		22867	-0-	22867	22867	35	1	14935	3	Y	7179	7179	0			-0-
							7897	9									
06	0		185418	-0-	185418	208285	34	1	139374	3	Y	41827	41827	0			-0-
							46010	9									
07	0		161657	-0-	161657	369942	122848	3	38809	9	Y	35281	35281	0			-0-
08	0		123097	-0-	123097	493039	93907	3	29190	9	Y	26536	26536	0			-0-
09	0		96376	-0-	96376	589415	74080	3	22296	9	Y	20269	20269	0			-0-
10	674179	X	84764	-0-	-589415	-0-	5	1	66328	3	Y	16755	16755	0			-0-
							18431	9									
11	100320	X	NO RPT	-0-	-100320	-0-					Y	NO RPT					-0-

MANGIONE 01 WELL #: 14H RRCID -> 296031 COMPL. DATE 05/25/2023 TOTAL DEPTH 13025 PERF.12898 - 17038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		24485	-0-	24485	24485	36	1	15311	3	Y	8307	8307	0			-0-
							9138	9									
06	0		175817	-0-	175817	200302	31	1	130325	3	Y	41328	41328	0			-0-
							45461	9									
07	0		128894	-0-	128894	329196	96415	3	32479	9	Y	29526	29526	0			-0-
08	0		84061	-0-	84061	413257	63443	3	20618	9	Y	18744	18744	0			-0-
09	0		57959	-0-	57959	471216	44269	3	13690	9	Y	12445	12445	0			-0-
10	521732	X	50516	-0-	-471216	-0-	3	1	39351	3	Y	10147	10147	0			-0-
							11162	9									
11	93330	X	40773	-0-	-52557	-0-	31349	3	9424	9	Y	8567	8567	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
THREE SISTERS 01 WELL #: 51H RRCID -> 296050 COMPL. DATE 01/26/2022 TOTAL DEPTH 12471 PERF.12726 - 17777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	9904	X	NO RPT	-0-	-9904	-0-					N	NO RPT					-0-

MANGIONE 01 WELL #: 15H RRCID -> 296053 COMPL. DATE 05/25/2023 TOTAL DEPTH 12989 PERF.12893 - 16951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		26248	-0-	26248	26248	38	1	16197	3	Y	9103	9103	0			-0-
							10013	9									
06	0		212853	-0-	212853	239101	36	1	154780	3	Y	52761	52761	0			-0-
							58037	9									
07	0		153862	-0-	153862	392963	112581	3	41281	9	Y	37528	37528	0			-0-
08	0		98793	-0-	98793	491756	72598	3	26195	9	Y	23814	23814	0			-0-
09	0		68050	-0-	68050	559806	50515	3	17535	9	Y	15941	15941	0			-0-
*10	616530	X	56724	-0-	-559806	-0-	3	1	42666	3	Y	12777	12777	0			-0-
							14055	9									
11	46560	X	44666	-0-	-1894	-0-	33303	3	11363	9	Y	10330	10330	0			-0-

THREE SISTERS 01 WELL #: 54H RRCID -> 296126 COMPL. DATE 01/26/2022 TOTAL DEPTH 12553 PERF.12728 - 22251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89490	X	NO RPT	-0-	-89490	-0-					N	NO RPT					-0-
07	92473	X	NO RPT	-0-	-92473	-0-					N	NO RPT					-0-
08	92473	X	NO RPT	-0-	-92473	-0-					N	NO RPT					-0-
09	89490	X	NO RPT	-0-	-89490	-0-					N	NO RPT					-0-
10	92473	X	NO RPT	-0-	-92473	-0-					N	NO RPT					-0-
11	89490	X	NO RPT	-0-	-89490	-0-					N	NO RPT					-0-

NEW HORIZON RESOURCES LLC 606606
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	1248	898	1			1254
07	0	X	-0-	-0-	-0-	-0-					N	-0-					1254
08	0	X	-0-	-0-	-0-	-0-					N	-0-					1254
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1254
10	0	X	-0-	-0-	-0-	-0-					N	-0-					1254
11	0	X	-0-	-0-	-0-	-0-					N	-0-					1254

PILOT WATER SOLUTIONS SWD LLC 665596
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 04/10/2021 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
07	1922	N	681	-0-	-1241	-0-	681	2			N	-0-					-0-
08	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-
09	1440	N	1075	-0-	-365	-0-	1075	2			N	-0-					-0-
*10	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					-0-
*11	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					8
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					8
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					8
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					8
*10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					8
*11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					8

REPSOL OIL & GAS USA, LLC 703462
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

06	T. A.		954	-0-	954	6086	21 7	1 4	926	3	Y	-0-					-0-
07	6244	X	158	-0-	-6086	-0-	4 2	1 4	151 1	3 9	Y	1	1	0			-0-
08	4278	X	-0-	-0-	-4278	-0-					Y	-0-					-0-
09	4140	X	-0-	-0-	-4140	-0-					Y	-0-					-0-
10	4278	X	-0-	-0-	-4278	-0-					Y	-0-					-0-
11	960	X	-0-	-0-	-960	-0-					Y	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	54	1	208	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	63	1	455	3	Y	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	12	1	97	3	Y	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1207	-0-	-953	-0-	25	1	1110	3	Y	61					289
							5	4	67	9							
07	2232	X	659	-0-	-1573	-0-	16	1	641	3	Y	-0-	188	1			101
							2	4									
08	1519	X	-0-	-0-	-1519	-0-					Y	-0-					101
*09	1470	X	-0-	-0-	-1470	-0-					Y	-0-					101
10	1519	X	-0-	-0-	-1519	-0-					Y	-0-					-0-
11	1200	X	-0-	-0-	-1200	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	652	X	652	-0-	-0-	-0-	14	1	573	3	Y	50	41	0			9
							10	4	55	9							
08	T. A.		15	-0-	15	15	8	3	7	9	Y	6	14	0			1
09	T. A.		9685	-0-	9685	9700	222	1	9208	3	Y	88	68	0			21
							158	4	97	9							
10	T. A.		113	-0-	113	9813	2	1	95	3	Y	13	20	0			3
							2	4	14	9							
11	9875	X	62	-0-	-9813	-0-	2	1	55	3	Y	4	6	0			1
							1	4	4	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1814	X	1814	-0-	-0-	-0-	148	1	1642	3	Y	22	25	0			3
							24	9									
07	3191	X	3191	-0-	-0-	-0-	287	1	2904	3	Y	-0-	3	0			-0-
08	3042	X	3042	-0-	-0-	-0-	290	1	2719	3	Y	30	27	0			3
							33	9									
09	2351	X	2351	-0-	-0-	-0-	225	1	2098	3	Y	25	22	0			6
							28	9									
10	2623	X	2623	-0-	-0-	-0-	220	1	2403	3	Y	-0-	6	0			-0-
11	2591	X	2591	-0-	-0-	-0-	244	1	2347	3	Y	-0-					-0-

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

06	660	N	130	-0-	-530	-0-	2	1	107	3	Y	17	16	0			2
							2	4	19	9							
07	744	N	105	-0-	-639	-0-	2	1	92	3	Y	8	9	0			1
							2	4	9	9							
08	861	N	861	-0-	-0-	-0-	28	1	752	3	Y	45	42	0			4
							31	4	50	9							
09	907	N	907	-0-	-0-	-0-	48	1	796	3	Y	43	37	0			10
							16	4	47	9							
10	756	N	756	-0-	-0-	-0-	35	1	677	3	Y	28	32	0			6
							13	4	31	9							
11	840	N	496	-0-	-344	-0-	24	1	443	3	Y	18	21	0			3
							9	4	20	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

06	4888	X	4888	-0-	-0-	-0-	101	1	4466	3	Y	272	376	1			182
							22	4	299	9							
07	5040	X	5040	-0-	-0-	-0-	115	1	4614	3	Y	262	187	1			257
							23	4	288	9							
08	4867	X	4821	-0-	-46	-0-	104	1	4380	3	Y	287	369	1			175
							21	4	316	9							
09	4710	X	4438	-0-	-272	-0-	97	1	4058	3	Y	240	190	1			225
							19	4	264	9							
10	5039	X	5039	-0-	-0-	-0-	111	1	4494	3	Y	377	377	1			-0-
							19	4	415	9							
11	5577	X	5577	-0-	-0-	-0-	176	1	5168	3	Y	191	191	1			-0-
							23	4	210	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	593	-0-	-577	-0-	13	1	566	3	Y	2					268
							12	4	2	9							
07	1691	N	1691	-0-	-0-	-0-	41	1	1633	3	Y	-0-					268
							17	4									
08	589	N	553	-0-	-36	-0-	13	1	535	3	Y	-0-					268
							5	4									
09	1038	N	1038	-0-	-0-	-0-	24	1	1004	3	Y	-0-					268
							10	4									
10	1705	N	1144	-0-	-561	-0-	27	1	1097	3	Y	-0-					-0-
							20	4									
11	1621	N	1621	-0-	-0-	-0-	53	1	1553	3	Y	-0-					-0-
							15	4									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	22		22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3716	X	3716	-0-	-0-	-0-	286	1	3207	3	Y	203	212	0			28
							223	9									
07	4086	X	4086	-0-	-0-	-0-	338	1	3472	3	Y	251	232	0			47
							276	9									
08	3782	X	3625	-0-	-157	-0-	310	1	2944	3	Y	337	353	0			31
							371	9									
09	3660	X	3024	-0-	-636	-0-	268	1	2526	3	Y	209	191	0			49
							230	9									
10	3782	X	3485	-0-	-297	-0-	266	1	2943	3	Y	251	244	0			56
							276	9									
11	3660	X	3104	-0-	-556	-0-	272	1	2638	3	Y	176	203	0			29
							194	9									

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	1517	-0-	-1873	-0-	1106	3	411	9	N	374	374	1			-0-
07	3503	X	2018	-0-	-1485	-0-	1570	3	448	9	N	407	407	1			-0-
08	3503	X	1156	-0-	-2347	-0-	706	3	450	9	N	409	409	1			-0-
09	2460	X	1337	-0-	-1123	-0-	1297	3	40	9	N	36	36	1			-0-
10	2542	X	744	-0-	-1798	-0-	735	3	9	9	N	8					3909
11	1950	X	784	-0-	-1166	-0-	772	3	12	9	N	11					3920

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

06	6150	X	6095	-0-	-55	-0-	487	1	5439	3	Y	154	157	0			21
							169	9									
07	6355	X	5796	-0-	-559	-0-	502	1	5116	3	Y	162	153	0			30
							178	9									
08	7053	X	7053	-0-	-0-	-0-	660	1	6199	3	Y	176	190	0			16
							194	9									
09	8340	X	8340	-0-	-0-	-0-	783	1	7325	3	Y	211	178	0			49
							232	9									
10	8319	X	8319	-0-	-0-	-0-	674	1	7397	3	Y	225	224	0			50
							248	9									
11	6330	X	4052	-0-	-2278	-0-	368	1	3553	3	Y	119	149	0			20
							131	9									

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

06	300	N	194	-0-	-106	-0-	4	1	187	3	Y	2	4	0			-0-
							1	4	2	9							
07	118	N	118	-0-	-0-	-0-	3	1	114	3	Y	1	1	0			-0-
							1	9									
08	1107	N	1107	-0-	-0-	-0-	27	1	1040	3	Y	33	30	0			3
							4	4	36	9							
09	492	N	492	-0-	-0-	-0-	11	1	467	3	Y	12	12	0			3
							1	4	13	9							
10	709	N	709	-0-	-0-	-0-	17	1	665	3	Y	22	20	0			5
							3	4	24	9							
11	1086	N	1086	-0-	-0-	-0-	34	1	981	3	Y	60	55	0			10
							5	4	66	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	386	-0-	-64	-0-	80	1	306	3	Y	-0-					-0-
07	465	X	302	-0-	-163	-0-	32	1	270	3	Y	-0-					-0-
08	465	N	147	-0-	-318	-0-	18	1	129	3	Y	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
10	310	N	173	-0-	-137	-0-	19	1	154	3	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

06	4396	X	4396	-0-	-0-	-0-	91	1	4004	3	Y	205	220	0			28
							75	4	226	9							
07	4554	X	4554	-0-	-0-	-0-	105	1	4185	3	Y	169	166	0			31
							78	4	186	9							
08	3999	X	2492	-0-	-1507	-0-	55	1	2305	3	Y	83	106	0			8
							41	4	91	9							
09	3870	X	212	-0-	-3658	-0-	5	1	202	3	Y	2	9	0			1
							3	4	2	9							
10	6590	X	6590	-0-	-0-	-0-	150	1	6063	3	Y	253	198	0			56
							99	4	278	9							
11	5485	X	5485	-0-	-0-	-0-	174	1	5068	3	Y	144	176	0			24
							85	4	158	9							

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

06	3450	X	3400	-0-	-50	-0-	266	1	2977	3	Y	143	135	0			20
							157	9									
07	3565	X	2375	-0-	-1190	-0-	200	1	2047	3	Y	116	114	0			22
							128	9									
08	3503	X	2936	-0-	-567	-0-	268	1	2526	3	Y	129	139	0			12
							142	9									
09	3729	X	3729	-0-	-0-	-0-	340	1	3195	3	Y	176	147	0			41
							194	9									
10	3503	X	2583	-0-	-920	-0-	211	1	2313	3	Y	54	83	0			12
							59	9									
11	3988	X	3988	-0-	-0-	-0-	373	1	3586	3	Y	26	34	0			4
							29	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2959	-0-	-341	-0-	235	1	2626	3	Y	89	83	0			12
							98	9									
07	3410	X	2936	-0-	-474	-0-	257	1	2612	3	Y	61	62	0			11
							67	9									
08	3131	X	2826	-0-	-305	-0-	268	1	2515	3	Y	39	46	0			4
							43	9									
09	3030	X	2615	-0-	-415	-0-	248	1	2320	3	Y	43	37	0			10
							47	9									
10	3069	X	2563	-0-	-506	-0-	211	1	2316	3	Y	33	36	0			7
							36	9									
11	2970	X	2622	-0-	-348	-0-	246	1	2364	3	Y	11	16	0			2
							12	9									

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		439	-0-	439	439	7	1	319	3	Y	98	89	0			9
							5	4	108	9							
09	T. A.		147	-0-	147	586	2	1	82	3	Y	56	52	0			13
							1	4	62	9							
10	T. A.		270	-0-	270	856	6	1	226	3	Y	32	38	0			7
							3	4	35	9							
11	856	X	-0-	-0-	-856	-0-					Y	-0-	7	0			-0-

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3326	X	3326	-0-	-0-	-0-	62	1	2746	3	Y	443	468	0			61
							31	4	487	9							
07	3100	N	4114	-0-	1014	1014	87	1	3530	3	Y	416	400	0			77
							39	4	458	9							
08	4725	X	3711	-0-	-1014	-0-	76	1	3242	3	Y	325	372	0			30
							35	4	358	9							
09	3960	X	3960	-0-	-0-	-0-	81	1	3450	3	Y	357	303	0			84
							36	4	393	9							
10	3979	X	3979	-0-	-0-	-0-	85	1	3468	3	Y	356	361	0			79
							34	4	392	9							
11	4452	X	4452	-0-	-0-	-0-	129	1	3800	3	Y	441	447	0			73
							38	4	485	9							

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ROYAL UNIT A WELL #: 001 RRCID -> 266821 COMPL. DATE 12/11/2012 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	X	904	-0-	-0-	-0-	16	1	735	3	Y	130	141	0			18
							10	4	143	9							
07	2101	X	2101	-0-	-0-	-0-	43	1	1760	3	Y	249	221	0			46
							24	4	274	9							
08	2356	X	2356	-0-	-0-	-0-	46	1	1978	3	Y	277	297	0			26
							27	4	305	9							
09	2491	X	2491	-0-	-0-	-0-	52	1	2172	3	Y	216	191	0			51
							29	4	238	9							
10	1457	X	1457	-0-	-0-	-0-	29	1	1201	3	Y	193	201	0			43
							15	4	212	9							
11	1751	X	1751	-0-	-0-	-0-	45	1	1320	3	Y	335	322	0			56
							17	4	369	9							

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

06	268	N	268	-0-	-0-	-0-	5	1	263	4	Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
08	248	X	147	-0-	-101	-0-	8	1	136	3	Y	-0-					-0-
							3	4									
09	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-
10	279	X	100	-0-	-179	-0-	2	1	97	3	Y	-0-					-0-
							1	4									
11	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3104	-0-	104		3092		204	1	2350	3	Y	500	502	0			69
									550	9									
07	3100	N	2840	-0-	-260		2832		201	1	2110	3	Y	481	461	0			89
									529	9									
08	5453	X	2621	-0-	-2832		-0-		203	1	1961	3	Y	415	466	0			38
									457	9									
09	3270	X	1977	-0-	-1293		-0-		153	1	1466	3	Y	325	287	0			76
									358	9									
10	3379	X	1834	-0-	-1545		-0-		118	1	1334	3	Y	347	346	0			77
									382	9									
11	3090	X	1797	-0-	-1293		-0-		132	1	1309	3	Y	324	347	0			54
									356	9									

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	-0-	-0-	-1620		-0-						N	63	63	1			-0-
07	1240	X	96	-0-	-1144		-0-		31	3	65	9	N	59	59	1			-0-
08	341	X	-0-	-0-	-341		-0-						N	57	57	1			-0-
09	330	X	-0-	-0-	-330		-0-						N	-0-					-0-
10	93	X	-0-	-0-	-93		-0-						N	-0-					469
11	90	X	-0-	-0-	-90		-0-						N	-0-					469

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	152	-0-	-1978		-0-		3	1	131	3	Y	14	24	0			2
									3	4	15	9							
07	2201	X	1370	-0-	-831		-0-		33	1	1300	3	Y	9	9	0			2
									27	4	10	9							
08	2283	N	2283	-0-	-0-		-0-		53	1	2208	3	Y	-0-	2	0			-0-
									22	4									
09	1513	N	1513	-0-	-0-		-0-		34	1	1410	3	Y	38	29	0			9
									27	4	42	9							
10	1364	N	811	-0-	-553		-0-		19	1	763	3	Y	14	20	0			3
									14	4	15	9							
11	2513	N	2513	-0-	-0-		-0-		81	1	2350	3	Y	34	31	0			6
									45	4	37	9							

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1267	-0-	-773		-0-		56	1	1108	3	Y	78	86	0			11
									17	4	86	9							
07	1488	N	1278	-0-	-210		-0-		60	1	1101	3	Y	91	85	0			17
									17	4	100	9							
08	2046	N	669	-0-	-1377		-0-		34	1	630	3	Y	-0-	17	0			-0-
									5	4									
09	1934	N	1934	-0-	-0-		-0-		112	1	1809	3	Y	-0-					-0-
									13	4									
10	2322	N	2322	-0-	-0-		-0-		124	1	2179	3	Y	-0-					-0-
									19	4									
11	1935	N	1935	-0-	-0-		-0-		98	1	1812	3	Y	-0-					-0-
									25	4									

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-		-0-		106	1	405	3	Y	-0-					16
07	419	N	419	-0-	-0-		-0-		45	1	374	3	Y	-0-					16
08	589	X	441	-0-	-148		-0-		54	1	387	3	Y	-0-					16
09	510	X	412	-0-	-98		-0-		80	1	332	3	Y	-0-					16
10	866	X	866	-0-	-0-		-0-		95	1	771	3	Y	-0-					-0-
11	837	X	837	-0-	-0-		-0-		98	1	739	3	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	1988	-0-		-772	-0-	42	1	1820	3	Y	69					172
								50	4	76	9							
07	2884	X	2884	-0-		-0-	-0-	67	1	2665	3	Y	72	186	1			58
								73	4	79	9							
08	2852	X	2534	-0-		-318	-0-	55	1	2296	3	Y	112					170
								60	4	123	9							
09	2255	X	2255	-0-		-0-	-0-	52	1	2129	3	Y	18					188
								54	4	20	9							
10	2883	X	2516	-0-		-367	-0-	55	1	2202	3	Y	187	187	1			-0-
								53	4	206	9							
11	3036	X	3036	-0-		-0-	-0-	99	1	2866	3	Y	-0-					-0-
								71	4									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4650	-0-		-390	-0-	373	1	4158	3	Y	108	110	0			15
								119	9									
07	5270	X	3950	-0-		-1320	-0-	341	1	3475	3	Y	122	114	0			23
								134	9									
08	5270	X	3997	-0-		-1273	-0-	380	1	3559	3	Y	53	71	0			5
								58	9									
09	5100	X	3720	-0-		-1380	-0-	353	1	3301	3	Y	60	51	0			14
								66	9									
10	4805	X	4618	-0-		-187	-0-	376	1	4128	3	Y	104	95	0			23
								114	9									
11	4650	X	4166	-0-		-484	-0-	385	1	3705	3	Y	69	81	0			11
								76	9									

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	-0-	-0-		-1500	-0-					Y	-0-					-0-
07	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		21092	-0-		21092	21092	462	1	18542	3	Y	1728	1345	0			383
								187	4	1901	9							
11	T. A.		6856	-0-		6856	27948	203	1	5910	3	Y	620	900	0			103
								61	4	682	9							

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3574	X	3574	-0-		-0-	-0-	68	1	3006	3	Y	413	415	0			57
								46	4	454	9							
07	3584	X	3584	-0-		-0-	-0-	73	1	2961	3	Y	459	431	0			85
								45	4	505	9							
08	3348	X	2548	-0-		-800	-0-	40	1	1744	3	Y	671	694	0			62
								26	4	738	9							
09	3240	X	2388	-0-		-852	-0-	49	1	2065	3	Y	222	232	0			52
								30	4	244	9							
10	3348	X	2858	-0-		-490	-0-	62	1	2492	3	Y	245	243	0			54
								34	4	270	9							
11	3240	X	2196	-0-		-1044	-0-	65	1	1904	3	Y	182	206	0			30
								27	4	200	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

06	T. A.		-0-	-0-	-0-	109					Y	-0-					-0-
07	109	X	-0-	-0-	-109	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

06	41988	X	4318	-0-	-37670	-0-	309	1	3532	3	Y	434	463	0							60
							477	9													
07	10943	X	3703	-0-	-7240	-0-	300	1	3038	3	Y	332	330	0							62
							365	9													
08	7223	X	3673	-0-	-3550	-0-	326	1	3046	3	Y	274	311	0							25
							301	9													
09	6990	X	2955	-0-	-4035	-0-	269	1	2511	3	Y	159	147	0							37
							175	9													
10	5487	X	2140	-0-	-3347	-0-	149	1	1627	3	Y	331	295	0							73
							364	9													
11	4320	X	2699	-0-	-1621	-0-	223	1	2143	3	Y	303	326	0							50
							333	9													

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

06	3540	X	3009	-0-	-531	-0-	134	1	2656	3	Y	153	161	0			21
							51	4	168	9							
07	3658	X	-0-	-0-	-3658	-0-					Y	-0-	21	0			-0-
08	15476	X	15476	-0-	-0-	-0-	733	1	13624	3	Y	792	719	0			73
							248	4	871	9							
09	19548	X	19548	-0-	-0-	-0-	1053	1	17121	3	Y	986	828	0			231
							289	4	1085	9							
10	8406	X	8406	-0-	-0-	-0-	426	1	7459	3	Y	352	505	0			78
							134	4	387	9							
11	8558	X	8558	-0-	-0-	-0-	376	1	6901	3	Y	1056	958	0			176
							119	4	1162	9							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	-0-	-0-	-3060	-0-					Y	-0-					-0-
07	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
08	T. A.		3806	-0-	3806	3806	81	1	3202	3	Y	428	388	0			40
							52	4	471	9							
09	T. A.		9510	-0-	9510	13316	153	1	6569	3	Y	2440	1908	0			572
							104	4	2684	9							
10	T. A.		5651	-0-	5651	18967	116	1	4539	3	Y	780	1179	0			173
							138	4	858	9							
11	24764	X	5797	-0-	-18967	-0-	160	1	4642	3	Y	773	817	0			129
							145	4	850	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	84	-0-	-186	-0-	2	1	81	3	Y	-0-					-0-
							1	4									
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	403	N	340	-0-	-63	-0-	8	1	270	3	Y	52	47	0			5
							5	4	57	9							
09	390	N	390	-0-	-0-	-0-	10	1	275	3	Y	85	70	0			20
							11	4	94	9							
10	485	N	485	-0-	-0-	-0-	22	1	425	3	Y	26	40	0			6
							9	4	29	9							
11	330	N	212	-0-	-118	-0-	11	1	199	3	Y	-0-	6	0			-0-
							2	4									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	18	-0-	-1032	-0-	18	3			Y	-0-	20	0			-0-
07	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-
08	611	X	611	-0-	-0-	-0-	15	1	493	3	Y	88	80	0			8
							6	4	97	9							
09	911	N	911	-0-	-0-	-0-	19	1	510	3	Y	336	265	0			79
							12	4	370	9							
10	1047	N	1047	-0-	-0-	-0-	32	1	655	3	Y	319	327	0			71
							9	4	351	9							
11	330	N	99	-0-	-231	-0-	5	1	93	3	Y	-0-	71	0			-0-
							1	4									

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1263	N	1263	-0-	-0-	-0-	510	1	569	3	Y	155	172	0			21
							13	4	171	9							
07	1012	N	1012	-0-	-0-	-0-	576	1	199	3	Y	212	194	0			39
							4	4	233	9							
08	899	X	849	-0-	-50	-0-	575	1	153	3	Y	107	136	0			10
							3	4	118	9							
09	1486	X	1486	-0-	-0-	-0-	670	1	427	3	Y	345	274	0			81
							9	4	380	9							
10	3777	X	3777	-0-	-0-	-0-	662	1	2565	3	Y	451	432	0			100
							54	4	496	9							
11	1786	X	1786	-0-	-0-	-0-	575	1	629	3	Y	517	531	0			86
							13	4	569	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	-0-	-0-	-1470	-0-					Y	-0-	10	0			-0-
07	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-
08	2586	N	2586	-0-	-0-	-0-	79	1	2119	3	Y	300	272	0			28
							58	4	330	9							
09	1418	N	1418	-0-	-0-	-0-	73	1	1201	3	Y	115	116	0			27
							17	4	127	9							
10	1210	N	1210	-0-	-0-	-0-	51	1	1000	3	Y	132	130	0			29
							14	4	145	9							
11	1530	N	1276	-0-	-254	-0-	59	1	1088	3	Y	104	116	0			17
							15	4	114	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4165	X	4165	-0-	-0-	-0-	192	1	3783	3	Y	101	101	0			14
							79	4	111	9							
07	4278	X	4117	-0-	-161	-0-	206	1	3715	3	Y	107	101	0			20
							78	4	118	9							
08	4278	X	3946	-0-	-332	-0-	195	1	3578	3	Y	93	104	0			9
							71	4	102	9							
09	4170	X	4109	-0-	-61	-0-	230	1	3698	3	Y	103	88	0			24
							68	4	113	9							
10	4309	X	4077	-0-	-232	-0-	210	1	3669	3	Y	115	114	0			25
							71	4	127	9							
11	4170	X	4014	-0-	-156	-0-	199	1	3627	3	Y	109	116	0			18
							68	4	120	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-
07	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-
08	1765	N	1765	-0-	-0-	-0-	55	1	1482	3	Y	166	151	0			15
							45	4	183	9							
09	1884	N	1884	-0-	-0-	-0-	96	1	1589	3	Y	158	136	0			37
							25	4	174	9							
10	1650	N	1650	-0-	-0-	-0-	74	1	1433	3	Y	110	123	0			24
							22	4	121	9							
11	1710	N	1413	-0-	-297	-0-	54	1	1021	3	Y	294	269	0			49
							15	4	323	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11700	X	9927	-0-	-1773	-0-	9927	3			N	-0-					-0-
07	9610	X	6997	-0-	-2613	-0-	6997	3			N	-0-					-0-
08	12090	X	8269	-0-	-3821	-0-	8269	3			N	-0-					-0-
09	11700	X	9866	-0-	-1834	-0-	9866	3			N	-0-					-0-
10	12346	X	12346	-0-	-0-	-0-	12346	3			N	-0-					-0-
11	9930	X	9717	-0-	-213	-0-	9717	3			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4006	X	4006	-0-	-0-	-0-	176	1	3474	3	Y	258	259	0			36
							72	4	284	9							
07	3999	X	3667	-0-	-332	-0-	174	1	3149	3	Y	253	242	0			47
							66	4	278	9							
08	4185	X	3862	-0-	-323	-0-	182	1	3347	3	Y	242	267	0			22
							67	4	266	9							
09	4308	X	4308	-0-	-0-	-0-	229	1	3695	3	Y	287	242	0			67
							68	4	316	9							
10	4344	X	4344	-0-	-0-	-0-	211	1	3701	3	Y	328	322	0			73
							71	4	361	9							
11	4118	X	4118	-0-	-0-	-0-	193	1	3537	3	Y	293	317	0			49
							66	4	322	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	375	-0-	-2565	-0-	18	1	353	3	Y	-0-					-0-
							4	4									
07	3038	X	-0-	-0-	-3038	-0-					Y	-0-					-0-
08	4412	X	4412	-0-	-0-	-0-	198	1	3670	3	Y	429	389	0			40
							72	4	472	9							
09	3599	X	3599	-0-	-0-	-0-	183	1	2980	3	Y	346	305	0			81
							55	4	381	9							
10	3008	X	3008	-0-	-0-	-0-	141	1	2486	3	Y	303	317	0			67
							48	4	333	9							
11	3504	X	3504	-0-	-0-	-0-	160	1	2939	3	Y	318	332	0			53
							55	4	350	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11370	X	11370	-0-	-0-	-0-	11370	3			N	-0-					-0-
07	11079	X	11079	-0-	-0-	-0-	11079	3			N	-0-					-0-
08	12089	X	12089	-0-	-0-	-0-	12089	3			N	-0-					-0-
09	11077	X	11077	-0-	-0-	-0-	11077	3			N	-0-					-0-
10	10584	X	10584	-0-	-0-	-0-	10584	3			N	-0-					-0-
11	12660	X	12660	-0-	-0-	-0-	12660	3			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4802	X	4802	-0-	-0-	-0-	209	1	4152	3	Y	324	339	0			45
							85	4	356	9							
07	1271	X	-0-	-0-	-1271	-0-					Y	-0-	45	0			-0-
08	6665	X	17	-0-	-6648	-0-	1	1	16	3	Y	-0-					-0-
09	6450	X	15	-0-	-6435	-0-	1	1	14	3	Y	-0-					-0-
10	6665	X	219	-0-	-6446	-0-	12	1	203	3	Y	-0-					-0-
							4	4									
11	4800	X	331	-0-	-4469	-0-	17	1	311	3	Y	-0-					-0-
							3	4									

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	1977	-0-	-1773	-0-	86	1	1705	3	Y	144	167	0			20
							28	4	158	9							
07	3875	X	-0-	-0-	-3875	-0-					Y	-0-	20	0			-0-
08	4758	X	4758	-0-	-0-	-0-	224	1	4144	3	Y	295	268	0			27
							65	4	325	9							
09	6381	X	6381	-0-	-0-	-0-	332	1	5425	3	Y	496	407	0			116
							78	4	546	9							
10	4921	X	4921	-0-	-0-	-0-	236	1	4163	3	Y	416	440	0			92
							64	4	458	9							
11	4380	X	3806	-0-	-574	-0-	172	1	3223	3	Y	331	368	0			55
							47	4	364	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4337	-0-	-1093	-0-	346	1	3857	3	Y	122	124	0			17
							134	9									
07	5611	X	4014	-0-	-1597	-0-	342	1	3488	3	Y	167	153	0			31
							184	9									
08	4619	X	1161	-0-	-3458	-0-	106	1	998	3	Y	52	78	0			5
							57	9									
09	5466	X	5466	-0-	-0-	-0-	509	1	4766	3	Y	174	138	0			41
							191	9									
10	4495	X	3557	-0-	-938	-0-	284	1	3128	3	Y	132	144	0			29
							145	9									
11	4480	X	4480	-0-	-0-	-0-	396	1	3833	3	Y	228	219	0			38
							251	9									

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	1	-0-	-839	-0-	1	3			Y	-0-	12	0			-0-
07	2108	X	-0-	-0-	-2108	-0-					Y	-0-					-0-
08	700	N	700	-0-	-0-	-0-	33	1	611	3	Y	40	36	0			4
							12	4	44	9							
09	393	N	393	-0-	-0-	-0-	22	1	351	3	Y	13	14	0			3
							6	4	14	9							
10	344	N	344	-0-	-0-	-0-	16	1	279	3	Y	40	34	0			9
							5	4	44	9							
11	2593	N	2593	-0-	-0-	-0-	123	1	2256	3	Y	157	140	0			26
							41	4	173	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	569	-0-	-2851	-0-	12	1	539	3	Y	10	18	0			1
							7	4	11	9							
07	3534	X	-0-	-0-	-3534	-0-					Y	-0-	1	0			-0-
08	4433	X	4160	-0-	-273	-0-	117	1	3947	3	Y	40	36	0			4
							52	4	44	9							
09	5285	X	5285	-0-	-0-	-0-	184	1	5003	3	Y	1	5	0			-0-
							97	4	1	9							
10	5021	X	5021	-0-	-0-	-0-	227	1	4415	3	Y	288	224	0			64
							62	4	317	9							
11	4020	X	3365	-0-	-655	-0-	166	1	3033	3	Y	113	158	0			19
							42	4	124	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	1818	-0-	-1902	-0-	80	1	1582	3	Y	103	119	0			14
							43	4	113	9							
07	3844	X	-0-	-0-	-3844	-0-					Y	-0-	14	0			-0-
08	4030	X	3413	-0-	-617	-0-	161	1	2960	3	Y	195	177	0			18
							77	4	215	9							
09	5141	X	5141	-0-	-0-	-0-	274	1	4427	3	Y	302	249	0			71
							108	4	332	9							
10	4622	X	4622	-0-	-0-	-0-	232	1	4036	3	Y	231	251	0			51
							100	4	254	9							
11	3888	X	3888	-0-	-0-	-0-	189	1	3433	3	Y	165	189	0			27
							84	4	182	9							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4224	X	4224	-0-	-0-	-0-	85	1	3750	3	Y	299	258	0			41
							60	4	329	9							
07	9503	X	9503	-0-	-0-	-0-	226	1	9028	3	Y	96	119	0			18
							143	4	106	9							
08	T. A.		3160	-0-	3160	3160	68	1	2855	3	Y	175	177	0			16
							44	4	193	9							
09	T. A.		4317	-0-	4317	7477	94	1	3903	3	Y	238	198	0			56
							58	4	262	9							
10	T. A.		6401	-0-	6401	13878	139	1	5622	3	Y	509	452	0			113
							80	4	560	9							
11	18882	X	5004	-0-	-13878	-0-	149	1	4360	3	Y	392	440	0			65
							64	4	431	9							

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	1883	-0-	-1567	-0-	81	1	1619	3	Y	144	167	0			20
							25	4	158	9							
07	3565	X	-0-	-0-	-3565	-0-					Y	-0-	20	0			-0-
08	4744	X	4744	-0-	-0-	-0-	220	1	4105	3	Y	325	295	0			30
							61	4	358	9							
09	4630	X	4630	-0-	-0-	-0-	247	1	4024	3	Y	276	241	0			65
							55	4	304	9							
10	5334	X	5334	-0-	-0-	-0-	260	1	4593	3	Y	375	357	0			83
							68	4	413	9							
11	5718	X	5718	-0-	-0-	-0-	271	1	4957	3	Y	327	356	0			54
							130	4	360	9							

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	8	1	361	3	Y	80	65	0			15
							3	4	88	9							
08	852	N	852	-0-	-0-	-0-	25	1	684	3	Y	118	122	0			11
							13	4	130	9							
09	1245	N	1245	-0-	-0-	-0-	60	1	1002	3	Y	157	131	0			37
							10	4	173	9							
10	403	N	256	-0-	-147	-0-	11	1	221	3	Y	20	53	0			4
							2	4	22	9							
11	390	N	193	-0-	-197	-0-	9	1	161	3	Y	19	20	0			3
							2	4	21	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	1710	-0-	-2100	-0-	34	1	1544	3	Y	100	129	0			14
							22	4	110	9							
07	3937	X	-0-	-0-	-3937	-0-					Y	-0-	14	0			-0-
08	8396	X	8396	-0-	-0-	-0-	225	1	7603	3	Y	423	384	0			39
							103	4	465	9							
09	5940	X	2574	-0-	-3366	-0-	81	1	2241	3	Y	188	183	0			44
							45	4	207	9							
10	11526	X	11526	-0-	-0-	-0-	509	1	9896	3	Y	890	737	0			197
							142	4	979	9							
11	8130	X	5102	-0-	-3028	-0-	240	1	4389	3	Y	374	509	0			62
							62	4	411	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	52	-0-	-3758	-0-	1	1	44	3	Y	5	48	0			1
							1	4	6	9							
07	3937	X	-0-	-0-	-3937	-0-					Y	-0-	1	0			-0-
08	7691	X	7691	-0-	-0-	-0-	152	1	5316	3	Y	1957	1776	0			181
							70	4	2153	9							
09	6737	X	6737	-0-	-0-	-0-	211	1	5822	3	Y	503	566	0			118
							151	4	553	9							
10	5400	X	5400	-0-	-0-	-0-	235	1	4604	3	Y	451	469	0			100
							65	4	496	9							
11	5910	X	3931	-0-	-1979	-0-	183	1	3360	3	Y	310	358	0			52
							47	4	341	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	206					Y	-0-					-0-
07	206	X	-0-	-0-	-206	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	199	-0-	-1241	-0-	4	1	193	3	Y	-0-	3	0			-0-
							2	4									
07	1488	X	1321	-0-	-167	-0-	29	1	1280	3	Y	-0-					-0-
							12	4									
08	6495	X	6495	-0-	-0-	-0-	224	1	5913	3	Y	112	102	0			10
							235	4	123	9							
09	6774	X	6774	-0-	-0-	-0-	366	1	6028	3	Y	235	190	0			55
							121	4	259	9							
10	5768	X	5768	-0-	-0-	-0-	268	1	5187	3	Y	194	206	0			43
							100	4	213	9							
11	3601	X	3601	-0-	-0-	-0-	178	1	3233	3	Y	116	140	0			19
							62	4	128	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1459	-0-	-371	-0-	61	1	1226	3	Y	139	160	0			19
							19	4	153	9							
07	1860	N	1010	-0-	-850	-0-	49	1	892	3	Y	50	60	0			9
							14	4	55	9							
08	2170	N	1257	-0-	-913	-0-	64	1	1183	3	Y	-0-	9	0			-0-
							10	4									
09	2397	N	2397	-0-	-0-	-0-	138	1	2242	3	Y	-0-					-0-
							17	4									
10	1023	N	606	-0-	-417	-0-	32	1	569	3	Y	-0-					-0-
							5	4									
11	2425	N	2425	-0-	-0-	-0-	123	1	2271	3	Y	-0-					-0-
							31	4									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	X	1681	-0-	-0-	-0-	34	1	1485	3	Y	131	141	0			18
							18	4	144	9							
07	4862	X	4862	-0-	-0-	-0-	103	1	4174	3	Y	487	415	0			90
							49	4	536	9							
08	4007	X	4007	-0-	-0-	-0-	82	1	3459	3	Y	387	441	0			36
							40	4	426	9							
09	5413	X	5413	-0-	-0-	-0-	107	1	4584	3	Y	611	504	0			143
							50	4	672	9							
10	4677	X	4677	-0-	-0-	-0-	96	1	3944	3	Y	542	565	0			120
							41	4	596	9							
11	5196	X	5196	-0-	-0-	-0-	145	1	4287	3	Y	653	664	0			109
							46	4	718	9							

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2099	X	2099	-0-	-0-	-0-	41	1	1831	3	Y	179	171	0			25
							30	4	197	9							
07	3069	X	325	-0-	-2744	-0-	6	1	232	3	Y	75	86	0			14
							4	4	83	9							
08	3114	X	3114	-0-	-0-	-0-	67	1	2811	3	Y	174	172	0			16
							45	4	191	9							
09	2970	X	1448	-0-	-1522	-0-	27	1	1149	3	Y	231	193	0			54
							18	4	254	9							
10	2372	X	2372	-0-	-0-	-0-	51	1	2082	3	Y	190	202	0			42
							30	4	209	9							
11	3000	X	2889	-0-	-111	-0-	89	1	2603	3	Y	144	162	0			24
							39	4	158	9							

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	-0-	-0-	-2250	-0-					Y	-0-	3	0			-0-
07	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
08	3790	X	3790	-0-	-0-	-0-	116	1	3161	3	Y	393	357	0			36
							81	4	432	9							
09	2831	X	2831	-0-	-0-	-0-	145	1	2413	3	Y	218	203	0			51
							33	4	240	9							
10	2506	X	2506	-0-	-0-	-0-	109	1	2129	3	Y	218	221	0			48
							28	4	240	9							
11	2370	X	1519	-0-	-851	-0-	71	1	1300	3	Y	119	147	0			20
							17	4	131	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1189	-0-	-341	-0-	23	1	1021	3	Y	119	124	0			16
							14	4	131	9							
07	1581	N	-0-	-0-	-1581	-0-					Y	-0-	16	0			-0-
08	2105	N	2105	-0-	-0-	-0-	46	1	1583	3	Y	414	376	0			38
							21	4	455	9							
09	1899	N	1899	-0-	-0-	-0-	34	1	1045	3	Y	721	590	0			169
							27	4	793	9							
10	2077	N	2077	-0-	-0-	-0-	17	1	498	3	Y	1414	1270	0			313
							7	4	1555	9							
11	2040	N	352	-0-	-1688	-0-	18	1	331	3	Y	-0-	313	0			-0-
							3	4									

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1143	N	1143	-0-	-0-	-0-	24	1	1065	3	Y	35	44	0			5
							15	4	39	9							
07	905	N	905	-0-	-0-	-0-	20	1	796	3	Y	71	63	0			13
							11	4	78	9							
08	2914	X	807	-0-	-2107	-0-	16	1	685	3	Y	88	93	0			8
							9	4	97	9							
09	2820	X	436	-0-	-2384	-0-	8	1	358	3	Y	59	53	0			14
							5	4	65	9							
10	2914	X	775	-0-	-2139	-0-	17	1	681	3	Y	62	62	0			14
							9	4	68	9							
11	1917	X	1917	-0-	-0-	-0-	61	1	1772	3	Y	55	60	0			9
							23	4	61	9							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	530	-0-	-40	-0-	20	1	414	3	Y	81	74	0			11
							7	4	89	9							
07	589	X	83	-0-	-506	-0-	4	1	78	3	Y	-0-	11	0			-0-
							1	4									
08	496	N	61	-0-	-435	-0-	3	1	57	3	Y	-0-					-0-
							1	4									
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	X	4670	-0-	-4780	-0-	529	1	4089	3	Y	-0-					-0-
							52	4									
07	9765	X	7585	-0-	-2180	-0-	908	1	6591	3	Y	-0-					-0-
							86	4									
08	9021	X	8355	-0-	-666	-0-	978	1	7288	3	Y	-0-					-0-
							89	4									
09	8730	X	8171	-0-	-559	-0-	1091	1	7002	3	Y	-0-					-0-
							78	4									
10	9021	X	8451	-0-	-570	-0-	1031	1	7330	3	Y	-0-					-0-
							90	4									
11	8100	X	7945	-0-	-155	-0-	919	1	6882	3	Y	-0-					-0-
							144	4									

