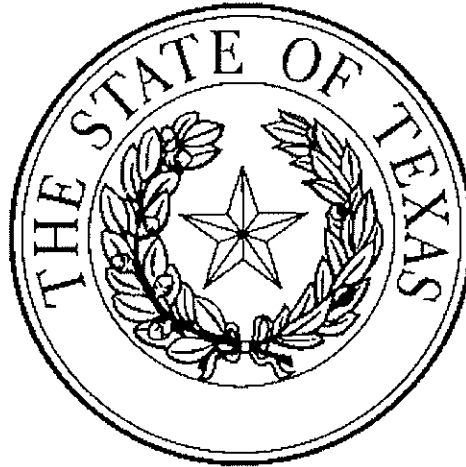


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
APRIL 2010**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

VICTOR G. CARRILLOChairman

ELIZABETH A. JONES Commissioner

MICHAEL L. WILLIAMS..... Commissioner

**TOMMIE SEITZ, Director
GIL BUJANO, P.E., Asst. Director-Technical Permitting
ISSUED JULY 2010**

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 APRIL 2010

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE APRIL 2009
EXTRACTION LOSS *	38,660,695	6.86	
ACID GAS H2S & CO2	21,663,660	3.84	
PLANT FUEL AND LEASE USE	32,468,584	5.76	-.88
PRESS MAINT & REPRESS	18,090,159	3.21	-19.40
TRANSMISSION LINES	393,127,165	69.82	-9.22
CYCLED	23,681,881	4.20	5.37
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	31,682,216	5.62	46.38
VENTED OR FLARED	2,576,500	.45	-17.72
PLANT METER DIFFERENCE	1,044,432	.18	

TOTAL GAS PRODUCED	562,995,292		-2.82
MARKETED PRODUCTION #	425,595,749		-8.59

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2010

GAS FIELDS PRODUCED	7,744
GAS WELLS PRODUCED	94,275
GAS WELL GAS PRODUCED	499,960,900
EXTRACTION LOSS (LEASE)	4,254,527
FUEL SYSTEM & LEASE USE	10,947,028
GAS LIFT	1,139,651
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	361,084,543
PROCESSING PLANTS	122,430,993
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	104,158

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 APRIL 2010

OIL WELLS PRODUCED	142,531
CASINGHEAD GAS PRODUCED	63,034,392
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	7,614,866
TOTAL	70,649,258
FUEL SYSTEM & LEASE USE	1,730,925
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	32,278,995
PROCESSING PLANTS	36,268,390
CARBON BLACK PLANTS	0
VENTED OR FLARED	370,948
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2010

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM		PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
					& LEASE USE	GAS LIFT					
01	201	2,385	7,376,804	148,864	247,757	0	0	3,902,814	3,063,876	0	13,493
02	1,104	2,680	16,288,470	254,926	766,521	203	0	10,628,695	4,630,834	0	7,291
03	983	3,327	36,152,435	1,490,826	1,034,511	67,444	0	28,691,290	4,817,409	0	50,955
04	1,535	12,828	73,506,026	792,266	2,790,523	3,768	0	42,368,659	27,533,943	0	16,867
05	230	5,810	57,341,083	31,184	598,948	6,543	0	54,138,873	2,563,900	0	1,635
06	588	15,587	74,900,653	657,742	2,234,676	314,732	0	50,184,760	21,506,755	0	1,988
7B	975	4,646	2,739,028	14,261	80,142	0	0	1,731,678	912,748	0	199
7C	449	13,921	19,809,504	132,724	507,971	10	0	10,074,205	9,094,347	0	247
08	525	4,119	29,786,765	94,988	360,259	0	0	22,622,618	6,704,395	0	4,505
8A	37	255	1,489,355	11,099	14,916	0	0	1,242,767	220,572	0	1
09	434	15,498	141,860,950	204,449	1,909,379	746,939	0	110,912,986	28,086,720	0	477
10	683	13,219	38,709,827	421,198	401,425	12	0	24,585,198	13,295,494	0	6,500
	7,744	94,275	499,960,900	4,254,527	10,947,028	1,139,651	0	361,084,543	122,430,993	0	104,158

