

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF DECEMBER, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	4,333	567	2,827	11,253	30,745,333	1,219,325	13,925,720	449,217	53.32	3,721,390	10,131,346	20,247	1,584,929
02	1,819	337	1,265	1,313	17,297,210	3,588,787	7,065,755	227,928	51.89	3,068,425	3,975,905	24,743	442,472
03	4,876	710	1,745	5,389	4,652,842	427,046	2,403,456	77,531	45.13	537,529	1,863,087	9,199	874,911
04	1,017	157	186	1,167	534,492	155,713	231,469	7,467	46.50	26,777	201,357	1,538	146,164
05	681	113	116	1,289	351,168	51,491	174,170	5,618	45.27	33,255	143,200	53	90,933
06	2,074	251	446	3,003	1,247,998	87,482	737,849	23,802	38.42	317,197	433,495	2,615	331,992
6E	1,044	112		4,640	645,776	35,185	304,424	9,820	50.95	56,349	256,361	4	134,739
7B	4,259	890	404	7,728	1,623,955	249,423	844,288	27,235	42.63	230,771	618,426	669	569,887
7C	5,097	634	712	13,795	8,932,294	1,020,644	4,048,893	130,609	50.67	741,483	3,277,006	7,044	1,231,570
08	13,019	1,148	5,501	43,093	28,152,405	2,250,724	15,060,789	485,832	43.70	6,310,659	8,621,900	28,110	3,475,502
8A	3,995	453	589	21,992	20,198,016	417,849	8,532,817	275,252	39.70	6,333,915	2,239,530	1,992	872,369
09	6,096	1,496	668	16,446	2,533,315	452,715	969,815	31,284	55.46	76,976	885,433	905	836,691
10	2,371	459	417	7,565	3,764,330	699,825	738,283	23,816	73.88	2,093	730,861	767	630,584
TOTAL	50,681	7,327	14,876	138,673	20,679,134	656,209	55,037,728	1,775,411	54.20	21,456,819	33,377,907	97,886	11,222,743

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.STATE.TX.US.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF NOVEMBER, 2013

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION			% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY	PIPELINE		TRUCKS	OTHER		
01	5,013	85	3,209	13,698	34,163,330	252,036	13,774,397	459,147	59.42	3,857,134	9,848,688	15,865	1,643,148	
02	2,198	30	1,587	1,693	18,774,865	466,615	8,750,261	291,675	52.52	4,797,269	3,921,718	10,632	550,605	
03	5,468	269	1,849	6,018	4,674,249	168,978	2,475,835	82,528	45.77	528,810	1,914,326	7,691	974,408	
04	1,222	22	254	1,305	524,076	18,360	262,181	8,739	48.75	33,123	218,830	872	166,405	
05	833	10	158	1,505	417,540	11,040	211,638	7,055	48.39	32,597	168,415	63	129,477	
06	2,343	43	496	3,259	1,219,885	6,510	748,516	24,951	38.45	294,758	428,284	1,706	389,668	
6E	1,151	26		4,911	622,800	6,690	303,910	10,130	50.83	52,408	238,505	31	153,273	
7B	5,320	140	569	9,325	1,555,373	37,643	931,110	31,037	39.29	240,965	657,102	1,970	691,295	
7C	5,726	93	900	15,347	9,384,486	146,760	4,146,442	138,215	55.27	896,934	3,190,790	5,362	1,356,901	
08	14,142	196	5,600	46,695	29,251,627	508,020	15,607,289	520,243	46.04	6,437,307	8,916,463	18,212	3,625,698	
8A	4,466	66	499	23,092	22,215,396	62,430	8,593,411	286,447	61.22	6,213,639	2,283,186	942	1,025,190	
09	7,906	160	870	19,803	2,706,474	38,640	1,162,601	38,753	56.54	82,876	1,058,235	1,568	1,048,439	
10	2,946	59	451	9,826	3,456,544	32,310	963,639	32,121	71.79	15,304	917,666	891	815,514	
TOTAL	58,734	1,199	16,442	156,477	28,966,645	1,756,032	57,931,230	1,931,041	54.60	23,483,124	33,762,208	65,805	12,570,021	

RAILROAD COMMISSION OF TEXAS
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MONTHLY CRUDE OIL PRODUCTION REPORT

*CUMULATIVE STATEMENT FROM JANUARY, 2013 THRU DECEMBER, 2013
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	387,293,880	1,061,079	159,307,656	436,459	1,646,111	227,986,224	624,620	58.72
02	221,628,792	607,202	102,668,684	281,284	6,661,459	118,960,108	325,918	52.62
03	72,601,289	198,908	31,678,039	86,789	1,094,225	40,923,250	112,119	55.84
04	7,026,878	19,252	3,229,216	8,847	198,504	3,797,662	10,405	53.06
05	4,673,298	12,804	2,486,682	6,813	76,428	2,186,616	5,991	46.22
06	15,193,994	41,627	9,425,416	25,823	96,717	5,768,578	15,804	37.74
6E	7,463,357	20,448	3,668,404	10,050	46,282	3,794,953	10,398	50.63
7B	19,026,413	52,127	10,798,949	29,586	311,437	8,227,464	22,541	42.67
7C	130,556,330	357,689	53,269,296	145,943	1,805,974	77,287,034	211,746	58.71
08	407,413,748	1,116,202	194,269,111	532,244	4,875,066	213,144,637	583,958	51.90
8A	162,301,632	444,662	104,137,167	285,307	10,498,732	58,164,465	159,355	33.57
09	40,241,965	110,252	15,063,163	41,269	535,683	25,178,802	68,983	62.10
10	43,377,707	118,843	13,183,562	36,119	866,499	30,194,145	82,724	68.91
TOTAL	518,799,283	1,421,368	703,185,345	1,926,535	8,713,117	184,386,062	505,167	36.13

* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2013 THRU DECEMBER, 2013