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	X	1062	-0-	-0-	-0-	22	1	967	3	Y	54	101	0			7
							14	4	59	9							
07	6766	X	6766	-0-	-0-	-0-	151	1	6087	3	Y	398	331	0			74
							90	4	438	9							
08	6479	X	685	-0-	-5794	-0-	16	1	657	3	Y	3	77	0			-0-
							9	4	3	9							
09	8008	X	8008	-0-	-0-	-0-	178	1	7425	3	Y	274	210	0			64
							104	4	301	9							
10	6758	X	6223	-0-	-535	-0-	136	1	5504	3	Y	464	425	0			103
							73	4	510	9							
11	6540	X	6233	-0-	-307	-0-	187	1	5494	3	Y	434	465	0			72
							75	4	477	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7530	X	-0-	-0-	-7530	-0-					Y	-0-	52	0			-0-
07	7781	X	-0-	-0-	-7781	-0-					Y	-0-					-0-
08	6417	X	4759	-0-	-1658	-0-	122	1	4168	3	Y	379	344	0			35
							52	4	417	9							
09	8958	X	8958	-0-	-0-	-0-	278	1	7555	3	Y	862	695	0			202
							177	4	948	9							
10	6863	X	6863	-0-	-0-	-0-	299	1	5854	3	Y	577	651	0			128
							75	4	635	9							
11	4620	X	8	-0-	-4612	-0-	8	3			Y	-0-	128	0			-0-

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	5205	-0-	-2505	-0-	516	1	4632	3	Y	-0-					-0-
							57	4									
07	8281	X	8281	-0-	-0-	-0-	929	1	7262	3	Y	-0-					-0-
							90	4									
08	8942	X	8942	-0-	-0-	-0-	939	1	7910	3	Y	-0-					-0-
							93	4									
09	9242	X	9242	-0-	-0-	-0-	1082	1	8075	3	Y	-0-					-0-
							85	4									
10	11443	X	11443	-0-	-0-	-0-	1073	1	10249	3	Y	-0-					-0-
							121	4									
11	10336	X	10336	-0-	-0-	-0-	975	1	9259	3	Y	-0-					-0-
							102	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4425	X	4425	-0-	-0-	-0-	360	1	4017	3	Y	44	57	0			6
							48	9									
07	4628	X	4628	-0-	-0-	-0-	391	1	4040	3	Y	179	152	0			33
							197	9									
08	7533	X	-0-	-0-	-7533	-0-					Y	-0-	33	0			-0-
09	7290	X	-0-	-0-	-7290	-0-					Y	-0-					-0-
10	7533	X	-0-	-0-	-7533	-0-					Y	-0-					-0-
11	4470	X	-0-	-0-	-4470	-0-					Y	-0-					-0-

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	5539	-0-	-1061	-0-	424	1	4822	3	Y	266	259	0			37
							293	9									
07	7099	X	5246	-0-	-1853	-0-	440	1	4552	3	Y	231	225	0			43
							254	9									
08	6681	X	6681	-0-	-0-	-0-	636	1	5977	3	Y	62	99	0			6
							68	9									
09	5190	X	5178	-0-	-12	-0-	495	1	4631	3	Y	47	42	0			11
							52	9									
10	5929	X	5929	-0-	-0-	-0-	490	1	5376	3	Y	57	55	0			13
							63	9									
11	5873	X	5873	-0-	-0-	-0-	551	1	5298	3	Y	22	31	0			4
							24	9									

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	3			Y	-0-	4	0			-0-
07	248	N	217	-0-	-31	-0-	4	1	174	3	Y	33	27	0			6
							3	4	36	9							
08	186	N	-0-	-0-	-186	-0-					Y	-0-	6	0			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	11	1	220	3	Y	31	24	0			7
							3	4	34	9							
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	0			-0-

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7622	X	7622	-0-	-0-	-0-	669	1	6864	3	Y	-0-					-0-
							89	4									
07	6107	X	5920	-0-	-187	-0-	878	1	4976	3	Y	-0-					-0-
							66	4									
08	6070	X	6070	-0-	-0-	-0-	862	1	5144	3	Y	-0-					-0-
							64	4									
09	7620	X	6269	-0-	-1351	-0-	984	1	5226	3	Y	-0-					-0-
							59	4									
10	7874	X	6511	-0-	-1363	-0-	937	1	5455	3	Y	-0-					-0-
							119	4									
11	7620	X	6782	-0-	-838	-0-	856	1	5797	3	Y	5	4	0			1
							123	4	6	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	981	N	981	-0-	-0-	-0-	21	1	927	3	Y	7	6	0			1
							25	4	8	9							
07	438	N	438	-0-	-0-	-0-	11	1	416	3	Y	-0-	1	0			-0-
							11	4									
08	T. A.		593	-0-	593	593	13	1	561	3	Y	4	4	0			-0-
							15	4	4	9							
09	T. A.		108	-0-	108	701	2	1	98	3	Y	5	4	0			1
							2	4	6	9							
10	T. A.		1003	-0-	1003	1704	24	1	968	3	Y	-0-	1	0			-0-
							11	4									
11	4489	X	2785	-0-	-1704	-0-	90	1	2617	3	Y	12	10	0			2
							65	4	13	9							

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7860	X	4866	-0-	-2994	-0-	539	1	4216	3	Y	10	145	0			1
							100	4	11	9							
07	8122	X	7512	-0-	-610	-0-	956	1	6325	3	Y	74	61	0			14
							150	4	81	9							
08	8773	X	7344	-0-	-1429	-0-	924	1	6261	3	Y	15	28	0			1
							142	4	17	9							
09	8490	X	7586	-0-	-904	-0-	1064	1	6449	3	Y	-0-	1	0			-0-
							73	4									
10	8773	X	7916	-0-	-857	-0-	1010	1	6821	3	Y	-0-					-0-
							85	4									
11	7954	X	7954	-0-	-0-	-0-	916	1	6891	3	Y	-0-					-0-
							147	4									

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2127	-0-	-873	3408	336	1	568	3	Y	1100	1099	0			152
							13	4	1210	9							
07	3100	N	2562	-0-	-538	2870	366	1	706	3	Y	1340	1243	0			249
							16	4	1474	9							
08	5220	X	2350	-0-	-2870	-0-	345	1	824	3	Y	1057	1208	0			98
							18	4	1163	9							
09	2914	X	2914	-0-	-0-	-0-	405	1	1405	3	Y	977	846	0			229
							29	4	1075	9							
10	2852	X	2829	-0-	-23	-0-	393	1	1330	3	Y	980	992	0			217
							28	4	1078	9							
11	3137	X	3137	-0-	-0-	-0-	340	1	1833	3	Y	842	919	0			140
							38	4	926	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	3000	N	5484	-0-	2484	2484	287	1	4732	3	Y	343	263	0			80
							88	4	377	9							
10	3100	N	7655	-0-	4555	7039	356	1	6857	3	Y	290	306	0			64
							123	4	319	9							
11	3000	N	2408	-0-	-592	6447	119	1	2153	3	Y	89	138	0			15
							38	4	98	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4810	-0-	1810	1810	523	1	3807	3	Y	355	355	0			49
							89	4	391	9							
07	3100	N	1956	-0-	-1144	666	566	1	970	3	Y	361	343	0			67
							23	4	397	9							
08	3487	X	2821	-0-	-666	-0-	608	1	1827	3	Y	314	352	0			29
							41	4	345	9							
09	4800	X	697	-0-	-4103	-0-	583	1	19	3	Y	86	95	0			20
							95	9									
10	4960	X	3472	-0-	-1488	-0-	664	1	1988	3	Y	706	570	0			156
							43	4	777	9							
11	4800	X	1503	-0-	-3297	-0-	526	1	705	3	Y	234	351	0			39
							15	4	257	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	1042	-0-	-2198	-0-	658	1	20	3	Y	331	285	0			46
							364	9									
07	3348	X	984	-0-	-2364	-0-	687	1	18	3	Y	254	253	0			47
							279	9									
08	3348	X	634	-0-	-2714	-0-	633	1	1	9	Y	1	48	0			-0-
09	1050	X	804	-0-	-246	-0-	795	1	1	3	Y	7	5	0			2
							8	9									
10	1085	X	993	-0-	-92	-0-	915	1	4	3	Y	67	54	0			15
							74	9									
11	3050	X	3050	-0-	-0-	-0-	1032	1	1512	3	Y	431	374	0			72
							32	4	474	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	1705	-0-	-1415	-0-	554	1	1092	3	Y	30	28	0			4
							26	4	33	9							
07	2976	X	2400	-0-	-576	-0-	614	1	1538	3	Y	193	161	0			36
							36	4	212	9							
08	3658	X	2730	-0-	-928	-0-	593	1	1662	3	Y	398	397	0			37
							37	4	438	9							
09	3540	X	3007	-0-	-533	-0-	689	1	1765	3	Y	469	396	0			110
							37	4	516	9							
10	3658	X	1023	-0-	-2635	-0-	562	1	290	3	Y	150	227	0			33
							6	4	165	9							
11	2944	X	2944	-0-	-0-	-0-	575	1	1822	3	Y	463	419	0			77
							38	4	509	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	3929	-0-	-3271	-0-	317	1	3533	3	Y	72	73	0			10
							79	9									
07	6014	X	5279	-0-	-735	-0-	455	1	4641	3	Y	166	145	0			31
							183	9									
08	4816	X	4816	-0-	-0-	-0-	437	1	4123	3	Y	233	242	0			22
							256	9									
09	4470	X	4418	-0-	-52	-0-	400	1	3753	3	Y	241	206	0			57
							265	9									
10	5115	X	5115	-0-	-0-	-0-	395	1	4358	3	Y	329	313	0			73
							362	9									
11	4636	X	4636	-0-	-0-	-0-	403	1	3907	3	Y	296	320	0			49
							326	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-
07	3844	X	-0-	-0-	-3844	-0-					Y	-0-					-0-
08	4805	X	299	-0-	-4506	-0-	9	1	252	3	Y	28	25	0			3
							7	4	31	9							
09	8289	X	8289	-0-	-0-	-0-	431	1	7064	3	Y	554	427	0			130
							185	4	609	9							
10	6882	X	6882	-0-	-0-	-0-	300	1	5803	3	Y	576	578	0			128
							145	4	634	9							
11	2422	X	2422	-0-	-0-	-0-	116	1	2095	3	Y	144	248	0			24
							53	4	158	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3859	X	3859	-0-	-0-	-0-	81	1	3577	3	Y	132	141	0			18
							56	4	145	9							
07	3458	X	3458	-0-	-0-	-0-	80	1	3206	3	Y	111	108	0			21
							50	4	122	9							
08	2821	X	1474	-0-	-1347	-0-	33	1	1369	3	Y	47	64	0			4
							20	4	52	9							
09	2730	X	1512	-0-	-1218	-0-	33	1	1380	3	Y	72	59	0			17
							20	4	79	9							
10	2821	X	2222	-0-	-599	-0-	49	1	1995	3	Y	137	124	0			30
							27	4	151	9							
11	5821	X	5821	-0-	-0-	-0-	157	1	4705	3	Y	812	707	0			135
							66	4	893	9							

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	-0-	-0-	-2430	-0-					Y	-0-					-0-
07	2511	X	-0-	-0-	-2511	-0-					Y	-0-					-0-
08	3100	N	5689	-0-	2589	2589	197	1	5203	3	Y	112	102	0			10
							166	4	123	9							
09	3000	N	2756	-0-	-244	2345	151	1	2479	3	Y	77	69	0			18
							41	4	85	9							
10	3100	N	4085	-0-	985	3330	190	1	3670	3	Y	152	136	0			34
							58	4	167	9							
11	5501	X	2171	-0-	-3330	-0-	106	1	1938	3	Y	88	107	0			15
							30	4	97	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4453	X	4453	-0-	-0-	-0-	95	1	4171	3	Y	110	118	0			15
							66	4	121	9							
07	3994	X	3994	-0-	-0-	-0-	93	1	3740	3	Y	93	91	0			17
							59	4	102	9							
08	3534	X	1703	-0-	-1831	-0-	38	1	1596	3	Y	41	54	0			4
							24	4	45	9							
09	4440	X	1735	-0-	-2705	-0-	38	1	1609	3	Y	59	49	0			14
							23	4	65	9							
10	4588	X	2556	-0-	-2032	-0-	58	1	2339	3	Y	115	104	0			25
							32	4	127	9							
11	5433	X	5433	-0-	-0-	-0-	155	1	4584	3	Y	572	502	0			95
							65	4	629	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2622	X	2622	-0-		-0-	-0-	54	1	2374	3	Y	143	153	0			20
								37	4	157	9							
07	2345	X	2345	-0-		-0-	-0-	53	1	2127	3	Y	120	118	0			22
								33	4	132	9							
08	2170	X	1002	-0-		-1168	-0-	22	1	908	3	Y	53	70	0			5
								14	4	58	9							
09	2610	X	1048	-0-		-1562	-0-	22	1	927	3	Y	77	64	0			18
								14	4	85	9							
10	2697	X	1552	-0-		-1145	-0-	33	1	1337	3	Y	149	134	0			33
								18	4	164	9							
11	4287	X	4287	-0-		-0-	-0-	105	1	3170	3	Y	879	766	0			146
								45	4	967	9							

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	2361	-0-		-1839	-0-	191	1	2129	3	Y	37	38	0			5
								41	9									
07	4278	X	3165	-0-		-1113	-0-	274	1	2796	3	Y	86	75	0			16
								95	9									
08	4278	X	2879	-0-		-1399	-0-	263	1	2483	3	Y	121	126	0			11
								133	9									
09	3210	X	2441	-0-		-769	-0-	231	1	2162	3	Y	44	45	0			10
								48	9									
10	3435	X	3435	-0-		-0-	-0-	280	1	3074	3	Y	74	68	0			16
								81	9									
11	3060	X	2542	-0-		-518	-0-	233	1	2248	3	Y	55	62	0			9
								61	9									

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3559	X	3559	-0-		-0-	-0-	76	1	3344	3	Y	77	82	0			11
								54	4	85	9							
07	3191	X	3191	-0-		-0-	-0-	75	1	2998	3	Y	64	63	0			12
								48	4	70	9							
08	2821	X	1361	-0-		-1460	-0-	30	1	1280	3	Y	28	37	0			3
								20	4	31	9							
09	3570	X	1372	-0-		-2198	-0-	31	1	1277	3	Y	41	34	0			10
								19	4	45	9							
10	3689	X	1793	-0-		-1896	-0-	41	1	1671	3	Y	52	50	0			12
								24	4	57	9							
11	4399	X	4399	-0-		-0-	-0-	132	1	3869	3	Y	310	270	0			52
								57	4	341	9							

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3437	-0-		-433	-0-	283	1	3142	3	Y	11	12	0			1
								12	9									
07	5423	X	5423	-0-		-0-	-0-	485	1	4915	3	Y	21	18	0			4
								23	9									
08	4854	X	4854	-0-		-0-	-0-	465	1	4358	3	Y	28	29	0			3
								31	9									
09	3450	X	2614	-0-		-836	-0-	248	1	2318	3	Y	44	37	0			10
								48	9									
10	5425	X	3676	-0-		-1749	-0-	300	1	3295	3	Y	74	68	0			16
								81	9									
11	5250	X	2721	-0-		-2529	-0-	250	1	2410	3	Y	55	62	0			9
								61	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1752	-0-	-708	-0-	144	1	1601	3	Y	6	6	0			1
							7	9									
07	2319	X	2319	-0-	-0-	-0-	207	1	2098	3	Y	13	12	0			2
							14	9									
08	2080	X	2080	-0-	-0-	-0-	199	1	1860	3	Y	19	19	0			2
							21	9									
09	1899	X	1899	-0-	-0-	-0-	182	1	1695	3	Y	20	17	0			5
							22	9									
10	2663	X	2663	-0-	-0-	-0-	220	1	2408	3	Y	32	30	0			7
							35	9									
11	2250	X	1971	-0-	-279	-0-	183	1	1762	3	Y	24	27	0			4
							26	9									

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5225	X	5225	-0-	-0-	-0-	224	1	4452	3	Y	398	401	0			55
							111	4	438	9							
07	5406	X	5406	-0-	-0-	-0-	247	1	4519	3	Y	479	445	0			89
							113	4	527	9							
08	5549	X	5228	-0-	-321	-0-	236	1	4397	3	Y	445	493	0			41
							105	4	490	9							
09	5310	X	5264	-0-	-46	-0-	270	1	4424	3	Y	428	369	0			100
							99	4	471	9							
10	5536	X	5536	-0-	-0-	-0-	263	1	4644	3	Y	475	470	0			105
							106	4	523	9							
11	5292	X	5292	-0-	-0-	-0-	245	1	4502	3	Y	404	442	0			67
							101	4	444	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	429	-0-	-1881	-0-	384	1	12	3	Y	30	27	0			4
							33	9									
07	1457	X	478	-0-	-979	-0-	419	1	19	3	Y	36	33	0			7
							40	9									
08	1023	X	412	-0-	-611	-0-	365	1	19	3	Y	25	30	0			2
							28	9									
09	750	X	547	-0-	-203	-0-	467	1	31	3	Y	44	36	0			10
							1	4	48	9							
10	1632	X	1632	-0-	-0-	-0-	391	1	1169	3	Y	43	44	0			9
							25	4	47	9							
11	450	X	413	-0-	-37	-0-	372	1	9	3	Y	29	24	0			5
							32	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1638	-0-		-522	-0-	134	1	1494	3	Y	9	10	0			1
								10	9									
07	2232	X	2177	-0-		-55	-0-	193	1	1959	3	Y	23	20	0			4
								25	9									
08	2232	X	1959	-0-		-273	-0-	185	1	1738	3	Y	33	34	0			3
								36	9									
09	2604	X	2604	-0-		-0-	-0-	247	1	2306	3	Y	46	38	0			11
								51	9									
10	3661	X	3661	-0-		-0-	-0-	299	1	3278	3	Y	76	70	0			17
								84	9									
11	2708	X	2708	-0-		-0-	-0-	249	1	2397	3	Y	56	64	0			9
								62	9									

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

06	2250	X	568	-0-		-1682	-0-	431	1	30	3	Y	96	86	0			13
								1	4	106	9							
07	1798	X	1010	-0-		-788	-0-	474	1	402	3	Y	114	106	0			21
								9	4	125	9							
08	1798	X	834	-0-		-964	-0-	416	1	317	3	Y	85	98	0			8
								7	4	94	9							
09	1680	X	1240	-0-		-440	-0-	529	1	545	3	Y	141	116	0			33
								11	4	155	9							
10	1023	X	628	-0-		-395	-0-	429	1	47	3	Y	137	140	0			30
								1	4	151	9							
11	990	X	650	-0-		-340	-0-	419	1	125	3	Y	94	78	0			16
								3	4	103	9							

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

06	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

06	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	4710	X	-0-	-0-	-4710	-0-					Y	-0-	27	0	-0-
07	4867	X	3027	-0-	-1840	-0-	242	1	2514	3	Y	246	200	0	46
							271	9							
08	3997	X	3997	-0-	-0-	-0-	338	1	3252	3	Y	370	382	0	34
							407	9							
09	3693	X	3693	-0-	-0-	-0-	306	1	2940	3	Y	406	345	0	95
							447	9							
10	4047	X	4047	-0-	-0-	-0-	290	1	3275	3	Y	438	436	0	97
							482	9							
11	3870	X	3776	-0-	-94	-0-	241	1	2519	3	Y	924	867	0	154
							1016	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

06	3000	N	5538	-0-	2538	2538	120	1	5233	3	Y	71	75	0	10
							107	4	78	9					
07	3100	N	1107	-0-	-1993	545	21	1	866	3	Y	184	160	0	34
							18	4	202	9					
08	1119	N	574	-0-	-545	-0-	12	1	495	3	Y	52	81	0	5
							10	4	57	9					
09	660	X	603	-0-	-57	-0-	12	1	513	3	Y	62	52	0	15
							10	4	68	9					
10	1667	X	1667	-0-	-0-	-0-	33	1	1326	3	Y	258	216	0	57
							24	4	284	9					
11	3101	X	3101	-0-	-0-	-0-	85	1	2501	3	Y	426	412	0	71
							46	4	469	9					

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

06	3210	X	2903	-0-	-307	-0-	212	1	2388	3	Y	275	293	0	38
							303	9							
07	3317	X	1925	-0-	-1392	-0-	156	1	1602	3	Y	152	162	0	28
							167	9							
08	3400	X	3400	-0-	-0-	-0-	295	1	2791	3	Y	285	287	0	26
							314	9							
09	3210	X	2621	-0-	-589	-0-	250	1	2334	3	Y	34	52	0	8
							37	9							
10	3317	X	3089	-0-	-228	-0-	234	1	2581	3	Y	249	202	0	55
							274	9							
11	3210	X	3021	-0-	-189	-0-	247	1	2411	3	Y	330	330	0	55
							363	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

06	10788	X	10788	-0-	-0-	-0-	799	1	9026	3	Y	875	894	0	121
							963	9							
07	10671	X	10671	-0-	-0-	-0-	852	1	8785	3	Y	940	886	0	175
							1034	9							
08	10881	X	9628	-0-	-1253	-0-	840	1	7970	3	Y	744	850	0	69
							818	9							
09	10800	X	8787	-0-	-2013	-0-	765	1	7229	3	Y	721	621	0	169
							793	9							
10	11160	X	9494	-0-	-1666	-0-	713	1	7916	3	Y	786	781	0	174
							865	9							
11	10800	X	9163	-0-	-1637	-0-	766	1	7475	3	Y	838	873	0	139
							922	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	342	1	6	3	Y	36	32	0			5
							40	9									
07	424	N	424	-0-	-0-	-0-	368	1	10	3	Y	42	39	0			8
							46	9									
08	400	X	400	-0-	-0-	-0-	351	1	12	3	Y	34	39	0			3
							37	9									
09	494	X	494	-0-	-0-	-0-	417	1	18	3	Y	54	44	0			13
							59	9									
10	434	X	407	-0-	-27	-0-	341	1	10	3	Y	51	53	0			11
							56	9									
11	420	X	372	-0-	-48	-0-	332	1	1	3	Y	35	29	0			6
							39	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5935	X	5935	-0-	-0-	-0-	125	1	5510	3	Y	185	207	0			26
							96	4	204	9							
07	5398	X	5398	-0-	-0-	-0-	124	1	4986	3	Y	184	176	0			34
							86	4	202	9							
08	4318	X	4318	-0-	-0-	-0-	93	1	3937	3	Y	202	217	0			19
							66	4	222	9							
09	4052	X	4052	-0-	-0-	-0-	91	1	3783	3	Y	113	105	0			27
							54	4	124	9							
10	5273	X	5273	-0-	-0-	-0-	123	1	4984	3	Y	89	96	0			20
							68	4	98	9							
11	6266	X	6266	-0-	-0-	-0-	191	1	5595	3	Y	365	324	0			61
							78	4	402	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3550	X	3550	-0-	-0-	-0-	76	1	3342	3	Y	68	77	0			9
							57	4	75	9							
07	3383	X	3383	-0-	-0-	-0-	79	1	3172	3	Y	71	67	0			13
							54	4	78	9							
08	4340	X	2685	-0-	-1655	-0-	60	1	2499	3	Y	77	83	0			7
							41	4	85	9							
09	4200	X	1872	-0-	-2328	-0-	42	1	1765	3	Y	34	33	0			8
							28	4	37	9							
10	4340	X	2103	-0-	-2237	-0-	49	1	1979	3	Y	41	40	0			9
							30	4	45	9							
11	3540	X	2521	-0-	-1019	-0-	76	1	2223	3	Y	170	151	0			28
							35	4	187	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4025	X	4025	-0-	-0-	-0-	84	1	3681	3	Y	182	170	0			25
							60	4	200	9							
07	4472	X	4472	-0-	-0-	-0-	101	1	4053	3	Y	230	212	0			43
							65	4	253	9							
08	3601	X	3601	-0-	-0-	-0-	76	1	3201	3	Y	249	269	0			23
							50	4	274	9							
09	4020	X	3066	-0-	-954	-0-	67	1	2789	3	Y	153	140	0			36
							42	4	168	9							
10	4464	X	2706	-0-	-1758	-0-	60	1	2446	3	Y	150	153	0			33
							35	4	165	9							
11	4320	X	3304	-0-	-1016	-0-	86	1	2557	3	Y	566	505	0			94
							38	4	623	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2541	X	2541	-0-		-0-	-0-	49	1	2185	3	Y	247	255	0			34
								35	4	272	9							
07	1534	X	1534	-0-		-0-	-0-	29	1	1176	3	Y	282	264	0			52
								19	4	310	9							
08	1550	X	1316	-0-		-234	-0-	22	1	942	3	Y	307	331	0			28
								14	4	338	9							
09	1500	X	1226	-0-		-274	-0-	24	1	1008	3	Y	163	153	0			38
								15	4	179	9							
10	2834	X	2834	-0-		-0-	-0-	66	1	2674	3	Y	51	78	0			11
								38	4	56	9							
11	3376	X	3376	-0-		-0-	-0-	102	1	3002	3	Y	207	184	0			34
								44	4	228	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2066	N	2066	-0-		-0-	-0-	44	1	1943	3	Y	41	45	0			6
								34	4	45	9							
07	1876	N	1876	-0-		-0-	-0-	44	1	1757	3	Y	41	39	0			8
								30	4	45	9							
08	2449	X	1490	-0-		-959	-0-	33	1	1386	3	Y	44	48	0			4
								23	4	48	9							
09	2370	X	1414	-0-		-956	-0-	32	1	1335	3	Y	25	23	0			6
								19	4	28	9							
10	2931	X	2931	-0-		-0-	-0-	69	1	2803	3	Y	19	21	0			4
								38	4	21	9							
11	3456	X	3456	-0-		-0-	-0-	110	1	3214	3	Y	79	70	0			13
								45	4	87	9							

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1531	X	1531	-0-		-0-	-0-	493	1	899	3	Y	106	95	0			15
								22	4	117	9							
07	2339	X	2339	-0-		-0-	-0-	544	1	1618	3	Y	125	117	0			23
								39	4	138	9							
08	4402	X	1988	-0-		-2414	-0-	474	1	1380	3	Y	93	107	0			9
								32	4	102	9							
09	2820	X	2586	-0-		-234	-0-	605	1	1771	3	Y	156	128	0			37
								38	4	172	9							
10	2325	X	1555	-0-		-770	-0-	491	1	878	3	Y	152	155	0			34
								19	4	167	9							
11	2250	X	1960	-0-		-290	-0-	483	1	1334	3	Y	104	87	0			17
								29	4	114	9							

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3309	-0-		-891	-0-	574	1	2487	3	Y	176	158	0			24
								54	4	194	9							
07	4340	X	4163	-0-		-177	-0-	632	1	3229	3	Y	210	195	0			39
								71	4	231	9							
08	5177	X	3978	-0-		-1199	-0-	595	1	3134	3	Y	166	190	0			15
								66	4	183	9							
09	4362	X	4362	-0-		-0-	-0-	701	1	3310	3	Y	261	215	0			61
								64	4	287	9							
10	4154	X	3850	-0-		-304	-0-	576	1	2938	3	Y	252	257	0			56
								59	4	277	9							
11	4020	X	3567	-0-		-453	-0-	562	1	2761	3	Y	173	144	0			29
								54	4	190	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1917	-0-	1917	2817	39	1	1725	3	Y	115	99	0			16
							26	4	127	9							
07	8632	X	5815	-0-	-2817	-0-	122	1	4938	3	Y	620	521	0			115
							73	4	682	9							
08	4942	X	4942	-0-	-0-	-0-	95	1	4048	3	Y	674	727	0			62
							58	4	741	9							
09	4145	X	4145	-0-	-0-	-0-	74	1	3156	3	Y	792	668	0			186
							44	4	871	9							
10	5828	X	4145	-0-	-1683	-0-	99	1	3985	3	Y	7	191	0			2
							53	4	8	9							
11	5640	X	-0-	-0-	-5640	-0-					Y	-0-	2	0			-0-

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1276	-0-	-164	-0-	54	1	1072	3	Y	117	118	0			16
							21	4	129	9							
07	1302	N	1302	-0-	-0-	-0-	60	1	1092	3	Y	117	111	0			22
							21	4	129	9							
08	1364	N	1125	-0-	-239	-0-	56	1	1022	3	Y	25	45	0			2
							19	4	28	9							
09	1290	N	1106	-0-	-184	-0-	64	1	1032	3	Y	-0-	2	0			-0-
							10	4									
10	1302	N	1193	-0-	-109	-0-	64	1	1117	3	Y	-0-					-0-
							12	4									
11	1080	N	982	-0-	-98	-0-	50	1	923	3	Y	-0-					-0-
							9	4									

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2898	X	2898	-0-	-0-	-0-	128	1	2532	3	Y	172	157	0			24
							49	4	189	9							
07	1829	X	1757	-0-	-72	-0-	85	1	1543	3	Y	90	97	0			17
							30	4	99	9							
08	1829	X	509	-0-	-1320	-0-	23	1	434	3	Y	40	53	0			4
							8	4	44	9							
09	2910	X	2102	-0-	-808	-0-	112	1	1813	3	Y	133	106	0			31
							31	4	146	9							
10	3007	X	607	-0-	-2400	-0-	29	1	518	3	Y	46	67	0			10
							9	4	51	9							
11	2910	X	740	-0-	-2170	-0-	34	1	627	3	Y	62	62	0			10
							11	4	68	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
08	1365	N	1365	-0-	-0-	-0-	43	1	1117	3	Y	164	149	0			15
							25	4	180	9							
09	2496	N	2496	-0-	-0-	-0-	127	1	2097	3	Y	206	173	0			48
							45	4	227	9							
10	1931	N	1931	-0-	-0-	-0-	82	1	1597	3	Y	199	203	0			44
							33	4	219	9							
11	1320	N	-0-	-0-	-1320	-0-					Y	-0-	44	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3077	X	-0-	-0-	-3077	-0-						Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-						Y	-0-					-0-
08	1414	X	1414	-0-	-0-	-0-		44	1	1148	3	Y	184	167	0			17
								20	4	202	9							
09	2874	N	2874	-0-	-0-	-0-		145	1	2405	3	Y	257	214	0			60
								41	4	283	9							
10	2229	N	2229	-0-	-0-	-0-		94	1	1831	3	Y	249	254	0			55
								30	4	274	9							
11	2011	N	2011	-0-	-0-	-0-		91	1	1675	3	Y	198	220	0			33
								27	4	218	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2568	X	-0-	-0-	-2568	-0-						Y	-0-					-0-
07	651	X	252	-0-	-399	-0-		5	1	210	3	Y	30	24	0			6
								4	4	33	9							
08	841	N	841	-0-	-0-	-0-		26	1	693	3	Y	97	94	0			9
								15	4	107	9							
09	836	N	836	-0-	-0-	-0-		43	1	704	3	Y	67	60	0			16
								15	4	74	9							
10	546	N	546	-0-	-0-	-0-		23	1	455	3	Y	54	58	0			12
								9	4	59	9							
11	562	N	562	-0-	-0-	-0-		26	1	472	3	Y	49	53	0			8
								10	4	54	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8330	X	-0-	-0-	-8330	-0-						Y	-0-					-0-
07	2077	X	817	-0-	-1260	-0-		16	1	702	3	Y	82	67	0			15
								9	4	90	9							
08	T. A.		2736	-0-	2736	2736		88	1	2319	3	Y	269	259	0			25
								33	4	296	9							
09	T. A.		2736	-0-	2736	5472		143	1	2360	3	Y	182	164	0			43
								33	4	200	9							
10	T. A.		2102	-0-	2102	7574		92	1	1793	3	Y	175	179	0			39
								24	4	193	9							
11	9436	X	1862	-0-	-7574	-0-		87	1	1603	3	Y	137	153	0			23
								21	4	151	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3440	-0-	-880	-0-		145	1	2868	3	Y	336	343	0			46
								57	4	370	9							
07	4464	X	3703	-0-	-761	-0-		169	1	3068	3	Y	368	346	0			68
								61	4	405	9							
08	4247	X	4039	-0-	-208	-0-		187	1	3451	3	Y	305	345	0			28
								65	4	336	9							
09	4110	X	3939	-0-	-171	-0-		204	1	3307	3	Y	336	285	0			79
								58	4	370	9							
10	4247	X	3780	-0-	-467	-0-		180	1	3168	3	Y	340	344	0			75
								58	4	374	9							
11	4229	X	4229	-0-	-0-	-0-		194	1	3563	3	Y	372	385	0			62
								63	4	409	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4401	X	-0-	-0-	-4401	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	1469	N	1469	-0-	-0-	-0-	46	1	1214	3	Y	171	155	0			16
							21	4	188	9							
09	1454	N	1454	-0-	-0-	-0-	74	1	1232	3	Y	115	104	0			27
							21	4	127	9							
10	1126	N	1126	-0-	-0-	-0-	48	1	939	3	Y	112	114	0			25
							16	4	123	9							
11	1017	N	1017	-0-	-0-	-0-	47	1	858	3	Y	89	99	0			15
							14	4	98	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	1227	-0-	-4623	-0-	24	1	1118	3	Y	63	82	0			9
							16	4	69	9							
07	6045	X	1804	-0-	-4241	-0-	36	1	1594	3	Y	137	120	0			26
							23	4	151	9							
08	7542	X	7542	-0-	-0-	-0-	245	1	6589	3	Y	467	450	0			43
							194	4	514	9							
09	7086	X	7086	-0-	-0-	-0-	378	1	6251	3	Y	329	295	0			77
							95	4	362	9							
10	6546	X	6546	-0-	-0-	-0-	281	1	5514	3	Y	609	551	0			135
							81	4	670	9							
11	4252	X	4252	-0-	-0-	-0-	199	1	3646	3	Y	322	403	0			54
							53	4	354	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	35	-0-	-985	-0-	1	1	34	3	Y	-0-	4	0			-0-
07	806	N	11	-0-	-795	-0-	11	3			Y	-0-					-0-
08	1228	N	1228	-0-	-0-	-0-	43	1	1155	3	Y	4	4	0			-0-
							26	4	4	9							
09	974	N	974	-0-	-0-	-0-	54	1	882	3	Y	23	18	0			5
							13	4	25	9							
10	511	N	511	-0-	-0-	-0-	20	1	399	3	Y	78	66	0			17
							6	4	86	9							
11	870	N	747	-0-	-123	-0-	32	1	596	3	Y	100	100	0			17
							9	4	110	9							

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	344	-0-	-286	-0-	7	1	334	3	Y	-0-	6	0			-0-
							3	4									
07	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
08	992	X	956	-0-	-36	-0-	28	1	762	3	Y	128	116	0			12
							25	4	141	9							
09	960	X	690	-0-	-270	-0-	34	1	567	3	Y	72	67	0			17
							10	4	79	9							
10	722	X	722	-0-	-0-	-0-	32	1	622	3	Y	53	58	0			12
							10	4	58	9							
11	930	X	586	-0-	-344	-0-	27	1	492	3	Y	54	57	0			9
							8	4	59	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					Y	-0-	12	0			-0-
07	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
08	4208	X	4208	-0-	-0-	-0-	164	1	3769	3	Y	194	176	0			18
							62	4	213	9							
09	10079	X	10079	-0-	-0-	-0-	494	1	8317	3	Y	1035	810	0			243
							129	4	1139	9							
10	2756	X	2756	-0-	-0-	-0-	115	1	2287	3	Y	291	469	0			65
							34	4	320	9							
11	3960	X	2751	-0-	-1209	-0-	127	1	2349	3	Y	218	247	0			36
							35	4	240	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	-0-	-0-	-3570	-0-					Y	-0-	12	0			-0-
07	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
08	5642	X	5642	-0-	-0-	-0-	216	1	5020	3	Y	296	269	0			27
							80	4	326	9							
09	5230	X	5230	-0-	-0-	-0-	273	1	4564	3	Y	295	253	0			69
							68	4	325	9							
10	4224	X	4224	-0-	-0-	-0-	189	1	3716	3	Y	241	257	0			53
							54	4	265	9							
11	4050	X	2662	-0-	-1388	-0-	129	1	2375	3	Y	113	147	0			19
							34	4	124	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	-0-	-0-	-4050	-0-					Y	-0-	9	0			-0-
07	4185	X	-0-	-0-	-4185	-0-					Y	-0-					-0-
08	4905	X	4905	-0-	-0-	-0-	191	1	4413	3	Y	210	191	0			19
							70	4	231	9							
09	6655	X	6655	-0-	-0-	-0-	345	1	5777	3	Y	406	330	0			95
							86	4	447	9							
10	7204	X	7204	-0-	-0-	-0-	314	1	6225	3	Y	523	502	0			116
							90	4	575	9							
11	4740	X	4525	-0-	-215	-0-	216	1	3985	3	Y	243	319	0			40
							57	4	267	9							

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	-0-	-0-	-2760	-0-					Y	-0-	5	0			-0-
07	2852	X	697	-0-	-2155	-0-	14	1	613	3	Y	55	45	0			10
							9	4	61	9							
08	5219	X	5219	-0-	-0-	-0-	170	1	4542	3	Y	339	318	0			31
							134	4	373	9							
09	3082	X	3082	-0-	-0-	-0-	152	1	2520	3	Y	338	290	0			79
							38	4	372	9							
10	3783	X	3783	-0-	-0-	-0-	131	1	2599	3	Y	923	798	0			204
							38	4	1015	9							
11	3810	X	2033	-0-	-1777	-0-	96	1	1754	3	Y	143	323	0			24
							26	4	157	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2310	X	-0-	-0-	-2310	-0-					Y	-0-	4	0	-0-
07	3131	X	698	-0-	-2433	-0-	15	1	651	3	Y	23	19	0	4
							7	4	25	9					
08	5323	X	5323	-0-	-0-	-0-	169	1	4629	3	Y	389	357	0	36
							97	4	428	9					
09	5351	X	5351	-0-	-0-	-0-	265	1	4449	3	Y	534	445	0	125
							50	4	587	9					
10	4673	X	4673	-0-	-0-	-0-	202	1	3986	3	Y	401	437	0	89
							44	4	441	9					
11	3240	X	2983	-0-	-257	-0-	135	1	2502	3	Y	290	331	0	48
							27	4	319	9					

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	774	N	774	-0-	-0-	-0-	396	1	32	3	Y	314	287	0	43
							1	4	345	9					
07	973	N	973	-0-	-0-	-0-	449	1	60	3	Y	421	386	0	78
							1	4	463	9					
08	997	N	997	-0-	-0-	-0-	466	1	75	3	Y	414	454	0	38
							1	4	455	9					
09	780	N	780	-0-	-0-	-0-	468	1	43	3	Y	244	225	0	57
							1	4	268	9					
10	961	N	795	-0-	-166	-0-	422	1	33	3	Y	308	297	0	68
							1	4	339	9					
11	960	N	766	-0-	-194	-0-	383	1	35	3	Y	315	331	0	52
							1	4	347	9					

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2280	N	-0-	-0-	-2280	-0-					Y	-0-			-0-
07	2263	N	555	-0-	-1708	-0-	12	1	539	3	Y	-0-			-0-
							4	4							
08	3100	N	4077	-0-	977	977	143	1	3792	3	Y	46	42	0	4
							91	4	51	9					
09	3000	N	2448	-0-	-552	425	139	1	2272	3	Y	-0-	4	0	-0-
							37	4							
10	2632	N	2207	-0-	-425	-0-	105	1	2029	3	Y	37	29	0	8
							32	4	41	9					
11	2310	X	1934	-0-	-376	-0-	100	1	1819	3	Y	-0-	8	0	-0-
							15	4							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	9120	X	6623	-0-	-2497	-0-	281	1	5587	3	Y	582	609	0	80
							115	4	640	9					
07	9424	X	-0-	-0-	-9424	-0-					Y	-0-	80	0	-0-
08	7812	X	698	-0-	-7114	-0-	34	1	630	3	Y	20	18	0	2
							12	4	22	9					
09	7560	X	-0-	-0-	-7560	-0-					Y	-0-	2	0	-0-
10	7812	X	76	-0-	-7736	-0-	4	1	71	3	Y	-0-			-0-
							1	4							
11	6630	X	-0-	-0-	-6630	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	420	-0-	-540	-0-	420	1			Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	1			Y	-0-					-0-
08	620	N	620	-0-	-0-	-0-	372	1	35	3	Y	193	175	0			18
							1	4	212	9							
09	858	N	858	-0-	-0-	-0-	451	1	55	3	Y	319	262	0			75
							1	4	351	9							
10	1040	N	1040	-0-	-0-	-0-	402	1	347	3	Y	258	276	0			57
							7	4	284	9							
11	1130	N	1130	-0-	-0-	-0-	384	1	250	3	Y	446	429	0			74
							5	4	491	9							

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	-0-	-0-	-3150	-0-					Y	-0-	7	0			-0-
07	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
08	3565	X	2065	-0-	-1500	-0-	67	1	1790	3	Y	150	136	0			14
							43	4	165	9							
09	5677	X	5677	-0-	-0-	-0-	298	1	4869	3	Y	358	288	0			84
							116	4	394	9							
10	2409	X	2409	-0-	-0-	-0-	106	1	2037	3	Y	199	239	0			44
							47	4	219	9							
11	3970	X	3970	-0-	-0-	-0-	193	1	3497	3	Y	182	196	0			30
							80	4	200	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-
07	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
08	4736	X	4736	-0-	-0-	-0-	163	1	4306	3	Y	104	94	0			10
							153	4	114	9							
09	2580	X	1868	-0-	-712	-0-	106	1	1731	3	Y	-0-	10	0			-0-
							31	4									
10	1945	X	1945	-0-	-0-	-0-	86	1	1667	3	Y	148	115	0			33
							29	4	163	9							
11	4440	X	2059	-0-	-2381	-0-	94	1	1717	3	Y	198	198	0			33
							30	4	218	9							

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	1			Y	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	1			Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	1			Y	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	1			Y	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	1			Y	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	1			Y	-0-					-0-