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
APRIL 2010

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	12,100	610,151	0	610,151	56,933	0	240,042	289,845	0	23,331
02	1,656	1,919,392	555,322	2,474,714	202,986	0	1,913,962	349,458	0	8,308
03	7,035	4,255,549	817,138	5,072,687	552,624	0	3,650,708	847,980	0	21,375
04	1,540	535,149	112,039	647,188	65,281	0	322,153	256,199	0	3,555
05	1,610	176,677	1,240,970	1,417,647	16,480	0	1,346,448	51,878	0	2,841
06	3,362	2,437,718	3,499,897	5,937,615	95,423	0	4,539,593	1,276,216	0	26,383
6E	4,671	135,297	0	135,297	5	0	94,244	40,988	0	60
7B	8,071	907,493	38,759	946,252	26,254	0	456,777	459,212	0	4,009
7C	12,424	8,630,786	32,325	8,663,111	175,298	0	2,499,928	5,921,240	0	66,645
08	41,171	28,492,866	174,089	28,666,955	317,145	0	5,778,956	22,412,212	0	158,642
8A	21,358	8,684,247	0	8,684,247	49,822	0	5,690,686	2,896,038	0	47,701
09	17,753	3,067,749	746,939	3,814,688	91,148	0	3,202,778	513,835	0	6,927
10	9,780	3,181,318	397,388	3,578,706	81,526	0	2,542,720	953,289	0	1,171
TOTAL	142,531	63,034,392	7,614,866	70,649,258	1,730,925	0	32,278,995	36,268,390	0	370,948

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
APRIL 2010

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	125,052	0	574	9,824	135,450	33,311	131,856	171,335	3,468	475,420
02	213,591	0	8,823	13,036	235,450	94,496	323,295	408,760	131	1,062,132
03	1,253,603	0	81,255	47,000	1,381,858	109,023	555,838	552,416	369,654	2,968,789
04	686,760	0	7,736	135,406	829,902	231,981	1,226,281	1,445,137	191,855	3,925,156
05	29,244	0	9,354	34,120	72,718	84,524	264,237	469,992	86,145	977,616
06	581,626	0	30,384	166,895	778,905	271,893	608,110	810,974	8,064	2,477,946
7B	12,405	464	18,547	6,618	38,034	153,259	617,634	782,264	68,556	1,659,747
7C	115,757	0	47,306	50,975	214,038	156,547	697,644	702,148	509,287	2,279,664
08	87,684	3,163	52,139	7,786	150,772	375,596	966,103	1,245,741	40,157	2,778,369
8A	10,149	17,139	4,696	741	32,725	139,136	201,080	65,750	682,295	1,120,986
09	187,931	0	72,675	7,744	268,350	171,122	757,923	1,151,881	103,539	2,452,815
10	371,243	0	176,436	60,525	608,204	312,848	1,474,322	956,778	297,056	3,649,208
TOTAL	3,675,045	20,756	509,925	540,670	4,746,406	2,133,736	7,824,323	8,763,176	2,360,207	25,827,848

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
APRIL 2010

PLANTS OPERATED: 8
WELLS PRODUCED: GAS- 175 OIL- 2,492 TOTAL- 2,667

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	60,912	37,720,407	37,781,319
DELIVERIES FROM GATH. SYSTEM	0	8,495	8,495
UNACCOUNTED FOR	282	-28,671	-28,389
GAS TO PLANTS FOR PROCESSING	61,194	37,683,241	37,744,435
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			3,412,949
 TOTAL GAS TO PLANTS FOR PROCESSING			 41,157,384

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,329,319
ACID GAS H2S, CO2, H2O			415,171
PLANT, LEASE, & SYSTEM USE	0	1,713	2,709,993
GAS LIFT	0	0	0
REPRESS & PRESS MAINT	0	0	7,273,606
CYCLED	0	0	23,681,881
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,164,010
TO TRANSMISSION LINES	0	0	3,337,919
VENTED OR FLARED	0	6,782	798,056
METER DIFFERENCE			447,429
 TOTAL GAS DISPOSITION	 0	 8,495	 41,157,384

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	20,766
GASOLINE	82,145
BUTANES - PROPANES	224,938
ETHANE	125,659
OTHER PRODUCTS	491,552
 TOTAL PLANT PRODUCTION	 945,060

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		590
CO2 PRODUCTION (MCF)		7,273,606