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	-0-	-0-	-5400	-0-					Y	-0-	5	0			-0-
07	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-
08	7992	X	7992	-0-	-0-	-0-	262	1	6960	3	Y	419	380	0			39
							309	4	461	9							
09	6727	X	6727	-0-	-0-	-0-	354	1	5837	3	Y	370	322	0			87
							129	4	407	9							
10	5656	X	5656	-0-	-0-	-0-	256	1	4959	3	Y	305	324	0			68
							105	4	336	9							
11	4800	X	3398	-0-	-1402	-0-	162	1	2957	3	Y	196	231	0			33
							63	4	216	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2736	X	2736	-0-	-0-	-0-	128	1	2527	3	Y	28	32	0			4
							50	4	31	9							
07	992	X	-0-	-0-	-992	-0-					Y	-0-	4	0			-0-
08	5549	X	1877	-0-	-3672	-0-	95	1	1734	3	Y	14	13	0			1
							33	4	15	9							
09	5370	X	790	-0-	-4580	-0-	45	1	722	3	Y	9	8	0			2
							13	4	10	9							
10	5549	X	-0-	-0-	-5549	-0-					Y	-0-	2	0			-0-
11	2730	X	-0-	-0-	-2730	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	5215	-0-	-365	-0-	233	1	4618	3	Y	246	253	0			34
							93	4	271	9							
07	5766	X	-0-	-0-	-5766	-0-					Y	-0-	34	0			-0-
08	6479	X	183	-0-	-6296	-0-	8	1	157	3	Y	14	13	0			1
							3	4	15	9							
09	6270	X	-0-	-0-	-6270	-0-					Y	-0-	1	0			-0-
10	6479	X	-0-	-0-	-6479	-0-					Y	-0-					-0-
11	5220	X	-0-	-0-	-5220	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	5748	-0-	-822	-0-	256	1	5090	3	Y	273	273	0			38
							102	4	300	9							
07	6789	X	-0-	-0-	-6789	-0-					Y	-0-	38	0			-0-
08	6448	X	178	-0-	-6270	-0-	8	1	152	3	Y	14	13	0			1
							3	4	15	9							
09	6240	X	145	-0-	-6095	-0-	7	1	118	3	Y	16	13	0			4
							2	4	18	9							
10	6293	X	-0-	-0-	-6293	-0-					Y	-0-	4	0			-0-
11	5760	X	-0-	-0-	-5760	-0-					Y	-0-					-0-

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7058	X	7058	-0-	-0-	-0-	322	1	6293	3	Y	206	208	0			28
							216	4	227	9							
07	7161	X	7161	-0-	-0-	-0-	345	1	6202	3	Y	372	331	0			69
							205	4	409	9							
08	7068	X	7000	-0-	-68	-0-	333	1	6122	3	Y	321	360	0			30
							192	4	353	9							
09	6840	X	6583	-0-	-257	-0-	351	1	5686	3	Y	344	293	0			81
							168	4	378	9							
10	7068	X	6715	-0-	-353	-0-	337	1	5852	3	Y	319	329	0			71
							175	4	351	9							
11	6840	X	6209	-0-	-631	-0-	300	1	5433	3	Y	286	309	0			48
							161	4	315	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8551	X	8551	-0-	-0-	-0-	390	1	7698	3	Y	246	248	0			34
							192	4	271	9							
07	8987	X	8987	-0-	-0-	-0-	442	1	8001	3	Y	312	288	0			58
							201	4	343	9							
08	8858	X	8858	-0-	-0-	-0-	429	1	7900	3	Y	309	338	0			29
							189	4	340	9							
09	7769	X	7769	-0-	-0-	-0-	428	1	6916	3	Y	246	217	0			58
							154	4	271	9							
10	8106	X	8106	-0-	-0-	-0-	415	1	7253	3	Y	247	250	0			55
							166	4	272	9							
11	8122	X	8122	-0-	-0-	-0-	394	1	7215	3	Y	319	321	0			53
							162	4	351	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10200	X	8710	-0-	-1490	-0-	410	1	7970	3	Y	45	87	0			6
							280	4	50	9							
07	11116	X	11116	-0-	-0-	-0-	574	1	10348	3	Y	-0-	6	0			-0-
							194	4									
08	10478	X	10049	-0-	-429	-0-	511	1	9372	3	Y	-0-					-0-
							166	4									
09	10140	X	9764	-0-	-376	-0-	562	1	9054	3	Y	-0-					-0-
							148	4									
10	10478	X	9877	-0-	-601	-0-	527	1	9191	3	Y	-0-					-0-
							159	4									
11	10140	X	9243	-0-	-897	-0-	473	1	8626	3	Y	-0-					-0-
							144	4									

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8310	X	7147	-0-	-1163	-0-	327	1	6437	3	Y	188	188	0			26
							176	4	207	9							
07	8587	X	6757	-0-	-1830	-0-	336	1	6059	3	Y	178	171	0			33
							166	4	196	9							
08	7184	X	7184	-0-	-0-	-0-	353	1	6472	3	Y	173	190	0			16
							169	4	190	9							
09	6292	X	6292	-0-	-0-	-0-	346	1	5586	3	Y	204	172	0			48
							136	4	224	9							
10	6819	X	6819	-0-	-0-	-0-	346	1	6047	3	Y	250	243	0			55
							151	4	275	9							
11	6352	X	6352	-0-	-0-	-0-	310	1	5662	3	Y	219	238	0			36
							139	4	241	9							

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 01/28/2018 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	10432	-0-	-458	-0-	495	1	9760	3	Y	-0-					-0-
							177	4									
07	11191	X	9536	-0-	-1655	-0-	492	1	8887	3	Y	-0-					-0-
							157	4									
08	11005	X	9968	-0-	-1037	-0-	484	1	8862	3	Y	312	283	0			29
							279	4	343	9							
09	10440	X	9230	-0-	-1210	-0-	510	1	8191	3	Y	261	229	0			61
							242	4	287	9							
10	10788	X	9014	-0-	-1774	-0-	474	1	8198	3	Y	87	129	0			19
							246	4	96	9							
11	10855	X	10855	-0-	-0-	-0-	551	1	9950	3	Y	54	64	0			9
							295	4	59	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 01/15/2018 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3354	-0-	-126	-0-	155	1	3047	3	Y	63	63	0			9
							83	4	69	9							
07	3596	X	3195	-0-	-401	-0-	159	1	2845	3	Y	90	82	0			17
							92	4	99	9							
08	3954	X	3954	-0-	-0-	-0-	194	1	3549	3	Y	93	101	0			9
							109	4	102	9							
09	3934	X	3934	-0-	-0-	-0-	218	1	3506	3	Y	98	84	0			23
							102	4	108	9							
10	4029	X	4029	-0-	-0-	-0-	208	1	3596	3	Y	108	107	0			24
							106	4	119	9							
11	3750	X	3662	-0-	-88	-0-	181	1	3273	3	Y	103	110	0			17
							95	4	113	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

06	2700	X	-0-	-0-	-2700	-0-					Y	-0-	3	0			-0-
07	4537	X	4537	-0-	-0-	-0-	91	1	4058	3	Y	296	241	0			55
							62	4	326	9							
08	3100	N	4294	-0-	1194	1194	142	1	3773	3	Y	237	270	0			22
							118	4	261	9							
09	3000	N	3034	-0-	34	1228	159	1	2633	3	Y	182	161	0			43
							42	4	200	9							
10	5440	X	4212	-0-	-1228	-0-	187	1	3667	3	Y	274	256	0			61
							57	4	301	9							
11	2790	X	2452	-0-	-338	-0-	115	1	2126	3	Y	162	196	0			27
							33	4	178	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

06	4470	X	2324	-0-	-2146	-0-	44	1	2037	3	Y	193	197	0			27
							31	4	212	9							
07	4619	X	2445	-0-	-2174	-0-	51	1	2246	3	Y	104	112	0			19
							34	4	114	9							
08	6249	X	6249	-0-	-0-	-0-	210	1	5571	3	Y	266	260	0			25
							175	4	293	9							
09	5131	X	5131	-0-	-0-	-0-	273	1	4509	3	Y	251	217	0			59
							73	4	276	9							
10	5187	X	5187	-0-	-0-	-0-	230	1	4484	3	Y	366	344	0			81
							70	4	403	9							
11	3607	X	3607	-0-	-0-	-0-	173	1	3162	3	Y	203	250	0			34
							49	4	223	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

06	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-
07	2883	X	-0-	-0-	-2883	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		3218	-0-	3218	3218	156	1	2608	3	Y	375	287	0			88
							41	4	413	9							
10	T. A.		1885	-0-	1885	5103	73	1	1467	3	Y	294	317	0			65
							22	4	323	9							
11	T. A.		-0-	-0-	-0-	5103					Y	-0-	65	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	-0-	-0-	-3570	-0-					Y	-0-					-0-
07	3689	X	-0-	-0-	-3689	-0-					Y	-0-					-0-
08	620	X	130	-0-	-490	-0-	4	1	103	3	Y	19	17	0			2
							2	4	21	9							
09	3958	X	3958	-0-	-0-	-0-	195	1	3259	3	Y	414	319	0			97
							49	4	455	9							
10	2075	X	2075	-0-	-0-	-0-	82	1	1647	3	Y	293	325	0			65
							24	4	322	9							
11	120	N	-0-	-0-	-120	-0-					Y	-0-	65	0			-0-

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10517	X	10517	-0-	-0-	-0-	227	1	9938	3	Y	138	123	0			19
							200	4	152	9							
07	7528	X	7528	-0-	-0-	-0-	170	1	6829	3	Y	357	310	0			66
							136	4	393	9							
08	4773	X	4773	-0-	-0-	-0-	104	1	4381	3	Y	185	234	0			17
							84	4	204	9							
09	5311	X	5311	-0-	-0-	-0-	114	1	4749	3	Y	325	266	0			76
							90	4	358	9							
10	6997	X	6997	-0-	-0-	-0-	159	1	6399	3	Y	295	306	0			65
							114	4	325	9							
11	9985	X	9985	-0-	-0-	-0-	309	1	9001	3	Y	464	452	0			77
							165	4	510	9							

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	-0-	-0-	-1680	-0-					Y	-0-					-0-
07	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	2	1	58	3	Y	8	7	0			1
							1	4	9	9							
09	2149	N	2149	-0-	-0-	-0-	109	1	1818	3	Y	175	135	0			41
							29	4	193	9							
10	973	N	973	-0-	-0-	-0-	40	1	802	3	Y	108	125	0			24
							12	4	119	9							
11	559	N	559	-0-	-0-	-0-	26	1	481	3	Y	41	58	0			7
							7	4	45	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	317	-0-	-913	-0-	6	1	278	3	Y	26	30	0			4
							4	4	29	9							
07	1426	N	269	-0-	-1157	-0-	6	1	259	3	Y	-0-	4	0			-0-
							4	4									
08	837	N	246	-0-	-591	-0-	7	1	192	3	Y	37	34	0			3
							6	4	41	9							
09	1820	N	1820	-0-	-0-	-0-	92	1	1523	3	Y	163	128	0			38
							26	4	179	9							
10	1275	N	1275	-0-	-0-	-0-	56	1	1099	3	Y	93	110	0			21
							18	4	102	9							
11	1004	N	1004	-0-	-0-	-0-	47	1	863	3	Y	73	82	0			12
							14	4	80	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	4780	-0-	-1040	-0-	642	1	3002	3	Y	978	1022	0			135
							60	4	1076	9							
07	6639	X	6639	-0-	-0-	-0-	741	1	4261	3	Y	1410	1283	0			262
							86	4	1551	9							
08	6758	X	3189	-0-	-3569	-0-	592	1	1889	3	Y	611	816	0			57
							36	4	672	9							
09	7156	X	7156	-0-	-0-	-0-	861	1	4954	3	Y	1139	929	0			267
							88	4	1253	9							
10	6758	X	5136	-0-	-1622	-0-	733	1	3543	3	Y	722	829	0			160
							66	4	794	9							
11	6420	X	5206	-0-	-1214	-0-	667	1	3933	3	Y	486	565	0			81
							71	4	535	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		16	-0-	16	16	14	3	2	9	Y	2	2	0			-0-
09	T. A.		11	-0-	11	27	1	1	10	3	Y	-0-					-0-
10	T. A.		15	-0-	15	42	1	1	14	3	Y	-0-					-0-
11	53	X	11	-0-	-42	-0-	7	3	4	9	Y	4	3	0			1

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5220	X	-0-	-0-	-5220	-0-					Y	-0-	43	0			-0-
07	5394	X	-0-	-0-	-5394	-0-					Y	-0-					-0-
08	25074	X	25074	-0-	-0-	-0-	982	1	22617	3	Y	1026	931	0			95
							346	4	1129	9							
09	23268	X	23268	-0-	-0-	-0-	1250	1	20696	3	Y	933	809	0			219
							296	4	1026	9							
10	18750	X	18750	-0-	-0-	-0-	864	1	16814	3	Y	764	814	0			169
							232	4	840	9							
11	24270	X	11970	-0-	-12300	-0-	593	1	10837	3	Y	356	466	0			59
							148	4	392	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	X	-0-	-0-	-10860	-0-					Y	-0-	18	0			-0-
07	11222	X	-0-	-0-	-11222	-0-					Y	-0-					-0-
08	8094	X	8094	-0-	-0-	-0-	311	1	7174	3	Y	440	399	0			41
							125	4	484	9							
09	7504	X	7504	-0-	-0-	-0-	396	1	6560	3	Y	400	347	0			94
							108	4	440	9							
10	6053	X	6053	-0-	-0-	-0-	274	1	5334	3	Y	328	349	0			73
							84	4	361	9							
11	5700	X	3829	-0-	-1871	-0-	187	1	3421	3	Y	152	200	0			25
							54	4	167	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	3961	-0-	-1829	-0-	570	1	2621	3	Y	650	662	0			90
							55	4	715	9							
07	5983	X	5942	-0-	-41	-0-	690	1	4232	3	Y	845	778	0			157
							90	4	930	9							
08	5983	X	5140	-0-	-843	-0-	683	1	3683	3	Y	636	734	0			59
							74	4	700	9							
09	5389	X	5389	-0-	-0-	-0-	794	1	3830	3	Y	630	541	0			148
							72	4	693	9							
10	5952	X	5250	-0-	-702	-0-	744	1	3448	3	Y	901	849	0			200
							67	4	991	9							
11	5760	X	5118	-0-	-642	-0-	673	1	3489	3	Y	809	874	0			135
							66	4	890	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	-0-	-0-	-8970	-0-					Y	-0-	33	0			-0-
07	9269	X	-0-	-0-	-9269	-0-					Y	-0-					-0-
08	14569	X	14569	-0-	-0-	-0-	561	1	12927	3	Y	777	705	0			72
							226	4	855	9							
09	13503	X	13503	-0-	-0-	-0-	714	1	11817	3	Y	707	613	0			166
							194	4	778	9							
10	10890	X	10890	-0-	-0-	-0-	493	1	9609	3	Y	578	616	0			128
							152	4	636	9							
11	6921	X	6921	-0-	-0-	-0-	339	1	6188	3	Y	270	353	0			45
							97	4	297	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8220	X	5974	-0-	-2246	-0-	131	1	5702	3	Y	19	17	0			3
							120	4	21	9							
07	7130	X	4228	-0-	-2902	-0-	95	1	3805	3	Y	226	187	0			42
							79	4	249	9							
08	10726	X	3263	-0-	-7463	-0-	72	1	3009	3	Y	111	143	0			10
							60	4	122	9							
09	10380	X	7525	-0-	-2855	-0-	162	1	6714	3	Y	470	370	0			110
							132	4	517	9							
10	11449	X	11449	-0-	-0-	-0-	258	1	10389	3	Y	554	541	0			123
							193	4	609	9							
11	12136	X	12136	-0-	-0-	-0-	370	1	10768	3	Y	720	723	0			120
							206	4	792	9							

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	3856	-0-	-4874	-0-	463	1	2657	3	Y	616	647	0			85
							58	4	678	9							
07	6696	X	5282	-0-	-1414	-0-	545	1	3750	3	Y	823	755	0			153
							82	4	905	9							
08	6479	X	4779	-0-	-1700	-0-	512	1	3459	3	Y	669	760	0			62
							72	4	736	9							
09	5119	X	5119	-0-	-0-	-0-	594	1	3631	3	Y	749	635	0			176
							70	4	824	9							
10	5270	X	5265	-0-	-5	-0-	559	1	3620	3	Y	921	893	0			204
							73	4	1013	9							
11	5100	X	4808	-0-	-292	-0-	500	1	3440	3	Y	727	810	0			121
							68	4	800	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	0			-0-
07	2418	X	-0-	-0-	-2418	-0-					Y	-0-					-0-
08	2418	X	2064	-0-	-354	-0-	68	1	1827	3	Y	94	85	0			9
							66	4	103	9							
09	2340	X	1926	-0-	-414	-0-	105	1	1732	3	Y	52	49	0			12
							32	4	57	9							
10	937	X	937	-0-	-0-	-0-	43	1	827	3	Y	47	49	0			10
							15	4	52	9							
11	2010	X	266	-0-	-1744	-0-	13	1	243	3	Y	5	14	0			1
							4	4	6	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8760	X	-0-	-0-	-8760	-0-					Y	-0-	16	0			-0-
07	9052	X	-0-	-0-	-9052	-0-					Y	-0-					-0-
08	15996	X	1039	-0-	-14957	-0-	35	1	933	3	Y	49	44	0			5
							17	4	54	9							
09	13830	X	2863	-0-	-10967	-0-	156	1	2563	3	Y	88	72	0			21
							47	4	97	9							
10	1860	X	1461	-0-	-399	-0-	62	1	1220	3	Y	143	132	0			32
							22	4	157	9							
11	1020	X	369	-0-	-651	-0-	17	1	315	3	Y	28	55	0			5
							6	4	31	9							

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	-0-	-0-	-2190	-0-					Y	-0-	2	0			-0-
07	2356	N	96	-0-	-2260	-0-	2	1	91	3	Y	1	1	0			-0-
							2	4	1	9							
08	279	N	50	-0-	-229	-0-	2	1	46	3	Y	1	1	0			-0-
							1	4	1	9							
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		35	-0-	35	35	3	1	32	3	Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	35					Y	-0-					-0-
11	14B2 EXT		34	-0-	34	69	3	1	31	3	Y	-0-					-0-

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/04/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15570	X	14799	-0-	-771	-0-	308	1	13610	3	Y	542	529	0			75
							285	4	596	9							
07	16089	X	15240	-0-	-849	-0-	350	1	14094	3	Y	457	447	0			85
							293	4	503	9							
08	15376	X	11685	-0-	-3691	-0-	233	1	10007	3	Y	1132	1112	0			105
							200	4	1245	9							
09	14880	X	13319	-0-	-1561	-0-	292	1	12223	3	Y	516	500	0			121
							236	4	568	9							
10	15376	X	14612	-0-	-764	-0-	329	1	13411	3	Y	570	565	0			126
							245	4	627	9							
11	16374	X	16374	-0-	-0-	-0-	522	1	15145	3	Y	378	441	0			63
							291	4	416	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/04/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14130	X	13396	-0-	-734	-0-	291	1	12691	3	Y	128	144	0			18
							273	4	141	9							
07	16323	X	16323	-0-	-0-	-0-	388	1	15434	3	Y	156	145	0			29
							329	4	172	9							
08	11293	X	11293	-0-	-0-	-0-	255	1	10630	3	Y	173	186	0			16
							218	4	190	9							
09	12757	X	12757	-0-	-0-	-0-	291	1	12045	3	Y	166	143	0			39
							238	4	183	9							
10	13235	X	13235	-0-	-0-	-0-	307	1	12362	3	Y	304	276	0			67
							232	4	334	9							
11	14655	X	14655	-0-	-0-	-0-	467	1	13561	3	Y	332	344	0			55
							262	4	365	9							

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/04/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15750	X	14024	-0-	-1726	-0-	297	1	12999	3	Y	421	424	0			58
							265	4	463	9							
07	16275	X	14617	-0-	-1658	-0-	340	1	13545	3	Y	416	397	0			77
							274	4	458	9							
08	14601	X	10553	-0-	-4048	-0-	234	1	9792	3	Y	306	355	0			28
							190	4	337	9							
09	14130	X	12589	-0-	-1541	-0-	280	1	11655	3	Y	396	331	0			93
							218	4	436	9							
10	14601	X	14246	-0-	-355	-0-	328	1	13201	3	Y	438	434	0			97
							235	4	482	9							
11	16214	X	16214	-0-	-0-	-0-	517	1	15014	3	Y	371	406	0			62
							275	4	408	9							

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/04/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19170	X	18413	-0-	-757	-0-	391	1	17075	3	Y	501	500	0			69
							396	4	551	9							
07	19809	X	18870	-0-	-939	-0-	439	1	17487	3	Y	492	470	0			91
							403	4	541	9							
08	19561	X	13484	-0-	-6077	-0-	299	1	12460	3	Y	407	460	0			38
							277	4	448	9							
09	18930	X	15083	-0-	-3847	-0-	336	1	13928	3	Y	474	401	0			111
							298	4	521	9							
10	19561	X	15792	-0-	-3769	-0-	361	1	14553	3	Y	529	523	0			117
							296	4	582	9							
11	18526	X	18526	-0-	-0-	-0-	588	1	17097	3	Y	441	485	0			73
							356	4	485	9							

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/02/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13980	X	10391	-0-	-3589	-0-	202	1	9101	3	Y	973	949	0			134
							18	4	1070	9							
07	13423	X	10148	-0-	-3275	-0-	215	1	8835	3	Y	982	934	0			182
							18	4	1080	9							
08	12865	X	8161	-0-	-4704	-0-	164	1	7039	3	Y	858	961	0			79
							14	4	944	9							
09	11910	X	7714	-0-	-4196	-0-	154	1	6572	3	Y	887	758	0			208
							12	4	976	9							
10	12307	X	8502	-0-	-3805	-0-	178	1	7387	3	Y	840	862	0			186
							13	4	924	9							
11	12096	X	12096	-0-	-0-	-0-	363	1	10739	3	Y	885	924	0			147
							20	4	974	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10590	X	9608	-0-	-982	-0-	747	1	8358	3	Y	457	482	0			63
							503	9									
07	11129	X	8575	-0-	-2554	-0-	721	1	7367	3	Y	443	424	0			82
							487	9									
08	10354	X	7864	-0-	-2490	-0-	728	1	6841	3	Y	268	325	0			25
							295	9									
09	10020	X	7168	-0-	-2852	-0-	655	1	6137	3	Y	342	287	0			80
							376	9									
10	10354	X	7856	-0-	-2498	-0-	615	1	6725	3	Y	469	445	0			104
							516	9									
11	9600	X	7360	-0-	-2240	-0-	647	1	6211	3	Y	456	484	0			76
							502	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13847	X	13847	-0-	-0-	-0-	1100	1	12287	3	Y	418	460	0			58
							460	9									
07	12479	X	12479	-0-	-0-	-0-	1081	1	11017	3	Y	346	340	0			64
							381	9									
08	11458	X	11458	-0-	-0-	-0-	1088	1	10205	3	Y	150	200	0			14
							165	9									
09	10594	X	10594	-0-	-0-	-0-	1009	1	9424	3	Y	146	126	0			34
							161	9									
10	11346	X	11346	-0-	-0-	-0-	916	1	10070	3	Y	327	289	0			72
							360	9									
11	9484	X	9484	-0-	-0-	-0-	882	1	8489	3	Y	103	158	0			17
							113	9									

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 08/10/2019 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	9373	-0-	-17	-0-	431	1	8464	3	Y	209	209	0			29
							248	4	230	9							
07	9703	X	9623	-0-	-80	-0-	479	1	8630	3	Y	236	221	0			44
							254	4	260	9							
08	9641	X	8788	-0-	-853	-0-	430	1	7906	3	Y	210	235	0			19
							221	4	231	9							
09	9330	X	8499	-0-	-831	-0-	472	1	7610	3	Y	197	170	0			46
							200	4	217	9							
10	9641	X	8716	-0-	-925	-0-	449	1	7816	3	Y	220	217	0			49
							209	4	242	9							
11	9330	X	8212	-0-	-1118	-0-	406	1	7387	3	Y	204	219	0			34
							195	4	224	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 10/11/2019 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12450	X	4934	-0-	-7516	-0-	95	1	4359	3	Y	379	474	0			52
							63	4	417	9							
07	12865	X	6911	-0-	-5954	-0-	136	1	6093	3	Y	540	492	0			100
							88	4	594	9							
08	19077	X	19077	-0-	-0-	-0-	488	1	16610	3	Y	1588	1541	0			147
							232	4	1747	9							
09	19557	X	19557	-0-	-0-	-0-	950	1	16652	3	Y	1340	1173	0			314
							481	4	1474	9							
10	18825	X	18825	-0-	-0-	-0-	828	1	16227	3	Y	1392	1398	0			308
							239	4	1531	9							
11	12398	X	12398	-0-	-0-	-0-	583	1	10732	3	Y	842	1010	0			140
							157	4	926	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 10/13/2019 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	14070	X	354	-0-	-13716	-0-	7	1	327	3	Y	14	74	0		2
							5	4	15	9						
07	14539	X	18	-0-	-14521	-0-	18	3			Y	-0-	2	0		-0-
08	12435	X	12435	-0-	-0-	-0-	333	1	11256	3	Y	616	559	0		57
							168	4	678	9						
09	20863	X	20863	-0-	-0-	-0-	1050	1	18330	3	Y	835	696	0		196
							564	4	919	9						
10	19422	X	19422	-0-	-0-	-0-	876	1	17112	3	Y	1061	1022	0		235
							267	4	1167	9						
11	12359	X	12359	-0-	-0-	-0-	596	1	10926	3	Y	607	741	0		101
							169	4	668	9						

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

06	19860	X	16832	-0-	-3028	-0-	1350	1	15061	3	Y	383	391	0		53
							421	9								
07	20522	X	18166	-0-	-2356	-0-	1578	1	16072	3	Y	469	435	0		87
							516	9								
08	17540	X	17540	-0-	-0-	-0-	1646	1	15459	3	Y	395	445	0		37
							435	9								
09	16120	X	16120	-0-	-0-	-0-	1520	1	14216	3	Y	349	304	0		82
							384	9								
10	17626	X	17626	-0-	-0-	-0-	1438	1	15782	3	Y	369	369	0		82
							406	9								
11	15946	X	15946	-0-	-0-	-0-	1504	1	14442	3	Y	-0-	82	0		-0-

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 10/07/2019 TOTAL DEPTH 13320 PERF.16281 - 22497

06	11730	X	4048	-0-	-7682	-0-	78	1	3524	3	Y	356	426	0		49
							54	4	392	9						
07	11966	X	608	-0-	-11358	-0-	12	1	533	3	Y	50	90	0		9
							8	4	55	9						
08	7750	X	-0-	-0-	-7750	-0-					Y	-0-	9	0		-0-
09	7500	X	-0-	-0-	-7500	-0-					Y	-0-				-0-
10	7750	X	-0-	-0-	-7750	-0-					Y	-0-				-0-
11	4050	X	-0-	-0-	-4050	-0-					Y	-0-				-0-

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 08/14/2019 TOTAL DEPTH 13444 PERF.13757 - 19192

06	8190	X	8053	-0-	-137	-0-	374	1	7330	3	Y	122	122	0		17
							215	4	134	9						
07	8463	X	7783	-0-	-680	-0-	393	1	7056	3	Y	115	111	0		21
							207	4	127	9						
08	8091	X	7597	-0-	-494	-0-	376	1	6884	3	Y	131	140	0		12
							193	4	144	9						
09	7830	X	7397	-0-	-433	-0-	415	1	6666	3	Y	128	110	0		30
							175	4	141	9						
10	8091	X	7578	-0-	-513	-0-	394	1	6845	3	Y	142	141	0		31
							183	4	156	9						
11	7830	X	7064	-0-	-766	-0-	353	1	6403	3	Y	126	136	0		21
							169	4	139	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	8141	-0-	-1129	-0-	553	1	6376	3	Y	990	983	0			137
							123	4	1089	9							
07	8897	X	5950	-0-	-2947	-0-	471	1	4458	3	Y	850	829	0			158
							86	4	935	9							
08	8494	X	4766	-0-	-3728	-0-	353	1	3748	3	Y	542	650	0			50
							69	4	596	9							
09	8130	X	3862	-0-	-4268	-0-	665	1	2289	3	Y	790	655	0			185
							39	4	869	9							
10	8401	X	7258	-0-	-1143	-0-	464	1	5225	3	Y	1342	1230	0			297
							93	4	1476	9							
11	10680	X	10680	-0-	-0-	-0-	892	1	7287	3	Y	2159	2097	0			359
							126	4	2375	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10593	X	10593	-0-	-0-	-0-	609	1	7646	3	Y	2006	1768	0			277
							131	4	2207	9							
07	7301	X	7301	-0-	-0-	-0-	649	1	5511	3	Y	951	1051	0			177
							95	4	1046	9							
08	4396	X	4396	-0-	-0-	-0-	618	1	2612	3	Y	1021	1103	0			95
							43	4	1123	9							
09	7560	X	2254	-0-	-5306	-0-	1163	1	98	3	Y	902	785	0			212
							1	4	992	9							
10	7812	X	5381	-0-	-2431	-0-	664	1	3064	3	Y	1458	1347	0			323
							49	4	1604	9							
11	7560	X	4886	-0-	-2674	-0-	664	1	3033	3	Y	1038	1188	0			173
							47	4	1142	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 08/12/2019 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11160	X	6220	-0-	-4940	-0-	287	1	5629	3	Y	125	130	0			17
							166	4	138	9							
07	13572	X	13572	-0-	-0-	-0-	674	1	12153	3	Y	351	303	0			65
							359	4	386	9							
08	11135	X	11135	-0-	-0-	-0-	545	1	10021	3	Y	261	302	0			24
							282	4	287	9							
09	10338	X	10338	-0-	-0-	-0-	573	1	9244	3	Y	252	217	0			59
							244	4	277	9							
10	10675	X	10675	-0-	-0-	-0-	549	1	9571	3	Y	271	270	0			60
							257	4	298	9							
11	9766	X	9766	-0-	-0-	-0-	487	1	8816	3	Y	207	233	0			34
							235	4	228	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 08/16/2019 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11490	X	10386	-0-	-1104	-0-	481	1	9446	3	Y	165	165	0			23
							277	4	182	9							
07	11873	X	10609	-0-	-1264	-0-	533	1	9593	3	Y	183	172	0			34
							282	4	201	9							
08	11501	X	10677	-0-	-824	-0-	529	1	9686	3	Y	174	192	0			16
							271	4	191	9							
09	11130	X	9941	-0-	-1189	-0-	558	1	8969	3	Y	162	140	0			38
							236	4	178	9							
10	11501	X	10222	-0-	-1279	-0-	532	1	9248	3	Y	177	176	0			39
							247	4	195	9							
11	10380	X	9722	-0-	-658	-0-	485	1	8810	3	Y	177	187	0			29
							232	4	195	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 12/20/2018 TOTAL DEPTH 13664 PERF.14042 - 20166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16500	X	16500	-0-	-0-	-0-	355	1	15576	3	Y	298	319	0			41
							241	4	328	9							
07	15645	X	15645	-0-	-0-	-0-	357	1	14348	3	Y	654	574	0			121
							221	4	719	9							
08	13764	X	11777	-0-	-1987	-0-	258	1	10863	3	Y	450	529	0			42
							161	4	495	9							
09	16500	X	12968	-0-	-3532	-0-	283	1	11889	3	Y	567	476	0			133
							172	4	624	9							
10	17050	X	13014	-0-	-4036	-0-	296	1	11971	3	Y	529	545	0			117
							165	4	582	9							
11	16500	X	14593	-0-	-1907	-0-	451	1	13220	3	Y	668	674	0			111
							187	4	735	9							

MCCLANAHAN-BLACKWELL 2 (SA) B5 WELL #: B 5H RRCID -> 287081 COMPL. DATE 01/26/2019 TOTAL DEPTH 13491 PERF.13841 - 19842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12773	X	12773	-0-	-0-	-0-	257	1	11352	3	Y	874	857	0			121
							203	4	961	9							
07	14567	X	14567	-0-	-0-	-0-	320	1	12900	3	Y	1016	948	0			189
							229	4	1118	9							
08	11560	X	11560	-0-	-0-	-0-	245	1	10338	3	Y	727	849	0			67
							177	4	800	9							
09	13748	X	13748	-0-	-0-	-0-	292	1	12223	3	Y	935	783	0			219
							204	4	1029	9							
10	13849	X	13849	-0-	-0-	-0-	304	1	12302	3	Y	952	960	0			211
							196	4	1047	9							
11	15771	X	15771	-0-	-0-	-0-	469	1	13757	3	Y	1201	1212	0			200
							224	4	1321	9							

WESS 4-SLGTR-ECRR (SA) B4 WELL #: B 4H RRCID -> 287118 COMPL. DATE 09/27/2018 TOTAL DEPTH 13358 PERF.13464 - 21930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17100	X	12188	-0-	-4912	-0-	245	1	11180	3	Y	538	542	0			74
							171	4	592	9							
07	17670	X	196	-0-	-17474	-0-	4	1	189	3	Y	-0-	74	0			-0-
							3	4									
08	23047	X	23047	-0-	-0-	-0-	622	1	21034	3	Y	985	894	0			91
							307	4	1084	9							
09	21664	X	21664	-0-	-0-	-0-	709	1	19135	3	Y	1152	973	0			270
							553	4	1267	9							
10	24630	X	24630	-0-	-0-	-0-	1125	1	21898	3	Y	1155	1169	0			256
							336	4	1271	9							
11	16020	X	15574	-0-	-446	-0-	745	1	13686	3	Y	850	965	0			141
							208	4	935	9							

MCCLANAHAN-BLACKWELL 2 (SA) B4 WELL #: B 4H RRCID -> 287126 COMPL. DATE 01/26/2019 TOTAL DEPTH 13657 PERF.13737 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21870	X	12222	-0-	-9648	-0-	252	1	11148	3	Y	594	667	0			82
							169	4	653	9							
07	24646	X	24646	-0-	-0-	-0-	555	1	22376	3	Y	1253	1102	0			233
							337	4	1378	9							
08	22351	X	18196	-0-	-4155	-0-	392	1	16564	3	Y	908	1057	0			84
							241	4	999	9							
09	21360	X	20833	-0-	-527	-0-	450	1	18771	3	Y	1223	1020	0			287
							267	4	1345	9							
10	24645	X	21292	-0-	-3353	-0-	478	1	19340	3	Y	1104	1146	0			245
							260	4	1214	9							
11	25391	X	25391	-0-	-0-	-0-	776	1	22681	3	Y	1473	1473	0			245
							314	4	1620	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLGTR-ECRR (SA) B5 WELL #: B 5H RRCID -> 287274 COMPL. DATE 09/27/2018 TOTAL DEPTH 13249 PERF.13790 - 21859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10050	X	7202	-0-	-2848	-0-	143	1	6535	3	Y	384	392	0			53
							102	4	422	9							
07	10385	X	9799	-0-	-586	-0-	201	1	8937	3	Y	475	440	0			88
							138	4	523	9							
08	21183	X	21183	-0-	-0-	-0-	580	1	19560	3	Y	683	708	0			63
							292	4	751	9							
09	11602	X	11602	-0-	-0-	-0-	380	1	10377	3	Y	490	438	0			115
							306	4	539	9							
10	10834	X	10834	-0-	-0-	-0-	490	1	9545	3	Y	591	575	0			131
							149	4	650	9							
11	6658	X	6658	-0-	-0-	-0-	319	1	5853	3	Y	359	430	0			60
							91	4	395	9							

FALKS GAS UNIT 1 WELL #: C 1H RRCID -> 287637 COMPL. DATE 10/04/2019 TOTAL DEPTH 12689 PERF.13057 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20214	X	20214	-0-	-0-	-0-	1597	1	17860	3	Y	688	667	0			95
							757	9									
07	20087	X	20087	-0-	-0-	-0-	1724	1	17593	3	Y	700	665	0			130
							770	9									
08	19624	X	19624	-0-	-0-	-0-	1814	1	17078	3	Y	665	733	0			62
							732	9									
09	20220	X	19053	-0-	-1167	-0-	1653	1	16657	3	Y	675	579	0			158
							743	9									
10	20894	X	18656	-0-	-2238	-0-	1490	1	16405	3	Y	692	697	0			153
							761	9									
11	20220	X	17689	-0-	-2531	-0-	1584	1	15323	3	Y	711	746	0			118
							782	9									

ALEXANDER-WESSENDORFF 2 (SA) A2 WELL #: A 2H RRCID -> 287639 COMPL. DATE 05/09/2019 TOTAL DEPTH 13223 PERF.13602 - 20653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18510	X	13895	-0-	-4615	-0-	607	1	11995	3	Y	914	897	0			126
							288	4	1005	9							
07	16802	X	13542	-0-	-3260	-0-	651	1	11768	3	Y	763	747	0			142
							284	4	839	9							
08	13075	X	13075	-0-	-0-	-0-	616	1	11352	3	Y	770	841	0			71
							260	4	847	9							
09	13490	X	13490	-0-	-0-	-0-	705	1	11445	3	Y	995	833	0			233
							245	4	1095	9							
10	12896	X	6361	-0-	-6535	-0-	309	1	5424	3	Y	462	593	0			102
							120	4	508	9							
11	12480	X	182	-0-	-12298	-0-	9	1	164	3	Y	2	104	0			-0-
							7	4	2	9							

GRAEF GAS UNIT 1 WELL #: C 3H RRCID -> 287687 COMPL. DATE 03/15/2020 TOTAL DEPTH 12977 PERF.13030 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7435	X	7435	-0-	-0-	-0-	585	1	6588	3	Y	238	238	0			33
							262	9									
07	5518	X	4841	-0-	-677	-0-	435	1	4406	3	Y	-0-	33	0			-0-
08	8078	X	8078	-0-	-0-	-0-	767	1	7212	3	Y	90	82	0			8
							99	9									
09	7710	X	6423	-0-	-1287	-0-	607	1	5693	3	Y	112	94	0			26
							123	9									
10	7967	X	6928	-0-	-1039	-0-	543	1	6047	3	Y	307	265	0			68
							338	9									
11	7710	X	6245	-0-	-1465	-0-	552	1	5396	3	Y	270	293	0			45
							297	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 4H RRCID -> 287718 COMPL. DATE 03/15/2020 TOTAL DEPTH 12962 PERF.13064 - 18732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9734	X	9734	-0-	-0-	-0-	595	1	6899	3	Y	2036	1835	0			281
							2240	9									
07	9052	X	7847	-0-	-1205	-0-	644	1	6598	3	Y	550	729	0			102
							605	9									
08	8494	X	8338	-0-	-156	-0-	735	1	6947	3	Y	596	643	0			55
							656	9									
09	9720	X	8303	-0-	-1417	-0-	732	1	6887	3	Y	622	531	0			146
							684	9									
10	10044	X	8964	-0-	-1080	-0-	714	1	7853	3	Y	361	427	0			80
							397	9									
11	9720	X	9600	-0-	-120	-0-	823	1	7990	3	Y	715	676	0			119
							787	9									

GRAEF GAS UNIT 1 WELL #: C 6H RRCID -> 287719 COMPL. DATE 03/22/2020 TOTAL DEPTH 12928 PERF.13305 - 18473

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11610	X	8600	-0-	-3010	-0-	655	1	7355	3	Y	536	543	0			74
							590	9									
07	10044	X	9311	-0-	-733	-0-	776	1	7939	3	Y	542	515	0			101
							596	9									
08	11453	X	11453	-0-	-0-	-0-	910	1	8724	3	Y	1654	1602	0			153
							1819	9									
09	9083	X	9083	-0-	-0-	-0-	785	1	7407	3	Y	810	773	0			190
							891	9									
10	9758	X	9758	-0-	-0-	-0-	743	1	8220	3	Y	723	753	0			160
							795	9									
11	11070	X	8517	-0-	-2553	-0-	739	1	7167	3	Y	555	623	0			92
							611	9									

ALEXANDER-WESSENDORFF 1 (SA) A4 WELL #: A 4H RRCID -> 287829 COMPL. DATE 05/10/2019 TOTAL DEPTH 13331 PERF.13648 - 20755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20310	X	19136	-0-	-1174	-0-	860	1	17088	3	Y	777	780	0			107
							333	4	855	9							
07	20801	X	18846	-0-	-1955	-0-	913	1	16648	3	Y	871	816	0			162
							327	4	958	9							
08	18755	X	17714	-0-	-1041	-0-	860	1	15908	3	Y	590	697	0			55
							297	4	649	9							
09	18150	X	16839	-0-	-1311	-0-	491	1	15316	3	Y	720	606	0			169
							240	4	792	9							
10	18755	X	17299	-0-	-1456	-0-	453	1	15650	3	Y	875	850	0			194
							233	4	963	9							
11	18150	X	15694	-0-	-2456	-0-	339	1	14336	3	Y	726	799	0			121
							220	4	799	9							

GRAEF GAS UNIT 1 WELL #: C 1H RRCID -> 287830 COMPL. DATE 03/09/2020 TOTAL DEPTH 12946 PERF.12974 - 19272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15360	X	11826	-0-	-3534	-0-	907	1	10264	3	Y	595	591	0			82
							655	9									
07	13547	X	12399	-0-	-1148	-0-	1025	1	10606	3	Y	698	650	0			130
							768	9									
08	13082	X	12380	-0-	-702	-0-	1109	1	10566	3	Y	641	712	0			59
							705	9									
09	12660	X	10911	-0-	-1749	-0-	972	1	9236	3	Y	639	548	0			150
							703	9									
10	12400	X	10661	-0-	-1739	-0-	796	1	8943	3	Y	838	802	0			186
							922	9									
11	12000	X	11043	-0-	-957	-0-	913	1	9043	3	Y	988	1010	0			164
							1087	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
GRAEF GAS UNIT 1 WELL #: C 5H RRCID -> 287831 COMPL. DATE 03/17/2020 TOTAL DEPTH 13194 PERF.13194 - 18544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	9289	-0-	-1451	-0-	704	1	7905	3	Y	618	641	0			85
							680	9									
07	11098	X	9299	-0-	-1799	-0-	762	1	7810	3	Y	661	623	0			123
							727	9									
08	10571	X	8473	-0-	-2098	-0-	714	1	6784	3	Y	886	927	0			82
							975	9									
09	10230	X	7272	-0-	-2958	-0-	628	1	5925	3	Y	654	583	0			153
							719	9									
10	10571	X	7988	-0-	-2583	-0-	607	1	6715	3	Y	605	624	0			134
							666	9									
11	9300	X	6532	-0-	-2768	-0-	563	1	5461	3	Y	462	519	0			77
							508	9									

ALEXANDER-WESSENDORFF 1 (SA) A6 WELL #: A 6H RRCID -> 287858 COMPL. DATE 07/01/2019 TOTAL DEPTH 13418 PERF.13897 - 20491

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAEF GAS UNIT 1 WELL #: C 2H RRCID -> 287860 COMPL. DATE 03/11/2020 TOTAL DEPTH 12810 PERF.13090 - 18994

06	16530	X	11279	-0-	-5251	-0-	855	1	9708	3	Y	651	640	0			90
							716	9									
07	17081	X	13014	-0-	-4067	-0-	1037	1	10836	3	Y	1037	934	0			193
							1141	9									
08	12803	X	11401	-0-	-1402	-0-	986	1	9481	3	Y	849	963	0			79
							934	9									
09	12390	X	10463	-0-	-1927	-0-	909	1	8687	3	Y	788	682	0			185
							867	9									
10	12815	X	12815	-0-	-0-	-0-	959	1	10768	3	Y	989	955	0			219
							1088	9									
11	12390	X	11811	-0-	-579	-0-	983	1	9722	3	Y	1005	1057	0			167
							1106	9									

FALKS GAS UNIT 1 WELL #: C 4H RRCID -> 287861 COMPL. DATE 09/25/2019 TOTAL DEPTH 12725 PERF.13047 - 19811

06	18313	X	18313	-0-	-0-	-0-	1301	1	14933	3	Y	1890	1717	0			261
							2079	9									
07	17112	X	16372	-0-	-740	-0-	1277	1	13325	3	Y	1609	1571	0			299
							1770	9									
08	16470	X	16470	-0-	-0-	-0-	1401	1	13368	3	Y	1546	1702	0			143
							1701	9									
09	18300	X	15870	-0-	-2430	-0-	1294	1	12986	3	Y	1445	1249	0			339
							1590	9									
10	18910	X	15098	-0-	-3812	-0-	1153	1	12611	3	Y	1213	1283	0			269
							1334	9									
11	18300	X	11657	-0-	-6643	-0-	1016	1	9766	3	Y	795	932	0			132
							875	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
FALKS GAS UNIT 1 WELL #: C 3H RRCID -> 288095 COMPL. DATE 09/28/2019 TOTAL DEPTH 12702 PERF.13180 - 19285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14220	X	13917	-0-	-303	-0-	1119	1	12480	3	Y	289	290	0			40
							318	9									
07	14880	X	13031	-0-	-1849	-0-	1131	1	11520	3	Y	345	321	0			64
							380	9									
08	14880	X	13921	-0-	-959	-0-	1302	1	12243	3	Y	342	374	0			32
							376	9									
09	14400	X	12178	-0-	-2222	-0-	1146	1	10718	3	Y	285	250	0			67
							314	9									
10	14384	X	13195	-0-	-1189	-0-	1038	1	11451	3	Y	642	567	0			142
							706	9									
11	13920	X	11730	-0-	-2190	-0-	1062	1	10260	3	Y	371	451	0			62
							408	9									

FALKS GAS UNIT 1 WELL #: C 6H RRCID -> 288096 COMPL. DATE 09/30/2019 TOTAL DEPTH 12749 PERF.13022 - 19843

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23940	X	21643	-0-	-2297	-0-	1722	1	19418	3	Y	457	460	0			63
							503	9									
07	24738	X	21912	-0-	-2826	-0-	1890	1	19464	3	Y	507	476	0			94
							558	9									
08	23250	X	20382	-0-	-2868	-0-	1896	1	18005	3	Y	437	491	0			40
							481	9									
09	22320	X	19343	-0-	-2977	-0-	1689	1	17169	3	Y	441	378	0			103
							485	9									
10	22413	X	19118	-0-	-3295	-0-	1539	1	17076	3	Y	457	459	0			101
							503	9									
11	21630	X	18827	-0-	-2803	-0-	1701	1	16597	3	Y	481	502	0			80
							529	9									

ALEXANDER-WESSENDORFF 1 (SA) A3 WELL #: A 3H RRCID -> 288097 COMPL. DATE 05/10/2019 TOTAL DEPTH 13404 PERF.13683 - 20245

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18660	X	18483	-0-	-177	-0-	836	1	16582	3	Y	687	679	0			95
							309	4	756	9							
07	19282	X	15015	-0-	-4267	-0-	735	1	13366	3	Y	603	586	0			112
							251	4	663	9							
08	19282	X	17242	-0-	-2040	-0-	833	1	15430	3	Y	640	693	0			59
							275	4	704	9							
09	18480	X	15604	-0-	-2876	-0-	456	1	14233	3	Y	640	549	0			150
							211	4	704	9							
10	19096	X	15132	-0-	-3964	-0-	399	1	13740	3	Y	726	715	0			161
							194	4	799	9							
11	18480	X	14448	-0-	-4032	-0-	313	1	13218	3	Y	659	710	0			110
							192	4	725	9							

ALEXANDER-WESSENDORFF 2 (SA) A1 WELL #: A 1H RRCID -> 288376 COMPL. DATE 05/10/2019 TOTAL DEPTH 13284 PERF.14029 - 20808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21090	X	19722	-0-	-1368	-0-	884	1	17573	3	Y	826	833	0			114
							356	4	909	9							
07	21514	X	19761	-0-	-1753	-0-	959	1	17469	3	Y	887	836	0			165
							357	4	976	9							
08	19313	X	18878	-0-	-435	-0-	905	1	16791	3	Y	778	871	0			72
							326	4	856	9							
09	19027	X	19027	-0-	-0-	-0-	1030	1	16790	3	Y	823	702	0			193
							302	4	905	9							
10	19313	X	19245	-0-	-68	-0-	958	1	16898	3	Y	974	951	0			216
							318	4	1071	9							
11	18690	X	16856	-0-	-1834	-0-	797	1	14850	3	Y	743	835	0			124
							392	4	817	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-RUNGE 2 (SA) D6 WELL #: D 6H RRCID -> 288458 COMPL. DATE 03/04/2021 TOTAL DEPTH 13607 PERF.13507 - 17270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6540	X	823	-0-	-5717	-0-	16	1	730	3	Y	58	54	0		8
							13	4	64	9						
07	6758	X	688	-0-	-6070	-0-	14	1	621	3	Y	38	39	0		7
							11	4	42	9						
08	8101	X	8101	-0-	-0-	-0-	267	1	7142	3	Y	391	362	0		36
							262	4	430	9						
09	6945	X	6945	-0-	-0-	-0-	368	1	6096	3	Y	334	292	0		78
							114	4	367	9						
10	6040	X	6040	-0-	-0-	-0-	274	1	5337	3	Y	303	314	0		67
							96	4	333	9						
11	6300	X	3863	-0-	-2437	-0-	186	1	3416	3	Y	182	219	0		30
							61	4	200	9						

GUS TIPS-RUNGE 1 (SA) D4 WELL #: D 4H RRCID -> 288491 COMPL. DATE 03/02/2021 TOTAL DEPTH 13689 PERF.13576 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	10740	X	-0-	-0-	-10740	-0-					Y	-0-	10	0		-0-
07	11098	X	7105	-0-	-3993	-0-	146	1	6498	3	Y	314	256	0		58
							116	4	345	9						
08	15207	X	15207	-0-	-0-	-0-	489	1	13174	3	Y	968	936	0		90
							479	4	1065	9						
09	15960	X	15960	-0-	-0-	-0-	849	1	14007	3	Y	768	678	0		180
							259	4	845	9						
10	13975	X	13975	-0-	-0-	-0-	636	1	12362	3	Y	688	716	0		152
							220	4	757	9						
11	12420	X	9309	-0-	-3111	-0-	451	1	8243	3	Y	426	507	0		71
							146	4	469	9						

SEILER-GANO (SA) B5 WELL #: B 5H RRCID -> 288513 COMPL. DATE 04/19/2022 TOTAL DEPTH 13720 PERF.13590 - 19537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	102840	X	84782	-0-	-18058	-0-	1735	1	76020	3	N	5318	5464	0		735
							1177	4	5850	9						
07	97898	X	73186	-0-	-24712	-0-	1629	1	65142	3	N	4921	4742	0		914
							1002	4	5413	9						
08	97898	X	61340	-0-	-36558	-0-	1286	1	53987	3	N	4792	5262	0		444
							796	4	5271	9						
09	91500	X	58562	-0-	-32938	-0-	1224	1	51104	3	N	5009	4278	0		1175
							724	4	5510	9						
10	87606	X	55891	-0-	-31715	-0-	1200	1	48553	3	N	4982	5053	0		1104
							658	4	5480	9						
11	84780	X	59247	-0-	-25533	-0-	1769	1	51598	3	N	4691	5015	0		780
							720	4	5160	9						

NELLER-RUNGE 1-RUNGE 2 (SA) D7 WELL #: D 7H RRCID -> 288561 COMPL. DATE 03/05/2021 TOTAL DEPTH 13551 PERF.13480 - 15581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6720	X	-0-	-0-	-6720	-0-					Y	-0-	4	0		-0-
07	7226	X	7226	-0-	-0-	-0-	153	1	6769	3	Y	189	154	0		35
							96	4	208	9						
08	7281	X	7281	-0-	-0-	-0-	241	1	6422	3	Y	393	392	0		36
							186	4	432	9						
09	7311	X	7311	-0-	-0-	-0-	390	1	6448	3	Y	342	298	0		80
							97	4	376	9						
10	7108	X	7108	-0-	-0-	-0-	327	1	6349	3	Y	309	321	0		68
							92	4	340	9						
11	6060	X	4487	-0-	-1573	-0-	222	1	4046	3	Y	146	190	0		24
							58	4	161	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER GAS UNIT 1 WELL #: B 6H RRCID -> 288562 COMPL. DATE 04/19/2022 TOTAL DEPTH 9537 PERF.13630 - 17843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97080	X	75967	-0-	-21113	-0-	1520	1	66696	3	N	6242	6191	0			862
							885	4	6866	9							
07	90241	X	65350	-0-	-24891	-0-	1428	1	57154	3	N	5468	5314	0			1016
							753	4	6015	9							
08	90241	X	53644	-0-	-36597	-0-	1116	1	46885	3	N	4591	5182	0			425
							593	4	5050	9							
09	78690	X	50280	-0-	-28410	-0-	1060	1	44252	3	N	4027	3508	0			944
							538	4	4430	9							
10	78492	X	46947	-0-	-31545	-0-	1023	1	41422	3	N	3655	3789	0			810
							481	4	4021	9							
11	75960	X	50339	-0-	-25621	-0-	1515	1	44236	3	N	3690	3886	0			614
							529	4	4059	9							

NELLER-ELIZONDO-RUNGE 2 (SA) D4 WELL #: D 4H RRCID -> 288621 COMPL. DATE 03/06/2021 TOTAL DEPTH 13302 PERF.13344 - 17660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11790	X	-0-	-0-	-11790	-0-					Y	-0-	23	0			-0-
07	12183	X	-0-	-0-	-12183	-0-					Y	-0-					-0-
08	14939	X	14939	-0-	-0-	-0-	475	1	12621	3	Y	1289	1170	0			119
							425	4	1418	9							
09	15751	X	15751	-0-	-0-	-0-	812	1	13423	3	Y	1168	1013	0			274
							231	4	1285	9							
10	7811	X	7811	-0-	-0-	-0-	343	1	6680	3	Y	615	753	0			136
							111	4	677	9							
11	9840	X	6477	-0-	-3363	-0-	306	1	5592	3	Y	443	505	0			74
							92	4	487	9							

ESCONDIDO CRK-EVANGELINE (SA) B2 WELL #: B 2H RRCID -> 288655 COMPL. DATE 02/25/2021 TOTAL DEPTH 13214 PERF.13515 - 23637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26999	X	26999	-0-	-0-	-0-	1225	1	24216	3	N	899	911	0			124
							569	4	989	9							
07	27590	X	26507	-0-	-1083	-0-	1307	1	23669	3	N	884	844	0			164
							559	4	972	9							
08	29636	X	25115	-0-	-4521	-0-	1220	1	22514	3	N	795	885	0			74
							506	4	875	9							
09	28680	X	24231	-0-	-4449	-0-	1333	1	21593	3	N	775	667	0			182
							452	4	853	9							
10	29636	X	24676	-0-	-4960	-0-	1253	1	21941	3	N	915	894	0			203
							475	4	1007	9							
11	27000	X	22647	-0-	-4353	-0-	1110	1	20293	3	N	741	821	0			123
							429	4	815	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 4H RRCID -> 288656 COMPL. DATE 02/25/2021 TOTAL DEPTH 13305 PERF.13485 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12660	X	10848	-0-	-1812	-0-	498	1	9851	3	N	281	289	0			39
							190	4	309	9							
07	13082	X	9632	-0-	-3450	-0-	478	1	8679	3	N	278	265	0			52
							169	4	306	9							
08	12927	X	9872	-0-	-3055	-0-	483	1	8920	3	N	277	303	0			26
							164	4	305	9							
09	12510	X	9705	-0-	-2805	-0-	538	1	8728	3	N	264	228	0			62
							149	4	290	9							
10	12927	X	10227	-0-	-2700	-0-	523	1	9181	3	N	325	315	0			72
							165	4	358	9							
11	10863	X	10863	-0-	-0-	-0-	536	1	9807	3	N	318	337	0			53
							170	4	350	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 6H RRCID -> 288657 COMPL. DATE 02/26/2021 TOTAL DEPTH 13328 PERF.13468 - 17393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	3211	-0-	-5639	-0-	143	1	2854	3	N	145	176	0			20
							54	4	160	9							
07	9145	X	3486	-0-	-5659	-0-	169	1	3079	3	N	163	153	0			30
							59	4	179	9							
08	11494	X	11494	-0-	-0-	-0-	556	1	10315	3	N	397	390	0			37
							186	4	437	9							
09	8898	X	8898	-0-	-0-	-0-	489	1	7949	3	N	297	264	0			70
							133	4	327	9							
10	8405	X	8405	-0-	-0-	-0-	425	1	7482	3	N	333	329	0			74
							132	4	366	9							
11	11130	X	7376	-0-	-3754	-0-	359	1	6600	3	N	277	305	0			46
							112	4	305	9							

ESCONDIDO CREEK-WESS 3 (SA) B7 WELL #: B 7H RRCID -> 288659 COMPL. DATE 02/27/2021 TOTAL DEPTH 13365 PERF.13529 - 24130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29820	X	27902	-0-	-1918	-0-	1225	1	24402	3	N	1562	1514	0			216
							557	4	1718	9							
07	30504	X	-0-	-0-	-30504	-0-					N	-0-	216	0			-0-
08	41912	X	14626	-0-	-27286	-0-	619	1	11860	3	N	1717	1558	0			159
							258	4	1889	9							
09	40560	X	25346	-0-	-15214	-0-	1323	1	21778	3	N	1639	1414	0			384
							442	4	1803	9							
10	41912	X	26024	-0-	-15888	-0-	1306	1	22966	3	N	1153	1282	0			255
							484	4	1268	9							
11	27900	X	24534	-0-	-3366	-0-	1191	1	21830	3	N	967	1061	0			161
							449	4	1064	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 1H RRCID -> 288669 COMPL. DATE 02/24/2021 TOTAL DEPTH 13161 PERF.13350 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11970	X	10492	-0-	-1478	-0-	449	1	8909	3	N	848	835	0			117
							201	4	933	9							
07	12183	X	11477	-0-	-706	-0-	529	1	9639	3	N	992	925	0			184
							218	4	1091	9							
08	12028	X	9828	-0-	-2200	-0-	453	1	8390	3	N	731	847	0			68
							181	4	804	9							
09	10860	X	10684	-0-	-176	-0-	555	1	9028	3	N	836	708	0			196
							181	4	920	9							
10	11470	X	10775	-0-	-695	-0-	527	1	9245	3	N	736	769	0			163
							193	4	810	9							
11	11100	X	9845	-0-	-1255	-0-	465	1	8510	3	N	634	692	0			105
							173	4	697	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 5H RRCID -> 288670 COMPL. DATE 02/26/2021 TOTAL DEPTH 13226 PERF.13564 - 17025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	7112	-0-	-238	-0-	307	1	6103	3	N	519	514	0			72
							131	4	571	9							
07	7502	X	7278	-0-	-224	-0-	340	1	6195	3	N	554	523	0			103
							134	4	609	9							
08	7130	X	5917	-0-	-1213	-0-	273	1	5066	3	N	431	494	0			40
							104	4	474	9							
09	7110	X	5641	-0-	-1469	-0-	299	1	4861	3	N	353	310	0			83
							93	4	388	9							
10	7347	X	5489	-0-	-1858	-0-	275	1	4824	3	N	267	291	0			59
							96	4	294	9							
11	7110	X	5088	-0-	-2022	-0-	245	1	4480	3	N	251	268	0			42
							87	4	276	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
ESCONDIDO CREEK-WESS 3 (SA) B8 WELL #: B 8H RRCID -> 288672 COMPL. DATE 02/28/2021 TOTAL DEPTH 13237 PERF.13317 - 18960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9390	X	4734	-0-	-4656	-0-	216	1	4272	3	N	140	168	0			19
							92	4	154	9							
07	9703	X	-0-	-0-	-9703	-0-					N	-0-	19	0			-0-
08	9641	X	8064	-0-	-1577	-0-	397	1	7293	3	N	203	184	0			19
							151	4	223	9							
09	8400	X	3150	-0-	-5250	-0-	173	1	2800	3	N	112	105	0			26
							54	4	123	9							
10	8680	X	1198	-0-	-7482	-0-	61	1	1071	3	N	41	58	0			9
							21	4	45	9							
11	7800	X	4170	-0-	-3630	-0-	198	1	3636	3	N	241	210	0			40
							71	4	265	9							

SEILER-GANO (SA) B2 WELL #: B 2H RRCID -> 288717 COMPL. DATE 12/31/2021 TOTAL DEPTH 9573 PERF.13562 - 19409

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80160	X	68401	-0-	-11759	-0-	1379	1	60360	3	N	5124	5157	0			708
							1026	4	5636	9							
07	82832	X	59628	-0-	-23204	-0-	1310	1	52308	3	N	4589	4445	0			852
							962	4	5048	9							
08	82832	X	49146	-0-	-33686	-0-	1029	1	43163	3	N	3811	4310	0			353
							762	4	4192	9							
09	74160	X	47733	-0-	-26427	-0-	995	1	41551	3	N	4226	3588	0			991
							538	4	4649	9							
10	72044	X	45110	-0-	-26934	-0-	968	1	39156	3	N	4093	4177	0			907
							484	4	4502	9							
11	68400	X	48034	-0-	-20366	-0-	1426	1	41628	3	N	4045	4279	0			673
							530	4	4450	9							

SEILER-GANO (SA) B1 WELL #: B 1H RRCID -> 288742 COMPL. DATE 01/17/2022 TOTAL DEPTH 9641 PERF.13728 - 19759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90480	X	78758	-0-	-11722	-0-	1656	1	72614	3	N	3131	3179	0			433
							1044	4	3444	9							
07	93496	X	68915	-0-	-24581	-0-	1579	1	63047	3	N	2822	2731	0			524
							1185	4	3104	9							
08	93496	X	56042	-0-	-37454	-0-	1229	1	51516	3	N	2152	2477	0			199
							930	4	2367	9							
09	87810	X	53370	-0-	-34440	-0-	1181	1	49200	3	N	1941	1685	0			455
							854	4	2135	9							
10	82956	X	49963	-0-	-32993	-0-	1140	1	46016	3	N	1860	1903	0			412
							761	4	2046	9							
11	78750	X	53198	-0-	-25552	-0-	1676	1	48779	3	N	1738	1861	0			289
							831	4	1912	9							

SEILER-GANO (SA) B3 WELL #: B 3H RRCID -> 288743 COMPL. DATE 12/16/2021 TOTAL DEPTH 9576 PERF. 4172 - 6039

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90030	X	74911	-0-	-15119	-0-	1551	1	68079	3	N	3974	4097	0			549
							910	4	4371	9							
07	93031	X	65730	-0-	-27301	-0-	1489	1	59395	3	N	3384	3304	0			629
							1124	4	3722	9							
08	93031	X	53206	-0-	-39825	-0-	1153	1	48266	3	N	2646	3030	0			245
							876	4	2911	9							
09	82440	X	50503	-0-	-31937	-0-	1100	1	45735	3	N	2610	2243	0			612
							797	4	2871	9							
10	80290	X	48235	-0-	-32055	-0-	1077	1	43454	3	N	2709	2721	0			600
							724	4	2980	9							
11	74910	X	51103	-0-	-23807	-0-	1579	1	45946	3	N	2536	2714	0			422
							788	4	2790	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
SEILER-GANO (SA) B4 WELL #: B 4H RRCID -> 288744 COMPL. DATE 04/19/2022 TOTAL DEPTH 13879 PERF.13647 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95790	X	80164	-0-		-15626	-0-	1646	1	72260	3	N	4829	4586	0			667
								946	4	5312	9							
07	88319	X	69453	-0-		-18866	-0-	1556	1	62136	3	N	4182	4072	0			777
								1161	4	4600	9							
08	88319	X	56651	-0-		-31668	-0-	1206	1	50601	3	N	3578	4024	0			331
								908	4	3936	9							
09	80670	X	53825	-0-		-26845	-0-	1144	1	47757	3	N	3728	3185	0			874
								823	4	4101	9							
10	82832	X	50733	-0-		-32099	-0-	1103	1	44582	3	N	3923	3928	0			869
								733	4	4315	9							
11	80160	X	53135	-0-		-27025	-0-	1605	1	46745	3	N	3631	3896	0			604
								791	4	3994	9							

ROYAL UNIT A WELL #: C 1H RRCID -> 288745 COMPL. DATE 12/01/2021 TOTAL DEPTH 13790 PERF.13849 - 19783

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44940	X	36010	-0-		-8930	-0-	707	1	31091	3	Y	3389	3472	0			468
								484	4	3728	9							
07	41571	X	38196	-0-		-3375	-0-	841	1	33700	3	Y	2901	2830	0			539
								464	4	3191	9							
08	38595	X	35500	-0-		-3095	-0-	767	1	32201	3	Y	1914	2276	0			177
								427	4	2105	9							
09	37350	X	30649	-0-		-6701	-0-	667	1	27894	3	Y	1576	1384	0			369
								354	4	1734	9							
10	38595	X	33933	-0-		-4662	-0-	749	1	30351	3	Y	2242	2115	0			497
								367	4	2466	9							
11	39123	X	39123	-0-		-0-	-0-	1176	1	34531	3	Y	2717	2762	0			452
								427	4	2989	9							

ROYAL UNIT A WELL #: C 2H RRCID -> 288746 COMPL. DATE 12/01/2021 TOTAL DEPTH 13787 PERF.13962 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69480	X	55518	-0-		-13962	-0-	1128	1	49882	3	Y	3501	3546	0			484
								657	4	3851	9							
07	72044	X	52559	-0-		-19485	-0-	1170	1	47201	3	Y	3245	3126	0			603
								618	4	3570	9							
08	55366	X	46530	-0-		-8836	-0-	998	1	42151	3	Y	2590	2953	0			240
								532	4	2849	9							
09	53580	X	44360	-0-		-9220	-0-	948	1	40146	3	Y	2525	2173	0			592
								488	4	2778	9							
10	55366	X	43019	-0-		-12347	-0-	951	1	38796	3	Y	2568	2591	0			569
								447	4	2825	9							
11	53580	X	47998	-0-		-5582	-0-	1441	1	42486	3	Y	3242	3272	0			539
								505	4	3566	9							

ROYAL UNIT A WELL #: C 3H RRCID -> 288747 COMPL. DATE 12/01/2021 TOTAL DEPTH 13744 PERF.13867 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69330	X	58831	-0-		-10499	-0-	1196	1	52952	3	Y	3633	3885	0			502
								687	4	3996	9							
07	72013	X	60104	-0-		-11909	-0-	1337	1	54035	3	Y	3668	3489	0			681
								697	4	4035	9							
08	70432	X	51412	-0-		-19020	-0-	1094	1	46323	3	Y	3108	3501	0			288
								576	4	3419	9							
09	68160	X	49241	-0-		-18919	-0-	1046	1	44404	3	Y	2963	2556	0			695
								532	4	3259	9							
10	69657	X	47693	-0-		-21964	-0-	1047	1	42794	3	Y	3060	3077	0			678
								486	4	3366	9							
11	58830	X	52819	-0-		-6011	-0-	1576	1	46556	3	Y	3765	3817	0			626
								545	4	4142	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
NELLER-ELIZONDO-RUNGE 2 (SA) D5 WELL #: D 5H RRCID -> 288810 COMPL. DATE 03/04/2021 TOTAL DEPTH 13497 PERF.13523 - 17390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	5670	X	576	-0-	-5094	-0-	12	1	560	3	Y	-0-	5	0		-0-
							4	4								
07	5859	X	1159	-0-	-4700	-0-	24	1	1055	3	Y	59	48	0		11
							15	4	65	9						
08	8999	X	8999	-0-	-0-	-0-	299	1	8010	3	Y	415	388	0		38
							233	4	457	9						
09	8641	X	8641	-0-	-0-	-0-	465	1	7675	3	Y	350	306	0		82
							116	4	385	9						
10	7765	X	7765	-0-	-0-	-0-	355	1	6894	3	Y	378	376	0		84
							100	4	416	9						
11	6480	X	4373	-0-	-2107	-0-	212	1	3879	3	Y	205	255	0		34
							56	4	226	9						

WESS 6-WESS 1 ECRR (SA) D3 WELL #: D 3H RRCID -> 294172 COMPL. DATE 07/15/2022 TOTAL DEPTH 13265 PERF.13378 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	317970	X	60893	-0-	-257077	-0-	1183	1	54141	3	Y	4427	4610	0		612
							699	4	4870	9						
07	106392	X	90749	-0-	-15643	-0-	1833	1	81767	3	Y	5545	5127	0		1030
							1049	4	6100	9						
08	106392	X	87477	-0-	-18915	-0-	2347	1	79490	3	Y	4233	4871	0		392
							984	4	4656	9						
09	87300	X	71349	-0-	-15951	-0-	2364	1	63973	3	Y	3135	2792	0		735
							1563	4	3449	9						
10	90737	X	71550	-0-	-19187	-0-	3304	1	64130	3	Y	2965	3043	0		657
							854	4	3262	9						
11	87810	X	44331	-0-	-43479	-0-	2164	1	39564	3	Y	1894	2236	0		315
							520	4	2083	9						

WESS 4-WESS 6-WESS 1 ECRR (SA)D4 WELL #: D 4H RRCID -> 294221 COMPL. DATE 07/15/2022 TOTAL DEPTH 13091 PERF.13289 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	187770	X	42570	-0-	-145200	-0-	807	1	36949	3	Y	3899	3930	0		539
							525	4	4289	9						
07	66309	X	37840	-0-	-28469	-0-	737	1	32921	3	Y	3379	3290	0		628
							465	4	3717	9						
08	66309	X	39087	-0-	-27222	-0-	1004	1	34081	3	Y	3215	3545	0		298
							465	4	3537	9						
09	49830	X	34451	-0-	-15379	-0-	1081	1	29240	3	Y	3039	2624	0		713
							787	4	3343	9						
10	51491	X	35831	-0-	-15660	-0-	1587	1	30872	3	Y	2659	2783	0		589
							447	4	2925	9						
11	42570	X	22877	-0-	-19693	-0-	1042	1	19133	3	Y	2207	2429	0		367
							274	4	2428	9						

WESS 4-SLAUGHTER-RT (SA) C2 WELL #: C 2H RRCID -> 294226 COMPL. DATE 05/15/2022 TOTAL DEPTH 13345 PERF.13592 - 18356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	108630	X	53969	-0-	-54661	-0-	1065	1	48276	3	Y	3589	3765	0		496
							680	4	3948	9						
07	98456	X	31384	-0-	-67072	-0-	632	1	27967	3	Y	2175	2267	0		404
							392	4	2393	9						
08	85932	X	80887	-0-	-5045	-0-	2146	1	72507	3	Y	4785	4746	0		443
							970	4	5264	9						
09	71147	X	71147	-0-	-0-	-0-	3634	1	63243	3	Y	2057	2018	0		482
							2007	4	2263	9						
10	72137	X	66063	-0-	-6074	-0-	3118	1	60061	3	Y	1744	1840	0		386
							966	4	1918	9						
11	78270	X	40756	-0-	-37514	-0-	2018	1	36680	3	Y	1340	1503	0		223
							584	4	1474	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF GU 4-ECRR (SA) D6 WELL #: D 6H RRCID -> 294238 COMPL. DATE 07/16/2022 TOTAL DEPTH 13286 PERF.13289 - 20180

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	61912	X	61912	-0-	-0-	-0-	1228	1	56116	3	Y	3548	3594	0	490
							665	4	3903	9					
07	62999	X	62999	-0-	-0-	-0-	1290	1	57466	3	Y	3242	3130	0	602
							677	4	3566	9					
08	66761	X	66761	-0-	-0-	-0-	1800	1	60979	3	Y	2990	3315	0	277
							693	4	3289	9					
09	58567	X	58567	-0-	-0-	-0-	1908	1	52466	3	Y	2742	2376	0	643
							1177	4	3016	9					
10	55513	X	55513	-0-	-0-	-0-	2574	1	50005	3	Y	2104	2281	0	466
							620	4	2314	9					
11	33911	X	33911	-0-	-0-	-0-	1670	1	30520	3	Y	1226	1488	0	204
							372	4	1349	9					

RICKS LIVING TRUST GU2 WELL #: A 2H RRCID -> 294258 COMPL. DATE 09/09/2022 TOTAL DEPTH 12905 PERF.12920 - 18852

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	94830	X	44023	-0-	-50807	-0-	3464	1	38562	3	Y	1815	1880	0	251
							1997	9							
07	97991	X	36818	-0-	-61173	-0-	3150	1	31900	3	Y	1607	1559	0	299
							1768	9							
08	56389	X	28627	-0-	-27762	-0-	2647	1	24769	3	Y	1101	1298	0	102
							1211	9							
09	46410	X	25135	-0-	-21275	-0-	2183	1	21870	3	Y	984	855	0	231
							1082	9							
10	45570	X	22706	-0-	-22864	-0-	1813	1	19816	3	Y	979	993	0	217
							1077	9							
11	44010	X	12164	-0-	-31846	-0-	1075	1	10323	3	Y	696	797	0	116
							766	9							

RICKS LIVING TRUST GU2 WELL #: A 3H RRCID -> 294468 COMPL. DATE 09/09/2022 TOTAL DEPTH 12935 PERF.12903 - 18659

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	119280	X	45944	-0-	-73336	-0-	3597	1	40316	3	Y	1846	1905	0	255
							2031	9							
07	123256	X	25463	-0-	-97793	-0-	2181	1	22090	3	Y	1084	1138	0	201
							1192	9							
08	48949	X	26815	-0-	-22134	-0-	2476	1	23166	3	Y	1066	1168	0	99
							1173	9							
09	45930	X	24713	-0-	-21217	-0-	2173	1	21771	3	Y	699	634	0	164
							769	9							
10	47461	X	23082	-0-	-24379	-0-	1836	1	20072	3	Y	1067	995	0	236
							1174	9							
11	45930	X	7344	-0-	-38586	-0-	652	1	6267	3	Y	386	558	0	64
							425	9							

RICKS LIVING TRUST GU2 WELL #: A 4H RRCID -> 294563 COMPL. DATE 06/01/2022 TOTAL DEPTH 12924 PERF.13094 - 17741

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	119130	X	43275	-0-	-75855	-0-	3382	1	37892	3	Y	1819	1871	0	251
							2001	9							
07	123101	X	36469	-0-	-86632	-0-	3124	1	31639	3	Y	1551	1514	0	288
							1706	9							
08	29698	X	29698	-0-	-0-	-0-	2746	1	25688	3	Y	1149	1331	0	106
							1264	9							
09	44100	X	26003	-0-	-18097	-0-	2340	1	22674	3	Y	899	794	0	211
							989	9							
10	44733	X	23628	-0-	-21105	-0-	1880	1	20549	3	Y	1090	1059	0	242
							1199	9							
11	43290	X	10095	-0-	-33195	-0-	896	1	8609	3	Y	536	689	0	89
							590	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 4-SLAUGHTER-RT (SA) C6 WELL #: C 6H RRCID -> 294598 COMPL. DATE 05/04/2022 TOTAL DEPTH 9743 PERF.18162 - 19930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	128580	X	13308	-0-	-115272	-0-	255	1	11577	3	Y	1178	1203	0		163
							180	4	1296	9						
07	40145	X	208	-0-	-39937	-0-	4	1	159	3	Y	39	195	0		7
							2	4	43	9						
08	37458	X	37458	-0-	-0-	-0-	968	1	32656	3	Y	3045	2770	0		282
							484	4	3350	9						
09	30274	X	30274	-0-	-0-	-0-	1491	1	26031	3	Y	1781	1645	0		418
							793	4	1959	9						
10	27084	X	27084	-0-	-0-	-0-	1181	1	22970	3	Y	2343	2242	0		519
							356	4	2577	9						
11	36240	X	16919	-0-	-19321	-0-	787	1	14404	3	Y	1370	1661	0		228
							221	4	1507	9						

WESSENDORFF GU 4-ECRR (SA) D5 WELL #: D 5H RRCID -> 294600 COMPL. DATE 07/15/2022 TOTAL DEPTH 13301 PERF.13508 - 20540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	300060	X	56656	-0-	-243404	-0-	1124	1	51353	3	Y	3228	3334	0		446
							628	4	3551	9						
07	85808	X	64691	-0-	-21117	-0-	1327	1	59117	3	Y	3207	3057	0		596
							719	4	3528	9						
08	99479	X	68040	-0-	-31439	-0-	1838	1	62221	3	Y	2955	3277	0		274
							730	4	3251	9						
09	77850	X	58387	-0-	-19463	-0-	1952	1	52860	3	Y	2136	1909	0		501
							1225	4	2350	9						
10	80445	X	57364	-0-	-23081	-0-	2660	1	51655	3	Y	2173	2193	0		481
							659	4	2390	9						
11	65850	X	36082	-0-	-29768	-0-	1782	1	32550	3	Y	1220	1498	0		203
							408	4	1342	9						

KEACH-HALEPESKA (SA) D3 WELL #: D 3H RRCID -> 294866 COMPL. DATE 11/15/2022 TOTAL DEPTH 14102 PERF.13824 - 20215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	477750	X	191276	-0-	-286474	-0-	4053	1	178730	3	Y	5545	5675	0		766
							2393	4	6100	9						
07	493675	X	121991	-0-	-371684	-0-	2818	1	113434	3	Y	3845	3897	0		714
							1509	4	4230	9						
08	493675	X	116810	-0-	-376865	-0-	2579	1	108749	3	Y	3716	4086	0		344
							1394	4	4088	9						
09	477750	X	104107	-0-	-373643	-0-	2301	1	96964	3	Y	3314	2881	0		777
							1197	4	3645	9						
10	208227	X	98163	-0-	-110064	-0-	2241	1	91244	3	Y	3281	3331	0		727
							1069	4	3609	9						
11	191280	X	105976	-0-	-85304	-0-	3312	1	97330	3	Y	3781	3879	0		629
							1175	4	4159	9						

KEACH-HALEPESKA (SA) D5 WELL #: D 5H RRCID -> 294867 COMPL. DATE 11/15/2022 TOTAL DEPTH 14052 PERF.13860 - 18284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	324450	X	104360	-0-	-220090	-0-	2179	1	96129	3	Y	4377	4523	0		605
							1237	4	4815	9						
07	335265	X	84081	-0-	-251184	-0-	1924	1	77456	3	Y	3374	3352	0		627
							990	4	3711	9						
08	335265	X	84272	-0-	-250993	-0-	1870	1	78731	3	Y	2455	2855	0		227
							970	4	2701	9						
09	324450	X	72135	-0-	-252315	-0-	1611	1	67581	3	Y	1946	1717	0		456
							802	4	2141	9						
10	140864	X	66990	-0-	-73874	-0-	1538	1	62507	3	Y	2037	2043	0		451
							704	4	2241	9						
11	104370	X	71279	-0-	-33091	-0-	2246	1	65856	3	Y	2194	2280	0		365
							764	4	2413	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
RICKS LIVING TRUST GU2 WELL #: A 6H RRCID -> 294971 COMPL. DATE 09/09/2022 TOTAL DEPTH 12895 PERF.13090 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160290	X	84681	-0-	-75609	-0-	6513 5022	1 9	73146	3	Y	4565	4531	0			631
07	165633	X	72047	-0-	-93586	-0-	6097 4192	1 9	61758	3	Y	3811	3734	0			708
08	61745	X	61745	-0-	-0-	-0-	5645 3284	1 9	52816	3	Y	2985	3417	0			276
09	84690	X	46208	-0-	-38482	-0-	4209 2773	1 9	39226	3	Y	2521	2206	0			591
10	87513	X	41127	-0-	-46386	-0-	3232 2569	1 9	35326	3	Y	2335	2409	0			517
11	84690	X	47560	-0-	-37130	-0-	4186 3168	1 9	40206	3	Y	2880	2918	0			479

ROYAL UNIT B-SMITH (SA) D2 WELL #: D 2H RRCID -> 295318 COMPL. DATE 01/20/2023 TOTAL DEPTH 14036 PERF.14053 - 21620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		274549	-0-	274549	1683757	5652 3859	1 4	248125 16913	3 9	Y	15375	15402	0			2124
07	1926527	X	242770	-0-	-1683757	-0-	5520 3043	1 4	221051 13156	3 9	Y	11960	11862	0			2222
08	426622	X	167704	-0-	-258918	-0-	3573 1989	1 4	149966 12176	3 9	Y	11069	12266	0			1025
09	412860	X	143726	-0-	-269134	-0-	3105 1650	1 4	129959 9012	3 9	Y	8193	7297	0			1921
10	426622	X	114445	-0-	-312177	-0-	2591 1267	1 4	104959 5628	3 9	Y	5116	5905	0			1133
11	412860	X	97407	-0-	-315453	-0-	2964 1075	1 4	87024 6344	3 9	Y	5767	5941	0			959

ROYAL B-HALEPESKA-SMITH (SA) D5 WELL #: RRCID -> 295354 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGOT-GUST-KGU-EYHORN (SA) F5 WELL #: F 5H RRCID -> 295385 COMPL. DATE 10/05/2022 TOTAL DEPTH 13572 PERF.13768 - 19972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		112396	-0-	112396	1184305	2221 1479	1 4	100583 8113	3 9	Y	7375	7093	0			1019
07	1265703	X	81398	-0-	-1184305	-0-	1656 1069	1 4	73150 5523	3 9	Y	5021	5107	0			933
08	330925	X	133717	-0-	-197208	-0-	4453 3509	1 4	118770 6985	3 9	Y	6350	6695	0			588
09	320250	X	98949	-0-	-221301	-0-	5405 1356	1 4	88834 3354	3 9	Y	3049	2922	0			715
10	330925	X	82478	-0-	-248447	-0-	3883 1103	1 4	74874 2618	3 9	Y	2380	2568	0			527
11	320250	X	49597	-0-	-270653	-0-	2470 654	1 4	44887 1586	3 9	Y	1442	1729	0			240

WA BLACKWELL-MCC-BLK 2 (SA) B8 WELL #: B 8H RRCID -> 295396 COMPL. DATE 01/12/2023 TOTAL DEPTH 13725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WA BLACKWELL-MCC (SA) B10 WELL #: B 10H RRCID -> 295416 COMPL. DATE 01/26/2023 TOTAL DEPTH 13633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.A.BLACKWELL-MCC-KEACH (SA) B11 WELL #: B 11H RRCID -> 295465 COMPL. DATE 02/12/2023 TOTAL DEPTH 13743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WA BLACKWELL-MCC-KEACH (SA) B12 WELL #: B 12H RRCID -> 295468 COMPL. DATE 02/27/2023 TOTAL DEPTH 13801 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYAL UNIT B-SMITH (SA) D4 WELL #: D 4H RRCID -> 295481 COMPL. DATE 01/21/2023 TOTAL DEPTH 14019 PERF.13852 - 22032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		282697	-0-	282697	1657177	5752	1	252484	3	Y	18667	18799	0			2579
							3927	4	20534	9							
07	1921938	X	264761	-0-	-1657177	-0-	5949	1	238282	3	Y	15682	15348	0			2913
							3280	4	17250	9							
08	418066	X	184996	-0-	-233070	-0-	3996	1	167708	3	Y	10061	12042	0			932
							2225	4	11067	9							
09	404580	X	152580	-0-	-252000	-0-	3291	1	137783	3	Y	8870	7722	0			2080
							1749	4	9757	9							
10	418066	X	137888	-0-	-280178	-0-	3091	1	125260	3	Y	7295	7760	0			1616
							1512	4	8025	9							
11	404580	X	105850	-0-	-298730	-0-	3221	1	94554	3	Y	6279	6851	0			1044
							1168	4	6907	9							

BEGOT-GUS TIPS-KUHNE (SA) F2 WELL #: F 2H RRCID -> 295491 COMPL. DATE 12/31/2022 TOTAL DEPTH 13637 PERF.13961 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		96949	-0-	96949	1071728	1936	1	87697	3	Y	5522	5540	0			763
							1242	4	6074	9							
07	1133245	X	61517	-0-	-1071728	-0-	1261	1	55712	3	Y	3418	3546	0			635
							784	4	3760	9							
08	293849	X	120377	-0-	-173472	-0-	4062	1	107851	3	Y	4900	5081	0			454
							3074	4	5390	9							
09	284370	X	92267	-0-	-192103	-0-	5050	1	83039	3	Y	2683	2508	0			629
							1227	4	2951	9							
10	293849	X	81344	-0-	-212505	-0-	3845	1	74176	3	Y	2058	2231	0			456
							1059	4	2264	9							
11	284370	X	48393	-0-	-235977	-0-	2416	1	43921	3	Y	1306	1545	0			217
							619	4	1437	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESSENDORFF 5-7-2 (SA) D6 WELL #: D 6H RRCID -> 295504 COMPL. DATE 03/22/2023 TOTAL DEPTH 13546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORFF 5-7-2 (SA) D5 WELL #: D 5H RRCID -> 295505 COMPL. DATE 04/17/2023 TOTAL DEPTH 13343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F4 WELL #: F 4H RRCID -> 295506 COMPL. DATE 12/30/2022 TOTAL DEPTH 13598 PERF.13610 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		96530	-0-	96530	1017297	1921 1199	1 4	87050 6360	3 9	Y	5782	5650	0			799
07	1085216	X	67919	-0-	-1017297	-0-	1385 838	1 4	61213 4483	3 9	Y	4075	4117	0			757
08	255130	X	119889	-0-	-135241	-0-	3994 2958	1 4	106753 6184	3 9	Y	5622	5858	0			521
09	246900	X	87516	-0-	-159384	-0-	4726 1121	1 4	77795 3874	3 9	Y	3522	3217	0			826
10	255130	X	73726	-0-	-181404	-0-	3437 924	1 4	66378 2987	3 9	Y	2715	2940	0			601
11	246900	X	44382	-0-	-202518	-0-	2200 550	1 4	40037 1595	3 9	Y	1450	1810	0			241