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
APRIL 2010

PLANTS OPERATED: 200
WELLS PRODUCED: GAS- 25,351 OIL- 34,631 TOTAL- 59,982

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	187,827,389	55,221,078	243,048,467
DELIVERIES FROM GATH. SYSTEM	8,042,664	1,028,404	9,071,068
UNACCOUNTED FOR	-919,441	1,651,283	731,842
GAS TO PLANTS FOR PROCESSING	178,865,284	55,843,957	234,709,241
REFINERY AND STORAGE VAPORS			3,696,046
OTHER SOURCES			67,614,096
 TOTAL GAS TO PLANTS FOR PROCESSING			 306,019,383

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			32,600,965
ACID GAS H2S, CO2, H2O			18,405,374
PLANT, LEASE, & SYSTEM USE	1,175,433	441,298	12,608,450
GAS LIFT	510,809	23,837	1,220,909
REPRESS & PRESS MAINT	0	150,440	10,174,350
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,053,612
TO OTHER PLANTS	2,540,168	93,750	7,205,187
TO TRANSMISSION LINES	3,704,697	217,122	227,381,097
VENTED OR FLARED	111,557	101,957	222,628
METER DIFFERENCE			-2,441,196
 TOTAL GAS DISPOSITION	 8,042,664	 1,028,404	 308,431,376

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	509,925
GASOLINE	2,051,591
BUTANES - PROPANES	7,599,385
ETHANE	8,637,517
OTHER PRODUCTS	1,804,095

OUT OF STATE GAS TO PLANTS

	STATE	MCF
	OKLAHOMA	1,456,841
	LOUISIANA	122,006

TOTAL PLANT PRODUCTION	20,602,513		TOTAL 1,578,847 (INCLUDED IN "OTHER SOURCES" ABOVE)
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SULFUR PRODUCTION (LONG TONS)	11,626
CO2 PRODUCTION (MCF)	8,460,212

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
APRIL 2010

PLANTS OPERATED: 1,435
WELLS PRODUCED: GAS- 14,857 OIL- 4,398 TOTAL- 19,255

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	86,268,051	8,359,189	94,627,240
DELIVERIES FROM GATH. SYSTEM	8,827,248	1,908,761	10,736,009
UNACCOUNTED FOR	-1,719,865	33,749	-1,686,116
GAS TO PLANTS FOR PROCESSING	78,224,652	6,484,177	84,708,829
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			12,556,332
 TOTAL GAS TO PLANTS FOR PROCESSING			 97,265,161

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			475,884
ACID GAS H2S, CO2, H2O			2,843,115
PLANT, LEASE, & SYSTEM USE	114,825	17,057	2,721,862
GAS LIFT	17,148	0	4,702,577
REPRESS & PRESS MAINT	0	0	491,763
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	2,275,836	1,847,160	20,849,458
TO TRANSMISSION LINES	6,406,726	37,953	61,299,397
VENTED OR FLARED	12,713	4,795	842,906
METER DIFFERENCE			3,038,199
 TOTAL GAS DISPOSITION	 8,827,248	 1,906,965	 97,265,161

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	540,670
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	64,560

TOTAL PLANT PRODUCTION 605,230

SULFUR PRODUCTION (LONG TONS) 1,686
CO2 PRODUCTION (MCF) 988,082

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	33,657

TOTAL 33,657
(INCLUDED IN "OTHER SOURCES"
ABOVE)

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 APRIL 2010

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	105,560	3.65
7C	OCCIDENTAL PERMIAN LTD.	TERRELL COUNTY	88,861	4.31
08	SANDRIDGE MIDSTREAM, INC.	PIKES PEAK PLANT	734,269	29.65
8A	OCCIDENTAL PERMIAN LTD.	WASSON CO2 REMOVAL PLANT	749,773	26.81
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	62,062	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 APRIL 2010