WESS 5-7-3 (SA) D1 WELL #: D 1H RRCID -> 295516 COMPL. DATE 02/10/2023 TOTAL DEPTH 13353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEGOT-GUS TIPS-KUHNE (SA) F3 WELL #: F 3H RRCID -> 295518 COMPL. DATE 12/23/2022 TOTAL DEPTH 13459 PERF.13532 - 19476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		69324	-0-	69324	755665	1357 874	1 4	61496 5597	3 9	Y	5088	5077	0			703
07	797713	X	42048	-0-	-755665	-0-	839 524	1 4	37082 3603	3 9	Y	3275	3370	0			608
08	193440	X	58136	-0-	-135304	-0-	1874 1424	1 4	49848 4990	3 9	Y	4536	4724	0			420
09	187200	X	46797	-0-	-140403	-0-	2495 608	1 4	41055 2639	3 9	Y	2399	2256	0			563
10	193440	X	39891	-0-	-153549	-0-	1827 504	1 4	35286 2274	3 9	Y	2067	2172	0			458
11	187200	X	24316	-0-	-162884	-0-	1175 302	1 4	21391 1448	3 9	Y	1316	1555	0			219

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BEGOT-GUST-EYHORN (SA) F6 WELL #: F 6H RRCID -> 295520 COMPL. DATE 12/26/2022 TOTAL DEPTH 13430 PERF.13695 - 20160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		105198	-0-	105198	1010927	2037	1	92347	3	Y	8669	8526	0			1198
							1278	4	9536	9							
07	1086557	X	75630	-0-	-1010927	-0-	1465	1	64775	3	Y	7726	7489	0			1435
							891	4	8499	9							
08	233585	X	103075	-0-	-130510	-0-	3400	1	90224	3	Y	6307	7158	0			584
							2513	4	6938	9							
09	226050	X	83412	-0-	-142638	-0-	4389	1	72360	3	Y	5105	4492	0			1197
							1047	4	5616	9							
10	233585	X	73813	-0-	-159772	-0-	3339	1	64619	3	Y	4502	4702	0			997
							903	4	4952	9							
11	226050	X	45602	-0-	-180448	-0-	2195	1	40018	3	Y	2579	3147	0			429
							552	4	2837	9							

WA BLACKWELL-MCC-BLK 2 (SA) B7 WELL #: B 7H RRCID -> 295523 COMPL. DATE 12/30/2022 TOTAL DEPTH 13579 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESS 5-7-3 (SA) D2 WELL #: D 2H RRCID -> 295524 COMPL. DATE 02/25/2023 TOTAL DEPTH 13565 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROYAL B-HALEPESKA-SMITH (SA) D1 WELL #: D 1H RRCID -> 295533 COMPL. DATE 01/21/2023 TOTAL DEPTH 14072 PERF.14035 - 20709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		314094	-0-	314094	1373188	6307	1	283089	3	Y	19254	21688	0			2432
							3519	4	21179	9							
06	0		313917	-0-	313917	1687105	6508	1	285774	3	Y	15628	15901	0			2159
							4444	4	17191	9							
*07	1954390	X	267285	-0-	-1687105	-0-	6114	1	244941	3	Y	11689	11677	0			2171
							3372	4	12858	9							
08	421352	X	185534	-0-	-235818	-0-	4076	1	171050	3	Y	7399	8885	0			685
							2269	4	8139	9							
09	407760	X	156005	-0-	-251755	-0-	3409	1	142729	3	Y	7324	6292	0			1717
							1811	4	8056	9							
10	421352	X	119481	-0-	-301871	-0-	2693	1	109120	3	Y	5774	6213	0			1279
							1317	4	6351	9							
11	407760	X	118506	-0-	-289254	-0-	3618	1	106197	3	Y	6708	6871	0			1116
							1312	4	7379	9							

WESS 5-7-3 (SA) D3 WELL #: D 3H RRCID -> 295540 COMPL. DATE 03/09/2023 TOTAL DEPTH 13563 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
WESS 5-7-3 (SA) D4 WELL #: D 4H RRCID -> 295541 COMPL. DATE 04/04/2023 TOTAL DEPTH 13394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKWELL-EYHORN-RUPPERT (SA) F1 WELL #: F 1H RRCID -> 295564 COMPL. DATE 05/04/2023 TOTAL DEPTH 13496 PERF.13626 - 23520

06	0		270146	-0-	270146	458803	5052	1	231203	3	Y	27017	25503	0			3733
							4172	4	29719	9							
07	0		315324	-0-	315324	774127	6038	1	268487	3	Y	28190	26686	0			5237
							9790	4	31009	9							
08	1018441	X	244314	-0-	-774127	-0-	5511	1	208420	3	Y	17328	20960	0			1605
							11322	4	19061	9							
09	241320	X	142627	-0-	-98693	-0-	3018	1	125151	3	Y	11238	10208	0			2635
							2096	4	12362	9							
10	249364	X	NO RPT	-0-	-249364	-0-					Y	NO RPT					2635
11	241320	X	57859	-0-	-183461	-0-	2732	1	49723	3	Y	4185	5461	0			696
							800	4	4604	9							

ROYAL UNIT B-SMITH (SA) D3 WELL #: D 3H RRCID -> 295684 COMPL. DATE 01/21/2023 TOTAL DEPTH 14063 PERF.13939 - 21455

06	0		270601	-0-	270601	545777	5577	1	244967	3	Y	14770	15092	0			2041
							3810	4	16247	9							
07	764699	X	218922	-0-	-545777	-0-	4985	1	199743	3	Y	10404	10512	0			1933
							2750	4	11444	9							
08	389639	X	148184	-0-	-241455	-0-	3230	1	135588	3	Y	6881	8177	0			637
							1797	4	7569	9							
09	377070	X	122848	-0-	-254222	-0-	2660	1	111451	3	Y	6656	5732	0			1561
							1415	4	7322	9							
10	389639	X	102823	-0-	-286816	-0-	2300	1	93214	3	Y	5621	5937	0			1245
							1126	4	6183	9							
11	377070	X	93649	-0-	-283421	-0-	2836	1	83270	3	Y	5922	6182	0			985
							1029	4	6514	9							

BLACKWELL-E-R-E (SA) F3 WELL #: F 3H RRCID -> 295757 COMPL. DATE 05/04/2023 TOTAL DEPTH 13645 PERF.13748 - 23285

06	0		378728	-0-	378728	668304	7281	1	332971	3	Y	29524	28220	0			4079
							6000	4	32476	9							
07	0		392761	-0-	392761	1061065	7884	1	345518	3	Y	27267	26281	0			5065
							9365	4	29994	9							
08	1353945	X	292880	-0-	-1061065	-0-	6804	1	261855	3	Y	15818	19418	0			1465
							6821	4	17400	9							
09	372870	X	246721	-0-	-126149	-0-	5369	1	223299	3	Y	13911	12114	0			3262
							2751	4	15302	9							
10	385299	X	225510	-0-	-159789	-0-	5205	1	203770	3	Y	10614	11526	0			2351
							4860	4	11675	9							
11	372870	X	214516	-0-	-158354	-0-	6587	1	192218	3	Y	10022	10706	0			1667
							4687	4	11024	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-E-R-E (SA) F4 WELL #: F 4H RRCID -> 295758 COMPL. DATE 05/04/2023 TOTAL DEPTH 13473 PERF.13465 - 22793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0		278548	-0-	278548	204344	5196	1	237819	3	Y	28401	26990	0	3924
							4292	4	31241	9					
07	0		276838	-0-	276838	481182	5291	1	236730	3	Y	27798	26558	0	5164
							4239	4	30578	9					
08	700160	X	218978	-0-	-481182	-0-	4893	1	187349	3	Y	18239	21714	0	1689
							6673	4	20063	9					
09	252180	X	173310	-0-	-78870	-0-	3631	1	150560	3	Y	15088	13239	0	3538
							2522	4	16597	9					
10	260586	X	134689	-0-	-125897	-0-	2879	1	112650	3	Y	14082	14502	0	3119
							3670	4	15490	9					
11	252180	X	75354	-0-	-176826	-0-	3527	1	64276	3	Y	5994	8116	0	997
							958	4	6593	9					

BLACKWELL-E-R-E (SA) F5 WELL #: F 5H RRCID -> 295759 COMPL. DATE 05/04/2023 TOTAL DEPTH 13658 PERF.13943 - 22107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0		370771	-0-	370771	661191	7105	1	325031	3	Y	29798	28540	0	4117
							5857	4	32778	9					
07	0		408265	-0-	408265	1069456	8074	1	360957	3	Y	29803	28384	0	5536
							6451	4	32783	9					
08	1440291	X	370835	-0-	-1069456	-0-	8246	1	317254	3	Y	26079	29200	0	2415
							16648	4	28687	9					
09	381690	X	297012	-0-	-84678	-0-	6445	1	267923	3	Y	17379	15719	0	4075
							3527	4	19117	9					
10	394413	X	NO RPT	-0-	-394413	-0-					Y	NO RPT			4075
11	381690	X	119323	-0-	-262367	-0-	5780	1	104923	3	Y	6114	8148	0	1017
							1895	4	6725	9					

STOLTE GAS UNIT 1 WELL #: B 2H RRCID -> 295848 COMPL. DATE 04/04/2023 TOTAL DEPTH 13016 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STOLTE GAS UNIT 1 WELL #: B 1H RRCID -> 295883 COMPL. DATE 04/14/2023 TOTAL DEPTH 13016 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STOLTE GAS UNIT 1 WELL #: B 3H RRCID -> 295888 COMPL. DATE 03/25/2023 TOTAL DEPTH 13010 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REPSOL OIL & GAS USA, LLC //CONT.// 703462
BLACKWELL-EYHORN-RUPPERT (SA) F2 WELL #: F 2H RRCID -> 295938 COMPL. DATE 05/04/2023 TOTAL DEPTH 13657 PERF.13717 - 23565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		297573	-0-	297573	297573	8228	1	254693	3	Y	24538	21439	0			3099
							7660	4	26992	9							
06	0		396478	-0-	396478	694051	7668	1	350388	3	Y	29189	28255	0			4033
							6314	4	32108	9							
07	0		398078	-0-	398078	1092129	8068	1	356565	3	Y	25983	25189	0			4827
							4864	4	28581	9							
08	1460872	X	368743	-0-	-1092129	-0-	8574	1	327136	3	Y	18022	21180	0			1669
							13209	4	19824	9							
09	361710	X	321043	-0-	-40667	-0-	7185	1	298793	3	Y	10279	9538	0			2410
							3758	4	11307	9							
10	373767	X	NO RPT	-0-	-373767	-0-					Y	NO RPT					2410
11	361710	X	NO RPT	-0-	-361710	-0-					Y	NO RPT					2410

RT-SLAUGHTER (SA) D3 WELL #: D 3H RRCID -> 295953 COMPL. DATE 06/21/2023 TOTAL DEPTH 13326 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RT-SLAUGHTER-MARLER (SA) D4 WELL #: D 4H RRCID -> 295954 COMPL. DATE 06/05/2023 TOTAL DEPTH 13462 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RT-SLAUGHTER-MARLER (SA) D5 WELL #: D 5H RRCID -> 295955 COMPL. DATE 05/22/2023 TOTAL DEPTH 13310 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RT-NELLER-KOLO (SA) D6 WELL #: D 6H RRCID -> 295956 COMPL. DATE 05/03/2023 TOTAL DEPTH 13365 PERF. N/A

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERBOW RESOURCES OPER, LLC 781915
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	X	50	-0-	-0-	-0-	2	1	31	3	N	11	23	1			1
							5	4	12	9							
07	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16020	X	9780	-0-	-6240	-0-	1349	1	8431	3	N	-0-					-0-
07	15376	X	12058	-0-	-3318	-0-	1751	1	10307	3	N	-0-					-0-
08	15066	X	11034	-0-	-4032	-0-	1341	1	9693	3	N	-0-					-0-
09	14580	X	10409	-0-	-4171	-0-	1312	1	9097	3	N	-0-					-0-
10	14198	X	2226	-0-	-11972	-0-	262	1	1964	3	N	-0-					-0-
11	14484	X	14484	-0-	-0-	-0-	1856	1	12628	3	N	-0-					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34140	X	27845	-0-	-6295	-0-	3841	1	24004	3	N	-0-					-0-
07	32054	X	25398	-0-	-6656	-0-	3689	1	21709	3	N	-0-					-0-
08	31453	X	31453	-0-	-0-	-0-	3823	1	27630	3	N	-0-					-0-
09	30717	X	30717	-0-	-0-	-0-	3871	1	26846	3	N	-0-					-0-
10	29853	X	7261	-0-	-22592	-0-	854	1	6407	3	N	-0-					-0-
11	30450	X	20728	-0-	-9722	-0-	2656	1	18072	3	N	-0-					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 08/28/2018 TOTAL DEPTH 13520 PERF.14044 - 21176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45720	X	40738	-0-	-4982	-0-	5620	1	35118	3	N	-0-					25
07	43307	X	40842	-0-	-2465	-0-	5932	1	34910	3	N	-0-					25
08	41788	X	37093	-0-	-4695	-0-	4509	1	32584	3	N	-0-					25
09	40740	X	39072	-0-	-1668	-0-	4924	1	34148	3	N	-0-					25
10	42098	X	7516	-0-	-34582	-0-	884	1	6632	3	N	-0-					25
11	46496	X	46496	-0-	-0-	-0-	5958	1	40538	3	N	-0-					25

VERDUN OIL & GAS LLC 884566
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	375	-0-	-75	-0-	334	1	41	9	N	37	187	1			70
07	1023	N	459	-0-	-564	-0-	335	1	124	9	N	113					183
08	527	N	145	-0-	-382	-0-	136	1	9	9	N	8					191
09	390	N	136	-0-	-254	-0-	136	1			N	-0-	183	1			8
10	465	N	-0-	-0-	-465	-0-					N	-0-					8
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					8

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	749	-0-	-1	-0-	560	1	189	9	N	172	84	1			220
07	788	N	788	-0-	-0-	-0-	632	1	156	9	N	142	188	1			174
08	1003	N	1003	-0-	-0-	-0-	839	1	164	9	N	149	180	1			143
09	750	N	428	-0-	-322	-0-	243	1	185	9	N	168					311
10	775	N	-0-	-0-	-775	-0-					N	170					481
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					481

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VERDUN OIL & GAS LLC //CONT.// 884566
MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	365	1	141	9	N	128	97	1			169
07	542	N	542	-0-	-0-	-0-	402	1	140	9	N	127	187	1			109
08	643	N	643	-0-	-0-	-0-	519	1	124	9	N	113					222
09	450	N	288	-0-	-162	-0-	236	1	52	9	N	47	187	1			82
10	465	N	-0-	-0-	-465	-0-					N	-0-					82
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					82

WARWICK-ARTEMIS, LLC 899023
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2911	X	2911	-0-	-0-	-0-	2833	3	4	4	N	67	67	1			-0-
							74	9									
07	1643	X	-0-	-0-	-1643	-0-					N	-0-					-0-
08	899	X	296	-0-	-603	-0-	296	3			N	-0-					-0-
09	900	X	6	-0-	-894	-0-	6	3			N	-0-					-0-
10	3007	X	-0-	-0-	-3007	-0-					N	-0-					-0-
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	-0-	-0-	-1980	-0-					N	-0-	56	1			97
07	3193	X	95	-0-	-3098	-0-	95	3			N	-0-					97
08	3193	X	2169	-0-	-1024	-0-	2169	3			N	-0-					97
09	3090	X	6	-0-	-3084	-0-	6	3			N	-0-					97
10	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
11	2100	X	NO RPT	-0-	-2100	-0-					Y	NO RPT					-0-

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-	43	1			165
07	0	N	-0-	-0-	-0-	-0-					N	-0-					165
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					165
09	660	N	6	-0-	-654	-0-	6	3			N	-0-					165
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

BUMBLE BEE WELL #: 1H RRCID -> 289149 COMPL. DATE 01/29/2020 TOTAL DEPTH 13065 PERF.13215 - 20002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92340	X	77080	-0-	-15260	-0-	634	1	75533	2	N	830	1085	1			827
							913	9									
07	95418	X	77454	-0-	-17964	-0-	720	1	75818	2	N	833	714	1			946
							916	9									
08	88195	X	73426	-0-	-14769	-0-	625	1	72078	2	N	657	526	1			1077
							723	9									
09	80250	X	68868	-0-	-11382	-0-	419	1	67690	2	N	690	704	1			1063
							759	9									
10	82925	X	70149	-0-	-12776	-0-	785	1	68551	2	N	739	384	1			1418
							813	9									
11	77070	X	NO RPT	-0-	-77070	-0-					N	NO RPT					1418

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
SKY CITY A WELL #: 1LH RRCID -> 294158 COMPL. DATE 09/05/2022 TOTAL DEPTH 13111 PERF.13300 - 21551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	146186	X	146186	-0-	-0-	-0-	2034	1	142367	2	Y	1565	1513	1			1215
							63	4	1722	9							
*04	113557	X	113557	-0-	-0-	-0-	4471	1	107580	2	Y	1334	1407	1			1142
							39	4	1467	9							
*05	134211	X	134211	-0-	-0-	-0-	4235	1	128304	2	Y	1503	1653	1			992
							19	4	1653	9							
*06	117905	X	117905	-0-	-0-	-0-	2844	1	113455	2	Y	1460	1496	1			956
							1606	9									
*07	118525	X	118525	-0-	-0-	-0-	814	1	116215	2	Y	1360	1218	1			1098
							1496	9									
*08	108180	X	108180	-0-	-0-	-0-	317	1	106584	2	Y	1163	1315	1			946
							1279	9									
*09	96721	X	96721	-0-	-0-	-0-	252	1	95442	2	Y	934	804	1			1076
							1027	9									
*10	88523	X	88523	-0-	-0-	-0-	1729	1	85791	2	Y	912	1059	1			929
							1003	9									
11	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					929

SKY CITY A WELL #: 2LH RRCID -> 294254 COMPL. DATE 09/05/2022 TOTAL DEPTH 13243 PERF.13201 - 23211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197010	X	131246	-0-	-65764	-0-	2411	1	127207	2	Y	1480	1496	1			1484
							1628	9									
07	186310	X	134472	-0-	-51838	-0-	3079	1	129887	2	Y	1369	1218	1			1635
							1506	9									
08	171554	X	123825	-0-	-47729	-0-	3241	1	119123	2	Y	1328	1483	1			1480
							1461	9									
09	141270	X	111098	-0-	-30172	-0-	234	1	109478	2	Y	1260	1066	1			1674
							1386	9									
10	145979	X	100338	-0-	-45641	-0-	213	1	98790	2	Y	1214	1404	1			1484
							1335	9									
11	131250	X	NO RPT	-0-	-131250	-0-					Y	NO RPT					1484

SKY CITY B WELL #: 1LH RRCID -> 294271 COMPL. DATE 09/05/2022 TOTAL DEPTH 13393 PERF.13433 - 20980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194970	X	103906	-0-	-91064	-0-	259	1	103141	2	N	460	379	1			643
							506	9									
07	148459	X	97892	-0-	-50567	-0-	1718	1	95706	2	N	425	564	1			504
							468	9									
08	131719	X	89150	-0-	-42569	-0-	964	1	87775	2	N	374	358	1			520
							411	9									
09	116160	X	79184	-0-	-36976	-0-	3025	1	75792	2	N	334	379	1			475
							367	9									
10	120032	X	77011	-0-	-43021	-0-	1202	1	75392	2	N	379	379	1			475
							417	9									
11	103920	X	NO RPT	-0-	-103920	-0-					N	NO RPT					475

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
BUMBLE BEE A WELL #: 1LH RRCID -> 294277 COMPL. DATE 12/01/2022 TOTAL DEPTH 13087 PERF.13481 - 24548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	212505	X	127735	-0-	-84770	-0-	1573 2545	1 9	123617	2	Y	2314	2345	1			313
*04	205650	X	147471	-0-	-58179	-0-	2219 3178	1 9	142074	2	Y	2889	3003	1			199
*05	212505	X	172570	-0-	-39935	-0-	1244 3406	1 9	167920	2	Y	3096	2810	1			485
*06	205650	X	142037	-0-	-63613	-0-	1161 2490	1 9	138386	2	Y	2264	2439	1			310
*07	182404	X	138266	-0-	-44138	-0-	1278 2442	1 9	134546	2	Y	2220	2202	1			328
*08	172577	X	132596	-0-	-39981	-0-	1118 2616	1 9	128862	2	Y	2378	2071	1			635
*09	167010	X	126379	-0-	-40631	-0-	765 2087	1 9	123527	2	Y	1897	1992	1			540
*10	172577	X	50601	-0-	-121976	-0-	565 718	1 9	49318	2	Y	653	630	1			563
11	142050	X	NO RPT	-0-	-142050	-0-					Y	NO RPT					563

BUMBLE BEE A WELL #: 3LH RRCID -> 294342 COMPL. DATE 02/14/2023 TOTAL DEPTH 13173 PERF.14166 - 20017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91890	X	64167	-0-	-27723	-0-	523 1227	1 9	62417	2	Y	1115	1058	1			147
07	94953	X	62125	-0-	-32828	-0-	575 991	1 9	60559	2	Y	901	887	1			161
08	78368	X	56345	-0-	-22023	-0-	477 934	1 9	54934	2	Y	849	924	1			86
09	75840	X	50069	-0-	-25771	-0-	303 872	1 9	48894	2	Y	793	742	1			137
10	78368	X	33880	-0-	-44488	-0-	378 459	1 9	33043	2	Y	417	426	1			128
11	64170	X	NO RPT	-0-	-64170	-0-					Y	NO RPT					128

BUMBLE BEE A WELL #: 2LH RRCID -> 294426 COMPL. DATE 12/01/2022 TOTAL DEPTH 12995 PERF.13322 - 19777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203970	X	119994	-0-	-83976	-0-	987 1377	1 9	117630	2	Y	1252	1193	1			709
07	210769	X	117607	-0-	-93162	-0-	1095 1274	1 9	115238	2	Y	1158	1130	1			737
08	143902	X	116960	-0-	-26942	-0-	994 1346	1 9	114620	2	Y	1224	1330	1			631
09	139260	X	104748	-0-	-34512	-0-	638 1097	1 9	103013	2	Y	997	944	1			684
10	143902	X	87877	-0-	-56025	-0-	979 1403	1 9	85495	2	Y	1275	1277	1			682
11	120000	X	NO RPT	-0-	-120000	-0-					Y	NO RPT					682

BUMBLE BEE WELL #: 2LH RRCID -> 294588 COMPL. DATE 12/01/2022 TOTAL DEPTH 12991 PERF.13535 - 16648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157530	X	95773	-0-	-61757	-0-	776 2504	1 9	92493	2	Y	2276	2439	1			345
07	129177	X	93941	-0-	-35236	-0-	862 2345	1 9	90734	2	Y	2132	2115	1			362
08	115909	X	85833	-0-	-30076	-0-	721 2054	1 9	83058	2	Y	1867	1628	1			601
09	112170	X	75735	-0-	-36435	-0-	455 1815	1 9	73465	2	Y	1650	1766	1			485
10	115909	X	39771	-0-	-76138	-0-	439 976	1 9	38356	2	Y	887	869	1			503
11	95760	X	NO RPT	-0-	-95760	-0-					Y	NO RPT					503

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
KENEDY UNIT WELL #: 1LH RRCID -> 294944 COMPL. DATE 03/03/2023 TOTAL DEPTH 12959 PERF.13343 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196330	X	196330	-0-	-0-	-0-	3345 6185	1 9	186800	2	Y	5623	5548	1			622
07	191301	X	179945	-0-	-11356	-0-	2078 5460	1 9	172407	2	Y	4964	5149	1			437
08	191301	X	169132	-0-	-22169	-0-	1965 5778	1 9	161389	2	Y	5253	5618	1			72
09	185130	X	143635	-0-	-41495	-0-	2095 4968	1 9	136572	2	Y	4516	4190	1			398
10	191301	X	140126	-0-	-51175	-0-	2481 4535	1 9	133110	2	Y	4123	4178	1			343
11	185130	X	NO RPT	-0-	-185130	-0-					Y	NO RPT					343

KENEDY UNIT WELL #: 2LH RRCID -> 294946 COMPL. DATE 03/03/2023 TOTAL DEPTH 12955 PERF.13282 - 18986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192420	X	177251	-0-	-15169	-0-	5611 5988	1 9	165652	2	Y	5444	5331	1			654
07	198834	X	162994	-0-	-35840	-0-	4805 5299	1 9	152890	2	Y	4817	4947	1			524
08	198834	X	144989	-0-	-53845	-0-	3664 3845	1 9	137480	2	Y	3495	3745	1			274
09	187230	X	117878	-0-	-69352	-0-	3035 3103	1 9	111740	2	Y	2821	2568	1			527
10	193471	X	114864	-0-	-78607	-0-	2205 3750	1 9	108909	2	Y	3409	3419	1			517
11	177240	X	NO RPT	-0-	-177240	-0-					Y	NO RPT					517

GRASSHOPPER THIELE A1 WELL #: 1H RRCID -> 295045 COMPL. DATE 07/13/2023 TOTAL DEPTH 12955 PERF.13166 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		80316	-0-	80316	80316	183 8424	1 9	71709	2	Y	7658	7081	1			577
08	SHUT IN		100806	-0-	100806	181122	4976 9554	1 9	86276	2	Y	8685	8949	1			313
09	SHUT IN		135425	-0-	135425	316547	1936 12225	1 9	121264	2	Y	11114	10935	1			492
10	479660	X	163113	-0-	-316547	-0-	41 13566	1 9	149506	2	Y	12333	11916	1			909
11	123840	X	NO RPT	-0-	-123840	-0-					Y	NO RPT					909

GRASSHOPPER THIELE A2 WELL #: 2H RRCID -> 295202 COMPL. DATE 07/13/2023 TOTAL DEPTH 12872 PERF.13326 - 20219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		79466	-0-	79466	79466	1376 9139	1 9	68951	2	Y	8308	7671	1			637
08	SHUT IN		115582	-0-	115582	195048	4070 11613	1 9	99899	2	Y	10557	10938	1			256
09	348087	X	153039	-0-	-195048	-0-	3482 15529	1 9	134028	2	Y	14117	13917	1			456
10	152471	X	152471	-0-	-0-	-0-	731 14693	1 9	137047	2	Y	13357	12910	1			903
11	120960	X	NO RPT	-0-	-120960	-0-					Y	NO RPT					903

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WARWICK-ARTEMIS, LLC //CONT.// 899023
GRASSHOPPER THIELE B1 WELL #: 1H RRCID -> 295534 COMPL. DATE 07/13/2023 TOTAL DEPTH 12864 PERF.13324 - 20640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		57793	-0-	57793	57793	208	1	49645	2	Y	7218	6713	1			505
							7940	9									
08	SHUT IN		108991	-0-	108991	166784	4219	1	90817	2	Y	12686	12468	1			723
							13955	9									
09	322350	X	155566	-0-	-166784	-0-	3718	1	134028	2	Y	16200	16632	1			291
							17820	9									
10	159796	X	159796	-0-	-0-	-0-	5436	1	137047	2	Y	15739	15514	1			516
							17313	9									
11	91440	X	NO RPT	-0-	-91440	-0-					Y	NO RPT					516

GRASSHOPPER THIELE B2 WELL #: 2H RRCID -> 295622 COMPL. DATE 07/13/2023 TOTAL DEPTH 12723 PERF.13071 - 19049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		48846	-0-	48846	48846	1018	1	41371	2	Y	5870	5508	1			362
							6457	9									
08	SHUT IN		94643	-0-	94643	143489	2313	1	81735	2	Y	9632	9351	1			643
							10595	9									
09	278181	X	134692	-0-	-143489	-0-	1060	1	121264	2	Y	11244	11340	1			547
							12368	9									
10	100440	X	65398	-0-	-35042	-0-	3330	1	56065	2	Y	5457	5370	1			634
							6003	9									
11	97200	X	NO RPT	-0-	-97200	-0-					Y	NO RPT					634

GRASSHOPPER THIELE B3 WELL #: 3H RRCID -> 295639 COMPL. DATE 07/13/2023 TOTAL DEPTH 12857 PERF.13296 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SHUT IN		47535	-0-	47535	47535	368	1	41371	2	Y	5269	4992	1			277
							5796	9									
08	SHUT IN		114100	-0-	114100	161635	3437	1	99899	2	Y	9785	9351	1			711
							10764	9									
09	301309	X	139674	-0-	-161635	-0-	1395	1	127646	2	Y	9666	9828	1			549
							10633	9									
10	154172	X	154172	-0-	-0-	-0-	1020	1	143276	2	Y	8978	8950	1			577
							9876	9									
11	56160	X	NO RPT	-0-	-56160	-0-					Y	NO RPT					577

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SHANKLIN ENERGY CO, LLC 769281
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3100	N	4499	-0-	1399	1399	4418	3	81	9	N	74	60	1			14
09	3000	N	1746	-0-	-1254	145	1745	3	1	9	N	1	2	1			13
10	902	N	757	-0-	-145	-0-	756	3	1	9	N	1	1	1			13
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BULL OPERATING, LLC 106449
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4784	X	4784	-0-	-0-	-0-	1148	1	3616	2	N	18					78
							20	9									
07	5034	X	5034	-0-	-0-	-0-	543	1	4092	2	N	-0-					78
							399	3									
08	5061	X	5061	-0-	-0-	-0-	477	1	4116	2	N	7					85
							460	3	8	9							
09	4727	X	4727	-0-	-0-	-0-	467	1	3915	2	N	-0-					85
							345	3									
*10	4535	X	4535	-0-	-0-	-0-	453	1	3729	2	N	-0-					85
							353	3									
11	3438	X	3438	-0-	-0-	-0-	432	1	2687	2	N	-0-	85	3			-0-
							319	3									

LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12417	X	12417	-0-	-0-	-0-	151	1	12071	2	N	177	193	1			152
							195	9									
07	13061	X	13061	-0-	-0-	-0-	65	1	12832	2	N	149	186	1			115
							164	9									
08	11547	X	11547	-0-	-0-	-0-	142	1	11363	2	N	38					153
							42	9									
09	12502	X	12502	-0-	-0-	-0-	563	1	11706	2	N	212	188	1			177
							233	9									
10	12640	X	12640	-0-	-0-	-0-	12508	2	132	9	N	120	193	1			104
11	12864	X	12864	-0-	-0-	-0-	12703	2	161	9	N	146					250

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDERXP LTD. 907320
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	420
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	420
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	420
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	420
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	420
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	420

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
CARBURANTE EXPLORATION CO, LTD. 130787
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	134
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	134
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	134
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	134
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	134
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	134

WELDERXP LTD. 907320
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PALEO OIL COMPANY LLC 635131
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4450) 88702 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
CLARKSON WELL #: 1 RRCID -> 290459 COMPL. DATE 02/03/2021 TOTAL DEPTH 5650 PERF. 4422 - 4434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390 X	2553	-0-	-837	-0-	300	1	2253	2	N	-0-					-0-
07	3689 X	3344	-0-	-345	-0-	759	1	2585	2	N	-0-					-0-
08	3689 X	2509	-0-	-1180	-0-	408	1	2101	2	N	-0-					-0-
09	3570 X	2749	-0-	-821	-0-	175	1	2574	2	N	-0-					-0-
10	3348 X	2523	-0-	-825	-0-	533	1	1990	2	N	-0-					-0-
11	3240 X	2228	-0-	-1012	-0-	284	1	1944	2	N	-0-					-0-

TEJAS (FRIO 4500) 88702 265 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -G- WELL #: 1 RRCID -> 293587 COMPL. DATE 11/16/2022 TOTAL DEPTH 5720 PERF. 4580 - 4591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	-0-	-0-	-3120	-0-					Y	-0-					-0-
07	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1410	X	-0-	-0-	-1410	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

06	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-				-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

06	13020	X	5585	-0-	-7435	B	-0-	515	1	5070	2	Y	-0-				-0-
07	11315	X	3434	-0-	-7881	B	-0-	366	1	3068	2	Y	-0-				-0-
08	0	X	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
09	8040	X	-0-	-0-	-8040	B	-0-					Y	-0-				-0-
10	5766	X	-0-	-0-	-5766	B	-0-					Y	-0-				-0-
11	5580	X	-0-	-0-	-5580	B	-0-					Y	-0-				-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

06	12390	X	12028	-0-	-362	B	-0-	1109	1	10919	2	Y	-0-				58
07	12803	X	11861	-0-	-942	B	-0-	1252	1	10512	2	Y	88				146
								97	9								
08	11830	X	11830	-0-	-0-	B	-0-	1222	1	10604	2	Y	4				150
								4	9								
09	12390	X	10399	-0-	-1991	B	-0-	1168	1	9230	2	Y	1				151
								1	9								
10	12803	X	11028	-0-	-1775	B	-0-	1181	1	9832	2	Y	14	94	1		71
								15	9								
11	12030	X	11279	-0-	-751	B	-0-	1361	1	9918	2	Y	-0-				71

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-	14	1			13
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					13
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 11/27/2017

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

06	8010	X	4046	-0-	-3964	B	-0-	373	1	3673	2	Y	-0-					6
07	8277	X	2564	-0-	-5713	B	-0-	273	1	2291	2	Y	-0-					6
08	4607	X	4607	-0-	-0-	B	-0-	476	1	4131	2	Y	-0-					6
09	6750	X	3357	-0-	-3393	B	-0-	377	1	2980	2	Y	-0-					6
10	5208	X	3582	-0-	-1626	B	-0-	384	1	3198	2	Y	-0-	6	1			-0-
11	4470	X	4125	-0-	-345	B	-0-	498	1	3627	2	Y	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

06	1650	X	-0-	-0-	-1650	B	-0-					Y	-0-					-0-
07	1705	X	-0-	-0-	-1705	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

06	12090	X	6437	-0-	-5653	B	-0-	593	1	5844	2	Y	-0-					-0-
07	12493	X	3755	-0-	-8738	B	-0-	400	1	3355	2	Y	-0-					-0-
08	2004	X	2004	-0-	-0-	B	-0-	207	1	1797	2	Y	-0-					-0-
09	9960	X	-0-	-0-	-9960	B	-0-					Y	-0-					-0-
10	8029	X	-0-	-0-	-8029	B	-0-					Y	-0-					-0-
11	6450	X	-0-	-0-	-6450	B	-0-					Y	-0-					-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

06	11370	X	6614	-0-	-4756		-0-	610	1	6004	2	Y	-0-					-0-
07	11749	X	7848	-0-	-3901		-0-	835	1	7013	2	Y	-0-					-0-
08	12702	X	12702	-0-	-0-		-0-	1312	1	11390	2	Y	-0-					-0-
09	14190	X	12609	-0-	-1581		-0-	1416	1	11193	2	Y	-0-					-0-
10	14451	X	14451	-0-	-0-		-0-	1549	1	12902	2	Y	-0-					-0-
11	12300	X	8552	-0-	-3748		-0-	1032	1	7520	2	Y	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

06	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

06	12120	11502	-0-	-618	-0-	1060	1	10442	2	Y	-0-						39
07	12524	11991	-0-	-533	-0-	1276	1	10715	2	Y	-0-						39
08	11468 R	11468	-0-	-0-	-0-	1185	1	10283	2	Y	-0-						39
09	11730 #	11570	-0-	-160	-0-	1299	1	10264	2	Y	6						45
						7	9										
10	12008 R	12008	-0-	-0-	-0-	1288	1	10720	2	Y	-0-	45	1				-0-
11	11610 #	11343	-0-	-267	-0-	1369	1	9974	2	Y	-0-						-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER, EAST (4600) 88733 225 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 7 RRCID -> 291525 COMPL. DATE 05/12/2021 TOTAL DEPTH 5276 PERF. 4413 - 4416

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TELFERNER, EAST (5150 FRIO) 88733 765 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
DEAN WELL #: 6 RRCID -> 288119 COMPL. DATE 09/14/2019 TOTAL DEPTH 6310 PERF. 4420 - 4422

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

06	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
07	105 N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
08	106 N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
09	105 N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
10	103 N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

06	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
07	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
08	103 N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
09	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
10	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/22/2023

WAYNE WELL #: 1 RRCID -> 289855 COMPL. DATE 10/09/2019 TOTAL DEPTH 4660 PERF. 3646 - 3649

06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 05/01/2021

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA 'B' WELL #: 5W RRCID -> 292936 COMPL. DATE 02/10/2007 TOTAL DEPTH 5000 PERF. 3348 - 3368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WESTERN ENERGY GROUP, LLC 911874
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

06	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	47			N	NO RPT			-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (4200) 88880 624 ASSOCIATED EXEMPT CNTY: GOLIAD
CIMARRON ENGINEERING, LLC 153471
STEFFENS WELL #: 1 RRCID -> 293318 COMPL. DATE 06/07/2022 TOTAL DEPTH 5000 PERF. 4440 - 4445

06	1885 R	-0-	-0-	-1885	-0-			N	-0-			-0-
07	2263 #	-0-	-0-	-2263	-0-			N	-0-			-0-
08	2263 #	-0-	-0-	-2263	-0-			N	-0-			-0-
09	2190 #	-0-	-0-	-2190	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 6900) 89052 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEGUELLO OPERATING LLC 210225
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 293876 COMPL. DATE 03/01/2022 TOTAL DEPTH 9495 PERF. 6959 - 6961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880 #	510	-0-	-2370	-0-	510	2			N	-0-					130
07	558 #	525	-0-	-33	-0-	525	2			N	-0-					130
08	527 #	500	-0-	-27	-0-	500	2			N	-0-					130
09	510 #	500	-0-	-10	-0-	500	2			N	-0-					130
10	496 #	NO RPT	-0-	-496	-0-					N	NO RPT					130
11	510 #	NO RPT	-0-	-510	-0-					N	NO RPT					130

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2668		2414	-0-	-254	B	-0-	2305	2	109	9	N	99					144
07	2232		814	-0-	-1418	B	-0-	783	2	31	9	N	28					172
08	0		1038	-0-	1038	B	1038	1018	2	20	9	N	18					190
09	2160	X	891	-0-	-1269		-0-	881	2	10	9	N	9					199
10	2232	X	1260	-0-	-972		-0-	1257	2	3	9	N	3	170	1			32
11	2160	X	832	-0-	-1328		-0-	803	2	29	9	N	26					58

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
SANGER ESTATE WELL #: 7 RRCID -> 294713 COMPL. DATE 10/10/2022 TOTAL DEPTH 12105 PERF. 7537 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		55	-0-	55	B	55	10	1	22	2	Y	21					86
								23	9									
07	137	N	82	-0-	-55	B	-0-	26	1	43	2	Y	12	53	1			45
								13	9									
08	145	N	145	-0-	-0-	B	-0-	42	1	77	2	Y	24					69
								26	9									
09	300	N	106	-0-	-194		-0-	33	1	62	2	Y	10					79
								11	9									
10	115	N	115	-0-	-0-		-0-	25	1	45	2	Y	41					120
								45	9									
11	150	N	38	-0-	-112		-0-	9	1	16	2	Y	12					132
								13	9									

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-		-0-	90	1			N	-0-					-0-
07	42	N	42	-0-	-0-		-0-	42	1			N	-0-					-0-
08	93	N	70	-0-	-23		-0-	70	1			N	-0-					-0-
09	60	N	60	-0-	-0-		-0-	60	1			N	-0-					-0-
10	48	N	48	-0-	-0-		-0-	48	1			N	-0-					-0-
11	60	N	30	-0-	-30		-0-	30	1			N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	1			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
11	120	N	40	-0-	-80	-0-	40	1			N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42
07	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42
08	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42
09	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42
10	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42
11	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
07	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
08	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
09	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TC OIL AND GAS, LLC 840303
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					292
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					292
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					292
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653 N	653	-0-	-0-	B	-0-	60	1	593	3	N	-0-					4
07	806 N	591	-0-	-215	B	-0-	36	1	555	3	N	-0-					4
08	643 N	643	-0-	-0-	B	-0-	62	1	581	3	N	-0-					4
09	630 N	487	-0-	-143	B	-0-	60	1	427	3	N	-0-					4
10	589 N	317	-0-	-272	B	-0-	56	1	261	3	N	-0-					4
11	791 N	791	-0-	-0-	B	-0-	16	1	775	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000 N	2674	-0-	-326	8224	2674	2			N	-0-					-0-
07	10493 X	2269	-0-	-8224	-0-	2269	2			N	-0-					-0-
08	4702 X	4702	-0-	-0-	-0-	4702	2			N	-0-					-0-
09	2880 X	2437	-0-	-443	-0-	2437	2			N	-0-					-0-
10	2759 X	2386	-0-	-373	-0-	2386	2			N	-0-					-0-
11	2940 X	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. //CONT.// 396852
HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
07	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
08	3100	N	3168	-0-	68	68	3168	2			N	-0-					-0-
09	1673	N	1605	-0-	-68	-0-	1605	2			N	-0-					-0-
*10	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
11	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	369	-0-	-201	-0-	166	1	203	2	Y	-0-					11
07	728	N	728	-0-	-0-	-0-	163	1	565	2	Y	-0-					11
08	496	N	386	-0-	-110	-0-	117	1	269	2	Y	-0-					11
09	360	N	178	-0-	-182	-0-	42	1	136	2	Y	-0-					11
10	713	N	453	-0-	-260	-0-	62	1	391	2	Y	-0-					11
11	360	N	360	-0-	-0-	-0-	16	1	344	2	Y	-0-					11

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	87	-0-	-2493	-0-	39	1	48	2	Y	-0-					32
07	2356	X	88	-0-	-2268	-0-	20	1	68	2	Y	-0-					32
08	2294	X	9	-0-	-2285	-0-	3	1	6	2	Y	-0-					32
09	870	X	-0-	-0-	-870	-0-					Y	-0-					32
10	375	X	375	-0-	-0-	-0-	51	1	324	2	Y	-0-					32
11	90	X	3	-0-	-87	-0-	3	2			Y	-0-					32

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	42	-0-	-288	-0-	19	1	23	2	N	-0-					-0-
07	341	X	18	-0-	-323	-0-	4	1	14	2	N	-0-					-0-
08	341	X	16	-0-	-325	-0-	5	1	11	2	N	-0-					-0-
09	270	X	8	-0-	-262	-0-	2	1	6	2	N	-0-					-0-
10	66	X	66	-0-	-0-	-0-	9	1	57	2	N	-0-					-0-
11	3000	N	6023	-0-	3023	3023	263	1	5760	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
CENTRAL GULF PETROLEUM INC 100403
CARPENTER WELL #: RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					105
07	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					105
08	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					105
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					105
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					105
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					105

RECLASSIFIED TO OIL 07/11/2021

HYDROCARBON OPERATING, INC. 421166
LOONEY GAS UNIT WELL #: 1 RRCID -> 294995 COMPL. DATE 02/26/2023 TOTAL DEPTH 9751 PERF. 9484 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED PRORATED CNTY: BEE
PALEO OIL COMPANY LLC 635131
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSAIC OIL LLC 589978
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC 100210
SCHULZ 2H GAS UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3024 X	3024	-0-	-0-	-0-	438	2	2586	3	N	-0-					-0-
07	2777 X	2777	-0-	-0-	-0-	698	2	2079	3	N	-0-					-0-
08	3298 X	3298	-0-	-0-	-0-	1192	2	2106	3	N	-0-					-0-
09	2970 X	2829	-0-	-141	-0-	1560	2	1269	3	N	-0-					-0-
10	3069 X	2501	-0-	-568	-0-	46	2	2455	3	N	-0-					-0-
*11	2970 X	2021	-0-	-949	-0-	169	2	1852	3	N	-0-					-0-