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

Apr-10

	OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	5,897,457	0	5,897,457
2	COLORADO INTER GAS CO	0	0	0
3	GULF STATES TRANS. CORP.	4,128,657	0	4,128,657
4	CAMRICK GAS PROCESS	5,337	0	5,337
5	FLORIDA GAS TRANS	0	0	0
6	DUKE ENERGY FLD	0	0	0
7	GULF SOUTH PIPELINE CO	28,506,755	0	28,506,755
8	Centerpt Ener Miss(Woodlawn)	643,605	0	643,605
9	NAT'L GAS P/L CO OF AMER	26,733,701	12,888,523	39,622,224
10	CENTERPOINT ENER FLD SER	87,436	224,815	312,251
11	NORTHERN NAT'L GAS CO	6,337,735	96,144	6,433,879
12	OKTEX PIPELINE COMPANY	0	0	0
13	PANHANDLE EAST P/L CO	8,118,186	0	8,118,186
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	7,680,679	0	7,680,679
16	TX EASTERN TRANS CO	7,907,299	91,477	7,998,776
17	TX GAS TRANS CORP	0	0	0
18	TRANS-SABINE P/L CO	0	0	0
19	TRANSCONT GAS P/L CORP	12,461,020	0	12,461,020
20	TRUNKLINE GAS CO	30,984,701	0	30,984,701
21	*W.TEXAS GAS, INC(Feltwater)	22,993	0	22,993
22	W.TEXAS GAS INC(KERRICK)	0	0	0
23	SOUTHERN STAR CENT'L GAS		0	0
24	REGENCY FIELD SERVICES LLC	4,850	0	4,850
25	DCP MIDSTREAM	233,820	0	233,820
26	MIDCONTINENT EXPRESS P/L LLC	21,321,680	13,570,890	34,892,570
	TOTAL	161,075,911	13,300,959	187,947,760
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 19% FROM THE SAME MONTH LAST YR				

* LAST MONTH'S TOTALS

NEW FACILITY ADDED 04-09 MIDCONTINENTAL EXPRESS PIPELINE LLC

TABLE 13
GAS STORAGE OPERATIONS
APRIL 2010

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	651,299	4,463	0	2,047,542	3,354,434
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	465,772	402,906	0	1,228,578	2,762,446
4. KINDER MORGAN TEXAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	249,127	31,684	0	678,885	1,578,842
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	1,692,414	69,421	0	6,734,847	10,717,779
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	0	0	0	0	0
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	29,125	17,514	0	689,700	1,789,700
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,532,719	712,362	0	2,440,637	4,612,111
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	10,467,222	1,937,282	0	20,914,432	86,390,589
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,080	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUAMNE SALT)	ANDERSON	375,514	1,181,268	0	2,467,448	5,457,448
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	2,128,273	1,017,974	0	5,301,034	9,336,953
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	0	85,970	0	2,209,851	2,209,851
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	392,096	250,875	0	1,257,689	2,257,689
18. THE CUMMING COMPANY INC	LEBRAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	37,381	124,355	0	2,806,546	4,521,546
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	393,450	1,143,450
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	327,795	896,907	0	13,490,934	19,150,934
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	40,589	40,589
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	286,313	270,706	0	2,617,424	3,686,424
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	3,418,759	1,634,562	0	6,308,122	11,088,122
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	6,476,478	1,679,459	0	59,066,722	119,066,722
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	128,645	156,240	0	1,447,915	2,547,072
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	161,876	343,617	0	6,789,486	10,509,936
28. DEVON GAS SERVICES, LP	LONE CAMP STORAGE FIELD	PALO PINTO	111,847	59,870	0	519,736	787,236
29. PELICAN TRANSMISSION LLC	CLEAR LAKE, W. FIELD	HARRIS	401,732	4,692	0	73,338,079	102,454,934
30. UNDERGROUND SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	4,751,294	1,047,462	0	16,112,823	28,203,210
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	595,154	1,193,176	0	2,539,339	5,613,339
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	534,932	95,246	0	5,142,323	8,536,382
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	4,020,125	3,614,468	0	14,582,975	24,079,099
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	2,051,053	1,404,619	0	3,163,308	7,515,747
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	19,340,547	15,647,089	0	18,349,966	23,864,903
37. CHEVRON KEYSTONE GAS STORAGE LLC	KEYSTONE GAS STORAGE UNIT	WINKLER	508,800	652,900	0	3,042,100	3,042,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	1,339,396	324,202	0	2,105,181	2,698,402
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	1,568,549	0	0	5,130,077	21,453,844
TOTAL GAS STORAGE			64,044,237	34,861,289	0	283,866,240	532,332,383

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).