HARRY SCHULTZ GAS UNIT WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3753 X	3753	-0-	-0-	-0-	544	2	3209	3	N	-0-					-0-
07	4055 X	4055	-0-	-0-	-0-	1019	2	3036	3	N	-0-					-0-
08	3708 X	3708	-0-	-0-	-0-	1340	2	2368	3	N	-0-					-0-
09	3463 X	3463	-0-	-0-	-0-	1909	2	1554	3	N	-0-					-0-
10	3534 X	3471	-0-	-63	-0-	63	2	3408	3	N	-0-					-0-
*11	3706 X	3706	-0-	-0-	-0-	310	2	3396	3	N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210
HERSCHEL FULBRIGHT GAS UNIT WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	2167	-0-	-4643	-0-	314	2	1853	3	N	-0-					-0-
07	7037	X	2411	-0-	-4626	-0-	606	2	1805	3	N	-0-					-0-
08	9000	X	9000	-0-	-0-	-0-	3253	2	5747	3	N	-0-					-0-
09	6532	X	6532	-0-	-0-	-0-	3601	2	2931	3	N	-0-					-0-
10	5472	X	5472	-0-	-0-	-0-	100	2	5372	3	N	-0-					-0-
*11	6810	X	5189	-0-	-1621	-0-	434	2	4755	3	N	-0-					-0-

SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

06	373	N	373	-0-	-0-	-0-	54	2	319	3	N	-0-					-0-
07	403	N	371	-0-	-32	-0-	93	2	278	3	N	-0-					-0-
08	403	N	401	-0-	-2	-0-	145	2	256	3	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	203	2	165	3	N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	3	2	188	3	N	-0-					-0-
*11	396	N	396	-0-	-0-	-0-	33	2	363	3	N	-0-					-0-

SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

06	1824	X	1824	-0-	-0-	-0-	264	2	1560	3	N	-0-					-0-
07	2077	X	1776	-0-	-301	-0-	446	2	1330	3	N	-0-					-0-
08	2077	X	1961	-0-	-116	-0-	709	2	1252	3	N	-0-					-0-
09	2010	X	1096	-0-	-914	-0-	604	2	492	3	N	-0-					-0-
10	1891	X	1095	-0-	-796	-0-	20	2	1075	3	N	-0-					-0-
*11	1890	X	1349	-0-	-541	-0-	113	2	1236	3	N	-0-					-0-

HARRY SCHULZ GAS UNIT WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

06	180	N	154	-0-	-26	-0-	22	2	132	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	44	2	130	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	66	2	116	3	N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	90	2	73	3	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	1	2	79	3	N	-0-					-0-
*11	180	N	23	-0-	-157	-0-	2	2	21	3	N	-0-					-0-

SCHULZ 2H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULZ 3H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

06	4215	X	4215	-0-	-0-	-0-	611	2	3604	3	N	-0-					-0-
07	4257	X	4257	-0-	-0-	-0-	1070	2	3187	3	N	-0-					-0-
08	3218	X	3218	-0-	-0-	-0-	1163	2	2055	3	N	-0-					-0-
09	4118	X	4118	-0-	-0-	-0-	2270	2	1848	3	N	-0-					-0-
10	3937	X	557	-0-	-3380	-0-	10	2	547	3	N	-0-					-0-
*11	3810	X	600	-0-	-3210	-0-	50	2	550	3	N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BB-SOUTHTEX, LLC //CONT.// 100210
HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2260	-0-	-380	-0-	328	2	1932	3	N	-0-					-0-
07	2728	X	2363	-0-	-365	-0-	594	2	1769	3	N	-0-					-0-
08	2728	X	2502	-0-	-226	-0-	904	2	1598	3	N	-0-					-0-
09	2460	X	1997	-0-	-463	-0-	1101	2	896	3	N	-0-					-0-
10	2480	X	1707	-0-	-773	-0-	31	2	1676	3	N	-0-					-0-
*11	2430	X	2398	-0-	-32	-0-	200	2	2198	3	N	-0-					-0-

MCNEILL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	60	2	352	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	110	2	327	3	N	-0-					-0-
08	434	N	424	-0-	-10	-0-	153	2	271	3	N	-0-					-0-
09	420	N	397	-0-	-23	-0-	219	2	178	3	N	-0-					-0-
*10	368	N	368	-0-	-0-	-0-	7	2	361	3	N	-0-					-0-
*11	420	N	386	-0-	-34	-0-	32	2	354	3	N	-0-					-0-

HARRY SCHULTZ GAS UNIT WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2223	X	2223	-0-	-0-	-0-	322	2	1901	3	N	-0-					-0-
07	3551	X	3551	-0-	-0-	-0-	893	2	2658	3	N	-0-					-0-
08	2325	X	2325	-0-	-0-	-0-	840	2	1485	3	N	-0-					-0-
09	2724	X	2724	-0-	-0-	-0-	1502	2	1222	3	N	-0-					-0-
*10	2500	X	2500	-0-	-0-	-0-	46	2	2454	3	N	-0-					-0-
*11	2213	X	2213	-0-	-0-	-0-	185	2	2028	3	N	-0-					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH GAS UNIT WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	6	2	34	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	10	2	30	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	14	2	24	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	1	2	46	3	N	-0-					-0-
*11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

MCNEILL GAS UNIT WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1199	-0-	-661	-0-	174	2	1025	3	N	-0-					-0-
07	1860	N	692	-0-	-1168	-0-	174	2	518	3	N	-0-					-0-
08	1488	N	961	-0-	-527	-0-	347	2	614	3	N	-0-					-0-
09	1200	N	841	-0-	-359	-0-	464	2	377	3	N	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	9	2	504	3	N	-0-					-0-
*11	1490	N	1490	-0-	-0-	-0-	125	2	1365	3	N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	114	1	689	2	N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	160	1	1168	2	N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	N	424	-0-	-41	-0-	72	1	352	2	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	45	1	206	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSLEY OIL &GAS INC 100645
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
11	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

LGDC CORPORATION 500227
FOSTERS WELL #: RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
07	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
08	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
07	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
09	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
10	6	#	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	-0-	-0-	-3000	2717					N	-0-					1
07	2717	N	-0-	-0-	-2717	-0-					N	-0-					1
08	62	N	-0-	-0-	-62	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/2015 TOTAL DEPTH 10900 PERF. 9275 - 9376

06	5861	X	5861	-0-	-0-	-0-	592	1	5265	3	Y	4					150
							4	9									
07	5952	X	3283	-0-	-2669	-0-	348	1	2933	3	Y	2					152
							2	9									
08	6324	X	5796	-0-	-528	-0-	547	1	5246	3	Y	3					155
							3	9									
09	6141	X	6141	-0-	-0-	-0-	630	1	5511	3	Y	-0-					155
10	6324	X	5941	-0-	-383	-0-	592	1	5348	3	Y	1					156
							1	9									
11	5850	X	5759	-0-	-91	-0-	588	1	5170	3	Y	1					157
							1	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

06	360	X	-0-	-0-	-360	-0-					Y	-0-	92	1			118
07	0	X	-0-	-0-	-0-	-0-					Y	7					125
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					125
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	5					130
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	11					141
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					141

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 07/15/2015 TOTAL DEPTH 10900 PERF. 9670 - 9887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-				Y	-0-	57	1	74
07	0 N	-0-	-0-	-0-	-0-				Y	7			81
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			81
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	1			82
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	3			85
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			85

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL -B- WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, FANNIE V.W. MRS. WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 06/29/2022 TOTAL DEPTH 4425 PERF. 3600 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B -0-					Y	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 62 RRCID -> 004415 COMPL. DATE 09/10/2022 TOTAL DEPTH 6000 PERF. 3600 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V.W. MRS. WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

06	H15 VIOL	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	0 A	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLUGGED AND ABANDONED_____ 07/21/2023 - WELL PLUGGED 7/21/2023

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 01/22/2022 TOTAL DEPTH 4515 PERF. 3592 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS -A- WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

06 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

06 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

06 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

06 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

06	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/30/2023 - WELL PLUGGED 6/30/2023

O'CONNOR, THOMAS -A- WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

06 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILLIAMS, MAUDE ET AL -B- WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. -E- WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 42 RRCID -> 223466 COMPL. DATE 03/12/2020 TOTAL DEPTH 5925 PERF. 3865 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA -A- WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -C- WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, CLAUDE E. ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -A- WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'CONNOR, THOMAS -D- WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	982	-0-	-698	-0-	221	1	761	2	Y	-0-					-0-
07	1736	X	692	-0-	-1044	-0-	165	1	527	2	Y	-0-					-0-
08	1736	X	64	-0-	-1672	-0-	64	2			Y	-0-					-0-
09	990	X	22	-0-	-968	-0-	22	2			Y	-0-					-0-
10	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
11	990	X	-0-	-0-	-990	-0-					Y	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 02/11/2023 TOTAL DEPTH 5414 PERF. 3800 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/20/2023 - WELL PLUGGED 6/20/2023

LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 11/08/2022 TOTAL DEPTH 5415 PERF. 3400 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS -C- WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V.W. MRS. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, FANNIE V.W. MRS. WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, FANNIE V.W. MRS. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLAUDE E. ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -C- WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS -A- WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 11/04/2020 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) //CONT.// 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS -C- WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. MRS. WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, CLEMENT WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS -C- WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS O'CONNOR -C- WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2023 - WELL PLUGGED 6/9/2023

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD -B- WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DIGITAL OPERATING COMPANY LLC 218314
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			N	-0-			36
07	0 N	-0-	-0-	-0-	-0-			N	-0-			36
08	0 N	-0-	-0-	-0-	-0-			N	-0-			36
09	0 N	-0-	-0-	-0-	-0-			N	-0-			36
10	0 N	-0-	-0-	-0-	-0-			N	-0-			36
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			36

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22716	X	22716	-0-	-0-	-0-	22355	2	361	9	N	328	357	1			110
07	23188	X	23188	-0-	-0-	-0-	22857	2	331	9	N	301	177	1			234
08	22967	X	22967	-0-	-0-	-0-	22637	2	330	9	N	300	351	1			183
09	19427	X	19427	-0-	-0-	-0-	19145	2	282	9	N	256	348	1			91
10	22085	X	22085	-0-	-0-	-0-	21760	2	325	9	N	295	178	1			208
11	7290	X	NO RPT	-0-	-7290	-0-					N	NO RPT					208

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NORTH LAKE RESOURCES LLC 100308
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					19
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	10	1			9
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					9

PLUGGED AND ABANDONED_____ 09/19/2017

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
07	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
08	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
09	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
10	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
11	14B DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	709					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1456 N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
07	1637 N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
08	1570 N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-
09	1426 N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
10	1643 N	1633	-0-	-10	-0-	1633	2			N	-0-					-0-
11	1530 N	659	-0-	-871	-0-	659	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72 N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	93 N	72	-0-	-21	-0-	72	2			N	-0-					-0-
08	73 N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	69 N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
10	73 N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	65 N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA (4400) //CONT.// 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC //CONT.// 749687
STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	558	N	423	-0-	-135	-0-	423	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	372	N	305	-0-	-67	-0-	305	2			N	-0-					-0-
11	360	N	242	-0-	-118	-0-	242	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	558	N	423	-0-	-135	-0-	423	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
DAHCO OPERATING, LLC 197345
HALL WELL #: 1 RRCID -> 295284 COMPL. DATE 10/27/2022 TOTAL DEPTH 3700 PERF. 3432 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		2578	-0-	2578	11307	2578	2			N	-0-					-0-
07	12953	X	1646	-0-	-11307	-0-	1646	2			N	-0-					-0-
08	8494	X	3405	-0-	-5089	-0-	3405	2			N	-0-					-0-
09	8220	X	2966	-0-	-5254	-0-	2966	2			N	-0-					-0-
10	8494	X	2729	-0-	-5765	-0-	2729	2			N	-0-					-0-
11	8220	X	2700	-0-	-5520	-0-	2700	2			N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

06	2235	N	980	-0-	-1255	-0-	629	1	351	3	N	-0-					-0-
07	2480	N	1274	-0-	-1206	-0-	902	1	372	3	N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	412	1	285	3	N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	302	1	187	3	N	-0-					-0-
10	3007	X	456	-0-	-2551	-0-	211	1	245	3	N	-0-					-0-
11	1230	X	116	-0-	-1114	-0-	46	1	70	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

06	44	N	44	-0-	-0-	-0-	28	1	16	3	N	-0-					40
07	119	N	119	-0-	-0-	-0-	84	1	35	3	N	-0-					40
08	65	N	65	-0-	-0-	-0-	38	1	27	3	N	-0-					40
09	36	N	36	-0-	-0-	-0-	22	1	14	3	N	-0-					40
10	124	N	59	-0-	-65	-0-	27	1	32	3	N	-0-					40
11	169	N	169	-0-	-0-	-0-	67	1	102	3	N	-0-					40

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

06	455	N	455	-0-	-0-	-0-	292	1	163	3	N	-0-					89
07	527	N	527	-0-	-0-	-0-	373	1	154	3	N	-0-					89
08	810	N	810	-0-	-0-	-0-	479	1	331	3	N	-0-					89
09	653	N	653	-0-	-0-	-0-	403	1	250	3	N	-0-					89
10	527	N	15	-0-	-512	-0-	7	1	8	3	N	-0-					89
11	720	N	389	-0-	-331	-0-	154	1	235	3	N	-0-					89

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

06	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

06	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			24
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			24
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			24
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			24
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			24
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			24

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

06	630 #	-0-	-0-	-630	B	-2227				N	-0-			-0-
07	651 #	330	-0-	-321	B	-2548	330	2		N	-0-			-0-
08	465 #	387	-0-	-78	B	-2626	387	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -1693 CANCELLED UNDERAGE -> -933														
09	450 #	430	-0-	-20	B	-1713	430	2		N	-0-			-0-
10	403 #	186	-0-	-217	B	-1930	186	2		N	-0-			-0-
11	360 #	238	-0-	-122	B	-2052	238	2		N	-0-			-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

06	30 #	-0-	-0-	-30	B	-152				N	-0-			-0-
07	0 #	72	-0-	72	B	-80	72	2		N	-0-			-0-
08	0 #	-0-	-0-	-0-	B	-80				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -80														
09	0 #	-0-	-0-	-0-	B	-80				N	-0-			-0-
10	31 #	-0-	-0-	-31	B	-111				N	-0-			-0-
11	30 #	3	-0-	-27	B	-138	3	2		N	-0-			-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
CHANDLER OIL & GAS, LLC 144355
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TC OIL AND GAS, LLC 840303
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	61	1	34	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	69	1	48	3	N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	31	1	35	3	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	12	-0-	-48	-0-	12	2			N	-0-					109
07	62	N	-0-	-0-	-62	-0-					N	-0-					109
08	62	N	9	-0-	-53	-0-	9	2			N	-0-					109
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					109
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					109
*11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018

SLICK SAND OIL UNIT WELL #: RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

06	DLQ G-10	524	-0-	524	3720	16	1	508	3	Y	-0-					17
07	DLQ G-10	422	-0-	422	4142	12	1	408	3	Y	2	1	1			18
						2	9									
08	DLQ G-10	464	-0-	464	4606	16	1	448	3	Y	-0-					18
09	DLQ G-10	392	-0-	392	4998	15	1	375	3	Y	2	2	1			18
						2	9									
10	DLQ G-10	NO RPT	-0-	-0-	4998					Y	NO RPT					18
11	DLQ G-10	NO RPT	-0-	-0-	4998					Y	NO RPT					18

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1136	X	1136	-0-	-0-	-0-	35	1	1101	3	N	-0-					20
07	810	X	810	-0-	-0-	-0-	23	1	779	3	N	7	7	1			20
							8	9									
*08	1567	X	1567	-0-	-0-	-0-	52	1	1506	3	N	8	8	1			20
							9	9									
09	90	N	90	-0-	-0-	-0-	3	1	78	3	N	8	8	1			20
							9	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

06	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					16

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

06	14B2 EXT	5888	-0-	5888	B	5888	182	1	5706	3	N	-0-					-0-
07	14B2 EXT	3896	-0-	3896	B	9784	111	1	3757	3	N	25	25	1			-0-
							28	9									
08	14B2 EXT	6083	-0-	6083	B	15867	204	1	5850	3	N	26	26	1			-0-
							29	9									
09	14B2 EXT	6030	-0-	6030	B	21897	238	1	5763	3	N	26	26	1			-0-
							29	9									
10	14B2 EXT	NO RPT	-0-	-0-	B	21897					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	21897					N	NO RPT					-0-

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 287757 COMPL. DATE 07/20/2019 TOTAL DEPTH 9804 PERF. 7302 - 7304

06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16267	X	16267	-0-	-0-	-0-	502	1	15765	3	N	-0-					-0-
07	11741	X	11741	-0-	-0-	-0-	334	1	11333	3	N	67	67	1			-0-
							74	9									
*08	12515	X	12515	-0-	-0-	-0-	418	1	12021	3	N	69	69	1			-0-
							76	9									
09	10490	X	10490	-0-	-0-	-0-	412	1	10001	3	N	70	70	1			-0-
							77	9									
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
11	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1255	-0-	1255	12875	39	1	1216	3	N	-0-					-0-
07	14B2 EXT		1057	-0-	1057	13932	30	1	1021	3	N	5	5	1			-0-
							6	9									
08	14B2 EXT		1633	-0-	1633	15565	55	1	1572	3	N	5	5	1			-0-
							6	9									
09	14B2 EXT		1664	-0-	1664	17229	66	1	1592	3	N	5	5	1			-0-
							6	9									
10	14B2 EXT		NO RPT	-0-	-0-	17229					N	NO RPT					-0-
11		0 X	NO RPT	-0-	-0-	17229					N	NO RPT					-0-

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08		0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF. 10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	57	-0-	57	57	2	1	55	3	N	-0-					1
07	14B2	EXT	56	-0-	56	113	2	1	54	3	N	-0-					1
08	14B2	EXT	198	-0-	198	311	7	1	191	3	N	-0-					1
09	14B2	EXT	103	-0-	103	414	4	1	99	3	N	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	414					N	NO RPT					1
11	14B2	EXT	NO RPT	-0-	-0-	414					N	NO RPT					1

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2266	X	2266	-0-	-0-	-0-	70	1	2196	3	N	-0-					2
07	984	N	984	-0-	-0-	-0-	28	1	952	3	N	4	4	1			2
							4	9									
*08	1881	N	1881	-0-	-0-	-0-	63	1	1807	3	N	10	5	1			7
							11	9									
09	1885	N	1885	-0-	-0-	-0-	74	1	1805	3	N	5	5	1			7
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	187	-0-	187	323	6	1	181	3	N	-0-					-0-
07	14B2	EXT	128	-0-	128	451	4	1	123	3	N	1	1	1			-0-
							1	9									
08	14B2	EXT	NO RPT	-0-	-0-	451					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	451					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	451					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	451					N	NO RPT					-0-

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

06	3395	X	3395	-0-	-0-	-0-	105	1	3290	3	N	-0-									38
07	2108	X	2108	-0-	-0-	-0-	60	1	2037	3	N	10		14	1						34
							11	9													
*08	3205	X	3205	-0-	-0-	-0-	107	1	3081	3	N	15		15	1						34
							17	9													
09	3392	X	3392	-0-	-0-	-0-	134	1	3247	3	N	10		15	1						29
							11	9													
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT									29
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT									29

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

06	14B2	EXT	293	-0-	293	293	9	1	284	3	N	-0-					9
07	14B2	EXT	280	-0-	280	573	8	1	272	3	N	-0-					9
08	14B2	EXT	286	-0-	286	859	10	1	276	3	N	-0-					9
09	14B2	EXT	286	-0-	286	1145	11	1	274	3	N	1	1	1			9
							1	9									
10	14B2	EXT	NO RPT	-0-	-0-	1145					N	NO RPT					9
11	14B2	EXT	NO RPT	-0-	-0-	1145					N	NO RPT					9

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

06	44	X	44	-0-	-0-	-0-	1	1	43	3	N	-0-					-0-
07	14B2	EXT	14	-0-	14	14	13	3	1	9	N	1	1	1			-0-
08	14B2	EXT	66	-0-	66	80	2	1	63	3	N	1					1
							1	9									
09	14B2	EXT	44	-0-	44	124	2	1	41	3	N	1	1	1			1
							1	9									
10	14B2	EXT	NO RPT	-0-	-0-	124					N	NO RPT					1
11	14B2	EXT	NO RPT	-0-	-0-	124					N	NO RPT					1

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	1257	-0-	1257	13832	39 1		1218 3		Y	-0-					17
07	DLQ	G-10	859	-0-	859	14691	25 1		834 3		Y	-0-					17
08	DLQ	G-10	1434	-0-	1434	16125	48 1		1386 3		Y	-0-					17
09	DLQ	G-10	1017	-0-	1017	17142	40 1		977 3		Y	-0-					17
10	0	N	NO RPT	-0-	-0-	17142					Y	NO RPT					17
11	0	N	NO RPT	-0-	-0-	17142					Y	NO RPT					17

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	237	-0-	237	4440	7 1		230 3		Y	-0-					22
07	DLQ	G-10	184	-0-	184	4624	5 1 1 9		178 3		Y	1	1	1			22
08	DLQ	G-10	308	-0-	308	4932	10 1 1 9		297 3		Y	1	1	1			22
09	DLQ	G-10	242	-0-	242	5174	10 1 1 9		231 3		Y	1	1	1			22
10	0	N	NO RPT	-0-	-0-	5174					Y	NO RPT					22
11	0	N	NO RPT	-0-	-0-	5174					Y	NO RPT					22

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (PORTER 5) WELL #: 2 RRCID -> 287878 COMPL. DATE 08/01/2019 TOTAL DEPTH 9835 PERF. 7632 - 7648

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC 635131
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (7,700) //CONT.// 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
PALEO OIL COMPANY LLC //CONT.// 635131
NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	72	X	72	-0-	-0-	-0-	71	3	1	9	N	1	1	1			-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

06	3035	X	3035	-0-	-0-	B	-0-	94	1	2941	3	N	-0-				16
07	2746	X	2746	-0-	-0-	B	-0-	78	1	2649	3	N	17	17	1		16
								19	9								
*08	3709	X	3709	-0-	-0-	B	-0-	124	1	3566	3	N	17	17	1		16
								19	9								
09	3120	X	2979	-0-	-141	B	-0-	117	1	2842	3	N	18	18	1		16
								20	9								
10	4216	X	NO RPT	-0-	-4216	B	-0-					N	NO RPT				16
11	3030	X	NO RPT	-0-	-3030	B	-0-					N	NO RPT				16

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PALEO OIL COMPANY LLC 635131
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	63	-0-	63	63	2	1	61	3	N	-0-					31
07	14B2 EXT	302	-0-	302	365	9	1	292	3	N	1					32
						1	9									
08	14B2 EXT	196	-0-	196	561	7	1	189	3	N	-0-	1	1			31
09	14B2 EXT	-0-	-0-	-0-	561					N	-0-					31
10	14B2 EXT	NO RPT	-0-	-0-	561					N	NO RPT					31
11	14B2 EXT	NO RPT	-0-	-0-	561					N	NO RPT					31

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774

JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

06	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (4250) 92408 601 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PALOMA OPERATING, LLC 100344
ZORILLA-MALONE SWD WELL #: 1 RRCID -> 287874 COMPL. DATE 04/02/2019 TOTAL DEPTH 5440 PERF. 5240 - 5280

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 06/17/2022 - WELL PLUGGED 6/17/2022

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3554	-0-	-406	-0-	503	1	3037	3	Y	13	27	1			57
							14	9									
07	4092	X	2785	-0-	-1307	-0-	368	1	2276	3	Y	128	136	1			49
							141	9									
08	DLQ G-10		2664	-0-	2664	2664	469	1	2090	3	Y	95	80	1			64
							105	9									
09	DLQ G-10		897	-0-	897	3561	321	1	499	3	Y	70	108	1			26
							77	9									
10	DLQ G-10		4238	-0-	4238	7799	1395	1	2721	3	Y	111	107	1			30
							122	9									
11	12090	X	4291	-0-	-7799	-0-	1674	1	2455	3	Y	147	108	1			69
							162	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	4299	-0-	-21	-0-	608	1	3677	3	Y	13	30	1			66
							14	9									
07	4585	X	4585	-0-	-0-	-0-	617	1	3811	3	Y	143	152	1			57
							157	9									
08	DLQ G-10		4531	-0-	4531	4531	808	1	3604	3	Y	108	90	1			75
							119	9									
09	DLQ G-10		4347	-0-	4347	8878	1669	1	2594	3	Y	76	121	1			30
							84	9									
10	DLQ G-10		4381	-0-	4381	13259	1439	1	2804	3	Y	125	120	1			35
							138	9									
11	17424	X	4165	-0-	-13259	-0-	1614	1	2367	3	Y	167	121	1			81
							184	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5135	X	5135	-0-	-0-	-0-	727	1	4391	3	Y	15	27	1			46
							17	9									
07	5011	X	5011	-0-	-0-	-0-	679	1	4189	3	Y	130	136	1			40
							143	9									
08	DLQ G-10		3859	-0-	3859	3859	688	1	3070	3	Y	92	80	1			52
							101	9									
09	DLQ G-10		3543	-0-	3543	7402	1354	1	2104	3	Y	77	108	1			21
							85	9									
10	DLQ G-10		4364	-0-	4364	11766	1438	1	2805	3	Y	110	107	1			24
							121	9									
11	16066	X	4300	-0-	-11766	-0-	1680	1	2466	3	Y	140	108	1			56
							154	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1398	-0-	-1602	338	198	1	1197	3	Y	3	13	1			40
							3	9									
07	1845	N	1507	-0-	-338	-0-	200	1	1239	3	Y	62	68	1			34
							68	9									
08	1507	N	1507	-0-	-0-	-0-	266	1	1185	3	Y	51	40	1			45
							56	9									
09	1428	N	1428	-0-	-0-	-0-	547	1	851	3	Y	27	54	1			18
							30	9									
10	1672	N	1672	-0-	-0-	-0-	546	1	1064	3	Y	56	53	1			21
							62	9									
11	1649	N	1649	-0-	-0-	-0-	632	1	927	3	Y	82	54	1			49
							90	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOWLER OIL & GAS LLC //CONT.// 100396
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1530	-0-	-0-	-0-	214	1	1292	3	Y	22	40	1			73
							24	9									
07	1981	N	1981	-0-	-0-	-0-	247	1	1523	3	Y	192	203	1			62
							211	9									
08	DLQ G-10		2365	-0-	2365	2365	405	1	1806	3	Y	140	120	1			82
							154	9									
09	DLQ G-10		2103	-0-	2103	4468	775	1	1204	3	Y	113	162	1			33
							124	9									
10	DLQ G-10		1683	-0-	1683	6151	509	1	992	3	Y	165	160	1			38
							182	9									
11	3000	N	1419	-0-	-1581	4570	481	1	705	3	Y	212	162	1			88
							233	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1679	-0-	-1321	886	237	1	1432	3	Y	9	20	1			44
							10	9									
07	2613	N	1727	-0-	-886	-0-	238	1	1474	3	Y	14	20	1			38
							15	9									
08	1752	N	1752	-0-	-0-	-0-	305	1	1368	3	Y	72	60	1			50
							79	9									
09	1680	N	1626	-0-	-54	-0-	615	1	955	3	Y	51	81	1			20
							56	9									
10	1736	N	1581	-0-	-155	-0-	505	1	985	3	Y	83	80	1			23
							91	9									
11	1680	N	1332	-0-	-348	-0-	490	1	719	3	Y	112	81	1			54
							123	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	12	1	52	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	13	1	51	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	10	1	52	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	11	1	52	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	11	1	52	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	24	1	36	3	N	-0-					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FOWLER OIL & GAS LLC 100396
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
07	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDERXP LTD. 907320
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

06	0	N	-0-	-0-	-0-	-0-					N	-0-					310
07	0	N	-0-	-0-	-0-	-0-					N	-0-					310
08	0	N	-0-	-0-	-0-	-0-					N	-0-					310
09	0	N	-0-	-0-	-0-	-0-					N	-0-					310
10	0	N	-0-	-0-	-0-	-0-					N	-0-					310
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

06	60	X	-0-	-0-	-60	B	-0-				N	-0-					1
07	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1
08	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1
09	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1
10	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					1

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MOSLEY OIL &GAS INC 100645
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					51
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					48
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					48

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 03/19/2019 TOTAL DEPTH 10150 PERF. 9660 - 9700

06	13140 X	11810	-0-	-1330	-0-	11502	3	308	9	N	280	344	1			27
07	13652 X	13652	-0-	-0-	-0-	13469	3	183	9	N	166	166	1			27
08	13671 X	10058	-0-	-3613	-0-	9774	3	284	9	N	258	262	1			23
09	13230 X	12652	-0-	-578	-0-	12402	3	250	9	N	227	217	1			33
10	13671 X	12699	-0-	-972	-0-	12425	3	274	9	N	249	180	1			102
11	13200 X	11695	-0-	-1505	-0-	11480	3	215	9	N	195	229	1			68

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					40
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 1 RRCID -> 288751 COMPL. DATE 08/24/2019 TOTAL DEPTH 12254 PERF. 9732 - 9752

06	11760 X	10251	-0-	-1509	-0-	10146	3	105	9	N	95	165	1			30
07	14165 X	14165	-0-	-0-	-0-	14016	3	149	9	N	135	114	1			51
08	11191 X	10695	-0-	-496	-0-	10554	3	141	9	N	128	97	1			82
09	10260 X	9780	-0-	-480	-0-	9693	3	87	9	N	79	135	1			26
10	13578 X	10635	-0-	-2943	-0-	10525	3	110	9	N	100	113	1			13
11	13140 X	10282	-0-	-2858	-0-	10146	3	136	9	N	124	120	1			17

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	754	-0-	-86		-0-	754	3			N	-0-					49
07	1227	N	1227	-0-	-0-		-0-	1227	3			N	-0-					49
08	917	N	917	-0-	-0-		-0-	917	3			N	-0-					49
09	837	N	837	-0-	-0-		-0-	837	3			N	-0-					49
10	930	N	888	-0-	-42		-0-	888	3			N	-0-					49
11	900	N	848	-0-	-52		-0-	848	3			N	-0-					49

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DORADO DRILLING, INC. 223295
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2478	N	2478	-0-	-0-	-0-	600	1	1864	2	N	13	168	1			42
							14	9									
07	2325	N	2276	-0-	-49	-0-	600	1	1669	2	N	6					48
							7	9									
08	2015	N	1798	-0-	-217	-0-	260	1	1532	2	N	5					53
							6	9									
09	2340	N	1407	-0-	-933	-0-	1397	2	10	9	N	9					62
10	2263	N	1589	-0-	-674	-0-	1577	2	12	9	N	11					73
11	1803	N	1803	-0-	-0-	-0-	1782	2	21	9	N	19					92

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	2763	-0-	-837	-0-	750	1	2002	2	Y	10	159	1			61
							11	9									
07	3534	X	2857	-0-	-677	-0-	750	1	2050	2	Y	52					113
							57	9									
08	2946	X	2946	-0-	-0-	-0-	700	1	2181	2	Y	59					172
							65	9									
09	2881	X	2881	-0-	-0-	-0-	750	1	2070	2	Y	55					227
							61	9									
10	2754	X	2754	-0-	-0-	-0-	731	1	1953	2	Y	64	178	1			113
							70	9									
11	2550	X	2442	-0-	-108	-0-	723	1	1653	2	Y	60					173
							66	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8340	X	8255	-0-	-85	-0-	750	1	7429	2	N	69					82
							76	9									
07	8618	X	5931	-0-	-2687	-0-	750	1	5159	2	N	20					102
							22	9									
08	13169	X	13169	-0-	-0-	-0-	675	1	12392	2	N	93					195
							102	9									
09	8902	X	8902	-0-	-0-	-0-	607	1	8240	2	N	50	180	1			65
							55	9									
10	8618	X	6528	-0-	-2090	-0-	719	1	5779	2	N	27					92
							30	9									
11	8340	X	3787	-0-	-4553	-0-	3762	2	25	9	N	23					115

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER ENERGY, LLC //CONT.// 263648
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9324	X	9324	-0-	-0-	-0-	600	1	8634	2	N	82					145
							90	9									
07	8961	X	8961	-0-	-0-	-0-	600	1	8272	2	N	81	176	1			50
							89	9									
08	11034	X	11034	-0-	-0-	-0-	560	1	10369	2	N	95					145
							105	9									
09	10449	X	10449	-0-	-0-	-0-	585	1	9752	2	N	102					247
							112	9									
10	18087	X	18087	-0-	-0-	-0-	608	1	17282	2	N	179	356	1			70
							197	9									
11	13781	X	13781	-0-	-0-	-0-	594	1	13184	2	N	3					73
							3	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1871	X	1871	-0-	-0-	-0-	300	1	1474	2	N	88	168	1			85
							97	9									
07	4166	X	4166	-0-	-0-	-0-	300	1	3719	2	N	134					219
							147	9									
08	2976	X	2068	-0-	-908	-0-	140	1	1748	2	N	164	165	1			218
							180	9									
09	2880	X	-0-	-0-	-2880	-0-					N	79	171	1			126
10	4154	X	82	-0-	-4072	-0-	17	2	65	9	N	59					185
11	4020	X	-0-	-0-	-4020	-0-					N	31	165	1			51

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3242	X	3242	-0-	-0-	-0-	600	1	2629	2	N	12					144
							13	9									
07	3214	X	3214	-0-	-0-	-0-	600	1	2594	2	N	18					162
							20	9									
08	3193	X	3191	-0-	-2	-0-	560	1	2618	2	N	12					174
							13	9									
09	3367	X	3367	-0-	-0-	-0-	600	1	2747	2	N	18					192
							20	9									
10	3415	X	3415	-0-	-0-	-0-	607	1	2786	2	N	20	172	1			40
							22	9									
11	3309	X	3309	-0-	-0-	-0-	600	1	2685	2	N	22					62
							24	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2037	N	2037	-0-	-0-	-0-	2035	3	2	9	N	2					13
07	2743	N	2743	-0-	-0-	-0-	2743	3			N	-0-					13
08	2114	N	2114	-0-	-0-	-0-	2104	3	10	9	N	9					22
09	2134	N	2134	-0-	-0-	-0-	2110	3	24	9	N	22					44
10	2187	N	2187	-0-	-0-	-0-	2158	3	29	9	N	26	62	1			8
11	2062	N	2062	-0-	-0-	-0-	2052	3	10	9	N	9					17

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

06	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					16
07	2937	N	2937	-0-	-0-	-0-	2870	3	67	9	N	61	62	1			15
08	2356	N	2010	-0-	-346	-0-	2010	3			N	-0-					15
09	2280	N	2131	-0-	-149	-0-	2131	3			N	-0-					15
10	2790	N	2281	-0-	-509	-0-	2281	3			N	-0-					15
11	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					15

STS PETROLEUM LLC 828153
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

06	0	X	-0-	-0-	-0-	-0-					N	-0-					53
07	0	X	-0-	-0-	-0-	-0-					N	-0-					53
08	0	X	-0-	-0-	-0-	-0-					N	-0-					53
09	0	X	-0-	-0-	-0-	-0-					N	-0-					53
10	0	X	-0-	-0-	-0-	-0-					N	-0-					53
11	0	X	-0-	-0-	-0-	-0-					N	-0-					53

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

06	2040		1989	-0-	-51	B	-920	140	1	1741	3	N	98				118
								108	9								
07	1860	N	2005	-0-	145	B	-775	54	1	1916	3	N	32				150
								35	9								
08	427	N	1202	-0-	775	B	-0-	1183	3	19	9	N	17				167
09	1980	N	1260	-0-	-720	B	-0-	1234	3	26	9	N	24	167	1		24
10	2015	N	1499	-0-	-516	B	-0-	1350	3	149	9	N	135				159
*11	1367	N	1367	-0-	-0-	B	-0-	1342	3	25	9	N	23				182

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

06	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44

PLUGGED AND ABANDONED_____ 08/01/2018

TC OIL AND GAS, LLC 840303
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			123
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			123
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			123
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			123
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			123
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/29/2023 - WELL PLUGGED 06/29/23

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					147
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					147
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					147

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF. 10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1714	N	1714	-0-	-0-	-0-	1706	2	8	9	N	7					403
07	1561	N	1561	-0-	-0-	-0-	1544	2	17	9	N	15					418
08	1665	N	1665	-0-	-0-	-0-	1657	2	8	9	N	7					425
09	1500	N	1500	-0-	-0-	-0-	1410	2	90	9	N	82					507
10	1917	N	1917	-0-	-0-	-0-	1906	2	11	9	N	10					517
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					517

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	25	1	157	2	N	-0-					100
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					100
08	158	N	158	-0-	-0-	-0-	157	2	1	9	N	1					101
09	247	N	247	-0-	-0-	-0-	26	1	206	2	N	14					115
							15	9									
10	155	N	123	-0-	-32	-0-	25	1	98	2	N	-0-					115
11	150	N	-0-	-0-	-150	-0-					N	-0-					115

NITRO OIL & GAS, LLC 611014
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NITRO OIL & GAS, LLC //CONT.// 611014
REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1510	X	1510	-0-	-0-	-0-	1506	2	4	9	N	4					60
07	1426	X	1140	-0-	-286	-0-	1138	2	2	9	N	2					62
08	1829	X	1078	-0-	-751	-0-	1076	2	2	9	N	2					64
09	1770	X	881	-0-	-889	-0-	881	2			N	-0-					64
10	1550	X	1090	-0-	-460	-0-	1090	2			N	-0-					64
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					64

RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					195
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					195
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					195

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
07	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
08	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
09	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
10	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27
11	P&A	COND	NO RPT	-0-	-0-	3572					N	NO RPT					27

PLUGGED AND ABANDONED_____ 10/29/2020

UNITED TEXAS OIL LLC 877689
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	X	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-
07	68	X	68	-0-	-0-	-0-	64	1	4	2	N	-0-					-0-
08	123	X	123	-0-	-0-	-0-	8	1	115	2	N	-0-					-0-
09	221	X	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*10	686	X	686	-0-	-0-	-0-	57	1	629	2	N	-0-					-0-
*11	751	X	751	-0-	-0-	-0-	72	1	679	2	N	-0-					-0-

U1 RANCH OIL 880291
LUKER WELL #: 2 T RRCID -> 185552 COMPL. DATE 10/14/2019 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	304	-0-	-266	-0-	304	2			Y	-0-					210
07	775	N	490	-0-	-285	-0-	490	2			Y	-0-					210
08	1023	X	675	-0-	-348	-0-	675	2			Y	-0-					210
09	990	X	709	-0-	-281	-0-	709	2			Y	-0-					210
10	1023	X	686	-0-	-337	-0-	680	2	6	9	Y	5					215
11	1158	X	1158	-0-	-0-	-0-	1125	2	33	9	Y	30					245

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL //CONT.// 880291
LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNITED TEXAS OIL LLC 877689
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

06	0	N	-0-	-0-	-0-	-0-					N	-0-					315
07	0	N	-0-	-0-	-0-	-0-					N	-0-					315
08	0	N	-0-	-0-	-0-	-0-					N	-0-					315
09	0	N	-0-	-0-	-0-	-0-					N	-0-					315
10	0	N	-0-	-0-	-0-	-0-					N	-0-					315
11	0	N	-0-	-0-	-0-	-0-					N	-0-					315

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF.10110 - 10150

06	9510	X	1264	-0-	-8246	-0-	40	1	1185	2	N	35	175	1			58
							39	9									
07	9827	X	1501	-0-	-8326	-0-	234	1	1226	2	N	37					95
							41	9									
08	3689	X	3575	-0-	-114	-0-	587	1	2919	2	N	63					158
							69	9									
09	3117	X	3117	-0-	-0-	-0-	617	1	2454	2	N	42	175	1			25
							46	9									
10	3100	X	3100	-0-	-0-	-0-	617	1	2428	2	N	50					75
							55	9									
11	3450	X	3195	-0-	-255	-0-	674	1	2463	2	N	53					128
							58	9									

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

06	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	1			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	1			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	1			N	-0-					-0-

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL //CONT.// 880291
LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	158	-0-	-52	-0-	158	2			Y	-0-					23
07	310	N	147	-0-	-163	-0-	147	2			Y	-0-					23
08	620	X	305	-0-	-315	-0-	305	2			Y	-0-					23
09	600	X	320	-0-	-280	-0-	320	2			Y	-0-					23
10	620	X	262	-0-	-358	-0-	262	2			Y	-0-					23
11	630	X	630	-0-	-0-	-0-	630	2			Y	-0-					23

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3276	-0-	-534	-0-	240 34	1 9	3002	2	N	31	197	1			99
07	3937	X	3053	-0-	-884	-0-	248 22	1 9	2783	2	N	20					119
08	3751	X	3365	-0-	-386	-0-	248 31	1 9	3086	2	N	28					147
09	3540	X	3014	-0-	-526	-0-	210 79	1 9	2725	2	N	72					219
10	3658	X	13	-0-	-3645	-0-	12	2	1	9	N	1	191	1			29
11	3270	X	-0-	-0-	-3270	-0-					N	-0-					29

NITRO OIL & GAS, LLC 611014
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	-0-	694	2	17	9	N	15					140
07	705	N	705	-0-	-0-	-0-	691	2	14	9	N	13					153
08	700	N	700	-0-	-0-	-0-	691	2	9	9	N	8					161
09	669	N	669	-0-	-0-	-0-	629	2	40	9	N	36					197
10	732	N	732	-0-	-0-	-0-	719	2	13	9	N	12					209
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					209

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
CENTRAL GULF PETROLEUM INC 100403
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTATE OF JAMES L. NELSON 254443
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	302	1	69	9	N	63	169	1			48
07	457	N	457	-0-	-0-	-0-	301	1	156	9	N	142	179	1			11
08	543	N	543	-0-	-0-	-0-	350	1	193	9	N	175	171	1			15
09	460	N	460	-0-	-0-	-0-	350	1	110	9	N	100					115
10	460	N	460	-0-	-0-	-0-	350	1	110	9	N	100	178	1			37
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

RAVEN FOREST OPERATING, LLC 694971
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	26	1	178	2	N	-0-					28
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					28
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					28
09	150	N	120	-0-	-30	-0-	120	2			N	-0-					28
10	179	N	179	-0-	-0-	-0-	31	1	148	2	N	-0-					28
11	162	N	162	-0-	-0-	-0-	30	1	132	2	N	-0-					28

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	4914	-0-	-1146	-0-	237	1	4646	2	Y	28					117
							31	9									
07	6107	X	3323	-0-	-2784	-0-	187	1	3104	2	Y	29					146
							32	9									
08	5208	X	3859	-0-	-1349	-0-	173	1	3550	2	Y	124					270
							136	9									
09	5040	X	3004	-0-	-2036	-0-	160	1	2691	2	Y	139	178	1			231
							153	9									
10	5084	X	3628	-0-	-1456	-0-	250	1	3344	2	Y	31	177	1			85
							34	9									
11	4920	X	3850	-0-	-1070	-0-	206	1	3616	2	Y	25					110
							28	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
RAVEN FOREST OPERATING, LLC 694971
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	R	1055	-0-	-0-	-0-	239	1	809	2	Y	6					89
							7	9									
07	1085	#	1045	-0-	-40	-0-	199	1	839	2	Y	6					95
							7	9									
08	1085	#	812	-0-	-273	-0-	208	1	598	2	Y	5					100
							6	9									
09	DLQ G-10		962	-0-	962	962	434	1	522	2	Y	5					105
							6	9									
10	DLQ G-10		1054	-0-	1054	2016	368	1	676	2	Y	9					114
							10	9									
11	3169	R	1153	-0-	-2016	-0-	368	1	775	2	Y	9					123
							10	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	256	-0-	-44	-0-	30	1	226	2	N	-0-					100
07	310	N	233	-0-	-77	-0-	31	1	202	2	N	-0-					100
08	279	N	251	-0-	-28	-0-	31	1	212	2	N	7					107
							8	9									
09	270	N	245	-0-	-25	-0-	30	1	215	2	N	-0-					107
10	252	N	252	-0-	-0-	-0-	30	1	222	2	N	-0-					107
11	312	N	312	-0-	-0-	-0-	60	1	252	2	N	-0-					107

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MOSAIC OIL LLC 589978
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINALY RESOURCES LLC 268323
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
CXL ENERGY LLC 195770
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ESTATE OF JAMES L. NELSON 254443
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55 N	55	-0-	-0-	-0-	55	2			N	-0-					68
07	53 N	53	-0-	-0-	-0-	53	2			N	-0-					68
08	52 N	52	-0-	-0-	-0-	52	2			N	-0-					68
09	52 N	52	-0-	-0-	-0-	52	2			N	-0-					68
10	52 N	52	-0-	-0-	-0-	52	2			N	-0-					68
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105 N	105	-0-	-0-	-0-	105	1			N	-0-					78
07	124 N	107	-0-	-17	-0-	107	1			N	-0-					78
08	124 N	105	-0-	-19	-0-	105	1			N	-0-					78
09	120 N	110	-0-	-10	-0-	110	1			N	-0-					78
10	110 N	110	-0-	-0-	-0-	110	1			N	-0-					78
11	110 N	110	-0-	-0-	-0-	110	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/21/2023 - WELL PLUGGED 09/21/23

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 288 RRCID -> 147983 COMPL. DATE 12/01/2020 TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) //CONT.// 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 08/01/2017 TOTAL DEPTH 7444 PERF. 5442 - 5448

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
ANGEL OPERATING LLC 101344
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 08/01/2017 TOTAL DEPTH 7378 PERF. 6054 - 6060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 08/01/2017 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30 #	-0-	-0-	-30	-0-			N	-0-			-0-
07	31 #	-0-	-0-	-31	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 08/01/2017 TOTAL DEPTH 5157 PERF. 5135 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 08/01/2017 TOTAL DEPTH 5210 PERF. 4927 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 08/01/2017 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4960 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 08/01/2017 TOTAL DEPTH 5855 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 08/01/2017 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/01/2017 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 08/01/2017 TOTAL DEPTH 6320 PERF. 4958 - 5001

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 08/01/2017 TOTAL DEPTH 6547 PERF. 4978 - 5035

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4978 - 5058

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 08/01/2017 TOTAL DEPTH 6325 PERF. 4955 - 5046

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/01/2017 TOTAL DEPTH 5136 PERF. 4993 - 5090

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 08/01/2017 TOTAL DEPTH 6355 PERF. 4966 - 5054

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 08/01/2017 TOTAL DEPTH 5852 PERF. 4972 - 5062

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/01/2017 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4996 - 5066

06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 4956 - 5050

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 4987 - 5059

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 08/01/2017 TOTAL DEPTH 5764 PERF. 5089 - 5093

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 08/01/2017 TOTAL DEPTH 6303 PERF. 4950 - 4958

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5900 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

06	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 310 RRCID -> 288775 COMPL. DATE 08/01/2017 TOTAL DEPTH 6484 PERF. 4979 - 5004

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 372 RRCID -> 232871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6314 PERF. 5526 - 5529

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/01/2017 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/01/2017 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/01/2017 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 08/01/2017 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/01/2017 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 08/01/2017 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/01/2017 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 08/01/2017 TOTAL DEPTH 6200 PERF. 5436 - 5463

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 127 RRCID -> 290233 COMPL. DATE 05/22/2015 TOTAL DEPTH 5819 PERF. 5468 - 5478

06	255 R	255	-0-	-0-	-0-	255	1			N	-0-					-0-
07	186 #	1	-0-	-185	-0-	1	2			N	-0-					-0-
08	155 #	99	-0-	-56	-0-	99	1			N	-0-					-0-
09	270 #	-0-	-0-	-270	-0-					N	-0-					-0-
10	279 #	-0-	-0-	-279	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/12/2023

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
ANGEL OPERATING LLC 101344
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 08/01/2017 TOTAL DEPTH 6261 PERF. 5668 - 5678

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE 08/01/2017 TOTAL DEPTH 6504 PERF. 5634 - 5692

06	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	16					Y	-0-					-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 08/01/2017 TOTAL DEPTH 5832 PERF. 5145 - 5153

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 08/01/2017 TOTAL DEPTH 6300 PERF. 5650 - 5694

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 08/01/2017 TOTAL DEPTH 5758 PERF. 5674 - 5678

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5684 - 5689

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 08/01/2017 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 08/01/2017 TOTAL DEPTH 5850 PERF. 5744 - 5768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE 08/01/2017 TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/01/2017 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 08/01/2017 TOTAL DEPTH 5591 PERF. 5699 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 08/01/2017 TOTAL DEPTH 5864 PERF. 5666 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	730					Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/06/2005 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 08/01/2017 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	513					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5777 PERF. 5722 - 5750

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 04/17/2019 TOTAL DEPTH 6499 PERF. 5686 - 5720

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 08/01/2017 TOTAL DEPTH 6544 PERF. 5696 - 5730

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 08/01/2017 TOTAL DEPTH 6500 PERF. 5670 - 5720

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 02/01/2020 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	602			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	602			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	602			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	602			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	602			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	602			Y	NO RPT			-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5722 - 5740

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

06	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 242 RRCID -> 288437 COMPL. DATE 05/01/2019 TOTAL DEPTH 5747 PERF. 5740 - 5745

06	0 W	-0-	-0-	-0-	369					N	-0-					-0-
07	0 W	-0-	-0-	-0-	369					N	-0-					-0-
08	0 W	-0-	-0-	-0-	369					N	-0-					-0-
09	0 W	-0-	-0-	-0-	369					N	-0-					-0-
10	0 W	-0-	-0-	-0-	369					N	-0-					-0-
11	0 W	-0-	-0-	-0-	369					N	-0-					-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 08/01/2017 TOTAL DEPTH 5861 PERF. 3752 - 3782

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 08/01/2017 TOTAL DEPTH 6349 PERF. 3814 - 3833

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 08/01/2017 TOTAL DEPTH 5756 PERF. 3782 - 3802

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/01/2017 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNUM PRODUCING, LP 521516
SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

06	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

06	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	31386					N	NO RPT					-0-

PROJJ ENERGY LLC 681288
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					14
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	5	5			9
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			4

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROJJ ENERGY LLC //CONT.// 681288
WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	2					26
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					26
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	5			21
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					4
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			18
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
*10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					25
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
*10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					100
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215
*10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					215
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
*10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					1
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KALER ENERGY CORP. 450261
TERRY-PRIDGEN UNIT WELL #: 1R RRCID -> 295448 COMPL. DATE 07/11/2022 TOTAL DEPTH 6900 PERF. 6259 - 6263

06	0	W	11033	-0-	11033	74420	10969	2	64	9	N	58					193
07	0	W	10674	-0-	10674	85094	10610	2	64	9	N	58	175	1			76
08	0	W	11654	-0-	11654	96748	11599	2	55	9	N	50					126
09	0	W	7812	-0-	7812	104560	7771	2	41	9	N	37					163
10	0	W	NO RPT	-0-	-0-	104560					N	NO RPT					163
11	0	#	NO RPT	-0-	-0-	104560					N	NO RPT					163

KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					66
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					66

WOODSBORO (6200) 98626 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	122	1	1003	2	Y	-0-					-0-
							95	3									
07	1056	N	1056	-0-	-0-	-0-	114	1	864	2	Y	-0-					-0-
							78	3									
08	790	N	790	-0-	-0-	-0-	75	1	648	2	Y	-0-					-0-
							67	3									
09	1230	N	692	-0-	-538	-0-	69	1	576	2	Y	-0-					-0-
							47	3									
10	1054	N	623	-0-	-431	-0-	63	1	515	2	Y	-0-					-0-
							45	3									
11	750	N	503	-0-	-247	-0-	64	1	395	2	Y	-0-					-0-
							44	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF. 13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6078	X	6078	-0-	-0-	-0-	574	1	4675	2	Y	314	271	1			109
							484	3	345	9							
07	5769	X	5769	-0-	-0-	-0-	589	1	4433	2	Y	280	304	1			85
							439	3	308	9							
08	6378	X	6378	-0-	-0-	-0-	574	1	4949	2	Y	267	295	1			57
							561	3	294	9							
09	6164	X	6164	-0-	-0-	-0-	583	1	4881	2	Y	240	219	1			78
							436	3	264	9							
*10	5846	X	5846	-0-	-0-	-0-	560	1	4605	2	Y	217	246	1			49
							442	3	239	9							
11	5310	X	5087	-0-	-223	-0-	589	1	3659	2	Y	362	317	1			94
							441	3	398	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
							1	3									
08	23	N	23	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
							1	3									
09	8	N	7	-0-	-1	-0-	1	1	6	2	Y	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
							2	3									
11	30	N	24	-0-	-6	-0-	3	1	20	2	Y	-0-					-0-
							1	3									

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	2	1	13	2	Y	16	16	1			-0-
							18	9									
07	18	N	18	-0-	-0-	-0-	1	1	7	2	Y	9	9	1			-0-
							10	9									
08	23	N	23	-0-	-0-	-0-	1	1	7	2	Y	13	13	1			-0-
							1	3	14	9							
09	30	N	15	-0-	-15	-0-	1	1	7	2	Y	6	6	1			-0-
							7	9									
10	31	N	18	-0-	-13	-0-	1	1	7	2	Y	9	9	1			-0-
							10	9									
11	32	N	32	-0-	-0-	-0-	1	1	8	2	Y	19	19	1			-0-
							2	3	21	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30	-0-	36	1	294	2	Y	-0-					-0-
							30	3									
07	351	N	351	-0-	-0-	-0-	38	1	286	2	Y	-0-					-0-
							27	3									
08	329	N	329	-0-	-0-	-0-	31	1	268	2	Y	-0-					-0-
							30	3									
09	360	N	311	-0-	-49	-0-	31	1	258	2	Y	-0-					-0-
							22	3									
10	341	N	316	-0-	-25	-0-	32	1	260	2	Y	-0-					-0-
							24	3									
11	330	N	280	-0-	-50	-0-	35	1	219	2	Y	-0-					-0-
							26	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3591	X	3591	-0-	-0-	-0-	488	1	3082	3	Y	19					143
							21	9									
07	4979	X	4979	-0-	-0-	-0-	533	1	4398	3	Y	44	97	1			90
							48	9									
08	DLQ G-10		4232	-0-	4232	4232	489	1	3675	3	Y	62	84	1			68
							68	9									
09	DLQ G-10		4324	-0-	4324	8556	499	1	3767	3	Y	53					121
							58	9									
*10	DLQ G-10		4993	-0-	4993	13549	426	1	4523	3	Y	40	82	1			79
							44	9									
11	0	X	NO RPT	-0-	-0-	13549					Y	NO RPT					79

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

06	1736	N	1736	-0-	-0-	-0-	236	1	1490	3	N	9					135
							10	9									
07	1768	N	1768	-0-	-0-	-0-	190	1	1564	3	N	13	35	1			113
							14	9									
08	2147	N	2147	-0-	-0-	-0-	248	1	1865	3	N	31	42	1			102
							34	9									
09	2658	N	2658	-0-	-0-	-0-	307	1	2316	3	N	32					134
							35	9									
*10	1330	N	1330	-0-	-0-	-0-	112	1	1188	3	N	27	56	1			105
							30	9									
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					105

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

06	3840	X	2907	-0-	-933	-0-	395	1	2494	3	N	16					105
							18	9									
07	3968	X	2550	-0-	-1418	-0-	274	1	2261	3	N	14	50	1			69
							15	9									
08	3162	X	2493	-0-	-669	-0-	288	1	2165	3	N	36	49	1			56
							40	9									
09	2940	X	1907	-0-	-1033	-0-	220	1	1661	3	N	24					80
							26	9									
*10	3570	X	3570	-0-	-0-	-0-	305	1	3241	3	N	22	45	1			57
							24	9									
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					57

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2903	N	2903	-0-	-0-	-0-	415	1	2305	2	N	-0-					105
							183	3									
07	2536	N	2536	-0-	-0-	-0-	274	1	2114	2	N	2					107
							146	3	2	9							
08	2289	N	2289	-0-	-0-	-0-	215	1	1946	2	N	-0-					107
							128	3									
09	2248	N	2248	-0-	-0-	-0-	267	1	1806	2	N	36					143
							135	3	40	9							
*10	1905	N	1905	-0-	-0-	-0-	182	1	1599	2	N	-0-					143
							124	3									
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					143

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	15	1	260	2	N	-0-					-0-
							16	3									
07	298	N	298	-0-	-0-	-0-	14	1	271	2	N	-0-					-0-
							13	3									
08	238	N	238	-0-	-0-	-0-	11	1	215	2	N	-0-					-0-
							12	3									
09	300	N	220	-0-	-80	-0-	10	1	200	2	N	-0-					-0-
							10	3									
10	310	N	262	-0-	-48	-0-	13	1	236	2	N	-0-					-0-
							13	3									
11	255	N	255	-0-	-0-	-0-	13	1	227	2	N	-0-					-0-
							15	3									

RAINOSEK WELL #: 3 RRCID -> 292479 COMPL. DATE 06/19/2020 TOTAL DEPTH 8950 PERF. 5806 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	-0-	101	1	561	2	N	-0-					83
							38	3									
07	620	N	593	-0-	-27	-0-	64	1	498	2	N	-0-					83
							31	3									
08	744	N	-0-	-0-	-744	-0-					N	-0-					83
09	750	N	50	-0-	-700	-0-	6	1	41	2	N	-0-					83
							3	3									
10	589	N	-0-	-0-	-589	-0-					N	-0-					83
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

TRIO CONSULTING & MANAGEMENT,LLC 870354
BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	7153	-0-	-1307	-0-	780	1	6294	2	N	72	187	1			93
							79	9									
07	8742	X	8379	-0-	-363	-0-	900	1	7357	2	N	111					204
							122	9									
08	10498	X	10498	-0-	-0-	-0-	930	1	9421	2	N	134	196	1			142
							147	9									
09	8490	X	8169	-0-	-321	-0-	900	1	7159	2	N	100					242
							110	9									
10	8773	X	8293	-0-	-480	-0-	930	1	7233	2	N	118	192	1			168
							130	9									
11	10170	X	NO RPT	-0-	-10170	-0-					N	NO RPT					168

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	97					282
07	0	N	-0-	-0-	-0-	-0-					N	89					371
08	0	N	-0-	-0-	-0-	-0-					N	3					374
09	0	N	-0-	-0-	-0-	-0-					N	-0-					374
10	0	N	-0-	-0-	-0-	-0-					N	-0-					374
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					374

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GRANBERRY WELL #: 1 RRCID -> 287233 COMPL. DATE 06/07/2019 TOTAL DEPTH 9754 PERF. 8424 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	1					120
07	0	N	-0-	-0-	-0-	-0-					N	1					121
08	0	N	-0-	-0-	-0-	-0-					N	3					124
09	0	N	-0-	-0-	-0-	-0-					N	3					127
10	0	N	-0-	-0-	-0-	-0-					N	3					130
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	113 45	1 3	629	2	N	-0-					37
07	1418	N	1418	-0-	-0-	-0-	154 76	1 3	1188	2	N	-0-					37
08	1322	N	1322	-0-	-0-	-0-	124 70	1 3	1128	2	N	-0-					37
09	1771	N	1771	-0-	-0-	-0-	197 93	1 3	1331 150	2 9	N	136	110	1			63
*10	686	N	686	-0-	-0-	-0-	66 42	1 3	578	2	N	-0-	47	1			16
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					16

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES "A" UNIT WELL #: RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					47
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 04/23/2020

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	964	-0-	-86	-0-	51 87	1 3	826	2	Y	-0-					-0-
07	996	N	996	-0-	-0-	-0-	45 86	1 3	865	2	Y	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	48 104	1 3	902	2	Y	-0-					-0-
09	990	N	990	-0-	-0-	-0-	45 78	1 3	867	2	Y	-0-					-0-
10	961	N	961	-0-	-0-	-0-	47 83	1 3	831	2	Y	-0-					-0-
11	930	N	738	-0-	-192	-0-	38 78	1 3	622	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	4737	-0-	-1443	-0-	251	1	4064	2	Y	-0-					-0-
							422	3									
07	6138	X	5835	-0-	-303	-0-	266	1	5072	2	Y	-0-					-0-
							497	3									
08	5673	X	5473	-0-	-200	-0-	248	1	4690	2	Y	-0-					-0-
							535	3									
09	5970	X	4434	-0-	-1536	-0-	199	1	3833	2	Y	44	30	1			14
							354	3	48	9							
10	6169	X	4644	-0-	-1525	-0-	224	1	3975	2	Y	45	49	1			10
							395	3	50	9							
11	5640	X	3962	-0-	-1678	-0-	201	1	3279	2	Y	73	64	1			19
							402	3	80	9							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

06	3000	N	1536	-0-	-1464	6957	81	1	1320	2	Y	-0-					-0-
							135	3									
07	3100	N	1884	-0-	-1216	5741	86	1	1641	2	Y	-0-					-0-
							157	3									
08	3100	N	1807	-0-	-1293	4448	82	1	1552	2	Y	-0-					-0-
							173	3									
09	3000	N	1590	-0-	-1410	3038	72	1	1394	2	Y	-0-					-0-
							124	3									
10	3100	N	1527	-0-	-1573	1465	74	1	1326	2	Y	-0-					-0-
							127	3									
11	2896	N	1431	-0-	-1465	-0-	74	1	1214	2	Y	-0-					-0-
							143	3									

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

06	3000	N	476	-0-	-2524	6678	63	1	335	2	N	-0-					33
							78	3									
07	3100	N	2074	-0-	-1026	5652	216	1	1576	2	N	-0-					33
							282	3									
08	3100	N	1605	-0-	-1495	4157	146	1	1251	2	N	-0-					33
							208	3									
09	3000	N	1522	-0-	-1478	2679	178	1	1151	2	N	-0-					33
							193	3									
10	3100	N	1400	-0-	-1700	979	130	1	1077	2	N	-0-					33
							193	3									
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					33

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	3023	-0-	-37	-0-	154	1	2497	2	Y	108	95	1			37
							253	3	119	9							
07	3162	X	2916	-0-	-246	-0-	130	1	2477	2	Y	66	83	1			20
							236	3	73	9							
08	2967	X	2967	-0-	-0-	-0-	132	1	2496	2	Y	56	64	1			12
							277	3	62	9							
09	3003	X	3003	-0-	-0-	-0-	134	1	2586	2	Y	53	48	1			17
							225	3	58	9							
10	2945	X	2655	-0-	-290	-0-	127	1	2267	2	Y	45	52	1			10
							211	3	50	9							
11	2850	X	2396	-0-	-454	-0-	118	1	1937	2	Y	108	90	1			28
							222	3	119	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3916	-0-	-464	-0-	376	1	3044	2	Y	150	135	1			52
							331	3	165	9							
07	4526	X	4094	-0-	-432	-0-	426	1	3192	2	Y	128	141	1			39
							335	3	141	9							
08	4619	X	4372	-0-	-247	-0-	400	1	3432	2	Y	117	131	1			25
							411	3	129	9							
09	4470	X	4256	-0-	-214	-0-	409	1	3411	2	Y	106	97	1			34
							319	3	117	9							
10	4619	X	4475	-0-	-144	-0-	435	1	3565	2	Y	106	116	1			24
							358	3	117	9							
11	4230	X	3988	-0-	-242	-0-	477	1	2939	2	Y	175	154	1			45
							379	3	193	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4905	-0-	-945	-0-	255	1	4125	2	Y	78	64	1			27
							439	3	86	9							
07	6045	X	5406	-0-	-639	-0-	243	1	4617	2	Y	76	80	1			23
							462	3	84	9							
08	5244	X	5244	-0-	-0-	-0-	234	1	4421	2	Y	64	73	1			14
							519	3	70	9							
09	5499	X	5499	-0-	-0-	-0-	247	1	4754	2	Y	61	55	1			20
							431	3	67	9							
*10	5069	X	5069	-0-	-0-	-0-	244	1	4341	2	Y	54	62	1			12
							425	3	59	9							
11	3623	X	3623	-0-	-0-	-0-	183	1	2998	2	Y	73	66	1			19
							362	3	80	9							

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17360	X	1866	-0-	-15494	-0-	248	1	1313	2	N	-0-					52
							305	3									
07	3172	X	3172	-0-	-0-	-0-	329	1	2403	2	N	10					62
							429	3	11	9							
08	2756	X	2756	-0-	-0-	-0-	251	1	2150	2	N	-0-					62
							355	3									
09	3630	X	2506	-0-	-1124	-0-	292	1	1896	2	N	-0-					62
							318	3									
10	3193	X	2263	-0-	-930	-0-	211	1	1740	2	N	3					65
							309	3	3	9							
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					65

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	-0-	91	1	497	2	Y	374	374	1			-0-
							75	3	411	9							
07	992	N	742	-0-	-250	-0-	56	1	423	2	Y	193	193	1			-0-
							51	3	212	9							
08	1119	N	1119	-0-	-0-	-0-	51	1	447	2	Y	518	364	1			154
							51	3	570	9							
09	1050	N	937	-0-	-113	-0-	62	1	409	2	Y	379	381	1			152
							49	3	417	9							
10	763	N	763	-0-	-0-	-0-	50	1	428	2	Y	210	362	1			-0-
							54	3	231	9							
11	1050	N	891	-0-	-159	-0-	49	1	438	2	Y	315	178	1			137
							57	3	347	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

06	491	X	491	-0-	-0-	-0-	65	1	343	2	Y	-0-					120
							83	3									
07	539	X	539	-0-	-0-	-0-	56	1	407	2	Y	-0-					120
							76	3									
08	955	X	955	-0-	-0-	-0-	87	1	741	2	Y	-0-					120
							127	3									
09	1164	X	1164	-0-	-0-	-0-	135	1	876	2	Y	-0-	77	1			43
							153	3									
10	912	X	912	-0-	-0-	-0-	85	1	698	2	Y	-0-	43	1			-0-
							129	3									
11	930	X	523	-0-	-407	-0-	46	1	397	2	Y	-0-					-0-
							80	3									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

06	6200	X	839	-0-	-5361	-0-	111	1	584	2	N	-0-					32
							144	3									
07	879	X	879	-0-	-0-	-0-	91	1	663	2	N	-0-					32
							125	3									
08	818	X	818	-0-	-0-	-0-	74	1	633	2	N	-0-					32
							111	3									
09	870	X	806	-0-	-64	-0-	94	1	605	2	N	-0-					32
							107	3									
10	868	X	829	-0-	-39	-0-	77	1	633	2	N	-0-					32
							119	3									
11	1005	X	1005	-0-	-0-	-0-	89	1	761	2	N	-0-					32
							155	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31110	X	3445	-0-		-27665	-0-	460	1	2437	2	N	-0-					68
								548	3									
07	3813	X	3685	-0-		-128	-0-	383	1	2807	2	N	6					74
								488	3	7	9							
08	4092	X	3870	-0-		-222	-0-	353	1	3026	2	N	5					79
								485	3	6	9							
09	3960	X	3075	-0-		-885	-0-	358	1	2323	2	N	14					93
								379	3	15	9							
10	4092	X	2882	-0-		-1210	-0-	268	1	2221	2	N	7					100
								385	3	8	9							
11	3864	X	3864	-0-		-0-	-0-	343	1	2960	2	N	5					105
								555	3	6	9							

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4658	-0-		-52	-0-	243	1	3913	2	Y	66	52	1			23
								429	3	73	9							
07	5255	X	5255	-0-		-0-	-0-	236	1	4482	2	Y	65	68	1			20
								465	3	72	9							
08	5324	X	5324	-0-		-0-	-0-	239	1	4484	2	Y	56	64	1			12
								539	3	62	9							
09	5172	X	5172	-0-		-0-	-0-	232	1	4467	2	Y	52	47	1			17
								416	3	57	9							
10	5239	X	4777	-0-		-462	-0-	230	1	4088	2	Y	44	51	1			10
								411	3	48	9							
11	5070	X	3570	-0-		-1500	-0-	181	1	2955	2	Y	63	57	1			16
								365	3	69	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	7345	-0-		-65	-0-	385	1	6240	2	Y	57	46	1			20
								657	3	63	9							
07	7969	X	7969	-0-		-0-	-0-	360	1	6866	2	Y	56	59	1			17
								681	3	62	9							
08	8251	X	8251	-0-		-0-	-0-	371	1	7015	2	Y	50	56	1			11
								810	3	55	9							
09	7200	X	7109	-0-		-91	-0-	321	1	6190	2	Y	39	37	1			13
								555	3	43	9							
10	7440	X	4181	-0-		-3259	-0-	202	1	3603	2	Y	22	30	1			5
								352	3	24	9							
11	7200	X	3347	-0-		-3853	-0-	171	1	2802	2	Y	34	30	1			9
								337	3	37	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	1025	-0-		-2515	-0-	103	1	837	2	Y	-0-					29
								85	3									
07	3658	X	1035	-0-		-2623	-0-	112	1	842	2	Y	-0-					29
								81	3									
08	1364	X	754	-0-		-610	-0-	71	1	614	2	Y	-0-					29
								69	3									
09	1320	X	702	-0-		-618	-0-	69	1	582	2	Y	-0-					29
								51	3									
10	1364	X	702	-0-		-662	-0-	70	1	577	2	Y	-0-					29
								55	3									
11	1020	X	566	-0-		-454	-0-	71	1	443	2	Y	-0-					29
								52	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	6512	-0-	-358	-0-	334	1	5406	2	Y	180	159	1			62
							574	3	198	9							
07	7099	X	6459	-0-	-640	-0-	288	1	5480	2	Y	129	152	1			39
							549	3	142	9							
08	7001	X	7001	-0-	-0-	-0-	311	1	5874	2	Y	120	133	1			26
							684	3	132	9							
09	6770	X	6770	-0-	-0-	-0-	302	1	5812	2	Y	107	98	1			35
							538	3	118	9							
10	6510	X	6461	-0-	-49	-0-	309	1	5496	2	Y	97	110	1			22
							549	3	107	9							
11	6300	X	5379	-0-	-921	-0-	270	1	4401	2	Y	152	135	1			39
							541	3	167	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4372	X	4372	-0-	-0-	-0-	424	1	3431	2	Y	121	98	1			42
							384	3	133	9							
07	4608	X	4608	-0-	-0-	-0-	484	1	3612	2	Y	112	120	1			34
							389	3	123	9							
08	4991	X	4368	-0-	-623	-0-	403	1	3442	2	Y	92	106	1			20
							422	3	101	9							
09	4830	X	4613	-0-	-217	-0-	446	1	3714	2	Y	90	81	1			29
							354	3	99	9							
10	4991	X	4309	-0-	-682	-0-	422	1	3446	2	Y	80	91	1			18
							353	3	88	9							
11	4470	X	3384	-0-	-1086	-0-	409	1	2520	2	Y	117	105	1			30
							326	3	129	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2790	-0-	-210	16171	274	1	2230	2	Y	45	39	1			16
							236	3	50	9							
07	3100	N	2604	-0-	-496	15675	277	1	2077	2	Y	36	41	1			11
							210	3	40	9							
08	3100	N	3019	-0-	-81	15594	281	1	2417	2	Y	37	40	1			8
							280	3	41	9							
09	3000	N	2827	-0-	-173	15421	276	1	2307	2	Y	32	30	1			10
							209	3	35	9							
10	3100	N	2830	-0-	-270	15151	280	1	2300	2	Y	23	28	1			5
							225	3	25	9							
11	3000	N	2170	-0-	-830	14321	268	1	1661	2	Y	34	30	1			9
							204	3	37	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2327	-0-	-463	-0-	121	1	1949	2	Y	43	41	1			15
							210	3	47	9							
07	3021	X	3021	-0-	-0-	-0-	135	1	2567	2	Y	52	51	1			16
							262	3	57	9							
08	3013	X	3013	-0-	-0-	-0-	134	1	2534	2	Y	43	50	1			9
							298	3	47	9							
09	2858	X	2858	-0-	-0-	-0-	128	1	2464	2	Y	38	35	1			12
							224	3	42	9							
10	2852	X	2779	-0-	-73	-0-	133	1	2373	2	Y	36	40	1			8
							233	3	40	9							
11	2760	X	2258	-0-	-502	-0-	114	1	1860	2	Y	54	48	1			14
							225	3	59	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2959	X	2959	-0-	-0-	-0-	279	1	2267	2	Y	159	135	1			55
							238	3	175	9							
07	3038	X	2885	-0-	-153	-0-	299	1	2241	2	Y	109	131	1			33
							225	3	120	9							
08	3124	X	3124	-0-	-0-	-0-	284	1	2446	2	Y	102	113	1			22
							282	3	112	9							
09	2993	X	2993	-0-	-0-	-0-	286	1	2391	2	Y	90	83	1			29
							217	3	99	9							
10	2934	X	2934	-0-	-0-	-0-	284	1	2329	2	Y	85	95	1			19
							227	3	94	9							
11	2820	X	2233	-0-	-587	-0-	264	1	1637	2	Y	119	107	1			31
							201	3	131	9							

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	1962					N	-0-					14
07	T. A.		-0-	-0-	-0-	1962					N	-0-					14
08	1962	N	-0-	-0-	-1962	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/01/2023

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31117	X	1787	-0-	-29330	-0-	237	1	1250	2	N	-0-					52
							300	3									
07	9021	X	4222	-0-	-4799	-0-	438	1	3195	2	N	1					53
							588	3	1	9							
08	9021	X	8603	-0-	-418	-0-	784	1	6686	2	N	-0-					53
							1133	3									
09	8069	X	8069	-0-	-0-	-0-	939	1	6079	2	N	4					57
							1047	3	4	9							
*10	5022	X	4655	-0-	-367	-0-	433	1	3569	2	N	-0-	11	3			46
							653	3									
11	8340	X	4890	-0-	-3450	-0-	432	1	3712	2	N	8					54
							737	3	9	9							

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5431	X	724	-0-	-4707	-0-	96	1	508	2	N	-0-					11
							120	3									
07	667	X	667	-0-	-0-	-0-	69	1	506	2	N	-0-					11
							92	3									
08	639	X	639	-0-	-0-	-0-	58	1	497	2	N	-0-					11
							84	3									
09	750	X	598	-0-	-152	-0-	70	1	451	2	N	-0-					11
							77	3									
10	744	X	592	-0-	-152	-0-	55	1	455	2	N	-0-					11
							82	3									
*11	732	X	732	-0-	-0-	-0-	65	1	558	2	N	-0-					11
							109	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3000	N	594	-0-	-2406	1988	79	1	421	2	N	-0-			123
							94	3							
07	2589	N	601	-0-	-1988	-0-	63	1	460	2	N	-0-			123
							78	3							
08	574	N	574	-0-	-0-	-0-	52	1	450	2	N	-0-			123
							72	3							
09	630	N	588	-0-	-42	-0-	69	1	447	2	N	-0-			123
							72	3							
*10	732	N	732	-0-	-0-	-0-	68	1	567	2	N	-0-			123
							97	3							
11	846	N	846	-0-	-0-	-0-	75	1	652	2	N	-0-			123
							119	3							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2400	X	2200	-0-	-200	-0-	107	1	1739	2	Y	156	135	1	54
							182	3	172	9					
07	3542	X	3542	-0-	-0-	-0-	150	1	2863	2	Y	226	211	1	69
							280	3	249	9					
08	3069	X	2870	-0-	-199	-0-	122	1	2311	2	Y	157	192	1	34
							264	3	173	9					
09	3030	X	2952	-0-	-78	-0-	127	1	2443	2	Y	151	136	1	49
							216	3	166	9					
10	3131	X	2438	-0-	-693	-0-	112	1	2000	2	Y	119	141	1	27
							195	3	131	9					
11	3030	X	2399	-0-	-631	-0-	112	1	1833	2	Y	213	185	1	55
							220	3	234	9					

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	3000	N	636	-0-	-2364	365	85	1	451	2	N	-0-			62
							100	3							
07	1042	N	677	-0-	-365	-0-	71	1	518	2	N	-0-			62
							88	3							
08	693	N	693	-0-	-0-	-0-	63	1	544	2	N	-0-			62
							86	3							
09	660	N	659	-0-	-1	-0-	77	1	501	2	N	-0-			62
							81	3							
10	682	N	345	-0-	-337	-0-	32	1	268	2	N	-0-			62
							45	3							
11	660	N	208	-0-	-452	-0-	18	1	160	2	N	-0-			62
							30	3							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	2970	X	1774	-0-	-1196	-0-	167	1	1357	2	Y	93	102	1	32
							148	3	102	9					
07	3069	X	2487	-0-	-582	-0-	254	1	1904	2	Y	118	114	1	36
							199	3	130	9					
08	3317	X	3078	-0-	-239	-0-	277	1	2378	2	Y	125	134	1	27
							285	3	138	9					
09	3240	X	3025	-0-	-215	-0-	287	1	2390	2	Y	114	104	1	37
							223	3	125	9					
10	3348	X	3059	-0-	-289	-0-	293	1	2403	2	Y	111	123	1	25
							241	3	122	9					
11	2970	X	2429	-0-	-541	-0-	283	1	1748	2	Y	161	144	1	42
							221	3	177	9					

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	36	1	188	2	Y	-0-					-0-
							43	3									
07	319	N	319	-0-	-0-	-0-	33	1	243	2	Y	-0-					-0-
							43	3									
08	262	N	262	-0-	-0-	-0-	24	1	204	2	Y	-0-					-0-
							34	3									
09	270	N	244	-0-	-26	-0-	28	1	185	2	Y	-0-					-0-
							31	3									
10	279	N	254	-0-	-25	-0-	24	1	196	2	Y	-0-					-0-
							34	3									
11	318	N	318	-0-	-0-	-0-	28	1	243	2	Y	-0-					-0-
							47	3									

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

06	3000	X	2092	-0-	-908	-0-	278	1	1467	2	Y	-0-					-0-
							347	3									
07	3100	X	2442	-0-	-658	-0-	254	1	1851	2	Y	-0-					-0-
							337	3									
08	2728	X	1761	-0-	-967	-0-	161	1	1371	2	Y	-0-					-0-
							229	3									
09	2550	X	1299	-0-	-1251	-0-	152	1	983	2	Y	-0-					-0-
							164	3									
10	2635	X	1050	-0-	-1585	-0-	98	1	809	2	Y	-0-					-0-
							143	3									
11	2370	X	1323	-0-	-1047	-0-	117	1	1011	2	Y	-0-					-0-
							195	3									

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

06	5100	X	4689	-0-	-411	-0-	247	1	3968	2	Y	25	24	1			9
							446	3	28	9							
07	4720	X	4720	-0-	-0-	-0-	214	1	4051	2	Y	22	24	1			7
							431	3	24	9							
08	5416	X	5416	-0-	-0-	-0-	244	1	4582	2	Y	22	24	1			5
							566	3	24	9							
09	4977	X	4977	-0-	-0-	-0-	225	1	4321	2	Y	18	17	1			6
							411	3	20	9							
10	5036	X	5036	-0-	-0-	-0-	244	1	4344	2	Y	18	20	1			4
							428	3	20	9							
11	4037	X	4037	-0-	-0-	-0-	207	1	3389	2	Y	27	24	1			7
							411	3	30	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	4295	-0-	-55	-0-	220	1	3717	2	Y	131	120	1			30
							214	3	144	9							
07	4582	X	4582	-0-	-0-	-0-	203	1	4044	2	Y	121	122	1			29
							202	3	133	9							
08	4567	X	4567	-0-	-0-	-0-	201	1	3990	2	Y	123	130	1			22
							241	3	135	9							
09	4260	X	4119	-0-	-141	-0-	187	1	3734	2	Y	-0-					22
							198	3									
10	4402	X	4233	-0-	-169	-0-	198	1	3666	2	Y	146	113	1			55
							208	3	161	9							
11	4260	X	3326	-0-	-934	-0-	161	1	2760	2	Y	198	253	1			-0-
							187	3	218	9							

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	80	-0-	-1480	-0-	11	1	57	2	N	-0-					50
							12	3									
07	1705	X	-0-	-0-	-1705	-0-					N	-0-					50
08	T. A.		23	-0-	23	23	2	1	18	2	N	-0-					50
							3	3									
09	T. A.		-0-	-0-	-0-	23					N	136	123	1			63
10	T. A.		9758	-0-	9758	9781	893	1	7417	2	N	181	46	1			198
							1249	3	199	9							
11	T. A.		9151	-0-	9151	18932	814	1	7054	2	N	2					200
							1281	3	2	9							

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3752	X	3752	-0-	-0-	-0-	523	1	2861	2	Y	-0-					-0-
							368	3									
07	6226	X	6226	-0-	-0-	-0-	660	1	5005	2	Y	31					31
							527	3	34	9							
08	4783	X	4783	-0-	-0-	-0-	444	1	3941	2	Y	8					39
							389	3	9	9							
09	4908	X	4908	-0-	-0-	-0-	581	1	3876	2	Y	38	77	1			-0-
							409	3	42	9							
10	6231	X	4522	-0-	-1709	-0-	428	1	3685	2	Y	-0-					-0-
							409	3									
11	6030	X	5437	-0-	-593	-0-	495	1	4439	2	Y	-0-					-0-
							503	3									

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1332	-0-	-138	-0-	177	1	932	2	N	-0-					-0-
							223	3									
07	1395	X	1287	-0-	-108	-0-	134	1	974	2	N	-0-					-0-
							180	3									
08	1333	N	1248	-0-	-85	-0-	114	1	970	2	N	-0-					-0-
							164	3									
09	1325	N	1325	-0-	-0-	-0-	137	1	886	2	N	136	73	1			63
							152	3	150	9							
*10	1379	N	1379	-0-	-0-	-0-	128	1	1057	2	N	-0-	47	1			16
							194	3									
11	1308	N	1308	-0-	-0-	-0-	116	1	994	2	N	-0-					16
							198	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1406	N	-0-	-0-	-1406	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

06	4337	X	4337	-0-	-0-	-0-	578	1	3061	2	Y	-0-					71
							698	3									
07	4921	X	4921	-0-	-0-	-0-	510	1	3730	2	Y	19					90
							660	3	21	9							
08	4651	X	4651	-0-	-0-	-0-	424	1	3632	2	Y	2					92
							593	3	2	9							
09	4745	X	4745	-0-	-0-	-0-	540	1	3506	2	Y	105	165	1			32
							583	3	116	9							
10	4867	X	4394	-0-	-473	-0-	407	1	3364	2	Y	27					59
							593	3	30	9							
11	5353	X	5353	-0-	-0-	-0-	473	1	4080	2	Y	19					78
							779	3	21	9							

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

06	978	X	978	-0-	-0-	-0-	130	1	689	2	Y	-0-					-0-
							159	3									
07	1029	X	1029	-0-	-0-	-0-	107	1	782	2	Y	-0-					-0-
							140	3									
08	906	X	906	-0-	-0-	-0-	83	1	707	2	Y	-0-					-0-
							116	3									
09	1020	X	862	-0-	-158	-0-	101	1	655	2	Y	-0-					-0-
							106	3									
10	1023	X	947	-0-	-76	-0-	88	1	733	2	Y	-0-					-0-
							126	3									
*11	1124	X	1124	-0-	-0-	-0-	100	1	864	2	Y	-0-					-0-
							160	3									

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

06	300	N	149	-0-	-151	-0-	3	1	55	2	Y	79	68	1			18
							4	3	87	9							
07	156	N	156	-0-	-0-	-0-	3	1	58	2	Y	84	82	1			20
							3	3	92	9							
08	157	N	157	-0-	-0-	-0-	3	1	50	2	Y	92	96	1			16
							3	3	101	9							
09	170	N	170	-0-	-0-	-0-	3	1	53	2	Y	101	101	1			16
							3	3	111	9							
10	155	N	114	-0-	-41	-0-	2	1	43	2	Y	59	59	1			16
							4	3	65	9							
*11	150	N	94	-0-	-56	-0-	2	1	28	2	Y	56	71	1			1
							2	3	62	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3690	-0-	-0-	-0-	357	1	2902	2	Y	113	74	1			39
							307	3	124	9							
07	4544	X	4544	-0-	-0-	-0-	475	1	3568	2	Y	125	126	1			38
							363	3	138	9							
08	4557	X	2778	-0-	-1779	-0-	255	1	2195	2	Y	65	89	1			14
							256	3	72	9							
09	4484	X	4484	-0-	-0-	-0-	433	1	3614	2	Y	98	80	1			32
							329	3	108	9							
10	4557	X	4317	-0-	-240	-0-	421	1	3458	2	Y	89	101	1			20
							340	3	98	9							
11	4410	X	2199	-0-	-2211	-0-	264	1	1638	2	Y	86	84	1			22
							202	3	95	9							

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2055	-0-	-375	-0-	273	1	1438	2	Y	-0-					44
							344	3									
07	2874	X	2874	-0-	-0-	-0-	298	1	2173	2	Y	3					47
							400	3	3	9							
08	2015	X	1606	-0-	-409	-0-	146	1	1248	2	Y	-0-					47
							212	3									
09	2662	X	2662	-0-	-0-	-0-	310	1	2006	2	Y	-0-	3	3			44
							346	3									
10	2883	X	2502	-0-	-381	-0-	233	1	1919	2	Y	-0-					44
							350	3									
*11	2951	X	2951	-0-	-0-	-0-	261	1	2239	2	Y	6	44	3			6
							444	3	7	9							

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59	-0-	1	2			N	-0-					64
07	155	N	-0-	-0-	-155	-0-					N	-0-					64
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					64
09	T. A.		38	-0-	38	38	4	1	29	2	N	-0-					64
							5	3									
10	T. A.		19	-0-	19	57	2	1	15	2	N	-0-					64
							2	3									
11	T. A.		15	-0-	15	72	1	1	12	2	N	-0-					64
							2	3									

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7113	X	7113	-0-	-0-	-0-	371	1	6008	2	Y	101	89	1			35
							623	3	111	9							
07	7868	X	7868	-0-	-0-	-0-	343	1	6545	2	Y	310	251	1			94
							639	3	341	9							
08	7453	X	7453	-0-	-0-	-0-	325	1	6151	2	Y	252	292	1			54
							700	3	277	9							
09	7387	X	7387	-0-	-0-	-0-	324	1	6242	2	Y	232	211	1			75
							566	3	255	9							
10	7375	X	7375	-0-	-0-	-0-	347	1	6180	2	Y	222	247	1			50
							604	3	244	9							
11	5891	X	5891	-0-	-0-	-0-	286	1	4681	2	Y	327	292	1			85
							564	3	360	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	197	-0-	-1783	-0-	28	1	151	2	N	-0-					-0-
							18	3									
07	1674	N	138	-0-	-1536	-0-	15	1	112	2	N	-0-					-0-
							11	3									
08	558	N	17	-0-	-541	-0-	2	1	14	2	N	-0-					-0-
							1	3									
09	9	N	9	-0-	-0-	-0-	1	1	7	2	N	-0-					-0-
							1	3									
*10	392	N	392	-0-	-0-	-0-	37	1	322	2	N	-0-					-0-
							33	3									
11	245	N	245	-0-	-0-	-0-	22	1	188	2	N	-0-					-0-
							35	3									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2822	X	2822	-0-	-0-	-0-	377	1	2000	2	N	-0-					-0-
							445	3									
*07	5981	X	5981	-0-	-0-	-0-	622	1	4568	2	N	5					5
							785	3	6	9							
*08	5715	X	5715	-0-	-0-	-0-	522	1	4477	2	N	5					10
							710	3	6	9							
*09	5982	X	5982	-0-	-0-	-0-	699	1	4542	2	N	5					15
							735	3	6	9							
*10	5537	X	5537	-0-	-0-	-0-	516	1	4280	2	N	5					20
							735	3	6	9							
*11	6387	X	6387	-0-	-0-	-0-	568	1	4925	2	N	-0-					20
							894	3									

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2435	N	1890	-0-	-545	-0-	91	1	1472	2	Y	155	134	1			54
							156	3	171	9							
07	2188	N	2188	-0-	-0-	-0-	92	1	1746	2	Y	161	166	1			49
							173	3	177	9							
08	1962	N	1962	-0-	-0-	-0-	83	1	1561	2	Y	125	147	1			27
							180	3	138	9							
09	2073	N	2073	-0-	-0-	-0-	88	1	1698	2	Y	123	110	1			40
							152	3	135	9							
10	1788	N	1788	-0-	-0-	-0-	82	1	1455	2	Y	101	118	1			23
							140	3	111	9							
11	1710	N	1207	-0-	-503	-0-	55	1	905	2	Y	123	114	1			32
							112	3	135	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2260	-0-		-740	6594	214	1	1740	2	Y	115	106	1			40
								179	3	127	9							
07	3100	N	2243	-0-		-857	5737	230	1	1731	2	Y	101	110	1			31
								171	3	111	9							
08	3100	N	2503	-0-		-597	5140	226	1	1949	2	Y	97	107	1			21
								221	3	107	9							
09	3000	N	2547	-0-		-453	4687	242	1	2024	2	Y	92	83	1			30
								180	3	101	9							
10	3100	N	2403	-0-		-697	3990	231	1	1900	2	Y	83	94	1			19
								181	3	91	9							
11	3000	N	1963	-0-		-1037	2953	230	1	1426	2	Y	124	111	1			32
								171	3	136	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3184	-0-		-296	-0-	158	1	2552	2	Y	187	168	1			65
								268	3	206	9							
07	3596	X	3250	-0-		-346	-0-	140	1	2659	2	Y	171	184	1			52
								263	3	188	9							
08	3410	X	3397	-0-		-13	-0-	146	1	2754	2	Y	154	173	1			33
								328	3	169	9							
09	3365	X	3365	-0-		-0-	-0-	146	1	2805	2	Y	142	129	1			46
								258	3	156	9							
10	3410	X	3239	-0-		-171	-0-	151	1	2679	2	Y	131	147	1			30
								265	3	144	9							
11	3300	X	2385	-0-		-915	-0-	113	1	1852	2	Y	175	160	1			45
								227	3	193	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4309	X	4309	-0-		-0-	-0-	421	1	3465	2	Y	93	110	1			32
								321	3	102	9							
07	4607	X	4607	-0-		-0-	-0-	486	1	3699	2	Y	89	94	1			27
								324	3	98	9							
08	4471	X	4471	-0-		-0-	-0-	414	1	3612	2	Y	74	85	1			16
								364	3	81	9							
09	4443	X	4443	-0-		-0-	-0-	432	1	3641	2	Y	68	62	1			22
								295	3	75	9							
10	4311	X	4311	-0-		-0-	-0-	424	1	3514	2	Y	63	71	1			14
								304	3	69	9							
11	4080	X	3616	-0-		-464	-0-	411	1	2578	2	Y	316	248	1			82
								279	3	348	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-		-0-	-0-	94	1	760	2	Y	-0-					-0-
								84	3									
07	1029	N	1029	-0-		-0-	-0-	111	1	830	2	Y	-0-					-0-
								88	3									
08	1101	N	1101	-0-		-0-	-0-	104	1	889	2	Y	-0-					-0-
								108	3									
09	1025	N	1025	-0-		-0-	-0-	101	1	844	2	Y	-0-					-0-
								80	3									
10	1023	N	915	-0-		-108	-0-	91	1	748	2	Y	-0-					-0-
								76	3									
11	1080	N	710	-0-		-370	-0-	89	1	551	2	Y	-0-					-0-
								70	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2787	N	1578	-0-	-1209	-0-	82	1	1328	2	Y	32	21	1			11
							133	3	35	9							
07	2100	N	2100	-0-	-0-	-0-	96	1	1831	2	Y	-0-					11
							173	3									
08	1487	N	1487	-0-	-0-	-0-	67	1	1278	2	Y	-0-					11
							142	3									
09	1387	N	1387	-0-	-0-	-0-	63	1	1219	2	Y	-0-					11
							105	3									
10	1777	N	1777	-0-	-0-	-0-	87	1	1547	2	Y	-0-					11
							143	3									
11	1290	N	1232	-0-	-58	-0-	62	1	1021	2	Y	28	29	1			10
							118	3	31	9							

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27927	X	3960	-0-	-23967	-0-	527	1	2784	2	N	-0-					58
							649	3									
07	4285	X	4285	-0-	-0-	-0-	444	1	3243	2	N	15					73
							581	3	17	9							
08	4003	X	4003	-0-	-0-	-0-	364	1	3112	2	N	10					83
							516	3	11	9							
09	4140	X	4030	-0-	-110	-0-	463	1	3005	2	N	51					134
							506	3	56	9							
10	4278	X	3270	-0-	-1008	-0-	303	1	2505	2	N	13					147
							448	3	14	9							
11	4140	X	3838	-0-	-302	-0-	339	1	2915	2	N	17					164
							565	3	19	9							

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37305	X	3231	-0-	-34074	-0-	429	1	2269	2	N	-0-					76
							533	3									
07	3401	X	3401	-0-	-0-	-0-	352	1	2576	2	N	7					83
							465	3	8	9							
08	3445	X	3445	-0-	-0-	-0-	314	1	2682	2	N	3					86
							446	3	3	9							
09	3270	X	3270	-0-	-0-	-0-	381	1	2471	2	N	-0-	61	3			25
							418	3									
10	6438	X	6438	-0-	-0-	-0-	599	1	4942	2	N	10					35
							886	3	11	9							
*11	4284	X	4284	-0-	-0-	-0-	379	1	3263	2	N	5					40
							636	3	6	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	-0-	-0-	-113	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	38	1	317	2	Y	-0-					-0-
							57	3									
*11	410	N	410	-0-	-0-	-0-	36	1	312	2	Y	-0-					-0-
							62	3									

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	-0-	-0-	-2520	-0-					Y	-0-					143
07	2604	X	-0-	-0-	-2604	-0-					Y	-0-					143
08	2573	N	-0-	-0-	-2573	-0-					Y	-0-					143
09	2520	X	-0-	-0-	-2520	-0-					Y	-0-					143
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					143

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3969	X	3969	-0-	-0-	-0-	532	1	2833	2	Y	-0-					24
							604	3									
07	3162	X	2858	-0-	-304	-0-	298	1	2192	2	Y	5					29
							362	3	6	9							
08	2573	X	2531	-0-	-42	-0-	231	1	1988	2	Y	7					36
							304	3	8	9							
09	5321	X	5321	-0-	-0-	-0-	622	1	4052	2	Y	12					48
							634	3	13	9							
10	2573	X	1462	-0-	-1111	-0-	141	1	1254	2	Y	-0-					48
							67	3									
11	2490	X	1871	-0-	-619	-0-	174	1	1620	2	Y	-0-					48
							77	3									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42795	X	5981	-0-	-36814	-0-	850	1	4713	2	N	-0-					25
							418	3									
07	4656	X	4656	-0-	-0-	-0-	502	1	3858	2	N	3					28
							293	3	3	9							
08	6014	X	4174	-0-	-1840	-0-	391	1	3527	2	N	2					30
							254	3	2	9							
09	6270	X	3935	-0-	-2335	-0-	472	1	3183	2	N	22					52
							256	3	24	9							
10	6169	X	3896	-0-	-2273	-0-	371	1	3245	2	N	7					59
							272	3	8	9							
11	5970	X	4012	-0-	-1958	-0-	369	1	3361	2	N	8					67
							273	3	9	9							

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10009	X	10009	-0-	-0-	-0-	1424	1	7895	2	Y	-0-					18
							690	3									
07	11563	X	11122	-0-	-441	-0-	1199	1	9229	2	Y	-0-					18
							693	3									
08	11470	X	11073	-0-	-397	-0-	1039	1	9367	2	Y	-0-					18
							667	3									
09	11100	X	7611	-0-	-3489	-0-	919	1	6197	2	Y	1					19
							494	3	1	9							
10	11470	X	6882	-0-	-4588	-0-	655	1	5715	2	Y	11					30
							500	3	12	9							
11	10770	X	8173	-0-	-2597	-0-	751	1	6833	2	Y	1					31
							588	3	1	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	7000	-0-	-1160	-0-	930	1	4915	2	Y	-0-					10
							1155	3									
07	8432	X	7879	-0-	-553	-0-	817	1	5969	2	Y	12					22
							1080	3	13	9							
08	8153	X	7866	-0-	-287	-0-	817	1	5969	2	Y	-0-					22
							1080	3									
09	7890	X	7280	-0-	-610	-0-	849	1	5499	2	Y	-0-	22	3			-0-
							932	3									
10	7874	X	6988	-0-	-886	-0-	651	1	5371	2	Y	-0-					-0-
							966	3									
*11	8460	X	8460	-0-	-0-	-0-	750	1	6450	2	Y	-0-					-0-
							1260	3									

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19020	X	18670	-0-	-350	-0-	988	1	15982	2	Y	1	1	1			-0-
							1699	3	1	9							
07	19654	X	18760	-0-	-894	-0-	855	1	16274	2	Y	-0-					-0-
							1631	3									
08	18140	X	18140	-0-	-0-	-0-	822	1	15521	2	Y	-0-					-0-
							1797	3									
09	18242	X	18242	-0-	-0-	-0-	828	1	15977	2	Y	-0-					-0-
							1437	3									
10	17298	X	14872	-0-	-2426	-0-	724	1	12898	2	Y	-0-					-0-
							1250	3									
11	16740	X	4656	-0-	-12084	-0-	241	1	3944	2	Y	-0-					-0-
							471	3									

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	1083	-0-	-357	-0-	154	1	851	2	Y	-0-					-0-
							78	3									
07	1177	X	1177	-0-	-0-	-0-	127	1	974	2	Y	-0-					-0-
							76	3									
08	1333	X	1069	-0-	-264	-0-	100	1	902	2	Y	-0-					-0-
							67	3									
09	1290	X	966	-0-	-324	-0-	116	1	784	2	Y	1					1
							65	3	1	9							
10	1333	X	1213	-0-	-120	-0-	112	1	923	2	Y	11					12
							166	3	12	9							
11	1140	X	-0-	-0-	-1140	-0-					Y	1					13

FOUNDATION ENERGY MANAGEMENT LLC 280875
SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	X	1210	-0-	-0-	-0-	1210	2			Y	-0-					60
07	1240	X	917	-0-	-323	-0-	914	2	3	9	Y	3					63
08	1209	X	1128	-0-	-81	-0-	1128	2			Y	-0-					63
09	1215	X	1215	-0-	-0-	-0-	1213	2	2	9	Y	2					65
10	1240	X	1181	-0-	-59	-0-	1181	2			Y	-0-					65
11	1207	X	1207	-0-	-0-	-0-	1203	2	4	9	Y	4					69

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1205	-0-	-25	-0-	1205	2			Y	-0-					27
07	1626	N	1626	-0-	-0-	-0-	1624	2	2	9	Y	2					29
08	1705	N	1705	-0-	-0-	-0-	1705	2			Y	-0-					29
09	1724	N	1724	-0-	-0-	-0-	1723	2	1	9	Y	1					30
10	1792	N	1792	-0-	-0-	-0-	1792	2			Y	-0-					30
11	1650	N	1428	-0-	-222	-0-	1426	2	2	9	Y	2					32

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					81
07	2232	N	1478	-0-	-754	-0-	1476	2	2	9	Y	2					83
08	2449	X	868	-0-	-1581	-0-	867	2	1	9	Y	1					84
09	2370	X	1039	-0-	-1331	-0-	1039	2			Y	-0-					84
10	2449	X	915	-0-	-1534	-0-	915	2			Y	-0-					84
11	1680	X	1363	-0-	-317	-0-	1360	2	3	9	Y	3					87

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					40
07	1271	N	1235	-0-	-36	-0-	1233	2	2	9	Y	2					42
08	1237	N	1237	-0-	-0-	-0-	1236	2	1	9	Y	1					43
09	1265	N	1265	-0-	-0-	-0-	1264	2	1	9	Y	1					44
10	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					44
11	1200	N	1158	-0-	-42	-0-	1156	2	2	9	Y	2					46

LAVACA CANYON PETROLEUM LLC 489670
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					52
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					52

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					104
07	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					104
08	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					104
09	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					104
10	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					104
11	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					104

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70144	X	-0-	-0-	-70144	-0-					Y	-0-					105
07	3645	X	3645	-0-	-0-	-0-	3645	2			Y	-0-					105
08	3148	X	3148	-0-	-0-	-0-	3148	2			Y	-0-					105
09	3713	X	3713	-0-	-0-	-0-	3713	2			Y	-0-					105
10	3487	X	3487	-0-	-0-	-0-	3487	2			Y	-0-					105
11	3198	X	3198	-0-	-0-	-0-	3198	2			Y	-0-					105

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA CANYON PETROLEUM LLC //CONT.// 489670
EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	2061					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	2061					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	2061					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	2061					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	2061					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	2061					Y	-0-					1

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

06	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					106
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					106
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					106
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					106
*10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					106
*11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					106

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

06	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					167
07	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					167
08	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					167
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					167
*10	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					167
*11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					167

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	53	-0-		-97	-0-	5	1	45	2	N	-0-					-0-
								3	3									
07	199	N	199	-0-		-0-	-0-	21	1	171	2	N	-0-					-0-
								7	3									
08	68	N	68	-0-		-0-	-0-	6	1	59	2	N	-0-					-0-
								3	3									
09	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
10	186	N	-0-	-0-		-186	-0-					N	-0-					-0-
11	60	N	-0-	-0-		-60	-0-					N	-0-					-0-

WORD, N. (6990) 98768 308 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
AIRPORT WELL #: 1 RRCID -> 294276 COMPL. DATE 03/03/2023 TOTAL DEPTH 8001 PERF. 6725 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47550		42611	-0-		-4939	151699	40552	2	1634	3	N	386	501	1			65
								425	9									
07	49135		17134	-0-		-32001	119698	16418	2	534	3	N	165	157	1			73
								182	9									
08	49135		11929	-0-		-37206	82492	11355	2	464	3	N	100					173
								110	9									
09	47550		7136	-0-		-40414	42078	6803	2	270	3	N	57	176	1			54
								63	9									
*10	48949	#	738	-0-		-48211	-0-	709	2	29	3	N	-0-	27	3			27
11	42600	#	4876	-0-		-37724	-0-	4559	2	222	3	N	86					113
								95	9									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	634	-0-		-116	-0-	34	1	573	2	Y	-0-					-0-
								27	3									
07	619	N	619	-0-		-0-	-0-	28	1	569	2	Y	-0-					-0-
								22	3									
08	653	N	653	-0-		-0-	-0-	30	1	595	2	Y	-0-					-0-
								28	3									
09	630	N	524	-0-		-106	-0-	24	1	479	2	Y	-0-					-0-
								21	3									
*10	623	N	623	-0-		-0-	-0-	30	1	567	2	Y	-0-					-0-
								26	3									
11	630	N	355	-0-		-275	-0-	18	1	319	2	Y	-0-					-0-
								18	3									

CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25778	X	4557	-0-		-21221	-0-	649	1	3604	2	N	-0-					-0-
								304	3									
07	5265	X	5265	-0-		-0-	-0-	568	1	4379	2	N	-0-					-0-
								318	3									
08	4333	X	4333	-0-		-0-	-0-	407	1	3673	2	N	-0-					-0-
								253	3									
09	4800	X	3991	-0-		-809	-0-	482	1	3256	2	N	-0-					-0-
								253	3									
10	5270	X	3445	-0-		-1825	-0-	329	1	2883	2	N	-0-					-0-
								233	3									
11	5100	X	3239	-0-		-1861	-0-	299	1	2728	2	N	-0-					-0-
								212	3									

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	16	-0-	16	16	16	2			N	-0-					-0-
11	14B2 EXT	16	-0-	16	32	16	2			N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

06	16320 X	15676	-0-	-644	-0-	2232	1	12381	2	N	-0-					-0-
						1063	3									
07	17515 X	13732	-0-	-3783	-0-	1482	1	11408	2	N	-0-					-0-
						842	3									
08	16430 X	6168	-0-	-10262	-0-	579	1	5223	2	N	-0-					-0-
						366	3									
09	15900 X	218	-0-	-15682	-0-	8	1	55	2	N	136	73	1			63
						5	3	150	9							
10	16213 X	-0-	-0-	-16213	-0-					N	-0-	47	1			16
11	15690 X	-0-	-0-	-15690	-0-					N	-0-					16

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					32

PLUGGED AND ABANDONED_____ 05/15/2017

WORD, N. (7800) 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WORD, N. (7800) //CONT.// 98768 385 NON-ASSOCIATED PRORATED CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-			N	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-0-			N	-0-			-0-
08	T. A.		-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-			N	NO RPT			-0-

WORD, N (8050) 98768 400 ASSOCIATED 49B CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
MIKULENKA, V.L. OIL UNIT WELL #: 1 U RRCID -> 290047 COMPL. DATE 03/14/1992 TOTAL DEPTH 10120 PERF. 8050 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3	#	-0-	-0-	-3	-0-			N	-0-			32
07	0	#	-0-	-0-	-0-	-0-			N	-0-			32
08	0	#	-0-	-0-	-0-	-0-			N	-0-			32
09	0	#	-0-	-0-	-0-	-0-			N	-0-			32
10	0	#	-0-	-0-	-0-	-0-			N	-0-			32
*11	0	#	-0-	-0-	-0-	-0-			N	-0-	32	3	-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

06	P&A COND		-0-	-0-	-0-	-0-			N	-0-			74
07	P&A COND		-0-	-0-	-0-	-0-			N	-0-			74
08	P&A COND		-0-	-0-	-0-	-0-			N	-0-			74
09	P&A COND		-0-	-0-	-0-	-0-			N	-0-			74
10	P&A COND		-0-	-0-	-0-	-0-			N	-0-			74
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			74
PLUGGED AND ABANDONED_____ 06/30/2014													

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FLETCHER OPERATING, LLC 273611
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

06	P&A COND		-0-	-0-	-0-	-0-			N	-0-			100
07	P&A COND		-0-	-0-	-0-	-0-			N	-0-			100
08	P&A COND		-0-	-0-	-0-	-0-			N	-0-			100
09	P&A COND		-0-	-0-	-0-	-0-			N	-0-			100
10	P&A COND		-0-	-0-	-0-	-0-			N	-0-			100
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			100
PLUGGED AND ABANDONED_____ 07/17/2019													

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NITRO OIL & GAS, LLC 611014
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					41

PLUGGED AND ABANDONED_____ 05/15/2023 - WELL PLUGGED 05/15/23

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC 036587
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9210 X	6561	-0-	-2649	-0-	172	1	6389	2	N	-0-					-0-
07	9889 X	8286	-0-	-1603	-0-	182	1	8104	2	N	-0-					-0-
08	9889 X	7554	-0-	-2335	-0-	171	1	7383	2	N	-0-					-0-
09	8880 X	8257	-0-	-623	-0-	173	1	8084	2	N	-0-					-0-
10	8722 X	8722	-0-	-0-	-0-	192	1	8530	2	N	-0-					-0-
11	8010 X	NO RPT	-0-	-8010	-0-					N	NO RPT					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510 X	1909	-0-	-1601	-0-	50	1	1859	2	N	-0-					-0-
07	3255 X	2532	-0-	-723	-0-	56	1	2476	2	N	-0-					-0-
08	3224 X	2142	-0-	-1082	-0-	48	1	2094	2	N	-0-					-0-
09	3360 X	3360	-0-	-0-	-0-	70	1	3290	2	N	-0-					-0-
10	2695 X	2695	-0-	-0-	-0-	59	1	2636	2	N	-0-					-0-
11	2460 X	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860 X	7152	-0-	-3708	-0-	188	1	6964	2	N	-0-					-0-
07	11470 X	10698	-0-	-772	-0-	235	1	10463	2	N	-0-					-0-
08	11470 X	8391	-0-	-3079	-0-	190	1	8201	2	N	-0-					-0-
09	11100 X	11022	-0-	-78	-0-	231	1	10791	2	N	-0-					-0-
10	11503 X	11503	-0-	-0-	-0-	254	1	11249	2	N	-0-					-0-
11	10350 X	NO RPT	-0-	-10350	-0-					N	NO RPT					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ATLAS OPERATING LLC //CONT.// 036587
HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	8	1	309	2	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	5	1	220	2	N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	8	1	329	2	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	6	1	275	2	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	4	1	187	2	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1909	X	1909	-0-	-0-	-0-	50	1	1859	2	N	-0-					-0-
07	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
09	1920	X	-0-	-0-	-1920	-0-					N	-0-					-0-
10	1984	X	-0-	-0-	-1984	-0-					N	-0-					-0-
11	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	7	1	254	2	N	-0-					-0-
07	527	N	317	-0-	-210	-0-	7	1	310	2	N	-0-					-0-
08	3100	N	5922	-0-	2822	2822	134	1	5788	2	N	-0-					-0-
09	3000	N	434	-0-	-2566	256	9	1	425	2	N	-0-					-0-
10	506	N	250	-0-	-256	-0-	6	1	244	2	N	-0-					-0-
11	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8820	X	7506	-0-	-1314	-0-	197	1	7309	2	N	-0-					-0-
07	9021	X	8983	-0-	-38	-0-	198	1	8785	2	N	-0-					-0-
08	9021	X	3562	-0-	-5459	-0-	81	1	3481	2	N	-0-					-0-
09	8040	X	5350	-0-	-2690	-0-	112	1	5238	2	N	-0-					-0-
10	8990	X	3476	-0-	-5514	-0-	77	1	3399	2	N	-0-					-0-
11	8700	X	NO RPT	-0-	-8700	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19443	X	19443	-0-	-0-	-0-	30	1	19413	2	N	-0-					-0-
07	13673	X	13673	-0-	-0-	-0-	31	1	13642	2	N	-0-					-0-
08	22289	X	7324	-0-	-14965	-0-	31	1	7293	2	N	-0-					-0-
09	21570	X	5020	-0-	-16550	-0-	30	1	4990	2	N	-0-					-0-
10	22289	X	4637	-0-	-17652	-0-	31	1	4606	2	N	-0-					-0-
11	19440	X	4229	-0-	-15211	-0-	30	1	4199	2	N	-0-					-0-

CAPITAL STAR OIL & GAS, INC. 130426
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90153	X	10919	-0-	-79234	-0-	814	1	7727	2	N	8					56
							2369	3	9	9							
07	11912	X	11912	-0-	-0-	-0-	308	1	6889	2	N	8					64
							4706	3	9	9							
08	10571	X	9238	-0-	-1333	-0-	273	1	7817	2	N	8					72
							1139	3	9	9							
09	10920	X	6353	-0-	-4567	-0-	150	1	5389	2	N	-0-	25	3			47
							814	3									
10	11904	X	6538	-0-	-5366	-0-	613	1	5843	2	N	-0-					47
							82	3									
11	11520	X	NO RPT	-0-	-11520	-0-					N	NO RPT					47

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	4380	-0-	-3240	-0-	209	1	4171	2	N	-0-					74
07	7130	X	4558	-0-	-2572	-0-	159	1	4399	2	N	-0-					74
08	7130	X	4550	-0-	-2580	-0-	119	1	4431	2	N	-0-					74
09	5070	X	4715	-0-	-355	-0-	148	1	4567	2	N	-0-					74
10	5115	X	4229	-0-	-886	-0-	167	1	4062	2	N	-0-					74
11	4410	X	4211	-0-	-199	-0-	402	1	3809	2	N	-0-					74

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

06	330	N	278	-0-	-52	-0-	13	1	265	2	N	-0-					30
07	341	N	305	-0-	-36	-0-	11	1	294	2	N	-0-					30
08	341	N	288	-0-	-53	-0-	8	1	280	2	N	-0-					30
09	270	N	235	-0-	-35	-0-	7	1	228	2	N	-0-					30
10	310	N	239	-0-	-71	-0-	9	1	230	2	N	-0-					30
11	348	N	348	-0-	-0-	-0-	33	1	315	2	N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

06	6622	X	6622	-0-	-0-	-0-	316	1	6306	2	N	-0-					67
07	5270	X	4588	-0-	-682	-0-	160	1	4428	2	N	-0-					67
08	6686	X	6686	-0-	-0-	-0-	174	1	6512	2	N	-0-					67
09	5994	X	5994	-0-	-0-	-0-	188	1	5806	2	N	-0-					67
10	5270	X	4685	-0-	-585	-0-	185	1	4500	2	N	-0-					67
11	5100	X	4712	-0-	-388	-0-	450	1	4262	2	N	-0-					67

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

06	8049	X	8049	-0-	-0-	-0-	385	1	7664	2	N	-0-					20
07	10227	X	10227	-0-	-0-	-0-	357	1	9870	2	N	-0-					20
08	9324	X	9324	-0-	-0-	-0-	243	1	9081	2	N	-0-					20
09	8833	X	8833	-0-	-0-	-0-	278	1	8555	2	N	-0-					20
10	9203	X	9203	-0-	-0-	-0-	363	1	8840	2	N	-0-					20
11	8122	X	8122	-0-	-0-	-0-	775	1	7347	2	N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

06	14B2	EXT	-0-	-0-	-0-	89					N	-0-					110
07	14B2	EXT	-0-	-0-	-0-	89					N	-0-					110
08	14B2	EXT	-0-	-0-	-0-	89					N	-0-					110
09	14B2	EXT	-0-	-0-	-0-	89					N	-0-					110
10	14B2	EXT	-0-	-0-	-0-	89					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	89					N	-0-					110

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1936	N	1818	-0-	-118	-0-	314	1	1504	2	N	-0-					-0-
07	1886	N	1886	-0-	-0-	-0-	374	1	1512	2	N	-0-					-0-
08	2135	X	2135	-0-	-0-	-0-	422	1	1713	2	N	-0-					-0-
09	1802	X	1802	-0-	-0-	-0-	353	1	1449	2	N	-0-					-0-
10	2014	X	2014	-0-	-0-	-0-	428	1	1586	2	N	-0-					-0-
11	1917	X	1917	-0-	-0-	-0-	323	1	1594	2	N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					87
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					87

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ATLAS OPERATING LLC 036587
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	57	1	1136	2	N	-0-					93
07	1231	N	1231	-0-	-0-	-0-	43	1	1188	2	N	-0-					93
08	1206	N	1206	-0-	-0-	-0-	31	1	1175	2	N	-0-					93
09	1200	N	925	-0-	-275	-0-	29	1	892	2	N	4					97
							4	9									
10	1240	N	796	-0-	-444	-0-	31	1	762	2	N	3					100
							3	9									
11	1170	N	453	-0-	-717	-0-	43	1	406	2	N	4					104
							4	9									

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

06	90	N	50	-0-	-40	-0-	2	1	48	2	N	-0-					102
07	62	N	56	-0-	-6	-0-	2	1	54	2	N	-0-					102
08	62	N	57	-0-	-5	-0-	1	1	56	2	N	-0-					102
09	60	N	43	-0-	-17	-0-	1	1	42	2	N	-0-					102
10	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					102
11	60	N	31	-0-	-29	-0-	3	1	28	2	N	-0-					102

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

06	450	N	165	-0-	-285	-0-	114	1	51	2	Y	-0-					112
07	465	N	225	-0-	-240	-0-	114	1	111	2	Y	-0-					112
08	1029	N	1029	-0-	-0-	-0-	114	1	915	2	Y	-0-					112
09	633	N	633	-0-	-0-	-0-	114	1	519	2	Y	-0-					112
10	487	N	487	-0-	-0-	-0-	114	1	373	2	Y	-0-					112
*11	450	N	346	-0-	-104	-0-	114	1	232	2	Y	-0-					112

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OLIPDP II, LLC 100467
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2023 - WELL PLUGGED 06/08/23

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
OLIPDP II, LLC 100467
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
11	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 01/31/2018 TOTAL DEPTH 4219 PERF. 3500 - 3632

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OLIPDP II, LLC 100467
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					106
07	0	N	-0-	-0-	-0-	-0-					N	-0-					106
08	0	N	-0-	-0-	-0-	-0-					N	-0-					106
09	0	N	-0-	-0-	-0-	-0-					N	5					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX OPERATING LLC 101131
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1161	N	1161	-0-	-0-	-0-	588 2	1 9	571	2	N	2					95
07	1333	N	1250	-0-	-83	-0-	638	1	612	2	N	-0-					95
08	1476	N	1476	-0-	-0-	-0-	682	1	794	2	N	-0-					95
09	1807	N	1807	-0-	-0-	-0-	660	1	1147	2	N	-0-					95
10	1294	N	1294	-0-	-0-	-0-	660	1	634	2	N	-0-					95
*11	1440	N	1433	-0-	-7	-0-	616	1	817	2	N	-0-					95

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SELECT WATER SOLUTIONS, LLC 101691
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					276
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					276
08	0	N	-0-	-0-	-0-	-0-					N	-0-					276
09	0	N	-0-	-0-	-0-	-0-					N	-0-					276
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					276
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					276

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER ENERGY, LLC 263648
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	1					108
07	0	#	-0-	-0-	-0-	-0-					N	-0-					108
08	0	#	-0-	-0-	-0-	-0-					N	-0-					108
09	0	#	-0-	-0-	-0-	-0-					N	-0-					108
10	0	#	-0-	-0-	-0-	-0-					N	-0-					108
11	0	#	-0-	-0-	-0-	-0-					N	-0-					108

PHOENIX MIDSTREAM, LLC 664133
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
P1 ENERGY, LLC 631633
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	2					137
07	0	#	-0-	-0-	-0-	-0-					N	-0-					137
08	0	#	-0-	-0-	-0-	-0-					N	-0-					137
09	0	#	-0-	-0-	-0-	-0-					N	-0-					137
10	0	#	-0-	-0-	-0-	-0-					N	-0-					137
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					137

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) //CONT.// 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BB-SOUTHTEX, LLC 100210
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1963	X	1963	-0-	-0- B	-0-	334	2	1629	3	N	-0-					-0-
07	1612	X	994	-0-	-618 B	-0-	202	2	792	3	N	-0-					-0-
08	2253	X	2253	-0-	-0- B	-0-	441	2	1812	3	N	-0-					-0-
09	2098	X	2098	-0-	-0- B	-0-	442	2	1656	3	N	-0-					-0-
10	1612	X	1517	-0-	-95 B	-0-	298	2	1219	3	N	-0-					-0-
*11	1696	X	1696	-0-	-0- B	-0-	277	2	1419	3	N	-0-					-0-

EDWARD KESELING GAS UNIT WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	392	-0-	272 B	-16732	67	2	325	3	N	-0-					-0-
07	217	N	448	-0-	231 B	-16501	91	2	357	3	N	-0-					-0-
08	124	N	515	-0-	391 B	-16110	101	2	414	3	N	-0-					-0-
09	270	N	251	-0-	-19 B	-16110	53	2	198	3	N	-0-					-0-
10	0	N	197	-0-	197 B	-15913	39	2	158	3	N	-0-					-0-
*11	270	N	223	-0-	-47 B	-15913	37	2	186	3	N	-0-					-0-

ROEHL GAS UNIT WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14340	X	14340	-0-	-0- B	-0-	2440	2	11900	3	N	-0-					-0-
07	19716	X	15667	-0-	-4049 B	-0-	3188	2	12479	3	N	-0-					-0-
08	19716	X	18731	-0-	-985 B	-0-	3670	2	15061	3	N	-0-					-0-
09	19080	X	16398	-0-	-2682 B	-0-	3455	2	12943	3	N	-0-					-0-
10	18507	X	13939	-0-	-4568 B	-0-	2736	2	11203	3	N	-0-					-0-
*11	18120	X	10565	-0-	-7555 B	-0-	1722	2	8843	3	N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

P1 ENERGY, LLC 631633
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	200					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	50	X	50	-0-	-0-	-0-	4	1	46	2	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	17	1	33	2	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	14	1	36	2	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	26	1	24	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	50	X	50	-0-	-0-	-0-	4	1	46	2	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	17	1	33	2	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	14	1	36	2	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	26	1	24	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	50	X	50	-0-	-0-	B	-0-	4	1	46	2	N	-0-				-0-
08	50	N	50	-0-	-0-	B	-0-	17	1	33	2	N	-0-				-0-
09	50	N	50	-0-	-0-	B	-0-	14	1	36	2	N	-0-				-0-
10	50	N	50	-0-	-0-	B	-0-	26	1	24	2	N	-0-				-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT				-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	1147	-0-	-2333 B	-0-	1147	2			N	-0-					-0-
07	2914	X	1446	-0-	-1468 B	-0-	122	1	1324	2	N	-0-					-0-
08	2914	X	1138	-0-	-1776 B	-0-	383	1	755	2	N	-0-					-0-
09	2640	X	781	-0-	-1859 B	-0-	219	1	562	2	N	-0-					-0-
10	2511	X	602	-0-	-1909 B	-0-	311	1	291	2	N	-0-					-0-
11	1410	X	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	50	X	50	-0-	-0- B	-0-	4	1	46	2	N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	17	1	33	2	N	-0-					-0-
09	50	N	50	-0-	-0- B	-0-	14	1	36	2	N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	26	1	24	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					72

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

06	387	X	387	-0-	-0-	-0-	387	2			N	-0-					14
07	47	X	47	-0-	-0-	-0-	47	2			N	-0-					14
*08	124	X	124	-0-	-0-	-0-	124	2			N	-0-					14
*09	108	X	108	-0-	-0-	-0-	108	2			N	-0-					14
*10	62	X	62	-0-	-0-	-0-	62	2			N	-0-					14
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC //CONT.// 635131
CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

WELDERXP LTD. 907320
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	50	X	50	-0-	-0-	-0-	4	1	46	2	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	17	1	33	2	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	14	1	36	2	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	26	1	24	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
07	50	X	50	-0-	-0-	-0-	4	1	46	2	Y	-0-					33
08	50	N	50	-0-	-0-	-0-	17	1	33	2	Y	-0-					33
09	50	N	50	-0-	-0-	-0-	14	1	36	2	Y	-0-					33
10	50	N	50	-0-	-0-	-0-	26	1	24	2	Y	-0-					33
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					33

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	50	X	50	-0-	-0-	-0-	4	1	46	2	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	17	1	33	2	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	14	1	36	2	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	26	1	24	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	50	X	50	-0-	-0-	-0-	4	1	46	2	N	-0-					32
08	50	N	50	-0-	-0-	-0-	17	1	33	2	N	-0-					32
09	50	N	50	-0-	-0-	-0-	14	1	36	2	N	-0-					32
10	50	N	50	-0-	-0-	-0-	26	1	24	2	N	-0-					32
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					32

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	50	X	50	-0-	-0-	-0-	4	1	46	2	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	17	1	33	2	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	14	1	36	2	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	26	1	24	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					25
07	53	N	53	-0-	-0-	-0-	53	1			N	-0-					25
08	682	N	303	-0-	-379	-0-	303	1			N	-0-					25
09	172	N	172	-0-	-0-	-0-	172	1			N	-0-					25
10	288	N	288	-0-	-0-	-0-	288	1			N	-0-					25
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 43 RRCID -> 291166 COMPL. DATE 06/01/2021 TOTAL DEPTH 5000 PERF. 3778 - 3790

06	6466	X	6466	-0-	-0-	-0-	6466	2			N	-0-					104
07	7008	X	7008	-0-	-0-	-0-	591	1	6417	2	N	-0-					104
08	8729	X	8729	-0-	-0-	-0-	2936	1	5793	2	N	-0-					104
09	9030	X	9030	-0-	-0-	-0-	2527	1	6503	2	N	-0-					104
10	9043	X	9043	-0-	-0-	-0-	4666	1	4377	2	N	-0-					104
11	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					104

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDERXP LTD. 907320
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	50	R	50	-0-	-0-	B	-0-	4	1	46	2	N	-0-				-0-
08	50	N	50	-0-	-0-	B	-0-	17	1	33	2	N	-0-				-0-
09	50	N	50	-0-	-0-	B	-0-	14	1	36	2	N	-0-				-0-
10	50	N	50	-0-	-0-	B	-0-	26	1	24	2	N	-0-				-0-
11	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT				-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

06	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-35112				N	5					5
10	14B2 EXT		-0-	-0-	-0-	B	-35112				N	-0-					5
11	14B2 EXT		NO RPT	-0-	-0-	B	-35112				N	NO RPT					5

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					7
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					7

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

06	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-

WELDERXP LTD. 907320
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 12/23/2009 TOTAL DEPTH 5675 PERF. 3849 - 3925

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. 907320
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	50	X	50	-0-	-0-	-0-	4	1	46	2	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	17	1	33	2	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	14	1	36	2	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	26	1	24	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	50	X	50	-0-	-0-	-0-	4	1	46	2	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	17	1	33	2	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	14	1	36	2	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	26	1	24	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	50	X	50	-0-	-0-	-0-	4	1	46	2	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	17	1	33	2	N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	14	1	36	2	N	-0-					-0-
10	50	N	50	-0-	-0-	-0-	26	1	24	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
PALEO OIL COMPANY LLC 635131
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	12920					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	12920					N	-0-					17
08	14B2 EXT		-0-	-0-	-0- B	12920					N	-0-					17
09	14B2 EXT		-0-	-0-	-0- B	12920					N	-0-					17
10	14B2 EXT		-0-	-0-	-0- B	12920					N	-0-					17
11	14B2 EXT		-0-	-0-	-0- B	12920					N	-0-					17

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	61					146
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	63	173	1			36
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	67					103
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					103
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					103
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					103

WELDERXP LTD. 907320
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6104	X	6104	-0-	-0- B	-0-	6104	2			N	-0-					56
07	6107	X	5719	-0-	-388 B	-0-	482	1	5237	2	N	-0-					56
08	6991	X	6991	-0-	-0- B	-0-	2351	1	4640	2	N	-0-					56
09	7439	X	7439	-0-	-0- B	-0-	2082	1	5357	2	N	-0-					56
10	7985	X	7985	-0-	-0- B	-0-	4009	1	3760	2	N	196	194	1			58
							216	9									
11	5910	X	NO RPT	-0-	-5910 B	-0-					N	NO RPT					58

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDERXP LTD. //CONT.// 907320
EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					25

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					20
07	50	X	50	-0-	-0- B	-0-	4	1	46	2	N	-0-					20
08	50	N	50	-0-	-0- B	-0-	17	1	33	2	N	-0-					20
09	50	N	50	-0-	-0- B	-0-	14	1	36	2	N	-0-					20
10	50	N	50	-0-	-0- B	-0-	26	1	24	2	N	-0-					20
11	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					20

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
10	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
11	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDERXP LTD. 907320
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

06	3360		3049	-0-	-311	-0-	3049	2			N	-0-					-0-
07	3472		2151	-0-	-1321	-0-	181	1	1970	2	N	-0-					-0-
08	3472		3291	-0-	-181	-0-	1107	1	2184	2	N	-0-					-0-
09	3360		2191	-0-	-1169	-0-	613	1	1578	2	N	-0-					-0-
*10	3868		3670	-0-	-198	-0-	1894	1	1776	2	N	-0-					-0-
*11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					66
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					66

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

	M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	06	1920	2816	-0-	896 B	1958	2803	2	13	9	N	12	88	1		45
	07	1984	1552	-0-	-432 B	1526	1524	2	28	9	N	25				70
	08	1984	1449	-0-	-535 B	991	1376	2	73	9	N	66	111	1		25
	09	1920	828	-0-	-1092 B	-101	803	2	25	9	N	23				48
	10	1590 N	1691	-0-	101 B	-0-	1668	2	23	9	N	21				69
*	11	1149 N	1149	-0-	-0- B	-0-	1053	2	96	9	N	87	121	1		35

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

	M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	06	450 N	478	-0-	28 B	-28579	478	2			N	-0-					160
	07	465 N	247	-0-	-218 B	-28579	247	2			N	-0-					160
	08	186 N	287	-0-	101 B	-28478	287	2			N	-0-					160
	09	0 N	364	-0-	364 B	-28114	364	2			N	-0-					160
	10	0 N	378	-0-	378 B	-27736	378	2			N	-0-					160
	11	0 N	243	-0-	243 B	-27493	237	2	6	9	N	5					165

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

	M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	06	240 N	233	-0-	-7	-0-	4	1	229	2	N	-0-					21
	07	341 N	129	-0-	-212	-0-	2	1	126	2	N	1					22
							1	9									
*	08	279 N	254	-0-	-25	-0-	5	1	249	2	N	-0-					22
*	09	240 N	237	-0-	-3	-0-	5	1	232	2	N	-0-					22
*	10	221 N	221	-0-	-0-	-0-	5	1	216	2	N	-0-					22
	11	240 N	NO RPT	-0-	-240	-0-					N	NO RPT					22

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34